



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: LODI MUNICIPAL LIGHT AND WATER UTILITY

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Principal Office: 130 SOUTH MAIN STREET  
LODI, WI 53555

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For the Year Ended: DECEMBER 31, 2006

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** LODI MUNICIPAL LIGHT AND WATER UTILITY

**Utility Address:** 130 SOUTH MAIN STREET  
LODI, WI 53555

**When was utility organized?** 12/1/1984

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** GARY L. WALDEN

**Title:** ACTING DIRECTOR OF FINANCE

**Office Address:**

130 SOUTH MAIN STREET  
LODI, WI 53555

**Telephone:** (608) 592 - 3247 EXT 25

**Fax Number:** (608) 592 - 3271

**E-mail Address:** gwalden@wppisys.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**President, chairman, or head of utility commission/board or committee:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

### IDENTIFICATION AND OWNERSHIP

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** MIKE BILKEY

**Title:** UTILITY COMMISSION PRESIDENT

**Office Address:**

204 LODI STREET  
LODI, WI 53555

**Telephone:** (608) 592 - 3008

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

**Fax Number:**

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** JAMES BLOCK

**Title:** PARTNER

**Office Address:** JOHNSON BLOCK AND COMPANY INC

6314 ODANA RD  
MADISON, WI 53719

**Telephone:** (608) 274 - 2002

**Fax Number:** (608) 274 - 4320

**E-mail Address:** jblock@johnsonblock.com

**Date of most recent audit report:** 12/31/2006

**Period covered by most recent audit:** 1-1-2006 TO 12-31-2006

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**Names and titles of utility management including manager or superintendent:**

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**Name:** KENNAN BUHR

**Title:** UTILITY SUPERINTENDENT

**Office Address:**

113 S. MAIN STREET  
LODI, WI 53555

**Telephone:** (608) 592 - 3246 EXT 17

**Fax Number:** (608) 592 - 3271 EXT

**E-mail Address:** KBuhr@wppisys.org

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**Name of utility commission/committee:** Lodi Utility Commission

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**Names of members of utility commission/committee:**

- MR MIKE BILKEY, PRESIDENT
- MR STEVE BROKISH
- MR CHRIS MICHEL
- MR JIM MITCHELL
- MR MIKE SMITH

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**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation**

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## IDENTIFICATION AND OWNERSHIP

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of water or sewer treatment plant)? NO

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**Provide the following information regarding the provider(s) of contract services:**

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	2,984,993	2,908,976	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	2,091,500	2,073,551	2
Depreciation Expense (403)	289,372	254,912	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	193,247	183,623	5
<b>Total Operating Expenses</b>	<b>2,574,119</b>	<b>2,512,086</b>	
<b>Net Operating Income</b>	<b>410,874</b>	<b>396,890</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>410,874</b>	<b>396,890</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	50,326	27,184	10
Miscellaneous Nonoperating Income (421)	53,067	179,644	11
<b>Total Other Income</b>	<b>103,393</b>	<b>206,828</b>	
<b>Total Income</b>	<b>514,267</b>	<b>603,718</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(22,183)	(22,185)	12
Other Income Deductions (426)	50,416	48,039	13
<b>Total Miscellaneous Income Deductions</b>	<b>28,233</b>	<b>25,854</b>	
<b>Income Before Interest Charges</b>	<b>486,034</b>	<b>577,864</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	161,829	126,957	14
Amortization of Debt Discount and Expense (428)	7,169	7,718	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>168,998</b>	<b>134,675</b>	
<b>Net Income</b>	<b>317,036</b>	<b>443,189</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,854,076	3,416,951	20
Balance Transferred from Income (433)	317,036	443,189	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	6,137	6,064	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>4,164,975</b>	<b>3,854,076</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	2,984,993		2,984,993	1
<b>Total (Acct. 400):</b>	<b>2,984,993</b>	<b>0</b>	<b>2,984,993</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	2,091,500		2,091,500	2
<b>Total (Acct. 401-402):</b>	<b>2,091,500</b>	<b>0</b>	<b>2,091,500</b>	
<b>Depreciation Expense (403):</b>				
Derived	289,372		289,372	3
<b>Total (Acct. 403):</b>	<b>289,372</b>	<b>0</b>	<b>289,372</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	193,247		193,247	5
<b>Total (Acct. 408):</b>	<b>193,247</b>	<b>0</b>	<b>193,247</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>410,874</b>	<b>0</b>	<b>410,874</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST INCOME	50,326	0	50,326 11
<b>Total (Acct. 419):</b>	<b>50,326</b>	<b>0</b>	<b>50,326</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	22,630	22,630 12
Contributed Plant - Electric	[REDACTED]	30,437	30,437 13
NONE	0	0	0 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>53,067</b>	<b>53,067</b>
<b>TOTAL OTHER INCOME:</b>	<b>50,326</b>	<b>53,067</b>	<b>103,393</b>

<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(22,183)	[REDACTED]	(22,183) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(22,183)</b>	<b>0</b>	<b>(22,183)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	9,604	9,604 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	40,750	40,750 18
PUBL SUBSCRIPTION DUES	62	0	62 19
<b>Total (Acct. 426):</b>	<b>62</b>	<b>50,354</b>	<b>50,416</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(22,121)</b>	<b>50,354</b>	<b>28,233</b>

<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	161,829	[REDACTED]	161,829 20
<b>Total (Acct. 427):</b>	<b>161,829</b>	<b>0</b>	<b>161,829</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
AMORTIXATION OF DEBT	7,169	[REDACTED]	7,169 21
<b>Total (Acct. 428):</b>	<b>7,169</b>	<b>0</b>	<b>7,169</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>168,998</b>	<b>0</b>	<b>168,998</b>
<b>NET INCOME:</b>	<b>314,323</b>	<b>2,713</b>	<b>317,036</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	2,474,154	1,379,922	3,854,076 26
<b>Total (Acct. 216):</b>	<b>2,474,154</b>	<b>1,379,922</b>	<b>3,854,076</b>
<b>Balance Transferred from Income (433):</b>			
Derived	314,323	2,713	317,036 27
<b>Total (Acct. 433):</b>	<b>314,323</b>	<b>2,713</b>	<b>317,036</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
CHRISTMAS LIGHTS, BANNERS	6,137	0	6,137 31
<b>Total (Acct. 439)--Debit:</b>	<b>6,137</b>	<b>0</b>	<b>6,137</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>2,782,340</b>	<b>1,382,635</b>	<b>4,164,975</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.  
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	544,161	2,440,832	0	0	<b>2,984,993</b>	<b>1</b>
Less: interdepartmental sales	1,785	33,931	0	0	<b>35,716</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0			<b>0</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>542,376</b>	<b>2,406,901</b>	<b>0</b>	<b>0</b>	<b>2,949,277</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	68,610	6,980	75,590	1
Electric operating expenses	149,016	15,159	164,175	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	3,328	339	3,667	8
Electric utility plant accounts	38,881	3,955	42,836	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	26,433	(26,433)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>286,268</b>	<b>0</b>	<b>286,268</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.2	1
Electric	4	2
Gas		3
Sewer	0.5	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	10,656,097	10,010,142	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	2,544,176	2,271,193	2
<b>Net Utility Plant</b>	<b>8,111,921</b>	<b>7,738,949</b>	
Utility Plant Acquisition Adjustments (117-118)	0	0	3
Other Utility Plant Adjustments (119)	0	0	4
<b>Total Net Utility Plant</b>	<b>8,111,921</b>	<b>7,738,949</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	50,000	50,842	9
<b>Total Other Property and Investments</b>	<b>50,000</b>	<b>50,842</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	565,410	440,345	10
Special Deposits (132-134)	573,147	918,061	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	295,498	448,704	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	24,413	17,732	18
Materials and Supplies (151-163)	171,307	124,535	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>1,629,775</b>	<b>1,949,377</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	40,979	47,059	24
Other Deferred Debits (182-186)	0	0	25
<b>Total Deferred Debits</b>	<b>40,979</b>	<b>47,059</b>	
<b>Total Assets and Other Debits</b>	<b>9,832,675</b>	<b>9,786,227</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,203,468	1,203,468	26
Appropriated Earned Surplus (215)		0	27
Unappropriated Earned Surplus (216)	4,164,975	3,854,076	28
<b>Total Proprietary Capital</b>	<b>5,368,443</b>	<b>5,057,544</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	3,530,975	3,751,874	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
<b>Total Long-Term Debt</b>	<b>3,530,975</b>	<b>3,751,874</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	32
Accounts Payable (232)	158,359	191,949	33
Payables to Municipality (233)	23,148	0	34
Customer Deposits (235)		0	35
Taxes Accrued (236)	311,343	301,997	36
Interest Accrued (237)	36,398	39,380	37
Matured Long-Term Debt (239)		0	38
Matured Interest (240)		0	39
Tax Collections Payable (241)	5,506	5,718	40
Miscellaneous Current and Accrued Liabilities (242)	2,978	29,412	41
<b>Total Current and Accrued Liabilities</b>	<b>537,732</b>	<b>568,456</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)		0	43
Other Deferred Credits (253)	395,525	408,353	44
<b>Total Deferred Credits</b>	<b>395,525</b>	<b>408,353</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)		0	45
Injuries and Damages Reserve (262)		0	46
Pensions and Benefits Reserve (263)		0	47
Miscellaneous Operating Reserves (265)		0	48
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>9,832,675</b>	<b>9,786,227</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	4,412,791	0	0	5,597,351	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,713,371	0	0	4,654,417	2
Utility Plant in Service - Contributed Plant (101.2)	794,344	0	0	1,145,621	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	12,023			336,321	9
<b>Total Utility Plant</b>	<b>4,519,738</b>	<b>0</b>	<b>0</b>	<b>6,136,359</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	608,966	0	0	1,306,791	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	125,184	0	0	503,235	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>734,150</b>	<b>0</b>	<b>0</b>	<b>1,810,026</b>	
<b>Net Utility Plant</b>	<b>3,785,588</b>	<b>0</b>	<b>0</b>	<b>4,326,333</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	535,670	1,157,457			<b>1,693,127</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	91,765	197,607			<b>289,372</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
	0				<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>91,765</b>	<b>197,607</b>	<b>0</b>	<b>0</b>	<b>289,372</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	18,472	48,274			<b>66,746</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>18,472</b>	<b>48,274</b>	<b>0</b>	<b>0</b>	<b>66,746</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>608,963</b>	<b>1,306,790</b>	<b>0</b>	<b>0</b>	<b>1,915,753</b>	<b>26</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	115,580	462,486			<b>578,066</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	9,604	40,750			<b>50,354</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>9,604</b>	<b>40,750</b>	<b>0</b>	<b>0</b>	<b>50,354</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0	0			<b>0</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>125,184</b>	<b>503,236</b>	<b>0</b>	<b>0</b>	<b>628,420</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			149,861		149,861	108,125	3
<b>Total Electric Utility</b>					<b>149,861</b>	<b>108,125</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	149,861	108,125	1
Water utility (154)	21,446	16,410	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>171,307</b>	<b>124,535</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1998 G.O. REFUNDING BONDS	2,172	428	4,675	1
2001 MORTGAGE REVENUE BONDS	1,418	428	10,880	2
2003 MORTGAGE REVENUE BONDS	2,490	428	25,424	3
<b>Total</b>			<b>40,979</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				4
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,203,468	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>1,203,468</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 GO REFUNDING BONDS	10/15/1998	10/15/2012	4.17%	159,467	<b>1</b>
1999 GO BONDS	09/01/1999	05/01/2019	5.12%	1,060,000	<b>2</b>
2001 MORTGAGE REVENUE BONDS	02/01/2001	05/01/2021	4.84%	390,000	<b>3</b>
2003 MORTGAGE REVENUE BONDS	06/01/2003	05/01/2023	4.03%	1,660,000	<b>4</b>
2004 STFL	08/24/2004	03/15/2024	5.00%	188,508	<b>5</b>
2005 STFL	08/25/2005	03/15/2025	4.50%	73,000	<b>6</b>
<b>Total Bonds (Account 221):</b>				<b>3,530,975</b>	
Total Reacquired Bonds (Account 222)				0	<b>7</b>

**Net amount of bonds outstanding December 31: 3,530,975**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

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<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	301,997	1
<b>Accruals:</b>		
Charged water department expense	73,630	2
Charged electric department expense	128,965	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>202,595</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	160,380	6
Social Security taxes	25,490	7
PSC Remainder Assessment	2,586	8
<b>Other (explain):</b>		
GROSS REVENUES	4,793	9
<b>Total payments and other debits</b>	<b>193,249</b>	
<b>Balance end of year</b>	<b>311,343</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2003 MRB'S	10,760	63,708	63,918	10,550	1
1998 GO REFUNDING	1,606	7,736	8,211	1,131	2
1999 GO BONDS	10,074	58,666	59,110	9,630	3
2001 MRB'S	3,260	18,821	19,006	3,075	4
2004 BOARD OF COMM OF PLUBLIC LAND	12,585	9,442	14,566	7,461	5
2005 BOARD OF COMM OF PLUBLIC LAND	1,095	3,456		4,551	6
<b>Subtotal</b>	<b>39,380</b>	<b>161,829</b>	<b>164,811</b>	<b>36,398</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
PENSION LOAN	0			0	8
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	9
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>39,380</b>	<b>161,829</b>	<b>164,811</b>	<b>36,398</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION FUND FOR BONDS	50,000	4
<b>Total (Acct. 126):</b>	<b>50,000</b>	
<b>Other Special Funds (128):</b>		
NONE		5
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		6
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
BOND RESERVE ACCOUNT	181,293	7
REDEMPTION ACCOUNT FOR BOND PAYMENTS	193,683	8
CONSTRUCTION ACCOUNT	183,804	9
PUBLIC BENEFITS	14,367	10
<b>Total (Acct. 134):</b>	<b>573,147</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	56,588	12
Electric	238,910	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 142):</b>	<b>295,498</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		16

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work		17
<b>Other (specify):</b>		
NONE		18
<b>Total (Acct. 143):</b>		<b>0</b>
<b>Receivables from Municipality (145):</b>		
RECEIVABLES FROM MUNICIPALITY TAX COLLECTIONS	24,413	19
<b>Total (Acct. 145):</b>	<b>24,413</b>	
<b>Prepayments (165):</b>		
NONE		20
<b>Total (Acct. 165):</b>		<b>0</b>
<b>Extraordinary Property Losses (182):</b>		
NONE		21
<b>Total (Acct. 182):</b>		<b>0</b>
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		22
<b>Total (Acct. 183):</b>		<b>0</b>
<b>Clearing Accounts (184):</b>		
NONE		23
<b>Total (Acct. 184):</b>		<b>0</b>
<b>Temporary Facilities (185):</b>		
NONE		24
<b>Total (Acct. 185):</b>		<b>0</b>
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		25
<b>Total (Acct. 186):</b>		<b>0</b>
<b>Payables to Municipality (233):</b>		
PAYABLES TO MUNICIPALITY	23,148	26
<b>Total (Acct. 233):</b>	<b>23,148</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	377,099	27
LOW INCOME ASSISTANCE	7,222	28
ENERGY CONSERVATION	11,204	29
<b>Total (Acct. 253):</b>	<b>395,525</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	3,665,909	4,559,752	0	0	8,225,661	1
Materials and Supplies	18,928	128,993	0	0	147,921	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	572,316	1,232,123	0	0	1,804,439	4
Customer Advances for Construction					0	5
Regulatory Liability	79,100	309,090	0	0	388,190	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>3,033,421</b>	<b>3,147,532</b>	<b>0</b>	<b>0</b>	<b>6,180,953</b>	
Net Operating Income	200,864	210,010	0	0	410,874	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>6.62%</b>	<b>6.67%</b>	<b>N/A</b>	<b>N/A</b>	<b>6.65%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	81,360	317,922	0	0	<b>399,282</b>	<b>1</b>
<b>Add credits during year:</b>						
NONE					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	4,520	17,663	0	0	<b>22,183</b>	<b>3</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>76,840</b>	<b>300,259</b>	<b>0</b>	<b>0</b>	<b>377,099</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

Depreciation Expense on Meters Charged to Sewer has related fields in the Taxes schedule and Other Operating Revenues (Water) schedule. If amounts are reported in any one or two of these three fields, but not all three, please explain.

The cost of meters allocated to sewer is treated as an expense in sewer and a other revenue item in water.

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 145 - Done

Account 233 - Yearend audit adjustments made that impacted the transfer of money between the utility account and general fund that the transfer of money between the bank accounts could not be handled until 2007.

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	529,182	525,674	1
<b>Total Sales of Water</b>	<b>529,182</b>	<b>525,674</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	1,194	979	2
Miscellaneous Service Revenues (471)	16	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,769	5,505	6
<b>Total Other Operating Revenues</b>	<b>14,979</b>	<b>6,484</b>	
<b>Total Operating Revenues</b>	<b>544,161</b>	<b>532,158</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	21,551	24,354	7
Pumping Expenses (620-633)	41,952	34,987	8
Water Treatment Expenses (640-652)	4,340	5,055	9
Transmission and Distribution Expenses (660-678)	34,302	53,323	10
Customer Accounts Expenses (901-905)	18,700	18,882	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	54,049	65,304	13
<b>Total Operation and Maintenance Expenses</b>	<b>174,894</b>	<b>201,905</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	91,765	79,633	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	76,638	78,324	16
<b>Total Other Operating Expenses</b>	<b>168,403</b>	<b>157,957</b>	
<b>Total Operating Expenses</b>	<b>343,297</b>	<b>359,862</b>	
<b>NET OPERATING INCOME</b>	<b>200,864</b>	<b>172,296</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	1,070	51,517	194,769	4
Commercial	122	14,256	41,771	5
Industrial	4	40,929	85,881	6
<b>Total Metered Sales to General Customers (461)</b>	<b>1,196</b>	<b>106,702</b>	<b>322,421</b>	
Private Fire Protection Service (462)	7		6,024	7
Public Fire Protection Service (463)	1		177,537	8
Other Sales to Public Authorities (464)	21	8,071	21,415	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	93	1,785	12
<b>Total Sales of Water</b>	<b>1,227</b>	<b>114,866</b>	<b>529,182</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	177,537	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>177,537</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	1,194	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>1,194</b>	
<b>Miscellaneous Service Revenues (471):</b>		
METER COST ALLOCATED TO WASTEWATER	16	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>16</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department		10
<b>Other (specify):</b> CHARGES TO WASTEWATER FOR EXPENSES RELATED TO METERS USED FOR BILLING	13,769	11
<b>Total Other Water Revenues (474)</b>	<b>13,769</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)	21,551	24,354	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
<b>Total Source of Supply Expenses</b>	<b>21,551</b>	<b>24,354</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)		0	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	31,060	28,865	17
Pumping Labor and Expenses (624)		0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	182	193	22
Maintenance of Structures and Improvements (631)		0	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	10,710	5,929	25
<b>Total Pumping Expenses</b>	<b>41,952</b>	<b>34,987</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)	4,340	5,055	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)		0	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)		0	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>4,340</b>	<b>5,055</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	15,141	17,261	<b>34</b>
Storage Facilities Expenses (661)		0	<b>35</b>
Transmission and Distribution Lines Expenses (662)		0	<b>36</b>
Meter Expenses (663)		0	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)	4,405	8,695	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	99	108	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	2,049	7,225	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	11,019	8,152	<b>46</b>
Maintenance of Meters (676)	(1,067)	3,888	<b>47</b>
Maintenance of Hydrants (677)	2,639	7,862	<b>48</b>
Maintenance of Miscellaneous Plant (678)	17	132	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>34,302</b>	<b>53,323</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	2,809	3,033	<b>51</b>
Customer Records and Collection Expenses (903)	15,891	16,458	<b>52</b>
Uncollectible Accounts (904)	0	(609)	<b>53</b>

### WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>18,700</b>	<b>18,882</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	55
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	1,215	907	56
Office Supplies and Expenses (921)	7,643	7,647	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	11,384	9,036	59
Property Insurance (924)	3,899	7,874	60
Injuries and Damages (925)		0	61
Employee Pensions and Benefits (926)	4,955	13,687	62
Regulatory Commission Expenses (928)		66	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	12,503	13,669	65
Rents (931)		0	66
Maintenance of General Plant (932)	12,450	12,418	67
<b>Total Administrative and General Expenses</b>	<b>54,049</b>	<b>65,304</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>174,894</b>	<b>201,905</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		71,164	69,906	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,110	1,930	2
<b>Net property tax equivalent</b>		<b>69,054</b>	<b>67,976</b>	
Social Security		7,584	10,102	3
PSC Remainder Assessment		0	246	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>76,638</b>	<b>78,324</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.177690				3
County tax rate	mills		4.314160				4
Local tax rate	mills		6.799980				5
School tax rate	mills		9.430050				6
Voc. school tax rate	mills		1.226560				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>21.948440</b>				<b>10</b>
Less: state credit	mills		1.507340				11
<b>Net tax rate</b>	mills		<b>20.441100</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.799980</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.656610</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.456590</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>21.948440</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.795345</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>20.441100</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.257734</b>				<b>21</b>
Utility Plant, Jan. 1	\$	4,412,791	4,412,791				22
Materials & Supplies	\$	16,410	16,410				23
<b>Subtotal</b>	\$	<b>4,429,201</b>	<b>4,429,201</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>4,429,201</b>	<b>4,429,201</b>				<b>26</b>
Assessment Ratio	dec.		0.988273				27
<b>Assessed Value</b>	\$	<b>4,377,260</b>	<b>4,377,260</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.257734</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>71,164</b>	<b>71,164</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	35,929					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>71,164</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	1,200		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	396,161		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>397,361</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	277,500		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	287,943		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	1,215	810	20
<b>Total Pumping Plant</b>	<b>566,658</b>	<b>810</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	16,755		23
<b>Total Water Treatment Plant</b>	<b>16,755</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			1,200	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			396,161	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>397,361</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			277,500	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			287,943	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			2,025	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>567,468</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			16,755	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>16,755</b>	

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	22,620		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	291,337		26
Transmission and Distribution Mains (343)	1,400,260	53,137	27
Fire Mains (344)	0		28
Services (345)	283,361		29
Meters (346)	244,665	21,851	30
Hydrants (348)	153,561		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>2,395,804</b>	<b>74,988</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	11,235		34
Office Furniture and Equipment (391)	9,996		35
Computer Equipment (391.1)	25,082		36
Transportation Equipment (392)	71,237	37,000	37
Stores Equipment (393)	1,143		38
Tools, Shop and Garage Equipment (394)	27,729	598	39
Laboratory Equipment (395)	9,699		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	79,038		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	6,710		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>241,869</b>	<b>37,598</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,618,447</b>	<b>113,396</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>3,618,447</b>	<b>113,396</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			22,620 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			291,337 26
Transmission and Distribution Mains (343)	14,090		1,439,307 27
Fire Mains (344)			0 28
Services (345)			283,361 29
Meters (346)	4,382		262,134 30
Hydrants (348)			153,561 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>18,472</b>	<b>0</b>	<b>2,452,320</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			11,235 34
Office Furniture and Equipment (391)			9,996 35
Computer Equipment (391.1)			25,082 36
Transportation Equipment (392)			108,237 37
Stores Equipment (393)			1,143 38
Tools, Shop and Garage Equipment (394)			28,327 39
Laboratory Equipment (395)			9,699 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			79,038 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			6,710 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>279,467</b>
<b>Total utility plant in service directly assignable</b>	<b>18,472</b>	<b>0</b>	<b>3,713,371</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>18,472</b>	<b>0</b>	<b>3,713,371</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	570,812		27
Fire Mains (344)	0		28
Services (345)	148,198		29
Meters (346)	0		30
Hydrants (348)	75,334		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>794,344</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>794,344</b>	<b>0</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>794,344</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			570,812 27
Fire Mains (344)			0 28
Services (345)			148,198 29
Meters (346)			0 30
Hydrants (348)			75,334 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>794,344</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>794,344</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>794,344</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	61,128	2.94%	11,647	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>61,128</b>		<b>11,647</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	60,035	2.44%	6,771	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	76,607	4.00%	11,517	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	760	4.29%	70	15
<b>Total Pumping Plant</b>	<b>137,402</b>		<b>18,358</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	15,006	6.00%	1,006	17
<b>Total Water Treatment Plant</b>	<b>15,006</b>		<b>1,006</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	49,887	1.87%	4,448	19
Transmission and Distribution Mains (343)	0	0.93%	14,204	20
Fire Mains (344)	0			21
Services (345)	47,314	2.09%	5,922	22
Meters (346)	70,966	5.03%	12,746	23
Hydrants (348)	19,749	1.59%	2,442	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					72,775 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	72,775
321					66,806 8
322					0 9
323					0 10
324					0 11
325					88,124 12
326					0 13
327					0 14
328					830 15
	0	0	0	0	155,760
331					0 16
332					16,012 17
	0	0	0	0	16,012
341					0 18
342					54,335 19
343	14,090				114 20
344					0 21
345					53,236 22
346	4,382				79,330 23
348					22,191 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>187,916</b>		<b>39,762</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	4,115	2.25%	253	26
Office Furniture and Equipment (391)	7,812	5.83%	583	27
Computer Equipment (391.1)	24,250	26.67%	832	28
Transportation Equipment (392)	46,302	10.50%	9,422	29
Stores Equipment (393)	336	5.83%	67	30
Tools, Shop and Garage Equipment (394)	10,495	5.83%	1,634	31
Laboratory Equipment (395)	3,325	5.83%	565	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	34,749	9.17%	7,248	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	2,834	5.83%	391	36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>134,218</b>		<b>20,995</b>	
<b>Total accum. prov. directly assignable</b>	<b>535,670</b>		<b>91,768</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>535,670</b>		<b>91,768</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	18,472	0	0	0	209,206
390					4,368 26
391					8,395 27
391.1					25,082 28
392					55,724 29
393					403 30
394					12,129 31
395					3,890 32
396					0 33
397					41,997 34
397.1					0 35
398					3,225 36
399					0 37
	0	0	0	0	155,213
	18,472	0	0	0	608,966
					0 38
	18,472	0	0	0	608,966

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>SOURCE OF SUPPLY PLANT</b>			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>
<b>PUMPING PLANT</b>			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	69,468	0.93%	5,309
Fire Mains (344)	0		21
Services (345)	32,013	2.09%	3,097
Meters (346)	0		23
Hydrants (348)	14,099	1.59%	1,198

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343					74,777 20
344					0 21
345					35,110 22
346					0 23
348					15,297 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>115,580</b>		<b>9,604</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>115,580</b>		<b>9,604</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>115,580</b>		<b>9,604</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	125,184
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	125,184
					0 38
	0	0	0	0	125,184

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			7,176	<b>7,176</b>	1
February			6,644	<b>6,644</b>	2
March			7,198	<b>7,198</b>	3
April			6,769	<b>6,769</b>	4
May			7,453	<b>7,453</b>	5
June			13,437	<b>13,437</b>	6
July			21,633	<b>21,633</b>	7
August			20,880	<b>20,880</b>	8
September			15,965	<b>15,965</b>	9
October			7,445	<b>7,445</b>	10
November			6,967	<b>6,967</b>	11
December			7,313	<b>7,313</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>128,880</b>	<b>128,880</b>	
Less: Water sold				114,866	13
Volume pumped but not sold				<b>14,014</b>	14
Volume sold as a percent of volume pumped				<b>89%</b>	15
Volume used for water production, water quality and system maintenance				963	16
Volume related to equipment/system malfunction				1,098	17
Non-utility volume NOT included in water sales				104	18
Total volume not sold but accounted for				<b>2,165</b>	19
Volume pumped but unaccounted for				<b>11,849</b>	20
Percent of water lost				<b>9%</b>	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				991	24
Date of maximum: 7/16/2006					25
Cause of maximum:					26
Dry conditions and Lodi Canning at full production canning peas.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				74	27
Date of minimum: 1/15/2006					28
Total KWH used for pumping for the year				205,520	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
COLUMBUS STREET	2	334	12	152,000	Yes	<b>1</b>
CHESTNUT/STRANGWAY	3	300	18	158,000	Yes	<b>2</b>
SAUK STREET	4	406	14	47,000	Yes	<b>3</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2	3	1
Location	COLUMBUS STREET	COLUMBUS STREET	STRANGWAY AVENUE	2
Purpose	P	B	P	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS	PEERLESS	GOULDS	5
Year Installed	1935	1986	1997	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	400	500	1,000	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	MARATHON	GENERAL ELECTRIC	9 10
Year Installed	1935	1986	1997	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	50	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4			14
Location	SAUK STREET			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	GOULDS			18
Year Installed	2000			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	1,000			21
Pump Motor or Standby Engine Mfr	ELEC MOTOR INTENTL 549			22 23
Year Installed	2000			24
Type	ELECTRIC			25
Horsepower	125			26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	<b>3</b>
Year constructed	1951	1962	1999	<b>4</b>
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	<b>5</b>
Elevation difference in feet (See Headnote 3.)	184	92	65	<b>6</b>
Total capacity in gallons (actual)	185,400	146,000	200,000	<b>7</b>
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	<b>9</b>
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	<b>10</b>
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	<b>11</b>
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	<b>12</b>
Is a corrosion control chemical used (yes, no)?	N	N	N	<b>13</b>
Is water fluoridated (yes, no)?	Y	Y	Y	<b>14</b>

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	184	0	0	0	184	1
M	D	3.000	0	0	0	0	0	2
M	D	4.000	16,808	0	190	0	16,618	3
M	D	6.000	27,748	0	0	0	27,748	4
M	D	8.000	33,330	190	0	0	33,520	5
M	D	10.000	7,935	0	0	0	7,935	6
M	D	12.000	8,696	0	0	0	8,696	7
<b>Total Within Municipality</b>			<b>94,701</b>	<b>190</b>	<b>190</b>	<b>0</b>	<b>94,701</b>	
<b>Total Utility</b>			<b>94,701</b>	<b>190</b>	<b>190</b>	<b>0</b>	<b>94,701</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.375	10	0	0	0	10		1
L	0.625	160	0	0	0	160		2
M	0.750	313	0	0	0	313		3
M	1.000	478	0	0	0	478	22	4
M	1.250	3	0	0	0	3		5
M	1.500	40	0	0	0	40		6
M	2.000	30	0	0	0	30		7
M	4.000	2	0	0	0	2		8
M	6.000	4	0	0	0	4	3	9
<b>Total Utility</b>		<b>1,040</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,040</b>	<b>25</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,173	97	65		1,205	214	1
1.000	26	3	1		28	4	2
1.250	1	0	0		1	0	3
1.500	11	1	3		9	1	4
2.000	18	2	2		18	0	5
3.000	6	0	0		6	1	6
4.000	0	0	0		0	0	7
6.000	2	0	0		2	1	8
8.000	1	0	0		1		9
10.000	1	0	0		1		10
<b>Total:</b>	<b>1,239</b>	<b>103</b>	<b>71</b>	<b>0</b>	<b>1,271</b>	<b>221</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,064	92	1	6	0	42	1,205	1
1.000	6	14	1	3	0	4	28	2
1.250	0	1	0	0	0	0	1	3
1.500	0	5	1	1	0	2	9	4
2.000	0	10	0	7	0	1	18	5
3.000	0	0	0	6	0	0	6	6
4.000	0	0	0	0	0	0	0	7
6.000	0	0	1	0	1	0	2	8
8.000	0	0	0	0	1	0	1	9
10.000	0	0	0	0	1	0	1	10
<b>Total:</b>	<b>1,070</b>	<b>122</b>	<b>4</b>	<b>23</b>	<b>3</b>	<b>49</b>	<b>1,271</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	163				163	2
<b>Total Fire Hydrants</b>	<b>163</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>163</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	163
Number of distribution system valves end of year:	448
Number of distribution valves operated during year:	448

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## WATER OPERATING SECTION FOOTNOTES

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### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

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### Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (623), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

The .15 per kwh is driven by the demand charge to two of the three wells. Without the demand charge the kwh cost is .08.

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### Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

The utility has no customers outside of the city limits.

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### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Account 345, are greater than zero AND Additions on the Water Services schedule are zero, please explain.

The addition in this account is due to replacing old meters that are currently in service.

If Plant in Service Retirements, Account 345, are greater than zero AND Retirements on the Water Services schedule are zero, please explain.

The addition in this account is due to replacing old meters that are currently in service.

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### Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financing for the 190ft of new main came from water operating funds.

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### Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	2,411,669	2,357,008	1
<b>Total Sales of Electricity</b>	<b>2,411,669</b>	<b>2,357,008</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	11,125	6,391	2
Miscellaneous Service Revenues (451)	5,723	2,658	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	10,843	10,658	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,472	103	7
<b>Total Other Operating Revenues</b>	<b>29,163</b>	<b>19,810</b>	
<b>Total Operating Revenues</b>	<b>2,440,832</b>	<b>2,376,818</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	1,630,298	1,613,282	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	103,245	98,995	10
Customer Accounts Expenses (901-905)	41,839	37,481	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	141,224	121,888	13
<b>Total Operation and Maintenance Expenses</b>	<b>1,916,606</b>	<b>1,871,646</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	197,607	175,279	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	116,609	105,299	16
<b>Total Other Expenses</b>	<b>314,216</b>	<b>280,578</b>	
<b>Total Operating Expenses</b>	<b>2,230,822</b>	<b>2,152,224</b>	
<b>NET OPERATING INCOME</b>	<b>210,010</b>	<b>224,594</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	11,125	1
<b>Other (specify):</b>		
NONE	0	2
<b>Total Forfeited Discounts (450)</b>	<b>11,125</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISCELLANEOUS SERVICE REVENUES	5,723	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>5,723</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
RENT FROM POLES	10,843	5
<b>Total Rent from Electric Property (454)</b>	<b>10,843</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
SPECIAL ASSESSMENT NOTIFICATIONS AND SALE OF SCRAP METAL	1,472	7
<b>Total Other Electric Revenues (456)</b>	<b>1,472</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	1,630,298	1,613,282	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>1,630,298</b>	<b>1,613,282</b>	
<b>Total Power Production Expenses</b>	<b>1,630,298</b>	<b>1,613,282</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	25,511	12,966	50

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	51
Station Expenses (582)	4,370	5,958	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)	1,320	1,380	55
Meter Expenses (586)	4,785	2,670	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	32,212	32,493	63
Maintenance of Underground Lines (594)		0	64
Maintenance of Line Transformers (595)	2,593	13,226	65
Maintenance of Street Lighting and Signal Systems (596)	5,383	2,367	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)	27,071	27,935	68
<b>Total Distribution Expenses</b>	<b>103,245</b>	<b>98,995</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	9,807	6,764	70
Customer Records and Collection Expenses (903)	32,032	32,574	71
Uncollectible Accounts (904)	0	(1,857)	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>41,839</b>	<b>37,481</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	1,215	908	78
Office Supplies and Expenses (921)	14,517	15,511	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	39,344	22,208	81
Property Insurance (924)	11,725	17,549	82
Injuries and Damages (925)		0	83
Employee Pensions and Benefits (926)	33,185	33,366	84
Regulatory Commission Expenses (928)	3,062	0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	5,416	29,700	87
Rents (931)		0	88
Maintenance of General Plant (932)	32,760	2,646	89
<b>Total Administrative and General Expenses</b>	<b>141,224</b>	<b>121,888</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,916,606</b>	<b>1,871,646</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		91,326	83,238	1
Social Security		17,906	15,906	2
Wisconsin Gross Receipts Tax		4,832	3,929	3
PSC Remainder Assessment		2,545	2,226	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>116,609</b>	<b>105,299</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.177690				2
County tax rate	mills		4.314160				3
Local tax rate	mills		6.799980				4
School tax rate	mills		9.430050				5
Voc. school tax rate	mills		1.226560				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>21.948440</b>				<b>9</b>
Less: state credit	mills		1.507340				10
<b>Net tax rate</b>	mills		<b>20.441100</b>				<b>11</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		6.799980				12
Combined School Tax Rate	mills		10.656610				13
Other Tax Rate - Local	mills		0.000000				14
<b>Total Local &amp; School Tax</b>	mills		<b>17.456590</b>				<b>15</b>
<b>Total Tax Rate</b>	mills		<b>21.948440</b>				<b>16</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.795345</b>				<b>17</b>
<b>Total tax net of state credit</b>	mills		<b>20.441100</b>				<b>18</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.257734</b>				<b>19</b>
Utility Plant, Jan. 1	\$	5,597,351	5,597,351				20
Materials & Supplies	\$	108,125	108,125				21
<b>Subtotal</b>	\$	<b>5,705,476</b>	<b>5,705,476</b>				<b>22</b>
Less: Plant Outside Limits	\$	21,433	21,433				23
<b>Taxable Assets</b>	\$	<b>5,684,043</b>	<b>5,684,043</b>				<b>24</b>
Assessment Ratio	dec.		0.988273				25
<b>Assessed Value</b>	\$	<b>5,617,386</b>	<b>5,617,386</b>				<b>26</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.257734</b>				<b>27</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>91,326</b>	<b>91,326</b>				<b>28</b>
Tax Equivalent per 1994 PSC Report	\$	49,343					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>91,326</b>					<b>31</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	49,111		34
Structures and Improvements (361)	3,307		35
Station Equipment (362)	1,316,856	1,858	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	644,356		38
Overhead Conductors and Devices (365)	245,490		39
Underground Conduit (366)	14,948		40
Underground Conductors and Devices (367)	491,588	89,315	41
Line Transformers (368)	762,221	115,997	42
Services (369)	139,862	4,983	43
Meters (370)	144,530	19,548	44
Installations on Customers' Premises (371)	19,116	1,014	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	90,315		47
<b>Total Distribution Plant</b>	<b>3,921,700</b>	<b>232,715</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	27,800		49
Office Furniture and Equipment (391)	21,940		50
Computer Equipment (391.1)	30,995	1,090	51
Transportation Equipment (392)	368,984		52
Stores Equipment (393)	1,236		53
Tools, Shop and Garage Equipment (394)	57,881	3,799	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			49,111 34
Structures and Improvements (361)			3,307 35
Station Equipment (362)			1,318,714 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			644,356 38
Overhead Conductors and Devices (365)	16,633		228,857 39
Underground Conduit (366)			14,948 40
Underground Conductors and Devices (367)	8,170		572,733 41
Line Transformers (368)	16,356		861,862 42
Services (369)			144,845 43
Meters (370)	7,115		156,963 44
Installations on Customers' Premises (371)			20,130 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			90,315 47
<b>Total Distribution Plant</b>	<b>48,274</b>	<b>0</b>	<b>4,106,141</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			27,800 49
Office Furniture and Equipment (391)			21,940 50
Computer Equipment (391.1)			32,085 51
Transportation Equipment (392)			368,984 52
Stores Equipment (393)			1,236 53
Tools, Shop and Garage Equipment (394)			61,680 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	7,282		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	6,025		57
Miscellaneous Equipment (398)	21,244		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>543,387</b>	<b>4,889</b>	
<b>Total utility plant in service directly assignable</b>	<b>4,465,087</b>	<b>237,604</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>4,465,087</b>	<b>237,604</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			7,282 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			6,025 57
Miscellaneous Equipment (398)			21,244 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>548,276</b>
<b>Total utility plant in service directly assignable</b>	<b>48,274</b>	<b>0</b>	<b>4,654,417</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>48,274</b>	<b>0</b>	<b>4,654,417</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	9,221		38
Overhead Conductors and Devices (365)	310,784		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	456,953	2,329	41
Line Transformers (368)	0		42
Services (369)	265,305	25,716	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	75,313		47
<b>Total Distribution Plant</b>	<b>1,117,576</b>	<b>28,045</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			9,221 38
Overhead Conductors and Devices (365)			310,784 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			459,282 41
Line Transformers (368)			0 42
Services (369)			291,021 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			75,313 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>1,145,621</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,117,576</b>	<b>28,045</b>	
 Common Utility Plant Allocated to Electric Department	 0		 60
 <b>Total utility plant in service</b>	 <b>1,117,576</b>	 <b>28,045</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>1,145,621</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>1,145,621</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	1,480	2.90%	96	27
Station Equipment (362)	105,722	3.10%	41,186	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	184,370	3.90%	25,130	30
Overhead Conductors and Devices (365)	30,225	3.20%	7,590	31
Underground Conduit (366)	2,941	2.50%	374	32
Underground Conductors and Devices (367)	45,893	3.30%	17,561	33
Line Transformers (368)	122,986	3.20%	25,985	34
Services (369)	90,957	4.40%	6,264	35
Meters (370)	67,238	3.60%	5,454	36
Installations on Customers' Premises (371)	17,256	5.50%	1,079	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	44,417	4.10%	3,703	39
<b>Total Distribution Plant</b>	<b>713,485</b>		<b>134,422</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	11,349	2.50%	695	40
Office Furniture and Equipment (391)	17,923	5.40%	1,185	41
Computer Equipment (391.1)	30,662	14.30%	1,090	42
Transportation Equipment (392)	331,816	15.00%	55,348	43
Stores Equipment (393)	747	4.00%	49	44
Tools, Shop and Garage Equipment (394)	38,754	5.00%	2,989	45
Laboratory Equipment (395)	2,803	5.00%	364	46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	6,010	6.70%	404	48
Miscellaneous Equipment (398)	3,908	5.00%	1,062	49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>443,972</b>		<b>63,186</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,157,457</b>		<b>197,608</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					1,576 27
362				(6,999)	139,909 28
363					0 29
364					209,500 30
365	16,633				21,182 31
366					3,315 32
367	8,170				55,284 33
368	16,356			6,999	139,614 34
369					97,221 35
370	7,115				65,577 36
371					18,335 37
372					0 38
373					48,120 39
	48,274	0	0	0	799,633
390					12,044 40
391					19,108 41
391.1					31,752 42
392					387,164 43
393					796 44
394					41,743 45
395					3,167 46
396					0 47
397					6,414 48
398					4,970 49
399					0 50
	0	0	0	0	507,158
	48,274	0	0	0	1,306,791

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>1,157,457</u></u>		<u><u>197,608</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	48,274	0	0	0	1,306,791

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	540	3.90%	360	30
Overhead Conductors and Devices (365)	123,953	3.20%	9,945	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	158,035	3.30%	15,118	33
Line Transformers (368)	0			34
Services (369)	126,201	4.40%	12,239	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	53,757	4.10%	3,087	39
<b>Total Distribution Plant</b>	<b>462,486</b>		<b>40,749</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>462,486</b>		<b>40,749</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					900 30
365					133,898 31
366					0 32
367					173,153 33
368					0 34
369					138,440 35
370					0 36
371					0 37
372					0 38
373					56,844 39
	0	0	0	0	503,235
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	503,235

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>462,486</u></u>		<u><u>40,749</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>503,235</u>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	19		1		18	1
7.2/12.5 kV (12kV)	1	1			2	2
14.4/24.9 kV (25kV)					0	3
<b>Other:</b>						
NONE					0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	5			2	3	5
7.2/12.5 kV (12kV)	4	2			6	6
14.4/24.9 kV (25kV)					0	7
<b>Other:</b>						
NONE					0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	9	1			10	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
<b>Other:</b>						
NONE					0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	1	2			3	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
<b>Other:</b>						
NONE					0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	2	3
<b>Total</b>	<b>2</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	23	11
Nonfarm	112	12
<b>Total</b>	<b>135</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>135</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,576	Wednesday	01/18/2006	12:00	2,502	1
February	02	4,553	Friday	02/17/2006	11:00	2,282	2
March	03	4,245	Thursday	03/16/2006	12:00	2,426	3
April	04	4,162	Wednesday	04/05/2006	12:00	2,168	4
May	05	5,417	Tuesday	05/30/2006	12:00	2,469	5
June	06	5,783	Friday	06/16/2006	15:00	2,718	6
July	07	7,221	Monday	07/17/2006	17:00	3,394	7
August	08	7,167	Tuesday	08/01/2006	16:00	3,038	8
September	09	5,029	Thursday	09/07/2006	16:00	2,450	9
October	10	4,391	Friday	10/20/2006	10:00	2,408	10
November	11	4,523	Thursday	11/30/2006	18:00	2,350	11
December	12	4,734	Wednesday	12/06/2006	18:00	2,572	12
<b>Total</b>		<b>61,801</b>				<b>30,777</b>	

**System Name** Lodi Municipal Light and Water

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER, INC

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	30,777	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>30,777</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	28,853	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	10	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	17	22
<b>Total Used by Company</b>	<b>27</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>28,880</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	1,897	27
<b>Total Energy Losses</b>	<b>1,897</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>6.1637%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>30,777</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL ENERGY CHARGE	RG-1	1,385	10,894	1	
WATER HEATER ENERGY CHARGE	RW-1	2	6	2	
<b>Total Sales for Residential Sales</b>		<b>1,387</b>	<b>10,900</b>		
<b>Commercial &amp; Industrial</b>					
GENERAL SERVICE ENERGY CHARGE	CG-1	258	5,662	3	
SMALL POWER	CP-1	14	3,963	4	
LARGE POWER	CP-2	7	7,974	5	
<b>Total Sales for Commercial &amp; Industrial</b>		<b>279</b>	<b>17,599</b>		
<b>Public Street &amp; Highway Lighting</b>					
STREET LIGHTING	MS-1	4	354	6	
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>4</b>	<b>354</b>		
<b>Sales for Resale</b>					
NONE				7	
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,670</b>	<b>28,853</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		899,725	110,913	<b>1,010,638</b>	<b>1</b>
		365	62	<b>427</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>900,090</b>	<b>110,975</b>	<b>1,011,065</b>	
13,725	16,965	411,483	60,331	<b>471,814</b>	<b>3</b>
		267,583	38,609	<b>306,192</b>	<b>4</b>
24,078	31,474	478,559	81,559	<b>560,118</b>	<b>5</b>
<b>37,803</b>	<b>48,439</b>	<b>1,157,625</b>	<b>180,499</b>	<b>1,338,124</b>	
		59,069	3,411	<b>62,480</b>	<b>6</b>
<b>0</b>	<b>0</b>	<b>59,069</b>	<b>3,411</b>	<b>62,480</b>	
				<b>0</b>	<b>7</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>37,803</b>	<b>48,439</b>	<b>2,116,784</b>	<b>294,885</b>	<b>2,411,669</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	SUBSTATIONS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	Substations				5
Total of 12 Monthly Maximum Demands -- kW	61,801				6
Average load factor	<b>68.2238%</b>				7
Total Cost of Purchased Power	1,625,552				8
Average cost per kWh	<b>0.0528</b>				9
On-Peak Hours (if applicable)	7:00 am - 10:00 pm				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	1,181	1,320			12
February	1,108	1,174			13
March	1,238	1,188			14
April	997	1,171			15
May	1,193	1,276			16
June	1,377	1,342			17
July	1,515	1,879			18
August	1,546	1,492			19
September	1,153	1,297			20
October	1,185	1,224			21
November	1,145	1,206			22
December	1,154	1,418			23
<b>Total kWh (000)</b>	<b>14,792</b>	<b>15,987</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total	
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)	
								0	1
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
						0
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	Lodi-Ind 1	Main 1	Main 2	1
Voltage--High Side	4,160	4,160	12,470	2
Voltage--Low Side	2,400	2,400	7,200	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	5,000	5,000	7,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	3,092	2,929	1,515	7
Dt and Hr of Such Maximum Demand	08/01/2006 14:00	07/17/2006 17:00	08/02/2006 15:00	8 9
Kwh Output	12,760	10,793	7,224	10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,684	573	22,222	1
Acquired during year	229	21	3,588	2
<b>Total</b>	<b>1,913</b>	<b>594</b>	<b>25,810</b>	<b>3</b>
Retired during year	193	16	602	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>1,720</b>	<b>578</b>	<b>25,208</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,682	446	17,539	8
In utility's use	7	10	668	9
				<b>10</b>
Locked meters on customers' premises	11			11
In stock	20	122	7,001	12
<b>Total end of year</b>	<b>1,720</b>	<b>578</b>	<b>25,208</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	13	12	1
Mercury Vapor	400	1	2	2
Sodium Vapor	100	96	97	3
Sodium Vapor	150	69	69	4
Sodium Vapor	250	19	19	5
<b>Total</b>		<b>198</b>	<b>199</b>	
<b>Ornamental</b>				
Mercury Vapor	175	9	9	6
Mercury Vapor	400	10	10	7
Sodium Vapor	70	12	11	8
Sodium Vapor	100	55	53	9
Sodium Vapor	150	56	59	10
Sodium Vapor	250	27	27	11
<b>Total</b>		<b>169</b>	<b>169</b>	
<b>Other</b>				
NONE			0	12
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maint. of line transformers (595) - Decrease due to less being spent on transformer maint. as new transformers were being installed as part of the utility conversion project.

Maint. of overhead lines (593) - It appears that some of the conversion expenses were charged to line maint versus the conversion project. The amount of this is unknown.

Operation Supervision and engineering (580) - More operations management expenses charged this account as fewer capital projects were worked on in 2006.

Maint. of general plant (932) - The increase is offset in account (930). The net of these two accounts is an 18% increase. This increase was driven by major equipment repairs and maint.

Miscellaneous general expense (930) - The decrease is offset in account (932). The net of these two accounts is an 18% increase. This increase was driven by major equipment repairs and maint.

Outside services employed (923) - Increases due to accounting services increase of \$5,000, Contractual services increase of \$250, Legal services increase of \$1,300, Computer services increase of \$3,300 and engineering services increased \$7,400.

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Line transformers (368) - Addition of \$115,997 due to the ongoing conversion from 4,160 KVA to 12,470 KVA.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Line transformers (368) - adjustment of \$6,999 to correct for incorrect accumulated depreciation in prior year.

Station Equipment (397) - adjustment of \$(6,999) to correct for incorrect accumulated depreciation in prior year.

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-1)

If Adjustments for any account are nonzero, please explain.

Transportation Equipment (392) - Should have been fully depreciated at \$368,984. Accumulated depreciation overstated by \$18,180. will be corrected in 2007.

Communication equipment (397) - Should have been fully depreciated at \$6,025. Accumulated depreciation overstated by \$389. will be corrected in 2007.

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