



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: LAKE MILLS LIGHT & WATER

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Principal Office: 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

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For the Year Ended: DECEMBER 31, 2006

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I JAMES E HEILMAN of  
(Person responsible for accounts)

Lake Mills Light & Water, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/31/2007  
(Date)

CITY CLERK/TREASURER  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** LAKE MILLS LIGHT & WATER

**Utility Address:** 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

**When was utility organized?** 12/31/1911

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

**Utility employee in charge of correspondence concerning this report:**

**Name:** MR STEVEN WILKE

**Title:** CITY MANAGER

**Office Address:**

200D WATER STREET  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 2344

**Fax Number:** (920) 648 - 2347

**E-mail Address:** NONE

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** CHARLES N KRUEGER, CPA

**Title:** MANAGER

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY, LLP

1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 7128 EXT 112

**Fax Number:** (920) 684 - 3709

**E-mail Address:** ckrueger@habco.com

**President, chairman, or head of utility commission/board or committee:**

**Name:** MARK PICKHARD

**Title:** CHAIRMAN

**Office Address:**

392 BREWSTER STREET  
LAKE MILLS, WI 53551

**Telephone:**

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:**

**Title:**

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY, LLP  
1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 7128

**Fax Number:** (920) 684 - 3709

**E-mail Address:**

**Date of most recent audit report:** 3/31/2007

**Period covered by most recent audit:** 1/1/2006 THROUGH 12/31/2006

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**Names and titles of utility management including manager or superintendent:**

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**Name:** PAUL HERMANSON

**Title:** UTILITY SUPERINTENDENT

**Office Address:**

307 N. CP AVENUE  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 4026

**Fax Number:** (920) 648 - 8649

**E-mail Address:** twhitcomb@WPPIsys.org

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**Name of utility commission/committee:** NONE

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**Names of members of utility commission/committee:**

- MR BRADLEY CHOPP, MEMBER
- MR DOUGLAS FRITSCH, MEMBER
- MR RONALD NIEDFELDT, TOWNSHIP MEMBER
- MR MARK PICKHARD, CHAIRMAN
- MR JOE VAN TASSEL, MEMBER/COUNCIL REP
- MR MORRIS WICKLIFFE, MEMBER
- MRS ROBIN WOLFF, MEMBER

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**Is sewer service rendered by the utility?** NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	5,839,993	5,792,698	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	4,852,550	4,796,405	2
Depreciation Expense (403)	248,660	242,843	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	246,703	245,046	5
<b>Total Operating Expenses</b>	<b>5,347,913</b>	<b>5,284,294</b>	
<b>Net Operating Income</b>	<b>492,080</b>	<b>508,404</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>492,080</b>	<b>508,404</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	(410)	2,288	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	104,578	55,996	10
Miscellaneous Nonoperating Income (421)	184,476	380,094	11
<b>Total Other Income</b>	<b>288,644</b>	<b>438,378</b>	
<b>Total Income</b>	<b>780,724</b>	<b>946,782</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(29,349)	(29,349)	12
Other Income Deductions (426)	92,144	85,427	13
<b>Total Miscellaneous Income Deductions</b>	<b>62,795</b>	<b>56,078</b>	
<b>Income Before Interest Charges</b>	<b>717,929</b>	<b>890,704</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	82,713	94,681	14
Amortization of Debt Discount and Expense (428)	2,843	3,330	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	8,185	10,284	17
Other Interest Expense (431)	462	381	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>94,203</b>	<b>108,676</b>	
<b>Net Income</b>	<b>623,726</b>	<b>782,028</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,235,468	6,506,826	20
Balance Transferred from Income (433)	623,726	782,028	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	51,570	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	1,579	1,816	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>7,857,615</b>	<b>7,235,468</b>	

## INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	5,839,993		5,839,993	1
<b>Total (Acct. 400):</b>	<b>5,839,993</b>	<b>0</b>	<b>5,839,993</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	4,852,550		4,852,550	2
<b>Total (Acct. 401-402):</b>	<b>4,852,550</b>	<b>0</b>	<b>4,852,550</b>	
<b>Depreciation Expense (403):</b>				
Derived	248,660		248,660	3
<b>Total (Acct. 403):</b>	<b>248,660</b>	<b>0</b>	<b>248,660</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	246,703		246,703	5
<b>Total (Acct. 408):</b>	<b>246,703</b>	<b>0</b>	<b>246,703</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>492,080</b>	<b>0</b>	<b>492,080</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	(410)		(410)	8
<b>Total (Acct. 415-416):</b>	<b>(410)</b>	<b>0</b>	<b>(410)</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
ELECTRIC INTEREST INCOME	71,733	0	71,733	11

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
WATER INTEREST INCOME	32,845	0	32,845 12
<b>Total (Acct. 419):</b>	<b>104,578</b>	<b>0</b>	<b>104,578</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	106,513	106,513 13
Contributed Plant - Electric	[REDACTED]	77,963	77,963 14
NONE	0	0	0 15
<b>Total (Acct. 421):</b>	<b>0</b>	<b>184,476</b>	<b>184,476</b>
<b>TOTAL OTHER INCOME:</b>	<b>104,168</b>	<b>184,476</b>	<b>288,644</b>
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(29,349)	[REDACTED]	(29,349) 16
NONE	0	0	0 17
<b>Total (Acct. 425):</b>	<b>(29,349)</b>	<b>0</b>	<b>(29,349)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	51,113	51,113 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	41,031	41,031 19
NONE	0	0	0 20
<b>Total (Acct. 426):</b>	<b>0</b>	<b>92,144</b>	<b>92,144</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(29,349)</b>	<b>92,144</b>	<b>62,795</b>
<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	82,713	[REDACTED]	82,713 21
<b>Total (Acct. 427):</b>	<b>82,713</b>	<b>0</b>	<b>82,713</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
WATER	2,375	[REDACTED]	2,375 22
ELECTRIC	468	[REDACTED]	468 23
<b>Total (Acct. 428):</b>	<b>2,843</b>	<b>0</b>	<b>2,843</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 24
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Interest on Debt to Municipality (430):</b>			
Derived	8,185		8,185 25
<b>Total (Acct. 430):</b>	<b>8,185</b>	<b>0</b>	<b>8,185</b>
<b>Other Interest Expense (431):</b>			
Derived	462		462 26
<b>Total (Acct. 431):</b>	<b>462</b>	<b>0</b>	<b>462</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 27
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>94,203</b>	<b>0</b>	<b>94,203</b>
<b>NET INCOME:</b>	<b>531,394</b>	<b>92,332</b>	<b>623,726</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	6,331,091	904,377	7,235,468 28
<b>Total (Acct. 216):</b>	<b>6,331,091</b>	<b>904,377</b>	<b>7,235,468</b>
<b>Balance Transferred from Income (433):</b>			
Derived	531,394	92,332	623,726 29
<b>Total (Acct. 433):</b>	<b>531,394</b>	<b>92,332</b>	<b>623,726</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 30
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 31
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 32
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
APPROPRIATIONS TO MUNICIPALITY	1,579	0	1,579 33
<b>Total (Acct. 439)--Debit:</b>	<b>1,579</b>	<b>0</b>	<b>1,579</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>6,860,906</b>	<b>996,709</b>	<b>7,857,615</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		6,834			6,834	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		7,244			7,244	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>7,244</b>	<b>0</b>	<b>0</b>	<b>7,244</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>(410)</b>	<b>0</b>	<b>0</b>	<b>(410)</b>	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	769,739	5,070,254	0	0	5,839,993	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			78		78	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>769,739</b>	<b>5,070,176</b>	<b>0</b>	<b>0</b>	<b>5,839,915</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	286,445	4,544	290,989	1
Electric operating expenses	161,858	3,029	164,887	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	504		504	6
Other nonutility expenses			0	7
Water utility plant accounts	6,395		6,395	8
Electric utility plant accounts	67,538		67,538	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	7,573	(7,573)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>530,313</b>	<b>0</b>	<b>530,313</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4	1
Electric	7	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	13,058,725	12,575,794	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	5,898,241	5,502,801	2
<b>Net Utility Plant</b>	<b>7,160,484</b>	<b>7,072,993</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>7,160,484</b>	<b>7,072,993</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	145,211	128,461	8
Special Funds (125-128)	1,240,947	1,296,077	9
<b>Total Other Property and Investments</b>	<b>1,386,158</b>	<b>1,424,538</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	47,360	337,470	10
Special Deposits (132-134)	1,816,331	1,239,736	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	361,626	395,144	15
Other Accounts Receivable (143)	55,616	61,881	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	137,670	111,908	18
Materials and Supplies (151-163)	144,879	204,892	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>2,563,482</b>	<b>2,351,031</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	6,234	9,077	24
Other Deferred Debits (182-186)	0	0	25
<b>Total Deferred Debits</b>	<b>6,234</b>	<b>9,077</b>	
<b>Total Assets and Other Debits</b>	<b>11,116,358</b>	<b>10,857,639</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	266,573	266,573	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	7,857,615	7,235,468	<b>28</b>
<b>Total Proprietary Capital</b>	<b>8,124,188</b>	<b>7,502,041</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	1,575,000	1,825,000	<b>29</b>
Advances from Municipality (223)	168,300	220,275	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>1,743,300</b>	<b>2,045,275</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	337,423	379,162	<b>33</b>
Payables to Municipality (233)	81,065	93,347	<b>34</b>
Customer Deposits (235)	3,364	4,664	<b>35</b>
Taxes Accrued (236)	0	(7,032)	<b>36</b>
Interest Accrued (237)	23,467	27,548	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)	8,463	11,360	<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	95,434	96,737	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>549,216</b>	<b>605,786</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)			<b>43</b>
Other Deferred Credits (253)	699,654	704,537	<b>44</b>
<b>Total Deferred Credits</b>	<b>699,654</b>	<b>704,537</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)			<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>11,116,358</b>	<b>10,857,639</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	5,851,654	0	0	6,724,140	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,471,294	0	0	5,789,558	2
Utility Plant in Service - Contributed Plant (101.2)	2,592,738	0	0	1,204,092	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	552			491	9
<b>Total Utility Plant</b>	<b>6,064,584</b>	<b>0</b>	<b>0</b>	<b>6,994,141</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,200,346	0	0	3,777,552	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	410,179	0	0	510,164	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>1,610,525</b>	<b>0</b>	<b>0</b>	<b>4,287,716</b>	
<b>Net Utility Plant</b>	<b>4,454,059</b>	<b>0</b>	<b>0</b>	<b>2,706,425</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,141,228	3,539,507			<b>4,680,735</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	70,883	177,777			<b>248,660</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	10,341				<b>10,341</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	1,166			<b>1,166</b>	<b>10</b>
Other credits (specify):						<b>11</b>
TRANSPORTATION		62,430			<b>62,430</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>81,224</b>	<b>241,373</b>	<b>0</b>	<b>0</b>	<b>322,597</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	9,322	3,328			<b>12,650</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
RECLASSIFICATION TO CONTRIBL	12,782				<b>12,782</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>22,104</b>	<b>3,328</b>	<b>0</b>	<b>0</b>	<b>25,432</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,200,348</b>	<b>3,777,552</b>	<b>0</b>	<b>0</b>	<b>4,977,900</b>	<b>26</b>

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	352,933	469,133			<b>822,066</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	51,113	41,031			<b>92,144</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
RECLASSIFICATION FROM MUNI F	12,782				<b>12,782</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>63,895</b>	<b>41,031</b>	<b>0</b>	<b>0</b>	<b>104,926</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	6,650	0			<b>6,650</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>6,650</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,650</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>410,178</b>	<b>510,164</b>	<b>0</b>	<b>0</b>	<b>920,342</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			121,553		121,553	181,372	3
<b>Total Electric Utility</b>					<b>121,553</b>	<b>181,372</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	121,553	181,372	1
Water utility (154)	23,326	23,520	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>144,879</b>	<b>204,892</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1997 Bonds	1,952	428	5,033	1
2001 REFINANCING	891	428	1,201	2
<b>Total</b>			<b>6,234</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	266,573	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>266,573</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 BOND ISSUE	04/04/1997	04/01/2011	5.00%	1,575,000	1
<b>Total Bonds (Account 221):</b>				<b>1,575,000</b>	
Total Reacquired Bonds (Account 222)				0	2

**Net amount of bonds outstanding December 31: 1,575,000**

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
ADVANCE FROM SEWER UTILITY	09/01/2001	05/01/2009	3.40%	168,300	1
<b>Total for Account 223</b>				<b>168,300</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	(7,032)	1
<b>Accruals:</b>		
Charged water department expense	97,613	2
Charged electric department expense	149,090	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>246,703</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	196,990	6
Social Security taxes	37,314	7
PSC Remainder Assessment	5,367	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>239,671</b>	
<b>Balance end of year</b>	<b>0</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
1997 Mortgage Revenue Bonds	22,928	82,713	85,713	19,928	2
<b>Subtotal</b>	<b>22,928</b>	<b>82,713</b>	<b>85,713</b>	<b>19,928</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	3
ADVANCE FROM SEWER - REFINANCING	1,604	8,185	8,545	1,244	4
<b>Subtotal</b>	<b>1,604</b>	<b>8,185</b>	<b>8,545</b>	<b>1,244</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
Customer Deposits	3,016	462	1,183	2,295	6
<b>Subtotal</b>	<b>3,016</b>	<b>462</b>	<b>1,183</b>	<b>2,295</b>	
<b>Total</b>	<b>27,548</b>	<b>91,360</b>	<b>95,441</b>	<b>23,467</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
E LAKE STREET	85,724	2
DEFERRED ASSESSMENTS	59,487	3
<b>Total (Acct. 124):</b>	<b>145,211</b>	
<b>Sinking Funds (125):</b>		
SPECIAL ASSESSMENTS	184,431	4
WATER IMPACT FEES	327,518	5
RESERVE FOR REVENUE BONDS	576,484	6
DEPRECIATION RESERVE	75,950	7
RESERVE FOR PUBLIC BENEFITS	76,564	8
<b>Total (Acct. 125):</b>	<b>1,240,947</b>	
<b>Depreciation Fund (126):</b>		
NONE		9
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		10
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
MONEY MARKET ACCOUNTS	1,816,331	11
<b>Total (Acct. 132):</b>	<b>1,816,331</b>	
<b>Other Special Deposits (134):</b>		
NONE		12
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		13
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	52,068	14
Electric	309,558	15
Sewer (Regulated)		16
<b>Other (specify):</b>		
NONE		17
<b>Total (Acct. 142):</b>	<b>361,626</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work		19
<b>Other (specify):</b>		
MSC BILLINGS, POLE RENTAL, TRENCHING, ETC	55,616	20
<b>Total (Acct. 143):</b>	<b>55,616</b>	
<b>Receivables from Municipality (145):</b>		
AMOUNTS DUE FOR SHARED BILLINGS	44,101	21
DUE FROM TOWNSHIP	1,586	22
DUE FROM SEWER-JT METER, OTHER	91,983	23
<b>Total (Acct. 145):</b>	<b>137,670</b>	
<b>Prepayments (165):</b>		
NONE		24
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		25
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		26
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		27
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		28
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		29
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
SHARED BILLINGS-PAYROLL, REFUSE COLLECTIONS, ETC	81,065	30
<b>Total (Acct. 233):</b>	<b>81,065</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	498,930	31
PUBLIC BENEFITS	55,514	32
DEFERRED ASSESSMENTS-EAST LAKE	85,723	33

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<b>Other Deferred Credits (253):</b>	
DEFERRED ASSESSMENTS-HWY V	59,487
<b>Total (Acct. 253):</b>	<b>699,654</b>

### RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	3,372,344	5,664,241	0	0	9,036,585	1
Materials and Supplies	23,423	151,462	0	0	174,885	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,170,788	3,658,529	0	0	4,829,317	4
Customer Advances for Construction					0	5
Regulatory Liability	184,896	328,708	0	0	513,604	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>2,040,083</b>	<b>1,828,466</b>	<b>0</b>	<b>0</b>	<b>3,868,549</b>	
Net Operating Income	204,663	287,417	0	0	492,080	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>10.03%</b>	<b>15.72%</b>	<b>N/A</b>	<b>N/A</b>	<b>12.72%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	190,179	338,100	0	0	528,279	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	10,566	18,783	0	0	29,349	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>179,613</b>	<b>319,317</b>	<b>0</b>	<b>0</b>	<b>498,930</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrual is on customer deposits (Account 235)

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Accounts 143,145 and 233-Done

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### Identification and Ownership - Contacts (Page iv)

#### General footnotes

To the Common Council  
City of Lake Mills, Wisconsin

We have compiled the balance sheet of the City of Lake Mills Light and Water Utility as of December 31, 2006 and the related statements of income and earned surplus and supplemental information for the year then ended included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them. These financial statements were compiled by us from financial statements for the same period that we previously audited as indicated in our report dated March 31, 2007.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

HAWKINS, ASH, BAPTIE & COMPANY, LLP

Manitowoc, Wisconsin  
March 31, 2007

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	758,132	634,587	1
<b>Total Sales of Water</b>	<b>758,132</b>	<b>634,587</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	1,820	17,200	2
Miscellaneous Service Revenues (471)	2,065	10,840	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,722	6,621	6
<b>Total Other Operating Revenues</b>	<b>11,607</b>	<b>34,661</b>	
<b>Total Operating Revenues</b>	<b>769,739</b>	<b>669,248</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	66,140	75,336	8
Water Treatment Expenses (640-652)	51,907	28,887	9
Transmission and Distribution Expenses (660-678)	87,545	70,430	10
Customer Accounts Expenses (901-905)	23,507	26,357	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	167,481	147,025	13
<b>Total Operation and Maintenance Expenses</b>	<b>396,580</b>	<b>348,035</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	70,883	70,495	14
Amortization Expense (404-407)		0	15
Taxes (408)	97,613	98,480	16
<b>Total Other Operating Expenses</b>	<b>168,496</b>	<b>168,975</b>	
<b>Total Operating Expenses</b>	<b>565,076</b>	<b>517,010</b>	
<b>NET OPERATING INCOME</b>	<b>204,663</b>	<b>152,238</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	2,248	93,295	309,290	4
Commercial	232	58,422	118,090	5
Industrial	15	15,266	26,481	6
<b>Total Metered Sales to General Customers (461)</b>	<b>2,495</b>	<b>166,983</b>	<b>453,861</b>	
Private Fire Protection Service (462)	12		7,488	7
Public Fire Protection Service (463)	1		211,910	8
Other Sales to Public Authorities (464)	14	61,195	84,873	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>2,522</b>	<b>228,178</b>	<b>758,132</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	211,910	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>211,910</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	1,820	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>1,820</b>	
<b>Miscellaneous Service Revenues (471):</b>		
METER RECONNECTS, MISC	2,065	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>2,065</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	7,115	10
<b>Other (specify):</b> MISCELLANEOUS	607	11
<b>Total Other Water Revenues (474)</b>	<b>7,722</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	21,387	18,870	14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	38,403	47,359	17
Pumping Labor and Expenses (624)	6,350	9,107	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	0		20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	0		23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	0		25
<b>Total Pumping Expenses</b>	<b>66,140</b>	<b>75,336</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	32,330	18,900	26
Chemicals (641)	19,577	9,987	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)		0	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)		0	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>51,907</b>	<b>28,887</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	23,598	16,914	<b>34</b>
Storage Facilities Expenses (661)		0	<b>35</b>
Transmission and Distribution Lines Expenses (662)	8,624	8,190	<b>36</b>
Meter Expenses (663)		0	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)		0	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)		0	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	42,343	35,689	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)		141	<b>46</b>
Maintenance of Meters (676)	10,912	7,071	<b>47</b>
Maintenance of Hydrants (677)	2,068	2,425	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>87,545</b>	<b>70,430</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	9,315	9,340	<b>51</b>
Customer Records and Collection Expenses (903)	14,192	17,017	<b>52</b>
Uncollectible Accounts (904)		0	<b>53</b>

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>23,507</b>	<b>26,357</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	55
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	24,846	30,157	56
Office Supplies and Expenses (921)	15,364	8,924	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	49,681	35,493	59
Property Insurance (924)	5,051	4,213	60
Injuries and Damages (925)	1,680	5,784	61
Employee Pensions and Benefits (926)	70,847	59,566	62
Regulatory Commission Expenses (928)		2,539	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	12	349	65
Rents (931)		0	66
Maintenance of General Plant (932)		0	67
<b>Total Administrative and General Expenses</b>	<b>167,481</b>	<b>147,025</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>396,580</b>	<b>348,035</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		84,788	90,062	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,662	2,604	2
<b>Net property tax equivalent</b>		<b>82,126</b>	<b>87,458</b>	
Social Security		13,340	9,273	3
PSC Remainder Assessment		2,147	1,749	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>97,613</b>	<b>98,480</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.191146				3
County tax rate	mills		4.131513				4
Local tax rate	mills		7.626787				5
School tax rate	mills		7.809694				6
Voc. school tax rate	mills		1.319492				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>21.078632</b>				10
Less: state credit	mills		1.317391				11
<b>Net tax rate</b>	mills		<b>19.761241</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>7.626787</b>				14
<b>Combined School Tax Rate</b>	mills		<b>9.129186</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>16.755973</b>				17
<b>Total Tax Rate</b>	mills		<b>21.078632</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.794927</b>				19
<b>Total tax net of state credit</b>	mills		<b>19.761241</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>15.708743</b>				21
Utility Plant, Jan. 1	\$	<b>5,851,654</b>	5,851,654				22
Materials & Supplies	\$	<b>23,520</b>	23,520				23
<b>Subtotal</b>	\$	<b>5,875,174</b>	<b>5,875,174</b>				24
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>5,875,174</b>	<b>5,875,174</b>				26
Assessment Ratio	dec.		0.918700				27
<b>Assessed Value</b>	\$	<b>5,397,522</b>	<b>5,397,522</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>15.708743</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>84,788</b>	<b>84,788</b>				30
Tax Equivalent per 1994 PSC Report	\$	54,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>84,788</b>					34

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	160,191		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>160,191</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	113,188		12
Structures and Improvements (321)	125,510		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	85,316		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	158,877		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>482,891</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	1,000		21
Structures and Improvements (331)	2,418		22
Water Treatment Equipment (332)	8,572		23
<b>Total Water Treatment Plant</b>	<b>11,990</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		(21,303)	138,888	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>(21,303)</b>	<b>138,888</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			113,188	12
Structures and Improvements (321)			125,510	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			85,316	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(12,782)	146,095	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>(12,782)</b>	<b>470,109</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			1,000	21
Structures and Improvements (331)			2,418	22
Water Treatment Equipment (332)			8,572	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>11,990</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	15,717		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	391,193		26
Transmission and Distribution Mains (343)	1,205,124	277,593	27
Fire Mains (344)	0		28
Services (345)	225,207	8,267	29
Meters (346)	368,856	16,999	30
Hydrants (348)	177,263	9,447	31
Other Transmission and Distribution Plant (349)	2,596		32
<b>Total Transmission and Distribution Plant</b>	<b>2,385,956</b>	<b>312,306</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	3,853		33
Structures and Improvements (390)	59,486		34
Office Furniture and Equipment (391)	2,647		35
Computer Equipment (391.1)	9,674		36
Transportation Equipment (392)	58,451		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	32,676	1,429	39
Laboratory Equipment (395)	3,116		40
Power Operated Equipment (396)	4,500		41
Communication Equipment (397)	57,963		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>232,366</b>	<b>1,429</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,273,394</b>	<b>313,735</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>3,273,394</b>	<b>313,735</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			15,717 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		(72,428)	318,765 26
Transmission and Distribution Mains (343)	4,992		1,477,725 27
Fire Mains (344)			0 28
Services (345)	1,392		232,082 29
Meters (346)	2,627		383,228 30
Hydrants (348)	311		186,399 31
Other Transmission and Distribution Plant (349)			2,596 32
<b>Total Transmission and Distribution Plant</b>	<b>9,322</b>	<b>(72,428)</b>	<b>2,616,512</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			3,853 33
Structures and Improvements (390)			59,486 34
Office Furniture and Equipment (391)			2,647 35
Computer Equipment (391.1)			9,674 36
Transportation Equipment (392)			58,451 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			34,105 39
Laboratory Equipment (395)			3,116 40
Power Operated Equipment (396)			4,500 41
Communication Equipment (397)			57,963 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>233,795</b>
<b>Total utility plant in service directly assignable</b>	<b>9,322</b>	<b>(106,513)</b>	<b>3,471,294</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>9,322</b>	<b>(106,513)</b>	<b>3,471,294</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	219,789		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>219,789</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	133,578		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>133,578</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)		21,303	<b>241,092 8</b>
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>21,303</b>	<b>241,092</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)		12,782	<b>146,360 17</b>
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>12,782</b>	<b>146,360</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	751,611		26
Transmission and Distribution Mains (343)	1,074,189		27
Fire Mains (344)	0		28
Services (345)	174,292		29
Meters (346)	0		30
Hydrants (348)	139,416		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>2,139,508</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,492,875</b>	<b>0</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>2,492,875</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		72,428	824,039 26
Transmission and Distribution Mains (343)	4,253		1,069,936 27
Fire Mains (344)			0 28
Services (345)	1,959		172,333 29
Meters (346)			0 30
Hydrants (348)	438		138,978 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>6,650</b>	<b>72,428</b>	<b>2,205,286</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>6,650</b>	<b>106,513</b>	<b>2,592,738</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>6,650</b>	<b>106,513</b>	<b>2,592,738</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	75,743	2.90%	4,028	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>75,743</b>		<b>4,028</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	107,726	3.20%	7,623	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	24,401	4.40%	3,754	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	141,899	4.40%	6,428	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>274,026</b>		<b>17,805</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	2,418	2.50%		16
Water Treatment Equipment (332)	8,572	6.00%		17
<b>Total Water Treatment Plant</b>	<b>10,990</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	124,835	1.90%	6,056	19
Transmission and Distribution Mains (343)	156,430	1.30%	17,438	20
Fire Mains (344)	0	1.30%		21
Services (345)	78,068	2.90%	6,631	22
Meters (346)	191,311	5.50%	20,682	23
Hydrants (348)	47,541	2.20%	4,000	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					79,771	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	79,771	
321					115,349	8
322					0	9
323					28,155	10
324					0	11
325				(12,782)	135,545	12
326					0	13
327					0	14
328					0	15
	0	0	0	(12,782)	279,049	
331					2,418	16
332					8,572	17
	0	0	0	0	10,990	
341					0	18
342					130,891	19
343	4,992				168,876	20
344					0	21
345	1,392				83,307	22
346	2,627				209,366	23
348	311				51,230	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	2,595	5.00%		<b>25</b>
<b>Total Transmission and Distribution Plant</b>	<b>600,780</b>		<b>54,807</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	19,227	2.90%	1,725	<b>26</b>
Office Furniture and Equipment (391)	538	5.80%	153	<b>27</b>
Computer Equipment (391.1)	9,423	20.00%	250	<b>28</b>
Transportation Equipment (392)	58,451	14.30%		<b>29</b>
Stores Equipment (393)	0			<b>30</b>
Tools, Shop and Garage Equipment (394)	27,644	5.80%	1,937	<b>31</b>
Laboratory Equipment (395)	2,730	5.80%	180	<b>32</b>
Power Operated Equipment (396)	3,713	7.50%	337	<b>33</b>
Communication Equipment (397)	57,963	15.00%		<b>34</b>
SCADA Equipment (397.1)	0			<b>35</b>
Miscellaneous Equipment (398)	0			<b>36</b>
Other Tangible Property (399)	0			<b>37</b>
<b>Total General Plant</b>	<b>179,689</b>		<b>4,582</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,141,228</b>		<b>81,222</b>	
Common Utility Plant Allocated to Water Department	0			<b>38</b>
<b>Total accum. prov. for depreciation</b>	<b>1,141,228</b>		<b>81,222</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					2,595 25
	9,322	0	0	0	646,265
390					20,952 26
391					691 27
391.1					9,673 28
392					58,451 29
393					0 30
394					29,581 31
395					2,910 32
396					4,050 33
397					57,963 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	184,271
	9,322	0	0	(12,782)	1,200,346
					0 38
	9,322	0	0	(12,782)	1,200,346

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	20,786	2.90%	6,992	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>20,786</b>		<b>6,992</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	44,737	4.40%	6,440	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>44,737</b>		<b>6,440</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	46,715	1.90%	15,657	19
Transmission and Distribution Mains (343)	135,070	1.30%	13,937	20
Fire Mains (344)	0			21
Services (345)	65,258	2.90%	5,026	22
Meters (346)	0			23
Hydrants (348)	40,367	2.20%	3,062	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					27,778 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>27,778</u>
321					0 8
322					0 9
323					0 10
324					0 11
325				12,782	63,959 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>12,782</u>	<u>63,959</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					62,372 19
343	4,253				144,754 20
344					0 21
345	1,959				68,325 22
346					0 23
348	438				42,991 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>287,410</b>		<b>37,682</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>352,933</b>		<b>51,114</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>352,933</b>		<b>51,114</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	6,650	0	0	0	318,442
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	6,650	0	0	12,782	410,179
					0 38
	6,650	0	0	12,782	410,179

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			26,449	<b>26,449</b>	1
February			22,311	<b>22,311</b>	2
March			24,564	<b>24,564</b>	3
April			23,056	<b>23,056</b>	4
May			23,753	<b>23,753</b>	5
June			25,852	<b>25,852</b>	6
July			28,446	<b>28,446</b>	7
August			27,414	<b>27,414</b>	8
September			22,983	<b>22,983</b>	9
October			22,627	<b>22,627</b>	10
November			23,530	<b>23,530</b>	11
December			23,575	<b>23,575</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>294,560</b>	<b>294,560</b>	
Less: Water sold				228,178	13
Volume pumped but not sold				<b>66,382</b>	14
Volume sold as a percent of volume pumped				<b>77%</b>	15
Volume used for water production, water quality and system maintenance				3,056	16
Volume related to equipment/system malfunction				1,384	17
Non-utility volume NOT included in water sales				11,345	18
Total volume not sold but accounted for				<b>15,785</b>	19
Volume pumped but unaccounted for				<b>50,597</b>	20
Percent of water lost				<b>17%</b>	21
If more than 15%, indicate causes:					22
Suspected main and lateral leaks					
If more than 15%, state what action has been taken to reduce water loss:					23
Hire independent contract to electronically detect leaks					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,136	24
Date of maximum: 7/10/2006					25
Cause of maximum:					26
Weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				533	27
Date of minimum: 5/16/2006					28
Total KWH used for pumping for the year				464,680	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

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### SOURCES OF WATER SUPPLY - GROUND WATERS

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>
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NONE

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	4-A	4-B	1
Location	FRANKLIN STREET	FRANKLIN STREET 4-A	FRANKLIN STREET 4-B	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS MORSE	FAIRBANKS MORSE	5
Year Installed	1994	1968	1968	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,300	1,250	750	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	FAIRBANKS MORSE	FAIRBANKS MORSE	9 10
Year Installed	1968	1968	1968	11
Type	OTHER	OTHER	OTHER	12
Horsepower	75	75	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5	5-A	6	14
Location	PINE STREET	PINE STREET	S. CP AVENUE	15
Purpose	P	B	P	16
Destination	R	D	D	17
Pump Manufacturer	LAYNE	WORTHINGTON	GOULDS	18
Year Installed	1980	1980	1999	19
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,300	1,250	1,700	21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	US MOTORS	22 23
Year Installed	1980	1980	1999	24
Type	OTHER	OTHER	ELECTRIC	25
Horsepower	60	75	60	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6-B			1
Location	S. CP AVENUE			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	CRANE DEMING			5
Year Installed	1999			6
Type	CENTRIFUGAL			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	US MOTORS			10
Year Installed	1999			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	4	5	HARVEY ROAD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1968	1980	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	16	9	135	6
Total capacity in gallons (actual)	400,000	100,000	500,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	T	2.000	175	0	0	0	175	1
M	T	4.000	23,426	0	0	0	23,426	2
M	T	6.000	68,666	40	40	0	68,666	3
M	T	8.000	26,033	820	820	0	26,033	4
M	T	10.000	34,439	0	0	0	34,439	5
M	D	12.000	17,367	0	0	0	17,367	6
<b>Total Within Municipality</b>			<b>170,106</b>	<b>860</b>	<b>860</b>	<b>0</b>	<b>170,106</b>	
<b>Total Utility</b>			<b>170,106</b>	<b>860</b>	<b>860</b>	<b>0</b>	<b>170,106</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.500	1	0	0	0	1		1
P	0.625	472	0	0	0	472		2
M	0.750	715	0	0	0	715	50	3
M	1.000	423	9	9	0	423	38	4
L	1.000	37	0	0	0	37		5
M	1.250	9	0	0	0	9	5	6
M	1.500	38	0	0	0	38	4	7
M	2.000	15	0	0	0	15	2	8
M	3.000	1	0	0	0	1		9
M	4.000	14	0	0	0	14		10
M	6.000	6	0	0	0	6		11
M	8.000	18	0	0	0	18		12
<b>Total Utility</b>		<b>1,749</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>1,749</b>	<b>99</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,556	108	52	0	2,612	127	1
0.750	32	0	0	0	32	0	2
1.000	51	1	5	0	47	6	3
1.250	1	0	1	0	0	0	4
1.500	7	0	0	0	7	3	5
2.000	14	0	0	0	14	2	6
2.500	5	0	0	0	5	1	7
4.000	3	0	0	0	3	1	8
6.000	1	0	0	0	1	1	9
<b>Total:</b>	<b>2,670</b>	<b>109</b>	<b>58</b>	<b>0</b>	<b>2,721</b>	<b>141</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,469	108	2	6	1	26	2,612	1
0.750	3	0	11	8	10	0	32	2
1.000	11	31	2	1	1	1	47	3
1.250	0	0	0	0	0	0	0	4
1.500	0	6	1	0	0	0	7	5
2.000	0	6	2	4	1	1	14	6
2.500	0	3	1	1	0	0	5	7
4.000	0	2	1	0	0	0	3	8
6.000	0	1	0	0	0	0	1	9
<b>Total:</b>	<b>2,483</b>	<b>157</b>	<b>20</b>	<b>20</b>	<b>13</b>	<b>28</b>	<b>2,721</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	346	1	1		346	2
<b>Total Fire Hydrants</b>	<b>346</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>346</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	346
Number of distribution system valves end of year:	424
Number of distribution valves operated during year:	424

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 640-Operations-More allocated transportation  
Account 923-Outside Services-More outside consultants used in 2006  
Account 926-Benefits-Health insurance increased in 2006

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### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Accounts 314,325 and 342-To reclassify amounts to contributed assets for prior year additions financed by current year impact fees

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### Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Accounts 314,325 and 342-Adjustments for prior year asset additions financed by current year impact fees

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### Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Account 325-Reclassification to contributed assets

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### Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

If Adjustments for any account are nonzero, please explain.

Account 325-Reclassification form non-contributed assets

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### Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financed by the Utility

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### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions were financed by the Utility

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### Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Testing is done as time permits. Efforts are made to test 10% of meters every year, but this doesn't always happen. Meters are replaced as needed

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	5,035,217	5,076,701	1
<b>Total Sales of Electricity</b>	<b>5,035,217</b>	<b>5,076,701</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	10,774	16,286	2
Miscellaneous Service Revenues (451)	12,817	16,123	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	10,464	11,340	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	982	3,000	7
<b>Total Other Operating Revenues</b>	<b>35,037</b>	<b>46,749</b>	
<b>Total Operating Revenues</b>	<b>5,070,254</b>	<b>5,123,450</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	3,830,953	3,940,689	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	287,696	192,365	10
Customer Accounts Expenses (901-905)	65,896	64,288	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	271,425	251,028	13
<b>Total Operation and Maintenance Expenses</b>	<b>4,455,970</b>	<b>4,448,370</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	177,777	172,348	14
Amortization Expense (404-407)		0	15
Taxes (408)	149,090	146,566	16
<b>Total Other Expenses</b>	<b>326,867</b>	<b>318,914</b>	
<b>Total Operating Expenses</b>	<b>4,782,837</b>	<b>4,767,284</b>	
<b>NET OPERATING INCOME</b>	<b>287,417</b>	<b>356,166</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	10,774	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>10,774</b>	
<b>Miscellaneous Service Revenues (451):</b>		
JT TRENCHING, RECONNECTS, ETC	12,817	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>12,817</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL, BUILDING RENTAL	10,464	5
<b>Total Rent from Electric Property (454)</b>	<b>10,464</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	982	7
<b>Total Other Electric Revenues (456)</b>	<b>982</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	3,830,953	3,940,689	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>3,830,953</b>	<b>3,940,689</b>	
<b>Total Power Production Expenses</b>	<b>3,830,953</b>	<b>3,940,689</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	0		50

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	51
Station Expenses (582)	26,612	25,326	52
Overhead Line Expenses (583)	51,198	34,998	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	6,283	3,272	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	11,332	11,143	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	4,123	1,293	62
Maintenance of Overhead Lines (593)	152,572	100,275	63
Maintenance of Underground Lines (594)		0	64
Maintenance of Line Transformers (595)	13,669	5,822	65
Maintenance of Street Lighting and Signal Systems (596)	21,907	10,236	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>287,696</b>	<b>192,365</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	36,489	26,171	70
Customer Records and Collection Expenses (903)	29,329	38,071	71
Uncollectible Accounts (904)	78	46	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>65,896</b>	<b>64,288</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	39,429	51,884	78
Office Supplies and Expenses (921)	27,681	24,610	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	50,986	38,965	81
Property Insurance (924)	5,263	7,677	82
Injuries and Damages (925)	2,833	5,258	83
Employee Pensions and Benefits (926)	140,874	121,683	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	4,359	951	87
Rents (931)		0	88
Maintenance of General Plant (932)		0	89
<b>Total Administrative and General Expenses</b>	<b>271,425</b>	<b>251,028</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>4,455,970</b>	<b>4,448,370</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		97,216	97,216	1
Social Security		23,974	34,496	2
Wisconsin Gross Receipts Tax		24,680	12,230	3
PSC Remainder Assessment		3,220	2,624	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b><u>149,090</u></b>	<b><u>146,566</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.191146				3
County tax rate	mills		4.131513				4
Local tax rate	mills		7.626787				5
School tax rate	mills		7.809694				6
Voc. school tax rate	mills		1.319492				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>21.078632</b>				<b>10</b>
Less: state credit	mills		1.317391				11
<b>Net tax rate</b>	mills		<b>19.761241</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>7.626787</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.129186</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.755973</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>21.078632</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.794927</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>19.761241</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.708743</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,724,140</b>	6,724,140				22
Materials & Supplies	\$	<b>181,372</b>	181,372				23
<b>Subtotal</b>	\$	<b>6,905,512</b>	<b>6,905,512</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>733,989</b>	733,989				25
<b>Taxable Assets</b>	\$	<b>6,171,523</b>	<b>6,171,523</b>				<b>26</b>
Assessment Ratio	dec.		0.918700				27
<b>Assessed Value</b>	\$	<b>5,669,778</b>	<b>5,669,778</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.708743</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>89,065</b>	<b>89,065</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	97,216					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>97,216</b>					<b>34</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	6,892		34
Structures and Improvements (361)	8,313		35
Station Equipment (362)	1,079,689		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	389,880	34,018	38
Overhead Conductors and Devices (365)	627,070	70,865	39
Underground Conduit (366)	61,465	4,465	40
Underground Conductors and Devices (367)	509,418	41,176	41
Line Transformers (368)	772,245	47,648	42
Services (369)	495,650	23,800	43
Meters (370)	268,769	8,128	44
Installations on Customers' Premises (371)	27,171		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	244,468	1,695	47
<b>Total Distribution Plant</b>	<b>4,491,030</b>	<b>231,795</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	21,785		48
Structures and Improvements (390)	321,893		49
Office Furniture and Equipment (391)	65,737		50
Computer Equipment (391.1)	50,538		51
Transportation Equipment (392)	425,666	21,823	52
Stores Equipment (393)	1,238		53
Tools, Shop and Garage Equipment (394)	76,350	344	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			6,892 34
Structures and Improvements (361)			8,313 35
Station Equipment (362)			1,079,689 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	595		423,303 38
Overhead Conductors and Devices (365)	2,173		695,762 39
Underground Conduit (366)			65,930 40
Underground Conductors and Devices (367)	65		550,529 41
Line Transformers (368)			819,893 42
Services (369)	495		518,955 43
Meters (370)			276,897 44
Installations on Customers' Premises (371)			27,171 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			246,163 47
<b>Total Distribution Plant</b>	<b>3,328</b>	<b>0</b>	<b>4,719,497</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			21,785 48
Structures and Improvements (390)			321,893 49
Office Furniture and Equipment (391)			65,737 50
Computer Equipment (391.1)			50,538 51
Transportation Equipment (392)			447,489 52
Stores Equipment (393)			1,238 53
Tools, Shop and Garage Equipment (394)			76,694 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	17,439		55
Power Operated Equipment (396)	42,887		56
Communication Equipment (397)	24,108		57
Miscellaneous Equipment (398)	253		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>1,047,894</b>	<b>22,167</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,538,924</b>	<b>253,962</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>5,538,924</b>	<b>253,962</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			17,439 55
Power Operated Equipment (396)			42,887 56
Communication Equipment (397)			24,108 57
Miscellaneous Equipment (398)			253 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>1,070,061</b>
<b>Total utility plant in service directly assignable</b>	<b>3,328</b>	<b>0</b>	<b>5,789,558</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>3,328</b>	<b>0</b>	<b>5,789,558</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	174,504		38
Overhead Conductors and Devices (365)	267,383	40,672	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	427,209	23,632	41
Line Transformers (368)	0		42
Services (369)	257,033	13,659	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>1,126,129</b>	<b>77,963</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			174,504 38
Overhead Conductors and Devices (365)			308,055 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			450,841 41
Line Transformers (368)			0 42
Services (369)			270,692 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>1,204,092</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>1,126,129</b>	<b>77,963</b>
Common Utility Plant Allocated to Electric Department	0	60
<b>Total utility plant in service</b>	<b>1,126,129</b>	<b>77,963</b>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>1,204,092</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>1,204,092</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	6,985	3.00%	250	27
Station Equipment (362)	775,330	3.20%	34,550	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	322,525	3.90%	15,857	30
Overhead Conductors and Devices (365)	341,362	3.10%	20,504	31
Underground Conduit (366)	20,866	2.00%	1,274	32
Underground Conductors and Devices (367)	235,971	3.30%	17,489	33
Line Transformers (368)	363,513	3.30%	26,270	34
Services (369)	314,031	4.10%	20,799	35
Meters (370)	178,907	5.00%	13,642	36
Installations on Customers' Premises (371)	27,171	5.60%		37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	200,509	5.10%	12,511	39
<b>Total Distribution Plant</b>	<b>2,787,170</b>		<b>163,146</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	128,480	2.50%	8,047	40
Office Furniture and Equipment (391)	65,736	6.30%		41
Computer Equipment (391.1)	50,105	20.00%	195	42
Transportation Equipment (392)	369,678	14.30%	62,430	43
Stores Equipment (393)	1,238	4.00%		44
Tools, Shop and Garage Equipment (394)	60,283	6.70%	5,127	45
Laboratory Equipment (395)	12,502	6.70%	1,169	46
Power Operated Equipment (396)	42,887	10.00%		47
Communication Equipment (397)	21,175	6.70%	93	48
Miscellaneous Equipment (398)	253	5.00%		49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>752,337</b>		<b>77,061</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,539,507</b>		<b>240,207</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					7,235 27
362					809,880 28
363					0 29
364	595		734		338,521 30
365	2,173		149		359,842 31
366					22,140 32
367	65		283		253,678 33
368					389,783 34
369	495				334,335 35
370					192,549 36
371					27,171 37
372					0 38
373					213,020 39
	3,328	0	1,166	0	2,948,154
390					136,527 40
391					65,736 41
391.1					50,300 42
392					432,108 43
393					1,238 44
394					65,410 45
395					13,671 46
396					42,887 47
397					21,268 48
398					253 49
399					0 50
	0	0	0	0	829,398
	3,328	0	1,166	0	3,777,552

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>3,539,507</u></u>		<u><u>240,207</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	3,328	0	1,166	0	<u>3,777,552</u>

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	122,580	3.90%	6,806	30
Overhead Conductors and Devices (365)	127,987	3.10%	8,919	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	98,172	3.30%	14,488	33
Line Transformers (368)	0			34
Services (369)	120,394	4.10%	10,818	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
<b>Total Distribution Plant</b>	<b>469,133</b>		<b>41,031</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>469,133</b>		<b>41,031</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					129,386 30
365					136,906 31
366					0 32
367					112,660 33
368					0 34
369					131,212 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	510,164
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	510,164

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<b><u>469,133</u></b>		<b><u>41,031</u></b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>510,164</u>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	37				37	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	2				2	3
<b>Other:</b>						
NONE					0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	6				6	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)	7				7	7
<b>Other:</b>						
NONE					0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	22				22	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)	4				4	11
<b>Other:</b>						
NONE					0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	6				6	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)	2				2	15
<b>Other:</b>						
NONE					0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	92	7
Nonfarm		8
<b>Total</b>	<b>92</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>92</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,721	Wednesday	01/11/2006	18:00	6,070	1
February	02	10,053	Wednesday	02/01/2006	18:00	5,329	2
March	03	9,732	Monday	03/13/2006	19:00	5,692	3
April	04	9,410	Friday	04/07/2006	11:00	5,062	4
May	05	12,588	Tuesday	05/30/2006	11:00	5,550	5
June	06	13,136	Friday	06/16/2006	15:00	5,999	6
July	07	16,580	Monday	07/31/2006	14:00	7,320	7
August	08	16,484	Tuesday	08/01/2006	14:00	6,829	8
September	09	10,832	Friday	09/08/2006	15:00	5,415	9
October	10	9,770	Monday	10/02/2006	14:00	5,554	10
November	11	10,716	Thursday	11/30/2006	19:00	5,425	11
December	12	11,089	Thursday	12/07/2006	18:00	5,849	12
<b>Total</b>		<b>141,111</b>				<b>70,094</b>	

**System Name** WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	70,094	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>70,094</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	67,468	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	17	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>17</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>67,485</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	2,609	25
<b>Total Energy Losses</b>	<b>2,609</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.7221%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>70,094</b>	<b>28</b>

**SALES OF ELECTRICITY BY RATE SCHEDULE**

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,232	25,523	1
WATER HEATER	RW-1	149	363	2
<b>Total Sales for Residential Sales</b>		<b>3,381</b>	<b>25,886</b>	
<b>Commercial &amp; Industrial</b>				
INTERDEPARTMENTAL	CG-1	1	132	3
SMALL COMMERCIAL	CG-1	379	8,476	4
INDUSTRIAL A	CP-1	39	13,131	5
INDUSTRIAL B	CP-2	9	11,081	6
INDUSTRIAL C	CP-3	2	8,396	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>430</b>	<b>41,216</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC & PRIVATE LIGHTING	MS-1	62	366	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>62</b>	<b>366</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,873</b>	<b>67,468</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		1,862,065	294,033	<b>2,156,098</b>	<b>1</b>
		23,206	264	<b>23,470</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>1,885,271</b>	<b>294,297</b>	<b>2,179,568</b>	
		8,711	2,038	<b>10,749</b>	<b>3</b>
		616,805	96,585	<b>713,390</b>	<b>4</b>
40,891	52,438	696,178	143,964	<b>840,142</b>	<b>5</b>
28,485	33,242	588,744	123,721	<b>712,465</b>	<b>6</b>
18,078	33,866	403,625	97,773	<b>501,398</b>	<b>7</b>
<b>87,454</b>	<b>119,546</b>	<b>2,314,063</b>	<b>464,081</b>	<b>2,778,144</b>	
		73,448	4,057	<b>77,505</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>73,448</b>	<b>4,057</b>	<b>77,505</b>	
				<b>0</b>	<b>9</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>87,454</b>	<b>119,546</b>	<b>4,272,782</b>	<b>762,435</b>	<b>5,035,217</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	EAST EDGE OF TOWN				2
Type of Power Purchased (firm, dump, etc.)	AC				3
Voltage at Which Delivered	24900				4
Point of Metering	EAST EDGE OF TOWN				5
Total of 12 Monthly Maximum Demands -- kW	141,111				6
Average load factor	<b>68.0461%</b>				7
Total Cost of Purchased Power	3,830,953				8
Average cost per kWh	<b>0.0547</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,867	3,203			12
February	2,588	2,742			13
March	2,887	2,805			14
April	2,337	2,725			15
May	2,695	2,854			16
June	3,062	2,937			17
July	3,311	4,009			18
August	3,541	3,288			19
September	2,541	2,874			20
October	2,735	2,819			21
November	2,643	2,783			22
December	2,624	3,225			23
<b>Total kWh (000)</b>	<b>33,831</b>	<b>36,264</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	16,580	7
Date and Hour of Such Maximum Demand	7/31/2006 14	8
<b>Load Factor</b>	<b>0.0000</b>	<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	<b>0</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.  
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	DOWNTWN	EASTSIDE	PINE ST	SWHLS RD		1
Voltage--High Side	24,900	24,900	24,900	24,900		2
Voltage--Low Side	4,160	4,160	4,160	4,160		3
Num. Main Transformers in Operation	1	1	1	1		4
Total Capacity of Transformers in kVA	5,000	5,000	5,000	1,500		5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,116	1,159	91,733	1
Acquired during year	132	25	1,790	2
<b>Total</b>	<b>4,248</b>	<b>1,184</b>	<b>93,523</b>	<b>3</b>
Retired during year	69	19	630	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>4,179</b>	<b>1,165</b>	<b>92,893</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	3,922	1,002	44,058	8
In utility's use	18	19	290	9
				10
Locked meters on customers' premises				11
In stock	239	144	48,545	12
<b>Total end of year</b>	<b>4,179</b>	<b>1,165</b>	<b>92,893</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	8	6,828	1
Other	150	2	1,728	2
Other	500	2	1,080	3
Other	1,500	2	3,600	4
Sodium Vapor	100	498	37,973	5
Sodium Vapor	150	43	2,160	6
Sodium Vapor	250	3	251,292	7
Sodium Vapor	400	1	3,888	8
<b>Total</b>		<b>559</b>	<b>308,549</b>	
<b>Ornamental</b>				
Sodium Vapor	70	56	20,160	9
Sodium Vapor	100	11	5,676	10
Sodium Vapor	150	32	27,648	11
<b>Total</b>		<b>99</b>	<b>53,484</b>	
<b>Other</b>				
NONE		0		12
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 582-OH Line Expense-Less labor capitalized  
Account 593-Maint of OH Lines-More repair work, more allocated transportation  
Account 596-Maint of Street Lighting-More repair work  
Account 902-Meter Reading-More allocated transportation costs  
Account 920-Admin and General-More allocated to operating accounts  
Account 923-Outside Services-More consultants used  
Account 926-Employee Benefits-Health insurance costs increased in 2006

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### Substation Equipment (Page E-27)

#### General footnotes

The information requested regarding 15-minute maximum demand, date and time of maximum and KWH output is not provided by the Utility's reporting system

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