



3014 (02-02-05)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0062

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0062

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site: juneauutility.com

Utility employee in charge of correspondence concerning this report:

Name: ALICE L. GENTZ
Title: UTILITY CLERK/ACCOUNTANT

Office Address:
100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808 EXT
Fax Number: (920) 386 - 4803

E-mail Address: agentz@cityofjuneau.net

Individual or firm, if other than utility employee, preparing this report:

Name:
Title:

Office Address:

Telephone:
Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DANIEL J. WEGENER
Title: PRESIDENT

Office Address:
239 MAPLE AVE
JUNEAU, WI 53039

Telephone: (920) 386 - 2567
Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 2/12/2007

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: RANDY SCHAEFER

Title: WATER-WASTEWATER SUPERINTENDENT

Office Address:

100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808

Fax Number: (920) 386 - 4803

E-mail Address: rschaefer@cityofjuneau.net

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROSS CANNIFF, COMMISSIONER
 - MR DAVE GRATTON, COMMISSIONER
 - MR PAUL MAROSE, COMMISSIONER
 - MR ROBERT SELCHERT, COMMISSIONER
 - MR DANIEL WEGENER, PRESIDENT
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,482,446	3,365,006	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,560,829	2,814,171	2
Depreciation Expense (403)	237,044	235,986	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	182,291	191,156	5
Total Operating Expenses	2,980,164	3,241,313	
Net Operating Income	502,282	123,693	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	502,282	123,693	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	72,403	31,838	10
Miscellaneous Nonoperating Income (421)	33,635	3,414	11
Total Other Income	106,038	35,252	
Total Income	608,320	158,945	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(11,560)	(11,560)	12
Other Income Deductions (426)	25,863	23,757	13
Total Miscellaneous Income Deductions	14,303	12,197	
Income Before Interest Charges	594,017	146,748	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	52,733	55,448	14
Amortization of Debt Discount and Expense (428)	799	857	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	4,002	55	18
Interest Charged to Construction--Cr. (432)	4,057	0	19
Total Interest Charges	53,477	56,360	
Net Income	540,540	90,388	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,624,396	4,534,008	20
Balance Transferred from Income (433)	540,540	90,388	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,164,936	4,624,396	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,482,446		3,482,446	1
Total (Acct. 400):	3,482,446	0	3,482,446	
Operation and Maintenance Expense (401-402):				
Derived	2,560,829		2,560,829	2
Total (Acct. 401-402):	2,560,829	0	2,560,829	
Depreciation Expense (403):				
Derived	237,044		237,044	3
Total (Acct. 403):	237,044	0	237,044	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	182,291		182,291	5
Total (Acct. 408):	182,291	0	182,291	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	502,282	0	502,282	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS - ELECTRIC	51,722	0	51,722	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON INVESTMENTS - WATER	20,412	0	20,412 12
RESCO INVESTMENT INCOME	269	0	269 13
Total (Acct. 419):	72,403	0	72,403
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		29,936	29,936 14
Contributed Plant - Electric		3,699	3,699 15
NONE	0	0	0 16
Total (Acct. 421):	0	33,635	33,635
TOTAL OTHER INCOME:	72,403	33,635	106,038

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(11,560)		(11,560) 17
NONE	0	0	0 18
Total (Acct. 425):	(11,560)	0	(11,560)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		10,286	10,286 19
Depreciation Expense on Contributed Plant - Electric		15,101	15,101 20
DUES RELATED TO LEGISLATIVE ACTIVITY	476	0	476 21
Total (Acct. 426):	476	25,387	25,863
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(11,084)	25,387	14,303

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	52,733		52,733 22
Total (Acct. 427):	52,733	0	52,733
Amortization of Debt Discount and Expense (428):			
BOND AMORIZATION - WATER	656		656 23
BOND AMORIZATION - ELECTRIC	143		143 24
Total (Acct. 428):	799	0	799
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 26
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	4,002		4,002 27
Total (Acct. 431):	4,002	0	4,002
Interest Charged to Construction--Cr. (432):			
69KV LINE RECONSTRUCTION	4,057		4,057 28
Total (Acct. 432):	4,057	0	4,057
TOTAL INTEREST CHARGES:	53,477	0	53,477
NET INCOME:	532,292	8,248	540,540
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,999,170	625,226	4,624,396 29
Total (Acct. 216):	3,999,170	625,226	4,624,396
Balance Transferred from Income (433):			
Derived	532,292	8,248	540,540 30
Total (Acct. 433):	532,292	8,248	540,540
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 31
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 34
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,531,462	633,474	5,164,936

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	554,138	2,928,308	0	0	3,482,446	1
Less: interdepartmental sales	2,395	60,353	0	0	62,748	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	551,743	2,867,955	0	0	3,419,698	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	55,478		55,478	1
Electric operating expenses	133,593		133,593	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	97		97	8
Electric utility plant accounts	13,630		13,630	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	202,798	0	202,798	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.4	1
Electric	3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,000,037	8,738,798	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,960,910	2,774,514	2
Net Utility Plant	6,039,127	5,964,284	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	48,746	280,987	5
Other Investments (124)	6,993	6,724	6
Special Funds (125)	1,110,755	406,723	7
Total Other Property and Investments	1,166,494	694,434	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	935,785	856,962	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	276,570	299,959	11
Other Accounts Receivable (143)	4,963	8,206	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	18,599	19,451	14
Materials and Supplies (150)	88,749	79,257	15
Prepayments (165)	13,463	7,351	16
Other Current and Accrued Assets (170)	3,424	575	17
Total Current and Accrued Assets	1,341,553	1,271,761	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	5,163	5,962	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	5,163	5,962	
Total Assets and Other Debits	8,552,337	7,936,441	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,509,619	1,488,908	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,164,936	4,624,396	23
Total Proprietary Capital	6,674,555	6,113,304	
LONG-TERM DEBT			
Bonds (221)	1,082,182	1,143,474	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,082,182	1,143,474	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	140,825	18,440	27
Accounts Payable (232)	224,946	200,076	28
Payables to Municipality (233)	7,311	22	29
Customer Deposits (235)	90	296	30
Taxes Accrued (236)	166,289	173,393	31
Interest Accrued (237)	15,224	16,001	32
Other Current and Accrued Liabilities (238)	30,056	63,053	33
Total Current and Accrued Liabilities	584,741	471,281	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	9,745		35
Other Deferred Credits (253)	196,510	208,070	36
Total Deferred Credits	206,255	208,070	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	4,604	312	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	4,604	312	
Total Liabilities and Other Credits	8,552,337	7,936,441	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,137,334	0	0	4,601,464	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,671,441	0	0	4,156,066	2
Utility Plant in Service - Contributed Plant (101.2)	523,843	0	0	433,694	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	7,087			207,906	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,202,371	0	0	4,797,666	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	895,744	0	0	1,747,338	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	98,121	0	0	219,707	13
Total Accumulated Provision	993,865	0	0	1,967,045	
Net Utility Plant	3,208,506	0	0	2,830,621	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	811,399	1,667,977			2,479,376	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	82,674	154,370			237,044	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,506				7,506	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	28	24,350			24,378	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	90,208	178,720	0	0	268,928	16
Debits during year						17
Book cost of plant retired	3,499	96,448			99,947	18
Cost of removal	2,364	2,911			5,275	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,863	99,359	0	0	105,222	25
Balance end of year (110.1)	895,744	1,747,338	0	0	2,643,082	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	88,465	206,673			295,138	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	10,286	15,101			25,387	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		13			13	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	10,286	15,114	0	0	25,400	16
Debits during year						17
Book cost of plant retired	308	1,497			1,805	18
Cost of removal	322	583			905	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	630	2,080	0	0	2,710	25
Balance end of year (110.1)	98,121	219,707	0	0	317,828	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			79,908		79,908	70,268	2
Total Electric Utility					79,908	70,268	

Account	Total End of Year	Amount Prior Year	
Electric utility total	79,908	70,268	1
Water utility	8,841	8,989	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	88,749	79,257	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 REVENUE BONDS	799	428	5,163	1
Total			<u><u>5,163</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,488,908	1
Changes during year (explain):		
PETROFLEX ON RIDGE ROAD FOR FUTURE STREET LIGHTS	2,077	2
MEADOW LANE WATER MAIN EXTENSION	11,981	3
BARTLETT ACRES WATER MAIN EXTENSION	6,653	4
Balance end of year	1,509,619	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.86%	522,182	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.84%	560,000	2
Total Bonds (Account 221):				1,082,182	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Notes Payable (231)					
UTILITY REVENUE NOTE - ATC	01/01/2006	12/31/2006	4.25%	140,825	1
Total for Account 231				140,825	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	173,393	1
Accruals:		
Charged water department expense	81,362	2
Charged electric department expense	101,109	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	182,471	
Taxes paid during year:		
County, state and local taxes	173,393	6
Social Security taxes	14,463	7
PSC Remainder Assessment	1,478	8
Other (explain):		
GROSS RECEIPTS TAX	241	9
Total payments and other debits	189,575	
Balance end of year	166,289	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 REVENUE BONDS	9,195	26,273	26,745	8,723	2
2002A LEASE BONDS	6,751	26,460	26,710	6,501	3
Subtotal	15,946	52,733	53,455	15,224	
Advances from Municipality (223)					
ADVANCE -	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
ELECTRIC LINE OF CREDIT	55	4,002	4,057	0	6
Subtotal	55	4,002	4,057	0	
Total	16,001	56,735	57,512	15,224	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
TIF II	48,746	1
Total (Acct. 123):	48,746	
Other Investments (124):		
RESCO INVESTMENT	6,993	2
Total (Acct. 124):	6,993	
Special Funds (125):		
RESERVE FUND - ELECTRIC	18,047	3
DEPRECIATION FUND - ELECTRIC	20,805	4
REDEMPTION FUND - ELECTRIC	13,038	5
EQUIPMENT REPLACEMENT FUND - ELECTRIC	214,802	6
CERTIFICATE OF DEPOSIT - ELECTRIC	500,000	7
CERTIFICATE OF DEPOSIT - WATER	134,500	8
RESERVE ACCOUNT - WATER	86,855	9
REDEMPTION FUND - WATER	39,157	10
EQUIPMENT REPLACEMENT FUND - WATER	83,551	11
Total (Acct. 125):	1,110,755	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	51,501	13
Electric	223,342	14
Sewer (Regulated)		15
Other (specify):		
PUBLIC BENEFITS	1,727	16
Total (Acct. 142):	276,570	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work		18
Other (specify):		
MISCELLANEOUS - WATER	2,920	19
MISCELLANEOUS - ELECTRIC	2,043	20
Total (Acct. 143):	4,963	
Receivables from Municipality (145):		
UTILITY TAX ROLL - WATER	3,697	21
UTILITY TAX ROLL - ELECTRIC	12,825	22

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
PETROFLEX FOR FUTURE STREET LIGHTS	2,077	23
Total (Acct. 145):	18,599	
Prepayments (165):		
PREPAID INSURANCE - ELECTRIC	7,133	24
PREPAID INSURANCE - WATER	3,123	25
REMAINDER ASSESSMENT - ELECTRIC	2,662	26
REMAINDER ASSESSMENT - WATER	545	27
Total (Acct. 165):	13,463	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		29
Total (Acct. 183):	0	
Payables to Municipality (233):		
DUE ON INSURANCE - ELECTRIC	5,279	30
DUE ON INSURANCE - WATER	2,032	31
Total (Acct. 233):	7,311	
Other Deferred Credits (253):		
Regulatory Liability	196,510	32
NONE		33
Total (Acct. 253):	196,510	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,657,279	4,152,417	0	0	7,809,696	1
Materials and Supplies	8,915	75,088	0	0	84,003	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	853,571	1,707,657	0	0	2,561,228	4
Customer Advances for Construction					0	5
Regulatory Liability	56,428	145,861	0	0	202,289	6
NONE					0	7
Average Net Rate Base	2,756,195	2,373,987	0	0	5,130,182	
Net Operating Income	249,716	252,566	0	0	502,282	8
Net Operating Income as a percent of						
Average Net Rate Base	9.06%	10.64%	N/A	N/A	9.79%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	58,041	150,029	0	0	208,070	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,225	8,335	0	0	11,560	3
Other (specify):						
NONE					0	4
Balance End of Year	54,816	141,694	0	0	196,510	

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

AC 124 - INVESTMENT IN RESCO ELECTRIC SUPPLY COMPANY.
AC 143 - OUTSTANDING INVOICES AS FOLLOWS:
RYAN SEY \$261.62 - PROPERTY DAMAGE
SILK \$246.13 - TEMPORARY SERVICE
SCOTT NAMPEL \$1397.35 - PROPERTY DAMAGE
DODGE CO. HWY. DEPT. \$137.94 - MACHINE RENTAL
CHRISTOPHER MUELLER \$740.82 - PROPERTY DAMAGE
JOSE FLORES \$1784.90 - PROPERTY DAMAGE
U&S CONSTRUCTION \$92.06 - REPAIR PARTS
DEAN WILKEN \$101.31 - BULK WATER
PAT EVANS \$87.41 - BULK WATER
NORTHEAST ASPHALT \$67.30 - BULK WATER
LOUIS NEHLS \$41.33 - BULK WATER
VISU SEWER \$5.31 - BULK WATER
AC 145 - PETROFLEX ON RIDGE ROAD FOR FUTURE STREET LIGHTS
AC 165 - PREPAID NONPROPERTY INSURANCE
AC 263 - PUBLIC BENEFITS

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

AC 145 - WATER UTILITY TAX ROLL \$3697;
ELECTRIC UTILITY TAX ROSS \$12825;
PETROFLEX INSTALLED FOR FUTURE STREET LIGHTS \$2077.

AC 233 - DUE ON INSURANCE: ELECTRIC PORTION \$5279
WATER PORTION \$2032.

Identification and Ownership - Contacts (Page iv)

General footnotes

NO ELECTRIC SUPERINTENDENT INFORMATION HAS BEEN SUPPLIED BECAUSE OUR FORMER SUPERINTENDENT RETIRED AND THE POSITION HAS NOT BEEN FILLED YET.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	548,975	557,572	1
Total Sales of Water	548,975	557,572	
Other Operating Revenues			
Forfeited Discounts (470)	1,046	777	2
Miscellaneous Service Revenues (471)	26	68	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,091	3,746	6
Total Other Operating Revenues	5,163	4,591	
Total Operating Revenues	554,138	562,163	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	30,597	28,323	8
Water Treatment Expenses (630-635)	15,620	15,827	9
Transmission and Distribution Expenses (640-655)	48,210	49,853	10
Customer Accounts Expenses (901-904)	4,404	6,760	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	41,552	49,982	13
Total Operation and Maintenance Expenses	140,383	150,745	
Other Operating Expenses			
Depreciation Expense (403)	82,674	82,755	14
Amortization Expense (404-407)		0	15
Taxes (408)	81,365	85,737	16
Total Other Operating Expenses	164,039	168,492	
Total Operating Expenses	304,422	319,237	
NET OPERATING INCOME	249,716	242,926	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	749	32,242	185,432	4
Commercial	85	8,956	40,370	5
Industrial	9	1,573	6,745	6
Total Metered Sales to General Customers (461)	843	42,771	232,547	
Private Fire Protection Service (462)	17		28,320	7
Public Fire Protection Service (463)	863		198,793	8
Other Sales to Public Authorities (464)	24	34,562	86,920	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	6	488	2,395	12
Total Sales of Water	1,753	77,821	548,975	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	198,793	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	198,793	
Forfeited Discounts (470):		
Customer late payment charges	1,046	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,046	
Miscellaneous Service Revenues (471):		
ADMINISTRATIVE FEES	26	7
Total Miscellaneous Service Revenues (471)	26	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,737	10
Other (specify): PENALTIES FOR UNPAID UTILITIES PUT ON TAX BILLS	354	11
Total Other Water Revenues (474)	4,091	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	5,950	5,842	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	13,691	11,882	7
Operation Supplies and Expenses (623)	9,989	9,917	8
Maintenance of Pumping Plant (625)	967	682	9
Total Pumping Expenses	30,597	28,323	
WATER TREATMENT EXPENSES			
Operation Labor (630)	9,993	9,746	10
Chemicals (631)	5,491	5,968	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	136	113	13
Total Water Treatment Expenses	15,620	15,827	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	23,859	18,310	14
Operation Supplies and Expenses (641)	7,164	9,429	15
Maintenance of Distribution Reservoirs and Standpipes (650)	3,500	510	16
Maintenance of Mains (651)	1,485	8,360	17
Maintenance of Services (652)	163	1,873	18
Maintenance of Meters (653)	11,079	4,163	19
Maintenance of Hydrants (654)	960	7,208	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	48,210	49,853	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,481	1,544	22
Accounting and Collecting Labor (902)	2,220	3,992	23
Supplies and Expenses (903)	703	1,224	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	4,404	6,760	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	7,553	12,800	27
Office Supplies and Expenses (921)	1,842	2,664	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	3,101	6,001	30
Property Insurance (924)	2,069	2,829	31
Injuries and Damages (925)	4,642	4,240	32
Employee Pensions and Benefits (926)	20,296	19,058	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)		0	35
Transportation Expenses (933)	2,006	2,189	36
Maintenance of General Plant (935)	43	201	37
Total Administrative and General Expenses	41,552	49,982	
Total Operation and Maintenance Expenses	140,383	150,745	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		77,997	82,020	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,275	1,281	2
Net property tax equivalent		76,722	80,739	
Social Security		4,086	4,464	3
PSC Remainder Assessment		557	534	4
Other (specify): NONE			0	5
Total tax expense		81,365	85,737	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.191097				3
County tax rate	mills		5.705336				4
Local tax rate	mills		7.039956				5
School tax rate	mills		13.350749				6
Voc. school tax rate	mills		1.490339				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.777477				10
Less: state credit	mills		1.681631				11
Net tax rate	mills		26.095846				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.039956				14
Combined School Tax Rate	mills		14.841088				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.881044				17
Total Tax Rate	mills		27.777477				18
Ratio of Local and School Tax to Total	dec.		0.787726				19
Total tax net of state credit	mills		26.095846				20
Net Local and School Tax Rate	mills		20.556379				21
Utility Plant, Jan. 1	\$	4,137,334	4,137,334				22
Materials & Supplies	\$	8,989	8,989				23
Subtotal	\$	4,146,323	4,146,323				24
Less: Plant Outside Limits	\$	29,000	29,000				25
Taxable Assets	\$	4,117,323	4,117,323				26
Assessment Ratio	dec.		0.921544				27
Assessed Value	\$	3,794,294	3,794,294				28
Net Local & School Rate	mills		20.556379				29
Tax Equiv. Computed for Current Year	\$	77,997	77,997				30
Tax Equivalent per 1994 PSC Report	\$	60,345					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	77,997					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	4,084		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	37,523		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	41,607	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	182,806		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	27,993		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	210,799	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	47,833		22
Water Treatment Equipment (332)	157,596		23
Total Water Treatment Plant	205,429	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			4,084	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			37,523	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	41,607	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			182,806	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			27,993	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	210,799	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			47,833	22
Water Treatment Equipment (332)			157,596	23
Total Water Treatment Plant	0	0	205,429	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	15		24
Structures and Improvements (341)	15,442		25
Distribution Reservoirs and Standpipes (342)	350,055		26
Transmission and Distribution Mains (343)	1,902,646	17,090	27
Fire Mains (344)	0		28
Services (345)	393,794		29
Meters (346)	135,263	2,903	30
Hydrants (348)	227,183	3,200	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,024,398	23,193	
GENERAL PLANT			
Land and Land Rights (389)	1,854		33
Structures and Improvements (390)	62,945		34
Office Furniture and Equipment (391)	1,702	635	35
Computer Equipment (391.1)	14,228	2,750	36
Transportation Equipment (392)	30,644		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,265		39
Laboratory Equipment (395)	1,656		40
Power Operated Equipment (396)	5,510		41
Communication Equipment (397)	25,311		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	5,770	5,244	44
Other Tangible Property (399)	0		45
Total General Plant	160,885	8,629	
Total utility plant in service directly assignable	3,643,118	31,822	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,643,118	31,822	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			15 24
Structures and Improvements (341)			15,442 25
Distribution Reservoirs and Standpipes (342)			350,055 26
Transmission and Distribution Mains (343)			1,919,736 27
Fire Mains (344)			0 28
Services (345)			393,794 29
Meters (346)	539		137,627 30
Hydrants (348)	1,893		228,490 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	2,432	0	3,045,159
GENERAL PLANT			
Land and Land Rights (389)			1,854 33
Structures and Improvements (390)			62,945 34
Office Furniture and Equipment (391)	1,031		1,306 35
Computer Equipment (391.1)			16,978 36
Transportation Equipment (392)			30,644 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,265 39
Laboratory Equipment (395)			1,656 40
Power Operated Equipment (396)			5,510 41
Communication Equipment (397)	36		25,275 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			11,014 44
Other Tangible Property (399)			0 45
Total General Plant	1,067	0	168,447
Total utility plant in service directly assignable	3,499	0	3,671,441
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	3,499	0	3,671,441

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	256,517	13,691	27
Fire Mains (344)	0		28
Services (345)	200,060	16,244	29
Meters (346)	0		30
Hydrants (348)	37,639		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	494,216	29,935	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	494,216	29,935	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	494,216	29,935	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			270,208 27
Fire Mains (344)			0 28
Services (345)			216,304 29
Meters (346)			0 30
Hydrants (348)	308		37,331 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	308	0	523,843
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	308	0	523,843
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	308	0	523,843

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			7,714	7,714	1
February			6,399	6,399	2
March			7,149	7,149	3
April			7,260	7,260	4
May			7,820	7,820	5
June			7,971	7,971	6
July			8,242	8,242	7
August			8,176	8,176	8
September			7,547	7,547	9
October			7,544	7,544	10
November			6,878	6,878	11
December			6,996	6,996	12
Total annual pumpage	0	0	89,696	89,696	
Less: Water sold				77,821	13
Volume pumped but not sold				11,875	14
Volume sold as a percent of volume pumped				87%	15
Volume used for water production, water quality and system maintenance				87	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				87	19
Volume pumped but unaccounted for				11,788	20
Percent of water lost				13%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				426	24
Date of maximum: 7/17/2006					25
Cause of maximum:					26
WATERING LAWNS, OTHER HEAT RELATED ACTIVITIES					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				118	27
Date of minimum: 4/11/2006					28
Total KWH used for pumping for the year				117,623	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9 10
Year Installed	1936	1996	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1984	1984	1984	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	145	145	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,410	0	0	0	3,410	1
M	D	6.000	28,467	681	0	0	29,148	2
M	D	8.000	17,507	0	0	0	17,507	3
M	D	10.000	28,025	0	0	0	28,025	4
M	D	12.000	8,533	0	0	0	8,533	5
Total Within Municipality			85,942	681	0	0	86,623	
M	D	10.000	2,275	0	0	0	2,275	6
Total Outside of Municipality			2,275	0	0	0	2,275	
Total Utility			88,217	681	0	0	88,898	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	123	0	0	0	123		2
M	1.000	519	7	0	0	526	2	3
M	1.250	2	0	0	0	2		4
M	1.500	10	0	0	0	10		5
L	1.500	6	0	0	0	6		6
M	2.000	29	0	0	0	29		7
P	4.000	1	0	0	0	1		8
M	4.000	10	0	0	0	10		9
M	6.000	6	1	0	0	7		10
M	8.000	6	0	0	0	6	0	11
M	10.000	1	0	0	0	1	0	12
Total Utility		723	8	0	0	731	2	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	895	24	5	0	914	100	1
0.750	11	0	0	0	11	6	2
1.000	18	0	0	0	18	3	3
1.250	0	0	0	0	0	0	4
1.500	15	0	0	0	15	2	5
2.000	18	0	0	0	18	6	6
3.000	4	0	0	0	4	4	7
4.000	2	0	0	0	2	2	8
6.000	2	0	0	0	2	2	9
Total:	965	24	5	0	984	125	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	737	50	8	6	0	113	914	1
0.750	0	8	0	0	0	3	11	2
1.000	0	12	1	2	0	3	18	3
1.250	0	0	0	0	0	0	0	4
1.500	0	10	1	0	0	4	15	5
2.000	0	4	0	8	0	6	18	6
3.000	0	0	1	1	2	0	4	7
4.000	0	0	0	1	0	1	2	8
6.000	0	0	0	2	0	0	2	9
Total:	737	84	11	20	2	130	984	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	167	1	2		166	2
Total Fire Hydrants	168	1	2	0	167	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	79
Number of distribution system valves end of year:	266
Number of distribution valves operated during year:	135

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- AC 640 - MORE LABOR WAS DEVOTED TO WATER THAN TO SEWER COMPARED TO THE PRIOR YEAR.
- AC 651 - THERE WERE FEWER WATER MAIN BREAKS IN 2006 THAN IN 2005.
- AC 653 - WE REPLACED WATER METER BASES WITH TESTED METER BASES. WE BEGAN EXPENSING THESE COSTS VERSUS CAPITALIZING THEM PER AUDITOR'S ADVICE.
- AC 654 - NO HYDRANTS WERE PAINTED IN 2006.
- AC 920 - UTILITY COSTS RATIO WAS CHANGED IN 2006. MORE LABOR COSTS ARE ALLOCATED TO SEWER COMPARED TO PRIOR YEAR.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

- ADDED 152' OF 6" MAIN, 1 6" VALVE, & 1 HYDRANT ON MEADOW LANE. FINANCED BY CITY.
- ADDED 148' OF 6" MAIN & 1 6" VALVE ON RIDGE ROAD. FINANCED BY CITY.
- ADDED 381' OF 6" MAIN OF RIDGE ROAD. FINANCED BY DEVELOPER.

Water Services (Page W-18)

General footnotes

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE FAMILY RESIDENCES WITH ONE SERVICE PER BUILDING.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

- ADDED 7 1" LATERALS ON RIDGE ROAD. FINANCED BY DEVELOPER.
- ADDED 1 6" LATERAL ON W. NORTH STREET (CHURCH BEING CONVERTED INTO APARTMENTS). FINANCED BY DEVELOPER.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

WE TEST AT LEAST ONE-TENTH OF THE METERS YEARLY, KEEPING US ON A TEN-YEAR CYCLE. IN 2006 WE PURCHASED METER BASES AND REPLACED 73 BASES, SALVAGING THE HEADS. THIS NUMBER IS INCLUDED IN THE 100 5/8" METERS THAT WERE TESTED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

LESS THAN 50% OF HYDRANTS WERE OPERATED IN 2006 DUE TO THE HIGH NUMBER OF HYDRANTS OPERATED IN PRIOR YEAR (71%). ALL HYDRANTS WERE OPERATED IN THE 2005-2006 TIMEFRAME.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,909,937	2,791,326	1
Total Sales of Electricity	2,909,937	2,791,326	
Other Operating Revenues			
Forfeited Discounts (450)	3,436	1,963	2
Miscellaneous Service Revenues (451)	825	2,118	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,412	6,405	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	8,698	1,031	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	18,371	11,517	
Total Operating Revenues	2,928,308	2,802,843	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,157,366	2,369,997	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	105,010	134,554	11
Customer Accounts Expenses (901-904)	25,268	22,710	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	132,802	136,165	14
Total Operation and Maintenance Expenses	2,420,446	2,663,426	
Other Expenses			
Depreciation Expense (403)	154,370	153,231	15
Amortization Expense (404-407)		0	16
Taxes (408)	100,926	105,419	17
Total Other Expenses	255,296	258,650	
Total Operating Expenses	2,675,742	2,922,076	
NET OPERATING INCOME	252,566	(119,233)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,436	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,436	
Miscellaneous Service Revenues (451):		
ADMINISTRATIVE FEES	275	3
NSF CHECK FEES	175	4
RECONNECTION FEES	375	5
Total Miscellaneous Service Revenues (451)	825	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MACHINE	300	7
POLE CONTACT CHARGES	5,112	8
Total Rent from Electric Property (454)	5,412	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	229	10
COPY FEES	64	11
DIVIDEND CHECKS	105	12
PENALTIES FOR UNPAID UTILITIES PUT ON TAX ROLL	1,227	13
RENEWABLE ENERGY CREDITS	5,499	14
WORKMEN'S COMP WAGES ELECTRIC EMPLOYEE	1,574	15
Total Other Electric Revenues (456)	8,698	
Amortization of Construction Grants (457):		
NONE		16
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,157,366	2,369,997	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,157,366	2,369,997	
Total Power Production Expenses	2,157,366	2,369,997	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	46,339	65,933	21
Line and Station Supplies and Expenses (562)	17,749	15,223	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	9,045	18,537	27
Maintenance of Lines (572)	21,601	20,000	28
Maintenance of Line Transformers (573)	3,040	7,111	29
Maintenance of Street Lighting and Signal Systems (574)	6,567	10,304	30
Maintenance of Meters (575)	669	(2,554)	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	105,010	134,554	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,266	6,611	33
Accounting and Collecting Labor (902)	14,239	11,976	34
Supplies and Expenses (903)	4,763	4,123	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	25,268	22,710	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	45,829	38,530	38
Office Supplies and Expenses (921)	9,697	8,335	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	20,823	20,169	41
Property Insurance (924)	7,209	7,630	42
Injuries and Damages (925)	10,061	9,702	43
Employee Pensions and Benefits (926)	32,388	41,893	44
Regulatory Commission Expenses (928)	319	2,854	45
Miscellaneous General Expenses (930)	1,124	1,739	46
Transportation Expenses (933)	5,001	3,372	47
Maintenance of General Plant (935)	351	1,941	48
Total Administrative and General Expenses	132,802	136,165	
Total Operation and Maintenance Expenses	2,420,446	2,663,426	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		88,112	91,373	1
Social Security		10,219	11,555	2
Wisconsin Gross Receipts Tax		241	213	3
PSC Remainder Assessment		2,354	2,278	4
Other (specify): NONE			0	5
Total tax expense		<u>100,926</u>	<u>105,419</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.191097				3
County tax rate	mills		5.705336				4
Local tax rate	mills		7.039956				5
School tax rate	mills		13.350749				6
Voc. school tax rate	mills		1.490339				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.777477				10
Less: state credit	mills		1.681631				11
Net tax rate	mills		26.095846				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.039956				14
Combined School Tax Rate	mills		14.841088				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.881044				17
Total Tax Rate	mills		27.777477				18
Ratio of Local and School Tax to Total	dec.		0.787726				19
Total tax net of state credit	mills		26.095846				20
Net Local and School Tax Rate	mills		20.556379				21
Utility Plant, Jan. 1	\$	4,601,464	4,601,464				22
Materials & Supplies	\$	70,268	70,268				23
Subtotal	\$	4,671,732	4,671,732				24
Less: Plant Outside Limits	\$	20,440	20,440				25
Taxable Assets	\$	4,651,292	4,651,292				26
Assessment Ratio	dec.		0.921544				27
Assessed Value	\$	4,286,370	4,286,370				28
Net Local & School Rate	mills		20.556379				29
Tax Equiv. Computed for Current Year	\$	88,112	88,112				30
Tax Equivalent per 1994 PSC Report	\$	61,617					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	88,112					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,402		34
Structures and Improvements (361)	46,978		35
Station Equipment (362)	1,327,528		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	259,498		38
Overhead Conductors and Devices (365)	282,904	3,376	39
Underground Conduit (366)	95,307	1,971	40
Underground Conductors and Devices (367)	554,473	13,114	41
Line Transformers (368)	391,459	30,157	42
Services (369)	361,521	10,665	43
Meters (370)	126,394	4,865	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	149,726	10,774	47
Total Distribution Plant	3,605,190	74,922	
GENERAL PLANT			
Land and Land Rights (389)	4,973		48
Structures and Improvements (390)	202,595		49
Office Furniture and Equipment (391)	16,809	4,722	50
Computer Equipment (391.1)	30,965	1,696	51
Transportation Equipment (392)	159,951		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	32,641	3,834	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,402 34
Structures and Improvements (361)			46,978 35
Station Equipment (362)			1,327,528 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,418		258,080 38
Overhead Conductors and Devices (365)	108		286,172 39
Underground Conduit (366)	238		97,040 40
Underground Conductors and Devices (367)	2,353		565,234 41
Line Transformers (368)	14,661	(628)	406,327 42
Services (369)	1,039		371,147 43
Meters (370)	1,934		129,325 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	7,488		153,012 47
Total Distribution Plant	29,239	(628)	3,650,245
GENERAL PLANT			
Land and Land Rights (389)			4,973 48
Structures and Improvements (390)			202,595 49
Office Furniture and Equipment (391)	3,228		18,303 50
Computer Equipment (391.1)	2,428		30,233 51
Transportation Equipment (392)			159,951 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	13,011		23,464 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	32,292		55
Power Operated Equipment (396)	36,176	19,200	56
Communication Equipment (397)	11,851		57
Miscellaneous Equipment (398)	15,325		58
Other Tangible Property (399)	0		59
Total General Plant	543,578	29,452	
Total utility plant in service directly assignable	4,148,768	104,374	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	4,148,768	104,374	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	11,465		20,827 55
Power Operated Equipment (396)	27,700		27,676 56
Communication Equipment (397)	617		11,234 57
Miscellaneous Equipment (398)	8,760		6,565 58
Other Tangible Property (399)			0 59
Total General Plant	67,209	0	505,821
Total utility plant in service directly assignable	96,448	(628)	4,156,066
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	96,448	(628)	4,156,066

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	25,837	688	38
Overhead Conductors and Devices (365)	45,722	987	39
Underground Conduit (366)	13,115	631	40
Underground Conductors and Devices (367)	184,526	20,178	41
Line Transformers (368)	10,183	1,285	42
Services (369)	109,199	14,780	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	7,432		47
Total Distribution Plant	396,014	38,549	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	141		26,384 38
Overhead Conductors and Devices (365)	17		46,692 39
Underground Conduit (366)	33		13,713 40
Underground Conductors and Devices (367)	780		203,924 41
Line Transformers (368)	461	628	11,635 42
Services (369)	65		123,914 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			7,432 47
Total Distribution Plant	1,497	628	433,694
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	396,014	38,549
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	396,014	38,549

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	1,497	628	433,694
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	1,497	628	433,694

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	14				14	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	14		1		15	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	2				2	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	5 12
Total	7 13
Total customers on rural lines at end of year	7 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,696	Tuesday	01/17/2006	18:00	3,366	1
February	02	5,875	Monday	02/20/2006	09:00	3,128	2
March	03	5,631	Tuesday	03/14/2006	09:00	3,348	3
April	04	5,688	Monday	04/24/2006	14:00	3,096	4
May	05	7,359	Tuesday	05/30/2006	11:00	3,380	5
June	06	7,357	Friday	06/16/2006	14:00	3,657	6
July	07	9,557	Monday	07/31/2006	14:00	4,387	7
August	08	9,320	Tuesday	08/01/2006	13:00	4,144	8
September	09	6,811	Tuesday	09/05/2006	14:00	3,246	9
October	10	6,203	Monday	10/02/2006	16:00	3,276	10
November	11	5,599	Tuesday	11/14/2006	09:00	3,095	11
December	12	6,078	Tuesday	12/05/2006	18:00	3,453	12
Total		81,174				41,576	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	41,576	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	41,576	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	39,970	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	39,970	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,606	27
Total Energy Losses	1,606	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.8628%	29
Total Disposition of Energy	41,576	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CITY & RURAL	RG-1	934	7,558	1
Total Sales for Residential Sales		934	7,558	
Commercial & Industrial				
SMALL POWER	CP-1	17	4,640	2
LARGE POWER TOD	CP-2	6	8,387	3
INDUSTRIAL TOD	CP-3	2	15,786	4
CITY/RURAL/INTERDEPARTMENTAL	GS-1	161	3,265	5
Total Sales for Commercial & Industrial		186	32,078	
Public Street & Highway Lighting				
STREET LIGHTING / ATHLETIC FIELDS	MS-1	31	334	6
Total Sales for Public Street & Highway Lighting		31	334	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,151	39,970	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		606,323	41,811	648,134	1
0	0	606,323	41,811	648,134	
15,651		331,230	25,782	357,012	2
21,516		552,197	46,591	598,788	3
29,264		878,986	86,096	965,082	4
		265,787	17,491	283,278	5
66,431	0	2,028,200	175,960	2,204,160	
		55,861	1,782	57,643	6
0	0	55,861	1,782	57,643	
				0	7
0	0	0	0	0	
66,431	0	2,690,384	219,553	2,909,937	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HOME ROAD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	OME RD-SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	81,174				6
Average load factor	70.1622%				7
Total Cost of Purchased Power	2,157,366				8
Average cost per kWh	0.0519				9
On-Peak Hours (if applicable)	.0345545				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,539	1,827			12
February	1,462	1,665			13
March	1,637	1,711			14
April	1,384	1,712			15
May	1,591	1,789			16
June	1,822	1,835			17
July	1,923	2,463			18
August	2,076	2,069			19
September	1,455	1,791			20
October	1,547	1,730			21
November	1,458	1,637			22
December	1,498	1,955			23
Total kWh (000)	19,392	22,184			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
Name of Substation	Downtown	HOME RD	INDUSTRIAL		1
Voltage--High Side	69,000	69,000	69,000		2
Voltage--Low Side	4,160	4,160	4,160		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	3,750	5,000	7,500		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	3,017	4,562	3,626		7
Dt and Hr of Such Maximum Demand	07/13/2006 15:00	07/31/2006 17:00	07/17/2006 12:00		8 9
Kwh Output	14,905,097	16,823,710	9,847,190		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j)	(k)	(l)
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p)	(q)	(r)
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,183	348	23,376	1
Acquired during year	52	8	790	2
Total	1,235	356	24,166	3
Retired during year	31	23	950	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,204	333	23,216	6
Number end of year accounted for as follows:				7
In customers' use	1,137	306	21,068	8
In utility's use	3	1	10	9
				10
Locked meters on customers' premises				11
In stock	64	26	2,138	12
Total end of year	1,204	333	23,216	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	4	7,008	1
NONE		0		2
Sodium Vapor	150	64	42,048	3
Sodium Vapor	250	53	58,035	4
Sodium Vapor	400	1	1,752	5
Total		122	108,843	
Ornamental				
Mercury Vapor	400	4	7,008	6
Sodium Vapor	100	46	20,148	7
Sodium Vapor	150	41	26,937	8
Sodium Vapor	250	42	45,990	9
Sodium Vapor	400	8	14,016	10
Total		141	114,099	
Other				
NONE		0		11
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

AC 561 - LABOR COSTS DOWN DUE TO THE RETIREMENT OF THE ELECTRIC SUPERINTENDENT.

AC 571 - LESS MAINTENANCE WAS REQUIRED ON OUR SUBSTATIONS IN 2006.

AC 920 - ADDED PART-TIME OFFICE HELP IN 2006.

AC 926 - FEWER RETIREMENT AND HEALTH INSURANCE COSTS DUE TO THE RETIREMENT OF THE ELECTRIC SUPERINTENDENT.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

ADJUSTED 1 TRANSFORMER OUT OF UTILITY ACCOUNT AND INTO CONTRIBUTED ACCOUNT DUE TO THE DAMAGE DONE BY A CUSTOMER, WHO THEN PAID TO REPLACE IT.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

ADJUSTED 1 TRANSFORMER OUT OF UTILITY ACCOUNT AND INTO CONTRIBUTED ACCOUNT DUE TO THE DAMAGE DONE BY A CUSTOMER, WHO THEN PAID TO REPLACE IT.
