



3013 (02-02-05)

ANNUAL REPORT

OF

Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

Principal Office: 425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI -0396

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

Utility Address: 425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI -0396

When was utility organized? 10/1/1901

Report any change in name:

Effective Date:

Utility Web Site: www.jeffersonutilities.com

Utility employee in charge of correspondence concerning this report:

Name: PAULA M HEITZLER

Title: OFFICE MANAGER

Office Address:

425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address: PHeitzler@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: STEVE ADAMS

Title: PRESIDENT

Office Address:

425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title:

Office Address: VIRCHOW KRAUSE & COMPANY
4600 AMERICAN PARKWAY
P.O. BOX 7398
MADISON, WI 53707

Telephone: (800) 362 - 7301 EXT 2346

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 1/26/2007

Period covered by most recent audit: 12/31/2006

Names and titles of utility management including manager or superintendent:

Name: BRUCE FOLBRECHT

Title: SUPERINTENDENT

Office Address:
425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address: BFolbrecht@WPPISYS.ORG

Name: BRUCE FOLBRECHT

Title: MANAGER

Office Address:
425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address: Bfolbrecht@wppisys.org

Name of utility commission/committee: JEFFERSON UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR STEVE ADAMS
 - MRS PEGGY BEYER
 - MR DAVID ENDL
 - MR RICHARD FISCHER
 - MR GARY MYERS
 - MR DON VOGEL
 - MR RONALD WEGNER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

IDENTIFICATION AND OWNERSHIP

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	10,819,722	10,318,030	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	8,894,923	8,956,980	2
Depreciation Expense (403)	562,152	550,805	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	374,521	383,015	5
Total Operating Expenses	9,831,596	9,890,800	
Net Operating Income	988,126	427,230	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	988,126	427,230	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	6,973	2,662	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	77,431	44,266	10
Miscellaneous Nonoperating Income (421)	255,996	131,651	11
Total Other Income	340,400	178,579	
Total Income	1,328,526	605,809	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(10,462)	(10,462)	12
Other Income Deductions (426)	35,279	32,118	13
Total Miscellaneous Income Deductions	24,817	21,656	
Income Before Interest Charges	1,303,709	584,153	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	104,534	108,611	14
Amortization of Debt Discount and Expense (428)	18,929	19,760	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	4	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	123,467	128,371	
Net Income	1,180,242	455,782	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	13,265,893	12,842,014	20
Balance Transferred from Income (433)	1,180,242	455,782	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	30,371	31,903	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	14,415,764	13,265,893	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	10,819,722		10,819,722	1
Total (Acct. 400):	10,819,722	0	10,819,722	
Operation and Maintenance Expense (401-402):				
Derived	8,894,923		8,894,923	2
Total (Acct. 401-402):	8,894,923	0	8,894,923	
Depreciation Expense (403):				
Derived	562,152		562,152	3
Total (Acct. 403):	562,152	0	562,152	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	374,521		374,521	5
Total (Acct. 408):	374,521	0	374,521	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	988,126	0	988,126	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	6,973		6,973	8
Total (Acct. 415-416):	6,973	0	6,973	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST	77,431	0	77,431 11
Total (Acct. 419):	77,431	0	77,431
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	226,032	226,032 12
Contributed Plant - Electric	██████████	29,964	29,964 13
NONE	0	0	0 14
Total (Acct. 421):	0	255,996	255,996
TOTAL OTHER INCOME:	84,404	255,996	340,400

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(10,462)	██████████	(10,462) 15
NONE	0	0	0 16
Total (Acct. 425):	(10,462)	0	(10,462)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	19,998	19,998 17
Depreciation Expense on Contributed Plant - Electric	██████████	13,554	13,554 18
LOBBYING	1,727	0	1,727 19
Total (Acct. 426):	1,727	33,552	35,279
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(8,735)	33,552	24,817

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	104,534	██████████	104,534 20
Total (Acct. 427):	104,534	0	104,534
Amortization of Debt Discount and Expense (428):			
2004 BONDS	18,929	██████████	18,929 21
Total (Acct. 428):	18,929	0	18,929
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	4		4 24
Total (Acct. 431):	4	0	4
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	123,467	0	123,467
NET INCOME:	957,798	222,444	1,180,242
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	11,679,553	1,586,340	13,265,893 26
Total (Acct. 216):	11,679,553	1,586,340	13,265,893
Balance Transferred from Income (433):			
Derived	957,798	222,444	1,180,242 27
Total (Acct. 433):	957,798	222,444	1,180,242
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
LONG TERM DEBT DISCOUNT	30,371	0	30,371 29
Total (Acct. 435)--Debit:	30,371	0	30,371
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	12,606,980	1,808,784	14,415,764

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		7,950			7,950	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		977			977	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	977	0	0	977	
Net income (or loss)	0	6,973	0	0	6,973	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,420,969	9,398,753	0	0	10,819,722	1
Less: interdepartmental sales	0	59,904	0	0	59,904	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1	1,770			1,771	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,420,968	9,337,079	0	0	10,758,047	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	167,581	15,886	183,467	1
Electric operating expenses	278,155	27,696	305,851	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	54,956	(54,956)	0	18
All other accounts	130,675	11,374	142,049	19
Total Payroll	631,367	0	631,367	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2	1
Electric	10	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	22,984,612	22,303,832	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	7,234,307	6,771,902	2
Net Utility Plant	15,750,305	15,531,930	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	15,750,305	15,531,930	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,210	2,210	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	2,210	2,210	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	284,051	286,019	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	2,104,992	1,642,216	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	900,386	859,179	15
Other Accounts Receivable (143)	7,362	13,892	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	111,603	63,426	18
Materials and Supplies (151-163)	193,103	162,788	19
Prepayments (165)	11,795	10,737	20
Interest and Dividends Receivable (171)	8,754	4,953	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	3,622,046	3,043,210	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	275,695	324,995	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	275,695	324,995	
Total Assets and Other Debits	19,650,256	18,902,345	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	477,335	477,335	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	14,415,764	13,265,893	28
Total Proprietary Capital	14,893,099	13,743,228	
LONG-TERM DEBT			
Bonds (221-222)	3,275,000	3,550,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	3,275,000	3,550,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	897,940	873,018	33
Payables to Municipality (233)	0	83,931	34
Customer Deposits (235)		103	35
Taxes Accrued (236)	310,411	331,133	36
Interest Accrued (237)	17,178	17,911	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	59,093	60,542	41
Total Current and Accrued Liabilities	1,284,622	1,366,638	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	29,779	29,034	43
Other Deferred Credits (253)	167,756	213,445	44
Total Deferred Credits	197,535	242,479	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	19,650,256	18,902,345	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	10,367,116	0	0	11,936,716	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,955,808	0	0	11,746,550	2
Utility Plant in Service - Contributed Plant (101.2)	1,759,889	0	0	417,125	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	50,719			54,521	9
Total Utility Plant	10,766,416	0	0	12,218,196	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,804,296	0	0	5,107,735	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	168,420	0	0	153,856	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	1,972,716	0	0	5,261,591	
Net Utility Plant	8,793,700	0	0	6,956,605	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,678,984	4,799,458			6,478,442	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	154,092	408,060			562,152	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,067				7,067	6
Accruals charged other						7
accounts (specify):						8
Transportation	9,016	32,577			41,593	9
Salvage	0	24,577			24,577	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	170,175	465,214	0	0	635,389	16
Debits during year						17
Book cost of plant retired	44,473	129,650			174,123	18
Cost of removal	396	27,286			27,682	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	44,869	156,936	0	0	201,805	25
Balance end of year (111.1)	1,804,290	5,107,736	0	0	6,912,026	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	153,156	140,304			293,460	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	19,998	13,554			33,552	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	19,998	13,554	0	0	33,552	16
Debits during year						17
Book cost of plant retired	4,700	0			4,700	18
Cost of removal	34	0			34	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	4,734	0	0	0	4,734	25
Balance end of year (111.1)	168,420	153,858	0	0	322,278	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			176,507		176,507	145,368	3
Total Electric Utility					176,507	145,368	

Account	Total End of Year	Amount Prior Year	
Electric utility total	176,507	145,368	1
Water utility (154)	16,596	17,420	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	193,103	162,788	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 MORTGAGE REVENUE BONDS REFUNDING	18,929	428	105,319	1
LOSS ON ADVANCE REFUNDING	30,371	428	170,376	2
Total			275,695	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	477,335	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>477,335</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 Refunding Bonds	11/01/1992	07/02/2016	4.15%	3,275,000	1
Total Bonds (Account 221):				3,275,000	
Total Reacquired Bonds (Account 222)				0	2

Net amount of bonds outstanding December 31: 3,275,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Notes Payable (231)					
PAID INTEREST ON DEPOSIT	01/01/2006	12/31/2006	4.40%	0	1
Total for Account 231				<u>0</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	331,133	1
Accruals:		
Charged water department expense	154,092	2
Charged electric department expense	210,837	3
Charged sewer department expense		4
Other (explain):		
Joint Sewer Charges	2,289	5
Total Accruals and other credits	367,218	
Taxes paid during year:		
County, state and local taxes	331,133	6
Social Security taxes	28,301	7
PSC Remainder Assessment	9,372	8
Other (explain):		
Wis. Gross Receipts Tax	19,134	9
Total payments and other debits	387,940	
Balance end of year	310,411	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2004 REFUNDING BONDS	17,911	104,534	105,267	17,178	1
Subtotal	17,911	104,534	105,267	17,178	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0	4	4	0	4
Subtotal	0	4	4	0	
Total	17,911	104,538	105,271	17,178	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	2,210	2
Total (Acct. 124):	2,210	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	360,154	9
Electric	540,232	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	900,386	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	7,362	14
Other (specify):		
NONE		15
Total (Acct. 143):	7,362	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
ACCTS. REC. PUT ON TAX ROLL	55,416	16
JOINT SEWER BILL	56,187	17
Total (Acct. 145):	111,603	
Prepayments (165):		
PREPAID INSURANCE	11,795	18
Total (Acct. 165):	11,795	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	177,857	25
PUBLIC BENEFITS	(10,101)	26
Total (Acct. 253):	167,756	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	8,867,437	11,619,597	0	0	20,487,034	1
Materials and Supplies	17,008	160,937	0	0	177,945	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,741,637	4,953,597	0	0	6,695,234	4
Customer Advances for Construction		29,779			29,779	5
Regulatory Liability	92,392	90,695	0	0	183,087	6
NONE					0	7
Average Net Rate Base	7,050,416	6,706,463	0	0	13,756,879	
Net Operating Income	562,409	425,717	0	0	988,126	8
Net Operating Income as a percent of						
Average Net Rate Base	7.98%	6.35%	N/A	N/A	7.18%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	95,032	93,287	0	0	188,319	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	5,279	5,183	0	0	10,462	3
Other (specify):						
NONE					0	4
Balance End of Year	89,753	88,104	0	0	177,857	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

This was interest earned and paid on a customer deposit.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

#145 - Delinquent utility bills placed on the property owner's tax bill.
Joint Sewer Costs billed to the City's Sewer Dept. for their share of reading meters, billing and meter maint.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,376,258	977,863	1
Total Sales of Water	1,376,258	977,863	
Other Operating Revenues			
Forfeited Discounts (470)	6,643	4,540	2
Miscellaneous Service Revenues (471)	30	0	3
Rents from Water Property (472)	29,371	26,194	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	8,667	8,019	6
Total Other Operating Revenues	44,711	38,753	
Total Operating Revenues	1,420,969	1,016,616	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	36,196	4,359	7
Pumping Expenses (620-633)	90,630	98,540	8
Water Treatment Expenses (640-652)	60,365	67,316	9
Transmission and Distribution Expenses (660-678)	133,079	123,749	10
Customer Accounts Expenses (901-905)	30,112	28,280	11
Sales Expenses (910)	5,314	10,811	12
Administrative and General Expenses (920-932)	185,088	187,435	13
Total Operation and Maintenance Expenses	540,784	520,490	
Other Operating Expenses			
Depreciation Expense (403)	154,092	149,883	14
Amortization Expense (404-407)		0	15
Taxes (408)	163,684	171,368	16
Total Other Operating Expenses	317,776	321,251	
Total Operating Expenses	858,560	841,741	
NET OPERATING INCOME	562,409	174,875	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,551	142,435	489,427	4
Commercial	295	59,671	163,832	5
Industrial	28	191,490	303,172	6
Total Metered Sales to General Customers (461)	2,874	393,596	956,431	
Private Fire Protection Service (462)	47		35,390	7
Public Fire Protection Service (463)	2,926		314,429	8
Other Sales to Public Authorities (464)	52	27,937	70,008	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	5,899	421,533	1,376,258	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	314,429	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	314,429	
Forfeited Discounts (470):		
Customer late payment charges	6,643	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	6,643	
Miscellaneous Service Revenues (471):		
RECONNECT FEE	30	7
Total Miscellaneous Service Revenues (471)	30	
Rents from Water Property (472):		
TOWER RENTAL AND WELL #4 SPACE RENTAL	29,371	8
Total Rents from Water Property (472)	29,371	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	8,667	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	8,667	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	36,196	4,359	10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	36,196	4,359	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	59,904	59,789	17
Pumping Labor and Expenses (624)	7,323	7,310	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	9,580	11,520	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	286	95	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	13,537	19,826	25
Total Pumping Expenses	90,630	98,540	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	40,054	45,429	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	17,955	18,542	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	2,356	3,345	33
Total Water Treatment Expenses	60,365	67,316	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	19,798	15,768	36
Meter Expenses (663)	5,459	4,998	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)		0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	40,882	39,151	43
Maintenance of Transmission and Distribution Mains (673)	39,158	35,748	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	20,424	13,559	46
Maintenance of Meters (676)	1,057	74	47
Maintenance of Hydrants (677)	6,301	14,451	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	133,079	123,749	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	12,488	11,389	51
Customer Records and Collection Expenses (903)	17,623	16,890	52
Uncollectible Accounts (904)	1	1	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	30,112	28,280	
SALES EXPENSES			
Sales Expenses (910)	5,314	10,811	55
Total Sales Expenses	5,314	10,811	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	46,360	45,619	56
Office Supplies and Expenses (921)	21,312	23,817	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	22,531	16,395	59
Property Insurance (924)	1,750	1,777	60
Injuries and Damages (925)	16,185	13,684	61
Employee Pensions and Benefits (926)	65,523	67,096	62
Regulatory Commission Expenses (928)		8,994	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	288	352	65
Rents (931)		0	66
Maintenance of General Plant (932)	11,139	9,701	67
Total Administrative and General Expenses	185,088	187,435	
Total Operation and Maintenance Expenses	540,784	520,490	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		146,875	155,151	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,289	2,426	2
Net property tax equivalent		144,586	152,725	
Social Security		18,161	17,729	3
PSC Remainder Assessment		937	914	4
Other (specify): NONE			0	5
Total tax expense		163,684	171,368	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.173061				2
County tax rate	mills		3.740606				3
Local tax rate	mills		6.691304				4
School tax rate	mills		7.627183				5
Voc. school tax rate	mills		1.194647				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		19.426801				9
Less: state credit	mills		1.261393				10
Net tax rate	mills		18.165408				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.691304				12
Combined School Tax Rate	mills		8.821830				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.513134				15
Total Tax Rate	mills		19.426801				16
Ratio of Local and School Tax to Total	dec.		0.798543				17
Total tax net of state credit	mills		18.165408				18
Net Local and School Tax Rate	mills		14.505858				19
Utility Plant, Jan. 1	\$	10,367,114	10,367,114				20
Materials & Supplies	\$	17,420	17,420				21
Subtotal	\$	10,384,534	10,384,534				22
Less: Plant Outside Limits	\$	157,041	157,041				23
Taxable Assets	\$	10,227,493	10,227,493				24
Assessment Ratio	dec.		0.990000				25
Assessed Value	\$	10,125,218	10,125,218				26
Net Local & School Rate	mills		14.505858				27
Tax Equiv. Computed for Current Year	\$	146,875	146,875				28
Tax Equivalent per 1994 PSC Report	\$	87,550					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	146,875					31

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	19,574		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	206,522		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	226,096	0	
PUMPING PLANT			
Land and Land Rights (320)	40,440		12
Structures and Improvements (321)	587,971		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	501,241		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	52,073		20
Total Pumping Plant	1,181,725	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	71,028	4,634	23
Total Water Treatment Plant	71,028	4,634	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			19,574	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			206,522	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	226,096	
PUMPING PLANT				
Land and Land Rights (320)			40,440	12
Structures and Improvements (321)			587,971	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			501,241	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			52,073	20
Total Pumping Plant	0	0	1,181,725	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)				0 22
Water Treatment Equipment (332)	1,383		74,279	23
Total Water Treatment Plant	1,383	0	74,279	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	8,465		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,210,342		26
Transmission and Distribution Mains (343)	4,266,367	123,978	27
Fire Mains (344)	0		28
Services (345)	416,315	15,275	29
Meters (346)	331,416	34,707	30
Hydrants (348)	348,864	23,433	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	6,581,769	197,393	
GENERAL PLANT			
Land and Land Rights (389)	38,171		33
Structures and Improvements (390)	411,213		34
Office Furniture and Equipment (391)	25,198	7,526	35
Computer Equipment (391.1)	42,769	1,061	36
Transportation Equipment (392)	62,401	6,864	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	56,548	1,812	39
Laboratory Equipment (395)	8,570		40
Power Operated Equipment (396)	2,697		41
Communication Equipment (397)	57,231	1,925	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	13,650		44
Other Tangible Property (399)	0		45
Total General Plant	718,448	19,188	
Total utility plant in service directly assignable	8,779,066	221,215	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,779,066	221,215	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			8,465	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			1,210,342	26
Transmission and Distribution Mains (343)	624		4,389,721	27
Fire Mains (344)			0	28
Services (345)	175		431,415	29
Meters (346)	22,874		343,249	30
Hydrants (348)	3,693		368,604	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	27,366	0	6,751,796	
GENERAL PLANT				
Land and Land Rights (389)			38,171	33
Structures and Improvements (390)			411,213	34
Office Furniture and Equipment (391)	5,103		27,621	35
Computer Equipment (391.1)	2,847		40,983	36
Transportation Equipment (392)	7,309		61,956	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)	465		57,895	39
Laboratory Equipment (395)			8,570	40
Power Operated Equipment (396)			2,697	41
Communication Equipment (397)			59,156	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			13,650	44
Other Tangible Property (399)			0	45
Total General Plant	15,724	0	721,912	
Total utility plant in service directly assignable	44,473	0	8,955,808	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	44,473	0	8,955,808	

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	954,602	165,077	27
Fire Mains (344)	0		28
Services (345)	424,078	41,954	29
Meters (346)	0		30
Hydrants (348)	159,878	19,000	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,538,558	226,031	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,538,558	226,031	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,538,558	226,031	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			1,119,679 27
Fire Mains (344)			0 28
Services (345)			466,032 29
Meters (346)			0 30
Hydrants (348)	4,700		174,178 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	4,700	0	1,759,889
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	4,700	0	1,759,889
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	4,700	0	1,759,889

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	63,360	2.12%	4,379	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	63,360		4,379	
PUMPING PLANT				
Structures and Improvements (321)	219,189	2.50%	14,700	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	289,738	5.00%	25,062	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	17,871	4.29%	2,234	15
Total Pumping Plant	526,798		41,996	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	38,391	6.67%	4,846	17
Total Water Treatment Plant	38,391		4,846	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	318,657	2.00%	24,208	19
Transmission and Distribution Mains (343)	261,318	0.80%	34,625	20
Fire Mains (344)	0			21
Services (345)	95,639	2.13%	9,029	22
Meters (346)	89,093	4.35%	14,674	23
Hydrants (348)	28,132	1.33%	4,771	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					67,739	4
315					0	5
316					0	6
317					0	7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>67,739</u>	
321					233,889	8
322					0	9
323					0	10
324					0	11
325					314,800	12
326					0	13
327					0	14
328					20,105	15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>568,794</u>	
331					0	16
332	1,383				41,854	17
	<u>1,383</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>41,854</u>	
341					0	18
342					342,865	19
343	624				295,319	20
344					0	21
345	175				104,493	22
346	22,874				80,893	23
348	3,693	396			28,814	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	792,839		87,307	
GENERAL PLANT				
Structures and Improvements (390)	52,001	2.86%	11,761	26
Office Furniture and Equipment (391)	12,056	8.33%	2,200	27
Computer Equipment (391.1)	42,135	14.29%	1,433	28
Transportation Equipment (392)	32,904	18.00%	9,016	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	48,242	7.14%	4,086	31
Laboratory Equipment (395)	5,003	5.00%	429	32
Power Operated Equipment (396)	2,697	10.00%	0	33
Communication Equipment (397)	57,231	8.33%	1,925	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	5,327	5.00%	803	36
Other Tangible Property (399)	0	0.80%		37
Total General Plant	257,596		31,653	
Total accum. prov. directly assignable	1,678,984		170,181	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,678,984		170,181	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>27,366</u>	<u>396</u>	<u>0</u>	<u>0</u>	<u>852,384</u>
390					63,762 26
391	5,103				9,153 27
391.1	2,847				40,721 28
392	7,309				34,611 29
393					0 30
394	465				51,863 31
395					5,432 32
396					2,697 33
397					59,156 34
397.1					0 35
398					6,130 36
399					0 37
	<u>15,724</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>273,525</u>
	<u>44,473</u>	<u>396</u>	<u>0</u>	<u>0</u>	<u>1,804,296</u>
					0 38
	<u>44,473</u>	<u>396</u>	<u>0</u>	<u>0</u>	<u>1,804,296</u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	57,650	8.00%	8,297
Fire Mains (344)	0		21
Services (345)	82,061	2.13%	9,480
Meters (346)	0		23
Hydrants (348)	13,445	1.33%	2,221

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343					65,947 20
344					0 21
345					91,541 22
346					0 23
348	4,700	34			10,932 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	153,156		19,998
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	153,156		19,998
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	153,156		19,998

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	4,700	34	0	0	168,420
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	4,700	34	0	0	168,420
					0 38
	4,700	34	0	0	168,420

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			36,452	36,452	1
February			33,441	33,441	2
March			36,440	36,440	3
April			36,701	36,701	4
May			39,798	39,798	5
June			41,189	41,189	6
July			44,827	44,827	7
August			42,300	42,300	8
September			38,532	38,532	9
October			37,364	37,364	10
November			35,201	35,201	11
December			35,629	35,629	12
Total annual pumpage	0	0	457,874	457,874	
Less: Water sold				421,533	13
Volume pumped but not sold				36,341	14
Volume sold as a percent of volume pumped				92%	15
Volume used for water production, water quality and system maintenance				384	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				384	19
Volume pumped but unaccounted for				35,957	20
Percent of water lost				8%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,536	24
Date of maximum: 7/14/2006					25
Cause of maximum:					26
Hot and Dry Weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				572	27
Date of minimum: 4/14/2006					28
Total KWH used for pumping for the year				747,527	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
SOUTH MAIN AT ROCK RIVER	2	854	12	1,368,000	Yes	1
RACINE STREET BY PLANT	3	838	12	1,044,000	Yes	2
SOUTH MARSHALL WEST MILWAUI	4	735	18	2,000,000	Yes	3
EAST CHURCH STREET	5	924	16	1,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 11	BOOSTER 2	BOOSTER 3	1
Location	WELL 5	WELL 2	WELL 2	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN	FM	FM	5
Year Installed	1996	1990	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	825	1,150	1,150	8
Pump Motor or Standby Engine Mfr	GE	TECO	TECO	9 10
Year Installed	1996	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 5	BOOSTER 6	BOOSTER 8	14
Location	WELL 3	WELL 3	WELL 4	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	FM	FM	FM	18
Year Installed	1950	1950	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	600	1,200	1,000	21
Pump Motor or Standby Engine Mfr	FM	US	MARATHON	22 23
Year Installed	1950	1950	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	75	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 9	WELL 2	WELL 3	1
Location	WELL 4	S MAIN AT ROCK RIVER	RACINE ST BY PLANT	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FM	PEERLESS	JACKSON	5
Year Installed	1992	1990	1950	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	950	800	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTOR	GE	9 10
Year Installed	1992	1990	1950	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	30	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 5		14
Location	MARSHALL W MILWAUKEE	EAST CHURCH STREET		15
Purpose	P	P		16
Destination	R	R		17
Pump Manufacturer	WORTHINGTON	AMERICAN		18
Year Installed	1960	1996		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,400	950		21
Pump Motor or Standby Engine Mfr	IDEAL	GE		22 23
Year Installed	1960	1996		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	75	60		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1	TANK 2	WELL 2 RESERVOIR 1	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3
Year constructed	1998	1971	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	150	150	150	6
Total capacity in gallons (actual)	750,000	750,000	75,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)			LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)			WELLHOUSE	10
Filters, type (gravity, pressure, other, none)			NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			1.1000	12
Is a corrosion control chemical used (yes, no)?			Y	13
Is water fluoridated (yes, no)?			Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 3 RESERVOIR	WELL 3 RESERVOIR 1	WELL 4 RESERVOIR 1	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1910	1910	1960	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	250	250	250	6
Total capacity in gallons (actual)	75,000	100,000	180,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)		NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.1000	1.7000	12
Is a corrosion control chemical used (yes, no)?		Y	Y	13
Is water fluoridated (yes, no)?		Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 5 RESERVOIR 1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1996		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	150		6
Total capacity in gallons (actual)	93,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	33,525	0	800	0	32,725	1
M	D	6.000	63,495	305	0	0	63,800	2
M	D	8.000	53,745	2,883	0	0	56,628	3
M	D	10.000	36,234	0	0	0	36,234	4
M	D	12.000	23,562	0	0	0	23,562	5
Total Within Municipality			210,561	3,188	800	0	212,949	
M	D	4.000	400	0	0	0	400	6
M	D	6.000	4,260	0	0	0	4,260	7
M	D	8.000	500	0	0	0	500	8
M	D	12.000	4,795	469	0	0	5,264	9
Total Outside of Municipality			9,955	469	0	0	10,424	
Total Utility			220,516	3,657	800	0	223,373	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	443	0	7	0	436	16	1
M	0.750	676	0	0	0	676	5	2
L	1.000	2	0	0	0	2		3
M	1.000	1,153	37	0	0	1,190	103	4
M	1.250	63	0	0	0	63	0	5
M	1.500	114	2	0	0	116	15	6
M	2.000	63	0	0	0	63	2	7
M	4.000	24	0	0	0	24	2	8
M	6.000	20	0	0	0	20		9
M	8.000	9	0	0	0	9	1	10
M	10.000	4	0	0	0	4		11
Total Utility		2,571	39	7	0	2,603	144	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,752	300	254	0	2,798	375	1
0.750	1	0	0	0	1	0	2
1.000	96	8	9	0	95	15	3
1.500	19	1	1	0	19	3	4
2.000	53	1	0	0	54	11	5
3.000	4	0	0	0	4	2	6
4.000	6	0	0	0	6	4	7
6.000	5	0	0	0	5	4	8
8.000	1	0	0	0	1	0	9
Total:	2,937	310	264	0	2,983	414	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,503	194	7	20	29	45	2,798	1
0.750	1	0	0	0	0	0	1	2
1.000	9	64	8	6	3	5	95	3
1.500	0	8	0	7	0	4	19	4
2.000	0	25	7	13	1	8	54	5
3.000	0	0	2	1	1	0	4	6
4.000	0	1	0	5	0	0	6	7
6.000	0	1	4	0	0	0	5	8
8.000	0	0	0	0	1	0	1	9
Total:	2,513	293	28	52	35	62	2,983	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	9	1			10	1
Within Municipality	285	17	7		295	2
Total Fire Hydrants	294	18	7	0	305	
Flushing Hydrants						
	38				38	3
Total Flushing Hydrants	38	0	0	0	38	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	343
Number of distribution system valves end of year:	616
Number of distribution valves operated during year:	313

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

#614: Well #5 was pulled and repaired for over \$30,000.

Property Tax Equivalent (Water) (Page W-07)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The total Utility Plant, Jan. 1st includes Construction Work in Progress of \$49,490.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

2,2223 feet of water main was paid for by the developer and the balance was utility financed.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

All but 8 new water services were paid for by the developer.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

The 2-6" meters that were not tested in 2006 have now been tested. The industry where they were located was undergoing major renovations.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	9,318,729	9,222,496	1
Total Sales of Electricity	9,318,729	9,222,496	
Other Operating Revenues			
Forfeited Discounts (450)	11,256	7,878	2
Miscellaneous Service Revenues (451)	7,122	7,496	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	60,668	61,216	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	978	2,328	7
Total Other Operating Revenues	80,024	78,918	
Total Operating Revenues	9,398,753	9,301,414	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	7,736,375	7,807,361	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	233,078	228,811	10
Customer Accounts Expenses (901-905)	104,496	95,778	11
Sales Expenses (911-916)	5,314	10,811	12
Administrative and General Expenses (920-932)	274,876	293,729	13
Total Operation and Maintenance Expenses	8,354,139	8,436,490	
Other Expenses			
Depreciation Expense (403)	408,060	400,922	14
Amortization Expense (404-407)		0	15
Taxes (408)	210,837	211,647	16
Total Other Expenses	618,897	612,569	
Total Operating Expenses	8,973,036	9,049,059	
NET OPERATING INCOME	425,717	252,355	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,256	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,256	
Miscellaneous Service Revenues (451):		
NSF CHECK CHARGES AND RECONNECT FEES	7,122	3
Total Miscellaneous Service Revenues (451)	7,122	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	60,668	5
Total Rent from Electric Property (454)	60,668	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	978	7
Total Other Electric Revenues (456)	978	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	7,736,375	7,807,361	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	7,736,375	7,807,361	
Total Power Production Expenses	7,736,375	7,807,361	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	0		50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	34,168	33,424	52
Overhead Line Expenses (583)	11,671	17,536	53
Underground Line Expenses (584)	3,865	2,146	54
Street Lighting and Signal System Expenses (585)	30,786	24,633	55
Meter Expenses (586)	7,377	10,552	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	19,420	22,915	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	86,697	86,567	63
Maintenance of Underground Lines (594)	39,094	28,078	64
Maintenance of Line Transformers (595)	0	2,635	65
Maintenance of Street Lighting and Signal Systems (596)		0	66
Maintenance of Meters (597)		325	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	233,078	228,811	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	48,283	43,193	70
Customer Records and Collection Expenses (903)	54,443	52,144	71
Uncollectible Accounts (904)	1,770	441	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	104,496	95,778	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	5,314	10,811	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	5,314	10,811	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	72,206	70,000	78
Office Supplies and Expenses (921)	28,789	36,507	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	12,406	25,801	81
Property Insurance (924)	2,627	2,662	82
Injuries and Damages (925)	25,273	25,453	83
Employee Pensions and Benefits (926)	111,376	113,285	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	4,508	5,477	87
Rents (931)		0	88
Maintenance of General Plant (932)	17,691	14,544	89
Total Administrative and General Expenses	274,876	293,729	
Total Operation and Maintenance Expenses	8,354,139	8,436,490	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		163,536	175,981	1
Social Security		19,733	18,155	2
Wisconsin Gross Receipts Tax		19,134	10,118	3
PSC Remainder Assessment		8,434	7,393	4
Other (specify): NONE			0	5
Total tax expense		<u>210,837</u>	<u>211,647</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.173061				3
County tax rate	mills		3.740606				4
Local tax rate	mills		6.691304				5
School tax rate	mills		7.627183				6
Voc. school tax rate	mills		1.194647				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.426801				10
Less: state credit	mills		1.261393				11
Net tax rate	mills		18.165408				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.691304				14
Combined School Tax Rate	mills		8.821830				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.513134				17
Total Tax Rate	mills		19.426801				18
Ratio of Local and School Tax to Total	dec.		0.798543				19
Total tax net of state credit	mills		18.165408				20
Net Local and School Tax Rate	mills		14.505858				21
Utility Plant, Jan. 1	\$	11,936,716	11,936,716				22
Materials & Supplies	\$	145,368	145,368				23
Subtotal	\$	12,082,084	12,082,084				24
Less: Plant Outside Limits	\$	732,224	732,224				25
Taxable Assets	\$	11,349,860	11,349,860				26
Assessment Ratio	dec.		0.990000				27
Assessed Value	\$	11,236,361	11,236,361				28
Net Local & School Rate	mills		14.505858				29
Tax Equiv. Computed for Current Year	\$	162,993	162,993				30
Tax Equivalent per 1994 PSC Report	\$	163,536					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	163,536					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	311,855		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,815,997	52,845	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,472,790	53,815	38
Overhead Conductors and Devices (365)	1,250,222	17,443	39
Underground Conduit (366)	61,118		40
Underground Conductors and Devices (367)	1,318,309	51,582	41
Line Transformers (368)	1,529,563	131,469	42
Services (369)	691,941	35,269	43
Meters (370)	391,863	17,275	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	254,063	2,495	47
Total Distribution Plant	10,097,721	362,193	
GENERAL PLANT			
Land and Land Rights (389)	57,632		48
Structures and Improvements (390)	629,773		49
Office Furniture and Equipment (391)	33,797	7,527	50
Computer Equipment (391.1)	48,394	2,443	51
Transportation Equipment (392)	364,875	6,864	52
Stores Equipment (393)	6,787		53
Tools, Shop and Garage Equipment (394)	105,953	4,254	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			311,855 34
Structures and Improvements (361)			0 35
Station Equipment (362)	5,500		2,863,342 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	12,853		1,513,752 38
Overhead Conductors and Devices (365)	13,095		1,254,570 39
Underground Conduit (366)			61,118 40
Underground Conductors and Devices (367)	7,235		1,362,656 41
Line Transformers (368)	62,413		1,598,619 42
Services (369)	3,981		723,229 43
Meters (370)	8,123		401,015 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	628		255,930 47
Total Distribution Plant	113,828	0	10,346,086
GENERAL PLANT			
Land and Land Rights (389)			57,632 48
Structures and Improvements (390)			629,773 49
Office Furniture and Equipment (391)	5,246		36,078 50
Computer Equipment (391.1)	3,267		47,570 51
Transportation Equipment (392)	7,309		364,430 52
Stores Equipment (393)			6,787 53
Tools, Shop and Garage Equipment (394)			110,207 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	31,624		55
Power Operated Equipment (396)	105,095		56
Communication Equipment (397)	10,994	274	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,394,924	21,362	
Total utility plant in service directly assignable	11,492,645	383,555	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	11,492,645	383,555	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			31,624 55
Power Operated Equipment (396)			105,095 56
Communication Equipment (397)			11,268 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	15,822	0	1,400,464
Total utility plant in service directly assignable	129,650	0	11,746,550
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	129,650	0	11,746,550

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,187		38
Overhead Conductors and Devices (365)	728		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	344,443	30,970	41
Line Transformers (368)	0		42
Services (369)	19,060	1,235	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	5,278	14,224	47
Total Distribution Plant	370,696	46,429	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			1,187 38
Overhead Conductors and Devices (365)			728 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			375,413 41
Line Transformers (368)			0 42
Services (369)			20,295 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			19,502 47
Total Distribution Plant	0	0	417,125
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	370,696	46,429	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	370,696	46,429	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	417,125
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	417,125

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	976,927	2.86%	81,215	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	786,678	4.63%	69,139	30
Overhead Conductors and Devices (365)	647,376	4.63%	57,986	31
Underground Conduit (366)	28,243	2.50%	1,528	32
Underground Conductors and Devices (367)	501,256	3.33%	44,638	33
Line Transformers (368)	425,775	3.03%	47,392	34
Services (369)	406,545	5.00%	35,379	35
Meters (370)	167,763	3.33%	13,201	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	174,798	4.00%	10,200	39
Total Distribution Plant	4,115,361		360,678	
GENERAL PLANT				
Structures and Improvements (390)	96,601	3.33%	20,971	40
Office Furniture and Equipment (391)	22,588	7.69%	2,687	41
Computer Equipment (391.1)	47,309	14.29%	1,208	42
Transportation Equipment (392)	302,658	18.00%	32,577	43
Stores Equipment (393)	4,635	4.00%	271	44
Tools, Shop and Garage Equipment (394)	94,993	10.00%	10,808	45
Laboratory Equipment (395)	31,626	10.00%	0	46
Power Operated Equipment (396)	74,077	10.00%	10,509	47
Communication Equipment (397)	9,610	8.33%	927	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	684,097		79,958	
Total accum. prov. directly assignable	4,799,458		440,636	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362	5,500				1,052,642 28
363					0 29
364	12,853	15,243			827,721 30
365	13,095	6,957	6,218		691,528 31
366				365	30,136 32
367	7,235	231		(365)	538,063 33
368	62,413		18,359		429,113 34
369	3,981	4,669			433,274 35
370	8,123				172,841 36
371					0 37
372					0 38
373	628	186			184,184 39
	113,828	27,286	24,577	0	4,359,502
390					117,572 40
391	5,246				20,029 41
391.1	3,267				45,250 42
392	7,309				327,926 43
393					4,906 44
394					105,801 45
395				0	31,626 46
396					84,586 47
397					10,537 48
398					0 49
399					0 50
	15,822	0	0	0	748,233
	129,650	27,286	24,577	0	5,107,735

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>4,799,458</u></u>		<u><u>440,636</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	129,650	27,286	24,577	0	5,107,735

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	84	4.63%	54	30
Overhead Conductors and Devices (365)	37	4.63%	34	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	130,177	3.33%	11,986	33
Line Transformers (368)	0			34
Services (369)	9,516	5.00%	983	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	490	4.00%	495	39
Total Distribution Plant	140,304		13,552	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	140,304		13,552	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					138 30
365					71 31
366					0 32
367					142,163 33
368					0 34
369					10,499 35
370					0 36
371					0 37
372					0 38
373					985 39
	0	0	0	0	153,856
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	153,856

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>140,304</u></u>		<u><u>13,552</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>153,856</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	20		0		20	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	18				18	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	5				5	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)	14				14	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)	3				3	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)	1				1	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	23	7
Nonfarm	309	8
Total	332	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	332	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	21,405	Wednesday	01/18/2006	18:00	13,156	1
February	02	21,457	Wednesday	02/08/2006	19:00	12,379	2
March	03	20,871	Monday	03/06/2006	19:00	13,383	3
April	04	20,723	Wednesday	04/12/2006	11:00	12,140	4
May	05	24,487	Tuesday	05/30/2006	11:00	12,971	5
June	06	24,730	Friday	06/16/2006	15:00	13,412	6
July	07	28,497	Monday	07/17/2006	17:00	15,126	7
August	08	27,189	Wednesday	08/02/2006	15:00	14,441	8
September	09	22,167	Thursday	09/07/2006	16:00	12,671	9
October	10	21,140	Tuesday	10/03/2006	15:00	13,057	10
November	11	22,348	Thursday	11/30/2006	18:00	12,681	11
December	12	22,140	Thursday	12/07/2006	18:00	13,335	12
Total		277,154				158,752	

System Name WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

15 minutes integrated	WPPI
-----------------------	------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	158,753	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	158,753	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	153,893	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	504	22
Total Used by Company	504	23
Total Sold and Used	154,397	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	4,356	27
Total Energy Losses	4,356	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7439%	29
Total Disposition of Energy	158,753	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,153	28,065	1
RURAL RESIDENTIAL	RG-1	289	3,232	2
Total Sales for Residential Sales		3,442	31,297	
Commercial & Industrial				
COMMERCIAL & INDEPARTMENTAL	CG-1	445	10,551	3
RURAL COMMERCIAL	CG-2	39	1,158	4
SMALL POWER & RURAL SMALL POWER	CP-1	25	6,460	5
LARGE POWER AND RURAL LARGE POWER	CP-2	17	23,894	6
INDUSTRIAL POWER	CP-3	3	29,099	7
LARGE INDUSTRIAL POWER	CP-4	1	50,812	8
Total Sales for Commercial & Industrial		530	121,974	
Public Street & Highway Lighting				
STREET LIGHTING	CG-1	1	622	9
Total Sales for Public Street & Highway Lighting		1	622	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,973	153,893	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,742,182	355,758	2,097,940	1
		197,189	40,882	238,071	2
0	0	1,939,371	396,640	2,336,011	
		725,495	132,585	858,080	3
		78,932	14,518	93,450	4
22,611	28,441	365,295	80,560	445,855	5
64,884	79,496	1,185,430	297,478	1,482,908	6
60,328	64,863	1,200,224	361,862	1,562,086	7
78,233	78,688	1,826,341	628,923	2,455,264	8
226,056	251,488	5,381,717	1,515,926	6,897,643	
		77,723	7,352	85,075	9
0	0	77,723	7,352	85,075	
				0	10
0	0	0	0	0	
226,056	251,488	7,398,811	1,919,918	9,318,729	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	JEFFERSON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	CRAWFISH SUB				5
Total of 12 Monthly Maximum Demands -- kW	277,154				6
Average load factor	78.4654%				7
Total Cost of Purchased Power	7,769,553				8
Average cost per kWh	0.0489				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	5,942	7,215			12
February	5,676	6,703			13
March	6,378	7,005			14
April	5,343	6,796			15
May	6,039	6,933			16
June	6,453	6,959			17
July	6,469	8,657			18
August	7,010	7,431			19
September	5,563	7,108			20
October	6,091	6,966			21
November	5,869	6,812			22
December	5,684	7,651			23
Total kWh (000)	72,517	86,236			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	CRAWFISH	EAST	MAIN	SOUTH		1
Voltage--High Side	138,000	24,900	24,900	24,900		2
Voltage--Low Side	25	2	2	2		3
Num. Main Transformers in Operation	2	1	1	1		4
Total Capacity of Transformers in kVA	96,000	5,000	4,125	5,000		5
Number of Spare Transformers on Hand	0		0	0		6
15-Minute Maximum Demand in kW	28,497	28,497	28,497	28,497		7
Dt and Hr of Such Maximum Demand	07/17/2006 17:00	07/17/2006 17:00	07/17/2006 17:00	07/17/2006 17:00		8 9
Kwh Output	158,752,528					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,430	1,002	67,693	1
Acquired during year	236	50	4,660	2
Total	4,666	1,052	72,353	3
Retired during year	99	32	2,735	4
Sales, transfers or adjustments increase (decrease)	(1)	(3)	(675)	5
Number end of year	4,566	1,017	68,943	6
Number end of year accounted for as follows:				7
In customers' use	4,246	880	51,183	8
In utility's use	10	13	6,815	9
				10
Locked meters on customers' premises				11
In stock	310	124	10,945	12
Total end of year	4,566	1,017	68,943	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	240	123,360	1
Sodium Vapor	250	118	151,384	2
Sodium Vapor	400	8	14,000	3
Total		366	288,744	
Ornamental				
Sodium Vapor	70	96	45,952	4
Sodium Vapor	100	190	91,235	5
Sodium Vapor	250	130	163,795	6
Sodium Vapor	400	14	34,122	7
Total		430	335,104	
Other				
Mercury Vapor	67	271	76,956	8
Total		271	76,956	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

#923-Update to our electric system mapping.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

#368 - Purchased several new transformers including 7 that were over 250 kw for \$60,000.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Over Depreciated acct. #395.

If Adjustments for any account are nonzero, please explain.

Adjustment of \$365 was made between accounts #366 and #367.

Substation Equipment (Page E-27)

General footnotes

Kwh Output is just measured at the Crawfish Substation.
