



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: HUSTISFORD UTILITIES

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Principal Office: 443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

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For the Year Ended: DECEMBER 31, 2006

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I MICHELLE MURPHY of  
(Person responsible for accounts)

Hustisford Utilities, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/15/2007  
(Date)

UTILITY CLERK  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** HUSTISFORD UTILITIES  
**Utility Address:** 443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

**When was utility organized?** 8/1/1937

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.hustisford.com

**Utility employee in charge of correspondence concerning this report:**

**Name:** MS MICHELLE MURPHY

**Title:** UTILITY CLERK

**Office Address:**

443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

**Telephone:** (920) 349 - 3650

**Fax Number:** (920) 349 - 4500

**E-mail Address:** mmurphy@wppisys.org

**Individual or firm, if other than utility employee, preparing this report:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** MR DON BAUMANN

**Title:** CHAIRMAN

**Office Address:**

321 S WALES STREET  
P.O. BOX 241  
HUSTISFORD, WI 53034-0241

**Telephone:** (920) 349 - 3454

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:**

**Title:**

**Office Address:** VIRCHOW KRAUSE & CO., LLP  
TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6622

**Fax Number:** (608) 249 - 8532

**E-mail Address:**

**Date of most recent audit report:** 2/7/2007

**Period covered by most recent audit:** YEAR 2006

**Names and titles of utility management including manager or superintendent:**

**Name:** MR DENNIS UECKER

**Title:** WATER AND SEWER SUPERINTENDENT

**Office Address:**

443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

**Telephone:** (920) 349 - 3650 EXT

**Fax Number:** (920) 349 - 4500

**E-mail Address:** duecker@wppisys.org

**Name:** MR RICHARD KIRCHOFF

**Title:** ELECTRIC SUPERINTENDENT

**Office Address:**

443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

**Telephone:** (920) 349 - 3650

**Fax Number:** (920) 349 - 4500

**E-mail Address:** rkirchoff@wppisys.org

**Name of utility commission/committee:** HUSTISFORD UTILITY COMMISSION

**Names of members of utility commission/committee:**

- MR DONALD BAUMANN, CHAIRMAN
- MR DUANE BELLOWS
- MR GLEN FALKENTHAL
- MR WAYNE SCHULTZ
- MR CHARLES WOLTER, SECRETARY

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** YES

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation**

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## IDENTIFICATION AND OWNERSHIP

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of water or sewer treatment plant)? NO

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**Provide the following information regarding the provider(s) of contract services:**

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:** ( ) -

**Fax Number:** ( ) -

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	2,380,315	2,311,501	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	1,684,252	1,661,706	2
Depreciation Expense (403)	246,732	223,491	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	170,868	147,565	5
<b>Total Operating Expenses</b>	<b>2,101,852</b>	<b>2,032,762</b>	
<b>Net Operating Income</b>	<b>278,463</b>	<b>278,739</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>278,463</b>	<b>278,739</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	105,010	26,337	10
Miscellaneous Nonoperating Income (421)	51,768	82,876	11
<b>Total Other Income</b>	<b>156,778</b>	<b>109,213</b>	
<b>Total Income</b>	<b>435,241</b>	<b>387,952</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(12,831)	(12,831)	12
Other Income Deductions (426)	24,355	23,972	13
<b>Total Miscellaneous Income Deductions</b>	<b>11,524</b>	<b>11,141</b>	
<b>Income Before Interest Charges</b>	<b>423,717</b>	<b>376,811</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	237,489	159,581	14
Amortization of Debt Discount and Expense (428)	17,015	14,928	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	587	0	18
Interest Charged to Construction--Cr. (432)	0	16,247	19
<b>Total Interest Charges</b>	<b>255,091</b>	<b>158,262</b>	
<b>Net Income</b>	<b>168,626</b>	<b>218,549</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,954,443	3,746,547	20
Balance Transferred from Income (433)	168,626	218,549	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	14,230	10,653	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>4,108,839</b>	<b>3,954,443</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	2,380,315		2,380,315	1
<b>Total (Acct. 400):</b>	<b>2,380,315</b>	<b>0</b>	<b>2,380,315</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	1,684,252		1,684,252	2
<b>Total (Acct. 401-402):</b>	<b>1,684,252</b>	<b>0</b>	<b>1,684,252</b>	
<b>Depreciation Expense (403):</b>				
Derived	246,732		246,732	3
<b>Total (Acct. 403):</b>	<b>246,732</b>	<b>0</b>	<b>246,732</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	170,868		170,868	5
<b>Total (Acct. 408):</b>	<b>170,868</b>	<b>0</b>	<b>170,868</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>278,463</b>	<b>0</b>	<b>278,463</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INVESTMENT INCOME	105,010	0	105,010 11
<b>Total (Acct. 419):</b>	<b>105,010</b>	<b>0</b>	<b>105,010</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	██████████	0	0 12
Contributed Plant - Electric	██████████	6,112	6,112 13
NON-REGULATED SEWER	45,656	0	45,656 14
<b>Total (Acct. 421):</b>	<b>45,656</b>	<b>6,112</b>	<b>51,768</b>
<b>TOTAL OTHER INCOME:</b>	<b>150,666</b>	<b>6,112</b>	<b>156,778</b>

<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(12,831)	██████████	(12,831) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(12,831)</b>	<b>0</b>	<b>(12,831)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	██████████	6,474	6,474 17
Depreciation Expense on Contributed Plant - Electric	██████████	17,881	17,881 18
<b>Total (Acct. 426):</b>	<b>0</b>	<b>24,355</b>	<b>24,355</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(12,831)</b>	<b>24,355</b>	<b>11,524</b>

<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	237,489	██████████	237,489 19
<b>Total (Acct. 427):</b>	<b>237,489</b>	<b>0</b>	<b>237,489</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
AMORTIZE DISCOUNT AND EXPENSE	17,015	██████████	17,015 20
<b>Total (Acct. 428):</b>	<b>17,015</b>	<b>0</b>	<b>17,015</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	██████████	0 21
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	██████████	0 22
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	587		587 23
<b>Total (Acct. 431):</b>	<b>587</b>	<b>0</b>	<b>587</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 24
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>255,091</b>	<b>0</b>	<b>255,091</b>
<b>NET INCOME:</b>	<b>186,869</b>	<b>(18,243)</b>	<b>168,626</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	2,304,309	1,650,134	3,954,443 25
<b>Total (Acct. 216):</b>	<b>2,304,309</b>	<b>1,650,134</b>	<b>3,954,443</b>
<b>Balance Transferred from Income (433):</b>			
Derived	186,869	(18,243)	168,626 26
<b>Total (Acct. 433):</b>	<b>186,869</b>	<b>(18,243)</b>	<b>168,626</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 27
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 28
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 29
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
INCOME TO MUNICIPAL	14,230	0	14,230 30
<b>Total (Acct. 439)--Debit:</b>	<b>14,230</b>	<b>0</b>	<b>14,230</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>2,476,948</b>	<b>1,631,891</b>	<b>4,108,839</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	510,907	1,869,408	0	0	2,380,315	1
Less: interdepartmental sales	0	45,657	0	0	45,657	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>510,907</b>	<b>1,823,751</b>	<b>0</b>	<b>0</b>	<b>2,334,658</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	72,167		72,167	1
Electric operating expenses	160,069		160,069	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	77,470		77,470	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	371		371	8
Electric utility plant accounts	38,017		38,017	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	3,584		3,584	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>351,678</b>	<b>0</b>	<b>351,678</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1	1
Electric	4	2
Gas		3
Sewer	1	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	8,900,855	8,129,651	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	3,040,772	2,857,711	2
<b>Net Utility Plant</b>	<b>5,860,083</b>	<b>5,271,940</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>5,860,083</b>	<b>5,271,940</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	3,001,366	2,714,051	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,093,630	1,027,874	6
<b>Net Nonutility Property</b>	<b>1,907,736</b>	<b>1,686,177</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	2,449,031	771,402	9
<b>Total Other Property and Investments</b>	<b>4,356,767</b>	<b>2,457,579</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	226,578	269,608	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	300,185	281,967	15
Other Accounts Receivable (143)	36,953	13,036	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	14,230	13,168	18
Materials and Supplies (151-163)	210,983	170,218	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	21,830	3,013	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>810,759</b>	<b>751,010</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	60,577	57,662	24
Other Deferred Debits (182-186)	129,434	139,862	25
<b>Total Deferred Debits</b>	<b>190,011</b>	<b>197,524</b>	
<b>Total Assets and Other Debits</b>	<b>11,217,620</b>	<b>8,678,053</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	358,290	358,290	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	4,108,839	3,954,443	28
<b>Total Proprietary Capital</b>	<b>4,467,129</b>	<b>4,312,733</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	5,848,404	3,534,829	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	103,438	131,253	31
<b>Total Long-Term Debt</b>	<b>5,951,842</b>	<b>3,666,082</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	90,000	0	32
Accounts Payable (232)	229,919	140,332	33
Payables to Municipality (233)	0	110,233	34
Customer Deposits (235)	10,000	10,000	35
Taxes Accrued (236)	115,174	105,514	36
Interest Accrued (237)	82,524	47,871	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	19,780	19,272	41
<b>Total Current and Accrued Liabilities</b>	<b>547,397</b>	<b>433,222</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	251,252	266,016	44
<b>Total Deferred Credits</b>	<b>251,252</b>	<b>266,016</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>11,217,620</b>	<b>8,678,053</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	3,536,727	0	0	4,592,924	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,592,433	0	0	4,401,775	2
Utility Plant in Service - Contributed Plant (101.2)	398,570	0	0	472,874	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	0			35,203	9
<b>Total Utility Plant</b>	<b>3,991,003</b>	<b>0</b>	<b>0</b>	<b>4,909,852</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	605,287	0	0	2,095,309	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	31,535	0	0	308,641	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>636,822</b>	<b>0</b>	<b>0</b>	<b>2,403,950</b>	
<b>Net Utility Plant</b>	<b>3,354,181</b>	<b>0</b>	<b>0</b>	<b>2,505,902</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	539,449	1,995,229			<b>2,534,678</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	84,682	162,050			<b>246,732</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	2,133				<b>2,133</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	15,405			<b>15,405</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Clearing		5,810			<b>5,810</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>86,815</b>	<b>183,265</b>	<b>0</b>	<b>0</b>	<b>270,080</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	16,977	83,135			<b>100,112</b>	<b>18</b>
Cost of removal	4,000	50			<b>4,050</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>20,977</b>	<b>83,185</b>	<b>0</b>	<b>0</b>	<b>104,162</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>605,287</b>	<b>2,095,309</b>	<b>0</b>	<b>0</b>	<b>2,700,596</b>	<b>26</b>

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	32,273	290,760			<b>323,033</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	6,474	17,881			<b>24,355</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>6,474</b>	<b>17,881</b>	<b>0</b>	<b>0</b>	<b>24,355</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	7,212	0			<b>7,212</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>7,212</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,212</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>31,535</b>	<b>308,641</b>	<b>0</b>	<b>0</b>	<b>340,176</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	2,711,952	309,915	22,600	2,999,267	1
<b>Other (specify):</b>					
Water - Land	2,099			2,099	2
<b>Total Nonutility Property (121)</b>	<b>2,714,051</b>	<b>309,915</b>	<b>22,600</b>	<b>3,001,366</b>	
Less accum. prov. depr. & amort. (122)	1,027,874	65,756		1,093,630	3
<b>Net Nonutility Property</b>	<b>1,686,177</b>	<b>244,159</b>	<b>22,600</b>	<b>1,907,736</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			200,052		200,052	157,266	3
<b>Total Electric Utility</b>					<b>200,052</b>	<b>157,266</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	200,052	157,266	1
Water utility (154)	10,931	12,952	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>210,983</b>	<b>170,218</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
UNAMORTIZED DEBT ISSUANCE EXPENSE ON UTILITY REVENUE BONDS	0	0	60,577	1
<b>Total</b>			<b>60,577</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	358,290	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>358,290</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
CLEAN WATER FUND LOAN	07/16/1991	11/01/2011	4.00%	0	1
1995 MORTGAGE REVENUE BOND	10/01/1995	09/01/2017	5.00%	410,000	2
2002 MORTGAGE REVENUE BOND	02/19/2002	09/01/2020	2.75%	1,880,000	3
2004 UTILITY REVENUE BOND	04/28/2004	05/01/2023	2.37%	963,403	4
2006 MORTGAGE REVENUE BOND	03/23/2006	09/01/2026	4.35%	2,595,001	5
<b>Total Bonds (Account 221):</b>				<b>5,848,404</b>	
Total Reacquired Bonds (Account 222)				0	6

**Net amount of bonds outstanding December 31: 5,848,404**

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Other Long-Term Debt (224)</b>					
TRUCK REPLACEMENT G/O LOAN	02/14/2005	02/14/2010	2.75%	103,438	1
<b>Total for Account 224</b>				<b>103,438</b>	
<b>Notes Payable (231)</b>					
SHORT TERM LOAN	12/22/2006	03/22/2007	4.00%	90,000	2
<b>Total for Account 231</b>				<b>90,000</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	105,514	1
<b>Accruals:</b>		
Charged water department expense	62,583	2
Charged electric department expense	108,252	3
Charged sewer department expense		4
<b>Other (explain):</b>		
TAX ON METERS CHARGED TO SEWER	595	5
<b>Total Accruals and other credits</b>	<b>171,430</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	96,753	6
Social Security taxes	27,700	7
PSC Remainder Assessment	2,993	8
<b>Other (explain):</b>		
GROSS REVENUE	34,324	9
<b>Total payments and other debits</b>	<b>161,770</b>	
<b>Balance end of year</b>	<b>115,174</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1991 Clean Water Fund Loan	1,120	1,328	2,448	0	1
1995 Mortgage Revenue Bonds	9,400	27,467	28,200	8,667	2
2002 MORTGAGE REVENUE BONDS	32,188	95,738	96,562	31,364	3
2004 SAFE DRINKING WATER LOAN	3,808	22,649	22,660	3,797	4
2006 MORTGAGE REVENUE BONDS		87,171	49,543	37,628	5
<b>Subtotal</b>	<b>46,516</b>	<b>234,353</b>	<b>199,413</b>	<b>81,456</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
TRUCK REPLACEMENT G/O LOAN	1,355	3,136	3,423	1,068	7
<b>Subtotal</b>	<b>1,355</b>	<b>3,136</b>	<b>3,423</b>	<b>1,068</b>	
<b>Notes Payable (231)</b>					
SHORT TERM LOAN	0	587	587	0	8
<b>Subtotal</b>	<b>0</b>	<b>587</b>	<b>587</b>	<b>0</b>	
<b>Total</b>	<b>47,871</b>	<b>238,076</b>	<b>203,423</b>	<b>82,524</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
ELECTRIC DEPRECIATION FUND	194,019	4
<b>Total (Acct. 126):</b>	<b>194,019</b>	
<b>Other Special Funds (128):</b>		
CONSTRUCTION ACCOUNT	1,561,220	5
RESERVE ACCOUNT	447,865	6
INSURANCE RESERVE ACCOUNT	5,477	7
REPLACEMENT ACCOUNT	98,475	8
REDEMPTION ACCOUNT	121,654	9
DEFERRED SPECIAL ASSESSMENTS	20,321	10
<b>Total (Acct. 128):</b>	<b>2,255,012</b>	
<b>Interest Special Deposits (132):</b>		
NONE		11
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		12
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		13
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	61,538	14
Electric	180,697	15
Sewer (Regulated)	57,950	16
<b>Other (specify):</b>		
NONE		17
<b>Total (Acct. 142):</b>	<b>300,185</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work		19
<b>Other (specify):</b>		
MISCELLANEOUS INVOICE TO CUSTOMERS FOR MATERIAL	36,953	20
<b>Total (Acct. 143):</b>	<b>36,953</b>	
<b>Receivables from Municipality (145):</b>		
DELINQUENT UTILITY BILLS PLACED ON THE TAX ROLL	14,230	21
<b>Total (Acct. 145):</b>	<b>14,230</b>	
<b>Prepayments (165):</b>		
NONE		22
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
LOSS ON ADVANCED REFUNDING ON UTILITY REVENUE BONDS	129,434	23
<b>Total (Acct. 182):</b>	<b>129,434</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		24
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		25
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		26
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		27
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		28
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	218,134	29
ACCRUED SICK LEAVE	21,534	30
PUBLIC BENEFITS	11,584	31
<b>Total (Acct. 253):</b>	<b>251,252</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	3,347,829	4,199,085	0	0	7,546,914	1
Materials and Supplies	11,941	178,659	0	0	190,600	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	572,368	2,045,269	0	0	2,617,637	4
Customer Advances for Construction					0	5
Regulatory Liability	13,264	211,285	0	0	224,549	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>2,774,138</b>	<b>2,121,190</b>	<b>0</b>	<b>0</b>	<b>4,895,328</b>	
Net Operating Income	186,420	92,043	0	0	278,463	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>6.72%</b>	<b>4.34%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.69%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	13,643	217,322	0	0	<b>230,965</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	758	12,073	0	0	<b>12,831</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>12,885</b>	<b>205,249</b>	<b>0</b>	<b>0</b>	<b>218,134</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Balance Sheet End-of-Year Account Balances (Page F-19)

**Extraordinary Property Losses (Acct 182):** amortization requires PSC authorization. Provide date of authorization.

The balance in account 182 is unamortized loss on advance refunding which is related to a debt issue, not a PSC authorization requirement.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143-Done

145-Done

233-Done

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	481,870	425,459	1
<b>Total Sales of Water</b>	<b>481,870</b>	<b>425,459</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	1,022	1,255	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	18,142	14,623	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	9,873	2,730	6
<b>Total Other Operating Revenues</b>	<b>29,037</b>	<b>18,608</b>	
<b>Total Operating Revenues</b>	<b>510,907</b>	<b>444,067</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	18,054	21,511	8
Water Treatment Expenses (640-652)	20,756	26,673	9
Transmission and Distribution Expenses (660-678)	38,559	57,482	10
Customer Accounts Expenses (901-905)	10,795	10,296	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	89,026	67,619	13
<b>Total Operation and Maintenance Expenses</b>	<b>177,190</b>	<b>183,581</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	84,682	62,481	14
Amortization Expense (404-407)		0	15
Taxes (408)	62,615	62,833	16
<b>Total Other Operating Expenses</b>	<b>147,297</b>	<b>125,314</b>	
<b>Total Operating Expenses</b>	<b>324,487</b>	<b>308,895</b>	
<b>NET OPERATING INCOME</b>	<b>186,420</b>	<b>135,172</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	404	15,272	196,603	4
Commercial	61	5,710	56,873	5
Industrial	9	1,083	10,947	6
<b>Total Metered Sales to General Customers (461)</b>	<b>474</b>	<b>22,065</b>	<b>264,423</b>	
Private Fire Protection Service (462)	6		11,628	7
Public Fire Protection Service (463)	1		197,017	8
Other Sales to Public Authorities (464)	8	780	8,802	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>489</b>	<b>22,845</b>	<b>481,870</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	197,017	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>197,017</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	1,022	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>1,022</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
WATER TOWER RENT	18,142	8
<b>Total Rents from Water Property (472)</b>	<b>18,142</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	9,873	10
<b>Other (specify):</b> NONE		11
<b>Total Other Water Revenues (474)</b>	<b>9,873</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	10,311	11,140	14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	7,156	6,943	17
Pumping Labor and Expenses (624)	0		18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	331	3,360	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	0		23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	256	68	25
<b>Total Pumping Expenses</b>	<b>18,054</b>	<b>21,511</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	2,370	3,244	26
Chemicals (641)	10,226	10,947	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	7,043	11,917	<b>28</b>
Miscellaneous Expenses (643)	373	225	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)	744	340	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>20,756</b>	<b>26,673</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	3,229	3,017	<b>34</b>
Storage Facilities Expenses (661)		0	<b>35</b>
Transmission and Distribution Lines Expenses (662)		0	<b>36</b>
Meter Expenses (663)		0	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)	5,180	5,255	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		30	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	8,651	34,595	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	11,819	8,508	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	4,684	2,835	<b>46</b>
Maintenance of Meters (676)	4,499	2,134	<b>47</b>
Maintenance of Hydrants (677)	497	1,108	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>38,559</b>	<b>57,482</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	1,502	1,803	<b>51</b>
Customer Records and Collection Expenses (903)	9,293	8,493	<b>52</b>
Uncollectible Accounts (904)		0	<b>53</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>10,795</b>	<b>10,296</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	55
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	13,246	14,169	56
Office Supplies and Expenses (921)	6,710	4,771	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	14,909	8,023	59
Property Insurance (924)	5,084	4,651	60
Injuries and Damages (925)		0	61
Employee Pensions and Benefits (926)	39,866	30,951	62
Regulatory Commission Expenses (928)	4,228	0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	3,762	4,594	65
Rents (931)		0	66
Maintenance of General Plant (932)	1,221	460	67
<b>Total Administrative and General Expenses</b>	<b>89,026</b>	<b>67,619</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>177,190</b>	<b>183,581</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		56,914	57,785	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		594	600	2
<b>Net property tax equivalent</b>		<b>56,320</b>	<b>57,185</b>	
Social Security		5,709	5,307	3
PSC Remainder Assessment		586	341	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>62,615</b>	<b>62,833</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.203207				3
County tax rate	mills		6.066902				4
Local tax rate	mills		7.707905				5
School tax rate	mills		10.482179				6
Voc. school tax rate	mills		1.584785				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>26.044978</b>				<b>10</b>
Less: state credit	mills		1.609081				11
<b>Net tax rate</b>	mills		<b>24.435897</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>7.707905</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.066964</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.774869</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>26.044978</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.759258</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>24.435897</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.553161</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>3,536,727</b>	3,536,727				22
Materials & Supplies	\$	<b>12,952</b>	12,952				23
<b>Subtotal</b>	\$	<b>3,549,679</b>	<b>3,549,679</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>3,549,679</b>	<b>3,549,679</b>				<b>26</b>
Assessment Ratio	dec.		0.864198				27
<b>Assessed Value</b>	\$	<b>3,067,625</b>	<b>3,067,625</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.553161</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>56,914</b>	<b>56,914</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	37,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>56,914</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	9,720		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	38,011		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>47,731</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	143,595		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	32,934		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	143,195		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	11,209		20
<b>Total Pumping Plant</b>	<b>330,933</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	492,708		22
Water Treatment Equipment (332)	561,190		23
<b>Total Water Treatment Plant</b>	<b>1,053,898</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			9,720	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			38,011	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>47,731</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			143,595	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			32,934	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			143,195	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			11,209	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>330,933</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			492,708	22
Water Treatment Equipment (332)			561,190	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>1,053,898</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	712		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	485,330		26
Transmission and Distribution Mains (343)	733,561	420,551	27
Fire Mains (344)	0		28
Services (345)	133,505	42,820	29
Meters (346)	74,145	7,010	30
Hydrants (348)	80,786	34,976	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>1,508,039</b>	<b>505,357</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	84,598		34
Office Furniture and Equipment (391)	3,017		35
Computer Equipment (391.1)	11,347	827	36
Transportation Equipment (392)	18,643		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,057		39
Laboratory Equipment (395)	3,614		40
Power Operated Equipment (396)	4,036		41
Communication Equipment (397)	26,313		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>162,625</b>	<b>827</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,103,226</b>	<b>506,184</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>3,103,226</b>	<b>506,184</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			712 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			485,330 26
Transmission and Distribution Mains (343)	14,615		1,139,497 27
Fire Mains (344)			0 28
Services (345)	1,260		175,065 29
Meters (346)	150		81,005 30
Hydrants (348)	952		114,810 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>16,977</b>	<b>0</b>	<b>1,996,419</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			84,598 34
Office Furniture and Equipment (391)			3,017 35
Computer Equipment (391.1)			12,174 36
Transportation Equipment (392)			18,643 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,057 39
Laboratory Equipment (395)			3,614 40
Power Operated Equipment (396)			4,036 41
Communication Equipment (397)			26,313 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>163,452</b>
<b>Total utility plant in service directly assignable</b>	<b>16,977</b>	<b>0</b>	<b>3,592,433</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>16,977</b>	<b>0</b>	<b>3,592,433</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	312,917		27
Fire Mains (344)	0		28
Services (345)	59,492		29
Meters (346)	0		30
Hydrants (348)	33,373		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>405,782</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>405,782</b>	<b>0</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>405,782</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	6,264		306,653 27
Fire Mains (344)			0 28
Services (345)	540		58,952 29
Meters (346)			0 30
Hydrants (348)	408		32,965 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>7,212</b>	<b>0</b>	<b>398,570</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>7,212</b>	<b>0</b>	<b>398,570</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>7,212</b>	<b>0</b>	<b>398,570</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	38,011	3.00%		4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>38,011</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	64,398	2.20%	4,595	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	725	4.40%	1,449	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	91,024	4.00%	6,301	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	1,171	3.30%	493	15
<b>Total Pumping Plant</b>	<b>157,318</b>		<b>12,838</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	7,883	3.20%	15,767	16
Water Treatment Equipment (332)	15,713	6.67%	18,519	17
<b>Total Water Treatment Plant</b>	<b>23,596</b>		<b>34,286</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	146,279	2.00%	9,221	19
Transmission and Distribution Mains (343)	21,439	0.74%	12,175	20
Fire Mains (344)	0			21
Services (345)	21,111	2.10%	4,474	22
Meters (346)	38,720	4.00%	4,267	23
Hydrants (348)	5,363	1.33%	2,152	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					38,011 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	38,011
321					68,993 8
322					0 9
323					2,174 10
324					0 11
325					97,325 12
326					0 13
327					0 14
328					1,664 15
	0	0	0	0	170,156
331					23,650 16
332					34,232 17
	0	0	0	0	57,882
341					0 18
342					155,500 19
343	14,615				18,999 20
344					0 21
345	1,260				24,325 22
346	150				42,837 23
348	952	4,000			2,563 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>232,912</b>		<b>32,289</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	13,281	2.50%	2,453	26
Office Furniture and Equipment (391)	2,642	6.67%	175	27
Computer Equipment (391.1)	11,347	14.29%	827	28
Transportation Equipment (392)	24,152	15.00%		29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	11,482	6.70%		31
Laboratory Equipment (395)	3,942	5.00%		32
Power Operated Equipment (396)	7,031	15.00%		33
Communication Equipment (397)	13,735	6.67%	3,947	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>87,612</b>		<b>7,402</b>	
<b>Total accum. prov. directly assignable</b>	<b>539,449</b>		<b>86,815</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>539,449</b>		<b>86,815</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	16,977	4,000	0	0	244,224
390					15,734 26
391					2,817 27
391.1					12,174 28
392					24,152 29
393					0 30
394					11,482 31
395					3,942 32
396					7,031 33
397					17,682 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	95,014
	16,977	4,000	0	0	605,287
					0 38
	16,977	4,000	0	0	605,287

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>SOURCE OF SUPPLY PLANT</b>			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>
<b>PUMPING PLANT</b>			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	16,907	0.74%	4,027
Fire Mains (344)	0		21
Services (345)	11,141	2.10%	1,717
Meters (346)	0		23
Hydrants (348)	4,225	1.33%	730

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	6,264				14,670 20
344					0 21
345	540				12,318 22
346					0 23
348	408				4,547 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>32,273</b>		<b>6,474</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>32,273</b>		<b>6,474</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>32,273</b>		<b>6,474</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	7,212	0	0	0	31,535
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	7,212	0	0	0	31,535
					0 38
	7,212	0	0	0	31,535

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			2,230	2,230	1
February			1,991	1,991	2
March			2,143	2,143	3
April			2,198	2,198	4
May			2,270	2,270	5
June			2,532	2,532	6
July			2,213	2,213	7
August			2,683	2,683	8
September			2,217	2,217	9
October			2,406	2,406	10
November			2,020	2,020	11
December			2,321	2,321	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>27,224</b>	<b>27,224</b>	
Less: Water sold				22,845	13
Volume pumped but not sold				4,379	14
Volume sold as a percent of volume pumped				84%	15
Volume used for water production, water quality and system maintenance				1,533	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,533	19
Volume pumped but unaccounted for				2,846	20
Percent of water lost				10%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				251	24
Date of maximum: 6/9/2006					25
Cause of maximum:					26
Normal usage					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				0	27
Date of minimum: 1/1/2006					28
Total KWH used for pumping for the year				86,361	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
440 E GRIFFITH	#2	225	15	288,000	Yes	<b>1</b>
414 W JUNEAU	#3	252	12	288,000	Yes	<b>2</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3		1
Location	440 E GRIFFITH.	W. JUNEAU		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	BYRON JOHNSON		5
Year Installed	1965	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	220	260		8
Pump Motor or Standby Engine Mfr	U S ELECTRIC	U S ELECTRIC		10
Year Installed	1965	1983		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	20	30		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	1971	1991		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	120	120		6
Total capacity in gallons (actual)	200,000	200,000		7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)				9
Points of application (wellhouse, central facilities, booster station, other)				10
Filters, type (gravity, pressure, other, none)				11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	N	N		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,883	0	400	0	3,483	1
M	D	6.000	15,200	0	3,900	0	11,300	2
M	D	8.000	24,019	2,288	0	(25)	26,282	3
M	D	10.000	3,833	18	18	0	3,833	4
M	D	12.000	0	3,313			3,313	5
M	D	16.000	44	0	0	0	44	6
<b>Total Within Municipality</b>			<b>46,979</b>	<b>5,619</b>	<b>4,318</b>	<b>(25)</b>	<b>48,255</b>	
<b>Total Utility</b>			<b>46,979</b>	<b>5,619</b>	<b>4,318</b>	<b>(25)</b>	<b>48,255</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	231	0	30	0	201	0	1
M	1.000	176	33	0	0	209	6	2
M	1.500	8	4	0	0	12	3	3
M	2.000	20	0	0	0	20	2	4
<b>Total Utility</b>		<b>435</b>	<b>37</b>	<b>30</b>	<b>0</b>	<b>442</b>	<b>11</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	447	0	0	0	447	8	1
0.750	28	0	0	0	28	0	2
1.000	3	0	0	0	3	0	3
1.500	19	0	1	0	18	0	4
2.000	2	0	0	0	2	2	5
3.000	2	0	0	0	2	2	6
<b>Total:</b>	<b>501</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>500</b>	<b>12</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	392	48	2	4	0	1	447	1
0.750	10	2	1	0	0	15	28	2
1.000	0	0	1	1	1	0	3	3
1.500	0	11	5	1	0	1	18	4
2.000	0	2	0	0	0	0	2	5
3.000	0	0	0	2	0	0	2	6
<b>Total:</b>	<b>402</b>	<b>63</b>	<b>9</b>	<b>8</b>	<b>1</b>	<b>17</b>	<b>500</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	87	12	8		91	2
<b>Total Fire Hydrants</b>	<b>87</b>	<b>12</b>	<b>8</b>	<b>0</b>	<b>91</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	80
Number of distribution system valves end of year:	131
Number of distribution valves operated during year:	90

**WATER OPERATING SECTION FOOTNOTES**

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**Water Operation & Maintenance Expenses (Page W-05)**

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

672- The decrease is that in 2005 there was the last of four payments to paint the water tower.

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

If Plant in Service Additions, Account 346, are greater than zero AND Additions on the Meters schedule are zero, please explain.

346- The amount listed in 346 is the additional erts that were purchased to attached to the existing meters.

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

332- This balance is from the recording and closing out the 2004 radium treatment project which added two water softening plants one for well #2 and one for well #3.

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)**

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2007 will be made.

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**Water Mains (Page W-21)**

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financing was from a 2006 Utility Revenue Bond.

Explain all reported Adjustments.

An adjustment was made after a construction project to correct the numbers.

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**Water Services (Page W-22)**

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Financing was from a 2006 Utility Revenue Bond.

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**Meters (Page W-23)**

Explain program for replacing or testing meters 1" or smaller.

Meters are being replaced every twenty years and meter replacement is ahead of schedule with no meters being replaced in 2006.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters are being tested every two years. Meters 1" or smaller are being replaced every 20 years.

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	1,852,465	1,843,616	1
<b>Total Sales of Electricity</b>	<b>1,852,465</b>	<b>1,843,616</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	4,329	5,979	2
Miscellaneous Service Revenues (451)	642	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	10,755	10,662	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,217	7,177	7
<b>Total Other Operating Revenues</b>	<b>16,943</b>	<b>23,818</b>	
<b>Total Operating Revenues</b>	<b>1,869,408</b>	<b>1,867,434</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	1,181,108	1,215,297	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	61,149	65,425	10
Customer Accounts Expenses (901-905)	23,797	24,249	11
Sales Expenses (911-916)	1,453	1,596	12
Administrative and General Expenses (920-932)	239,555	171,558	13
<b>Total Operation and Maintenance Expenses</b>	<b>1,507,062</b>	<b>1,478,125</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	162,050	161,010	14
Amortization Expense (404-407)		0	15
Taxes (408)	108,253	84,732	16
<b>Total Other Expenses</b>	<b>270,303</b>	<b>245,742</b>	
<b>Total Operating Expenses</b>	<b>1,777,365</b>	<b>1,723,867</b>	
<b>NET OPERATING INCOME</b>	<b>92,043</b>	<b>143,567</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	4,329	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>4,329</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NSF CHARGES AND RECONNECT FEES	642	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>642</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE	0	4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
RENT FROM POLE ATTACHMENTS	10,755	5
<b>Total Rent from Electric Property (454)</b>	<b>10,755</b>	
<b>Interdepartmental Rents (455):</b>		
NONE	0	6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
REBATE FOR JOINT PURCHASING	1,217	7
<b>Total Other Electric Revenues (456)</b>	<b>1,217</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	1,181,108	1,215,297	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>1,181,108</b>	<b>1,215,297</b>	
<b>Total Power Production Expenses</b>	<b>1,181,108</b>	<b>1,215,297</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	0		50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)	0		51
Station Expenses (582)	0		52
Overhead Line Expenses (583)	0		53
Underground Line Expenses (584)	0		54
Street Lighting and Signal System Expenses (585)	0		55
Meter Expenses (586)	0		56
Customer Installations Expenses (587)	0		57
Miscellaneous Distribution Expenses (588)	0		58
Rents (589)	0		59
Maintenance Supervision and Engineering (590)	6,391	4,785	60
Maintenance of Structures (591)	0		61
Maintenance of Station Equipment (592)	0		62
Maintenance of Overhead Lines (593)	14,083	28,051	63
Maintenance of Underground Lines (594)	17,613	18,512	64
Maintenance of Line Transformers (595)	2,681	2,215	65
Maintenance of Street Lighting and Signal Systems (596)	2,610	1,721	66
Maintenance of Meters (597)	7,254	3,708	67
Maintenance of Miscellaneous Distribution Plant (598)	10,517	6,433	68
<b>Total Distribution Expenses</b>	<b>61,149</b>	<b>65,425</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0		69
Meter Reading Expenses (902)	2,710	5,052	70
Customer Records and Collection Expenses (903)	21,087	18,449	71
Uncollectible Accounts (904)	748		72
Miscellaneous Customer Accounts Expenses (905)	0		73
<b>Total Customer Accounts Expenses</b>	<b>23,797</b>	<b>24,249</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0		74
Demonstrating and Selling Expenses (912)	1,453	1,596	75
Advertising Expenses (913)	0		76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>1,453</b>	<b>1,596</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	56,905	54,472	78
Office Supplies and Expenses (921)	12,861	13,921	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	15,168	8,310	81
Property Insurance (924)	12,517	10,659	82
Injuries and Damages (925)		0	83
Employee Pensions and Benefits (926)	78,901	56,305	84
Regulatory Commission Expenses (928)	2,993	0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	26,958	14,715	87
Rents (931)		0	88
Maintenance of General Plant (932)	33,252	13,176	89
<b>Total Administrative and General Expenses</b>	<b>239,555</b>	<b>171,558</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,507,062</b>	<b>1,478,125</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		49,531	47,763	1
Social Security		21,991	11,310	2
Wisconsin Gross Receipts Tax		34,324	24,102	3
PSC Remainder Assessment		2,407	1,557	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>108,253</b>	<b>84,732</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.203207				3
County tax rate	mills		6.066902				4
Local tax rate	mills		7.707905				5
School tax rate	mills		10.482179				6
Voc. school tax rate	mills		1.584785				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>26.044978</b>				10
Less: state credit	mills		1.609081				11
<b>Net tax rate</b>	mills		<b>24.435897</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>7.707905</b>				14
<b>Combined School Tax Rate</b>	mills		<b>12.066964</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>19.774869</b>				17
<b>Total Tax Rate</b>	mills		<b>26.044978</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.759258</b>				19
<b>Total tax net of state credit</b>	mills		<b>24.435897</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>18.553161</b>				21
Utility Plant, Jan. 1	\$	<b>4,592,924</b>	4,592,924				22
Materials & Supplies	\$	<b>157,266</b>	157,266				23
<b>Subtotal</b>	\$	<b>4,750,190</b>	<b>4,750,190</b>				24
Less: Plant Outside Limits	\$	<b>1,660,998</b>	1,660,998				25
<b>Taxable Assets</b>	\$	<b>3,089,192</b>	<b>3,089,192</b>				26
Assessment Ratio	dec.		0.864198				27
<b>Assessed Value</b>	\$	<b>2,669,674</b>	<b>2,669,674</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>18.553161</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>49,531</b>	<b>49,531</b>				30
Tax Equivalent per 1994 PSC Report	\$	38,063					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>49,531</b>					34

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	11,749		29
Overhead Conductors and Devices (356)	13,339		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>25,088</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	1,050	9,914	34
Structures and Improvements (361)	3,821	39,655	35
Station Equipment (362)	590,884		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	414,785	5,497	38
Overhead Conductors and Devices (365)	369,547	740	39
Underground Conduit (366)	46,991		40
Underground Conductors and Devices (367)	560,089	181,346	41
Line Transformers (368)	506,215	25,307	42
Services (369)	307,214	33,686	43
Meters (370)	134,602	29,343	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	38		46
Street Lighting and Signal Systems (373)	155,759	11,630	47
<b>Total Distribution Plant</b>	<b>3,090,995</b>	<b>337,118</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	1,100		48
Structures and Improvements (390)	206,260		49
Office Furniture and Equipment (391)	40,591	2,250	50
Computer Equipment (391.1)	74,613	3,038	51
Transportation Equipment (392)	324,122	138,000	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	46,252	8,109	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			11,749 29
Overhead Conductors and Devices (356)			13,339 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>25,088</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			10,964 34
Structures and Improvements (361)			43,476 35
Station Equipment (362)	21,378		569,506 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,102		409,180 38
Overhead Conductors and Devices (365)	6,141		364,146 39
Underground Conduit (366)			46,991 40
Underground Conductors and Devices (367)	15,762		725,673 41
Line Transformers (368)			531,522 42
Services (369)	1,237		339,663 43
Meters (370)	18,578		145,367 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			38 46
Street Lighting and Signal Systems (373)	7,314		160,075 47
<b>Total Distribution Plant</b>	<b>81,512</b>	<b>0</b>	<b>3,346,601</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			1,100 48
Structures and Improvements (390)			206,260 49
Office Furniture and Equipment (391)			42,841 50
Computer Equipment (391.1)	1,373		76,278 51
Transportation Equipment (392)	250		461,872 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			54,361 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	17,107		55
Power Operated Equipment (396)	96,822		56
Communication Equipment (397)	70,978		57
Miscellaneous Equipment (398)	2,467		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>880,312</b>	<b>151,397</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,996,395</b>	<b>488,515</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>3,996,395</b>	<b>488,515</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			17,107 55
Power Operated Equipment (396)			96,822 56
Communication Equipment (397)			70,978 57
Miscellaneous Equipment (398)			2,467 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>1,623</b>	<b>0</b>	<b>1,030,086</b>
<b>Total utility plant in service directly assignable</b>	<b>83,135</b>	<b>0</b>	<b>4,401,775</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>83,135</b>	<b>0</b>	<b>4,401,775</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	125,315		38
Overhead Conductors and Devices (365)	115,447		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	133,197	6,112	41
Line Transformers (368)	0		42
Services (369)	92,803		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>466,762</b>	<b>6,112</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			125,315 38
Overhead Conductors and Devices (365)			115,447 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			139,309 41
Line Transformers (368)			0 42
Services (369)			92,803 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>472,874</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>466,762</b>	<b>6,112</b>
Common Utility Plant Allocated to Electric Department	0	60
<b>Total utility plant in service</b>	<b>466,762</b>	<b>6,112</b>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>472,874</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>472,874</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	616	3.30%	16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>616</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	2,061	3.90%	458
Overhead Conductors and Devices (356)	1,921	3.20%	427
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					616 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>616</u>
352					0 19
353					0 20
354					0 21
355					2,519 22
356					2,348 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>3,982</b>		<b>885</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	3,426	2.90%	686	27
Station Equipment (362)	154,153	3.10%	17,986	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	241,564	3.90%	16,021	30
Overhead Conductors and Devices (365)	214,414	3.20%	11,720	31
Underground Conduit (366)	8,975	2.50%	1,114	32
Underground Conductors and Devices (367)	182,895	3.30%	20,730	33
Line Transformers (368)	283,600	3.20%	16,604	34
Services (369)	190,754	4.40%	14,121	35
Meters (370)	30,958	3.60%	5,039	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	38	4.40%		38
Street Lighting and Signal Systems (373)	83,984	4.10%	6,475	39
<b>Total Distribution Plant</b>	<b>1,394,761</b>		<b>110,496</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	106,647	2.50%	5,157	40
Office Furniture and Equipment (391)	65,936	5.40%	3,049	41
Computer Equipment (391.1)	31,375	14.30%	1,025	42
Transportation Equipment (392)	207,540	10.00%	39,300	43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	36,599	5.00%	2,515	45
Laboratory Equipment (395)	17,107	5.00%		46
Power Operated Equipment (396)	96,268	15.00%	554	47
Communication Equipment (397)	32,529	6.70%	4,756	48
Miscellaneous Equipment (398)	1,869	5.00%	123	49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>595,870</b>		<b>56,479</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,995,229</b>		<b>167,860</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	4,867
361			13,000		17,112 27
362	21,378				150,761 28
363					0 29
364	11,102				246,483 30
365	6,141		565		220,558 31
366			206		10,295 32
367	15,762		213		188,076 33
368			239		300,443 34
369	1,237		(1)		203,637 35
370	18,578		500		17,919 36
371					0 37
372					38 38
373	7,314	50			83,095 39
	81,512	50	14,722	0	1,438,417
390					111,804 40
391					68,985 41
391.1	1,373		596		31,623 42
392	250		87		246,677 43
393					0 44
394					39,114 45
395					17,107 46
396					96,822 47
397					37,285 48
398					1,992 49
399					0 50
	1,623	0	683	0	651,409
	83,135	50	15,405	0	2,095,309

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>1,995,229</u></u>		<u><u>167,860</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	83,135	50	15,405	0	<u>2,095,309</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	87,818	3.90%	4,934	30
Overhead Conductors and Devices (365)	77,483	3.20%	3,713	31
Underground Conduit (366)	60	3.20%	60	32
Underground Conductors and Devices (367)	59,726	3.30%	4,981	33
Line Transformers (368)	0			34
Services (369)	65,673	4.40%	4,193	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
<b>Total Distribution Plant</b>	<b>290,760</b>		<b>17,881</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>290,760</b>		<b>17,881</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					92,752 30
365					81,196 31
366					120 32
367					64,707 33
368					0 34
369					69,866 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	308,641
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	308,641

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>290,760</u></u>		<u><u>17,881</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>308,641</u>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	7					7 2
14.4/24.9 kV (25kV)						0 3
<b>Other:</b>						
NONE						0 4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	5					5 6
14.4/24.9 kV (25kV)						0 7
<b>Other:</b>						
NONE						0 8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	46		1			47 10
14.4/24.9 kV (25kV)						0 11
<b>Other:</b>						
NONE						0 12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	12		1			13 14
14.4/24.9 kV (25kV)						0 15
<b>Other:</b>						
NONE						0 16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
<b>Other:</b>						
NONE						0 21
<b>Underground Lines</b>						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
<b>Other:</b>						
NONE						0 26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	0 2
Nonfarm Customers	0 3
<b>Total</b>	<b>0 4</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	0 7
Nonfarm	0 8
<b>Total</b>	<b>0 9</b>
Customers served at other than rural rates:	10
Farm	0 11
Nonfarm	0 12
<b>Total</b>	<b>0 13</b>
<b>Total customers on rural lines at end of year</b>	<b>0 14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,488	Monday	01/23/2006	19:00	1,919	1
February	02	3,485	Monday	02/20/2006	08:00	1,790	2
March	03	3,345	Monday	03/13/2006	19:00	1,832	3
April	04	3,083	Monday	04/03/2006	08:00	1,572	4
May	05	3,691	Tuesday	05/30/2006	11:00	1,691	5
June	06	3,789	Friday	06/16/2006	15:00	1,771	6
July	07	5,080	Monday	07/31/2006	12:00	2,169	7
August	08	5,151	Tuesday	08/01/2006	15:00	2,049	8
September	09	3,570	Thursday	09/07/2006	14:00	1,641	9
October	10	3,579	Monday	10/23/2006	08:00	1,778	10
November	11	3,536	Monday	11/13/2006	08:00	1,744	11
December	12	3,820	Monday	12/04/2006	19:00	1,969	12
<b>Total</b>		<b>45,617</b>				<b>21,925</b>	

**System Name** Hustisford Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	21,925	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>21,925</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	21,063	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		<b>20</b>
Electric Utility	18	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>18</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>21,081</b>	<b>24</b>
<b>Energy Losses:</b>		<b>25</b>
Transmission Losses (if applicable)		26
Distribution Losses	844	27
<b>Total Energy Losses</b>	<b>844</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.8495%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>21,925</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	530	4,249	1
RESIDENTIAL RURAL	RG-1	782	7,713	2
<b>Total Sales for Residential Sales</b>		<b>1,312</b>	<b>11,962</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	8	2,586	3
SMALL POWER RURAL	CP-1	2	965	4
SMALL POWER SEWER	CP-1	1	584	5
LARGE POWER	CP-2	1	966	6
LARGE POWER RURAL	CP-2	1	400	7
COMMERCIAL	GS-1	106	2,644	8
COMMERCIAL RURAL	GS-1	57	708	9
COMMERCIAL SEWER	GS-1	3	14	10
WATER PUMPING	GS-1	5	83	11
<b>Total Sales for Commercial &amp; Industrial</b>		<b>184</b>	<b>8,950</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1		151	12
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>151</b>	
<b>Sales for Resale</b>				
NONE				13
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,496</b>	<b>21,063</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		369,993	20,323	<b>390,316</b>	<b>1</b>
		663,486	33,566	<b>697,052</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>1,033,479</b>	<b>53,889</b>	<b>1,087,368</b>	
	9,814	194,451	11,759	<b>206,210</b>	<b>3</b>
	3,234	71,721	4,851	<b>76,572</b>	<b>4</b>
	1,028	33,441	2,820	<b>36,261</b>	<b>5</b>
	3,442	69,684	3,791	<b>73,475</b>	<b>6</b>
	3,280	49,117	20	<b>49,137</b>	<b>7</b>
		218,070	11,780	<b>229,850</b>	<b>8</b>
		60,448	3,273	<b>63,721</b>	<b>9</b>
		1,599	79	<b>1,678</b>	<b>10</b>
		7,103	614	<b>7,717</b>	<b>11</b>
<b>0</b>	<b>20,798</b>	<b>705,634</b>	<b>38,987</b>	<b>744,621</b>	
		19,852	624	<b>20,476</b>	<b>12</b>
<b>0</b>	<b>0</b>	<b>19,852</b>	<b>624</b>	<b>20,476</b>	
				<b>0</b>	<b>13</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>0</b>	<b>20,798</b>	<b>1,758,965</b>	<b>93,500</b>	<b>1,852,465</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Hustisford Sub				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69000				4
Point of Metering	Hustisford Sub				5
Total of 12 Monthly Maximum Demands -- kW	45,617				6
Average load factor	<b>65.8400%</b>				7
Total Cost of Purchased Power	1,181,108				8
Average cost per kWh	<b>0.0539</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	892	1,027			12
February	851	939			13
March	921	911			14
April	729	843			15
May	830	861			16
June	921	850			17
July	1,002	1,167			18
August	1,100	949			19
September	795	846			20
October	902	876			21
November	856	888			22
December	869	1,100			23
<b>Total kWh (000)</b>	<b>10,668</b>	<b>11,257</b>			24

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
<b>Total kWh (000)</b>						51

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
<b>Load Factor</b>	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	0	16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<u><u>0</u></u>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<u><u>0</u></u>
						1

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Griffith					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	2					4
Total Capacity of Transformers in kVA	15,000					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	45,617					7
Dt and Hr of Such Maximum Demand	08/01/2006					8
	15:00					9
Kwh Output	21,925,164					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
						35
Kwh Output						36

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,567	684	19,571	1
Acquired during year	350	11	1,247	2
<b>Total</b>	<b>1,917</b>	<b>695</b>	<b>20,818</b>	<b>3</b>
Retired during year	362			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>1,555</b>	<b>695</b>	<b>20,818</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,507	613	17,707	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	48	82	3,111	12
<b>Total end of year</b>	<b>1,555</b>	<b>695</b>	<b>20,818</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	7	3,500	1
Sodium Vapor	150	110	92,400	2
Sodium Vapor	250	6	7,800	3
Sodium Vapor	400	5	11,000	4
<b>Total</b>		<b>128</b>	<b>114,700</b>	
<b>Ornamental</b>				
Sodium Vapor	100	10	5,000	5
Sodium Vapor	150	2	1,680	6
Sodium Vapor	250	2	2,600	7
<b>Total</b>		<b>14</b>	<b>9,280</b>	
<b>Other</b>				
NONE		0	0	8
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

593-Maintenance of overhead lines decreased due to the tree trimming done in 2005.

926- Employee pension and benefits increased due to more training costs and higher health insurance costs.

930- During 2006 there were several large repairs to the backhoe and plow.

932- Operation and maintenance expenses increased due more general plant expenses.

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

392-A new hi-ranger truck was purchased.

367-New construction and conversion of underground conductors and devices.

If Retirements for any Accounts exceed \$100,000, please explain.

A new hi-ranger truck was purchased in 2006.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2007 will be made.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2007 will be made.

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