



3014 (02-02-05)

ANNUAL REPORT

OF

Name: GRESHAM MUNICIPAL LIGHT AND POWER UTILITY

Principal Office: P.O. BOX 50
GRESHAM, WI 54128

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I GRACE SCHWEFEL of
(Person responsible for accounts)

GRESHAM MUNICIPAL LIGHT AND POWER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 05/31/2007
(Date)

UTILITY CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: GRESHAM MUNICIPAL LIGHT AND POWER UTILITY

Utility Address: P.O. BOX 50
GRESHAM, WI 54128

When was utility organized? 1/1/1918

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: EDDIE GIBBS
Title: OPERATING SUPERVISOR

Office Address:
P.O. BOX 50
GRESHAM, WI 54128

Telephone: (715) 787 - 3244

Fax Number: (715) 787 - 1313

E-mail Address: gresham@villageofgresham.us

Individual or firm, if other than utility employee, preparing this report:

Name: KAREN KERBER
Title: CPA

Office Address: KERBER, ROSE & ASSOCIATES, S.C.
115 E FIFTH STREET
SHAWANO, WI 54166

Telephone: (715) 526 - 9400 EXT 302

Fax Number: (715) 524 - 2599

E-mail Address: kkerber@kerberrose.com

President, chairman, or head of utility commission/board or committee:

Name: JIM CARROLL
Title: CHAIRMAN

Office Address:
P.O. BOX 50
GRESHAM, WI 54128

Telephone: (715) 787 - 3244 EXT

Fax Number: (715) 787 - 1313

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: KAREN KERBER

Title: CPA

Office Address: KERBER, ROSE & ASSOCIATES, S.C.
115 E FIFTH STREET
SHAWANO, WI 54166

Telephone: (715) 526 - 9400 EXT 302

Fax Number: (715) 524 - 2599

E-mail Address: kkerber@kerberrose.com

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: EDDIE GIBBS

Title: OPERATING MANAGER

Office Address:

P.O. BOX 50
GRESHAM, WI 54128

Telephone: (715) 787 - 3244

Fax Number: (715) 787 - 1313

E-mail Address: gresham@villageofgresham.us

Name of utility commission/committee: UTILITY COMMITTEE

Names of members of utility commission/committee:

JIM CARROLL, CHAIRMAN
RICK GIESE
BEV NEUMEIER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,680,942	1,885,444	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,288,877	1,516,648	2
Depreciation Expense (403)	192,550	189,971	3
Amortization Expense (404-407)	12,742	10,251	4
Taxes (408)	78,854	89,201	5
Total Operating Expenses	1,573,023	1,806,071	
Net Operating Income	107,919	79,373	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	107,919	79,373	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	(5,408)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	15,220	5,355	10
Miscellaneous Nonoperating Income (421)	69,094	52,608	11
Total Other Income	84,314	52,555	
Total Income	192,233	131,928	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(17,554)	(17,554)	12
Other Income Deductions (426)	43,333	40,020	13
Total Miscellaneous Income Deductions	25,779	22,466	
Income Before Interest Charges	166,454	109,462	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	77,563	79,995	14
Amortization of Debt Discount and Expense (428)	0	2,491	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	77,563	82,486	
Net Income	88,891	26,976	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,218,546	2,192,383	20
Balance Transferred from Income (433)	88,891	26,976	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	813	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,307,437	2,218,546	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,680,942		1,680,942	1
Total (Acct. 400):	1,680,942	0	1,680,942	
Operation and Maintenance Expense (401-402):				
Derived	1,288,877		1,288,877	2
Total (Acct. 401-402):	1,288,877	0	1,288,877	
Depreciation Expense (403):				
Derived	192,550		192,550	3
Total (Acct. 403):	192,550	0	192,550	
Amortization Expense (404-407):				
Derived	12,742		12,742	4
Total (Acct. 404-407):	12,742	0	12,742	
Taxes (408):				
Derived	78,854		78,854	5
Total (Acct. 408):	78,854	0	78,854	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	107,919	0	107,919	

OTHER INCOME

Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	15,220	0	15,220 11
Total (Acct. 419):	15,220	0	15,220
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	69,094	69,094 12
NONE	0	0	0 13
Total (Acct. 421):	0	69,094	69,094
TOTAL OTHER INCOME:	15,220	69,094	84,314
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(17,554)	[REDACTED]	(17,554) 14
NONE	0	0	0 15
Total (Acct. 425):	(17,554)	0	(17,554)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	43,333	43,333 16
NONE	0	0	0 17
Total (Acct. 426):	0	43,333	43,333
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(17,554)	43,333	25,779
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	77,563	[REDACTED]	77,563 18
Total (Acct. 427):	77,563	0	77,563
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 19
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	77,563	0	77,563
NET INCOME:	63,130	25,761	88,891
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,611,331	607,215	2,218,546 24
Total (Acct. 216):	1,611,331	607,215	2,218,546
Balance Transferred from Income (433):			
Derived	63,130	25,761	88,891 25
Total (Acct. 433):	63,130	25,761	88,891
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,674,461	632,976	2,307,437

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,680,942	0	0	1,680,942	1
Less: interdepartmental sales	0	25,454	0	0	25,454	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		878			878	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,654,610	0	0	1,654,610	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	134,038		134,038	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	134,038	0	134,038	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	5,874,792	5,723,497	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,750,024	2,514,141	2
Net Utility Plant	3,124,768	3,209,356	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,175	3,175	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	3,175	3,175	
Investment in Municipality (123)	0	0	5
Other Investments (124)	239,107	6,248	6
Special Funds (125)	0	232,652	7
Total Other Property and Investments	242,282	242,075	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	258,934	127,033	8
Temporary Cash Investments (132)	0	125,587	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	193,992	209,924	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	237,183	123,706	14
Materials and Supplies (150)	104,694	122,837	15
Prepayments (165)	64,244	50,810	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	859,047	759,897	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	35,293	37,784	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	10,383	20,633	20
Total Deferred Debits	45,676	58,417	
Total Assets and Other Debits	4,271,773	4,269,745	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	19,526	19,526	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,307,437	2,218,546	23
Total Proprietary Capital	2,326,963	2,238,072	
LONG-TERM DEBT			
Bonds (221)	1,500,000	1,565,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,500,000	1,565,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	93,887	105,444	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	26,133	27,080	32
Other Current and Accrued Liabilities (238)	26,371	18,176	33
Total Current and Accrued Liabilities	146,391	150,700	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	298,419	315,973	36
Total Deferred Credits	298,419	315,973	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	4,271,773	4,269,745	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	5,723,497	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	4,795,741	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,079,051	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	5,874,792	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	2,237,323	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	512,701	13
Total Accumulated Provision	0	0	0	2,750,024	
Net Utility Plant	0	0	0	3,124,768	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	2,044,773				2,044,773	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	192,550				192,550	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	192,550	0	0	0	192,550	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	2,237,323	0	0	0	2,237,323	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	469,368				469,368	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	43,333				43,333	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	43,333	0	0	0	43,333	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	512,701	0	0	0	512,701	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NON-UTILITY LAND	3,175			3,175	2
Total Nonutility Property (121)	3,175	0	0	3,175	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	3,175	0	0	3,175	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			104,694		104,694	122,837	2
Total Electric Utility					104,694	122,837	

Account	Total End of Year	Amount Prior Year	
Electric utility total	104,694	122,837	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	104,694	122,837	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 REVENUE BONDS	2,491	428	35,293	1
Total			<u><u>35,293</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	19,526	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>19,526</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 REVENUE BONDS	03/01/2001	03/01/2021	5.19%	1,500,000	1
Total Bonds (Account 221):				1,500,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense		2
Charged electric department expense	78,854	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	78,854	
Taxes paid during year:		
County, state and local taxes	33,712	6
Social Security taxes	5,601	7
PSC Remainder Assessment	1,830	8
Other (explain):		
GROSS REVENUE LICENSE FEE	37,711	9
Total payments and other debits	78,854	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
BONDS	27,080	77,563	78,510	26,133	1
Subtotal	27,080	77,563	78,510	26,133	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	27,080	77,563	78,510	26,133	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
BOND RESERVE AND DEBT REDEMPTION FUNDS	239,107	2
Total (Acct. 124):	239,107	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		5
Electric	193,992	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	193,992	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
RECEIVABLE FROM OTHER VILLAGE FUNDS	237,183	12
Total (Acct. 145):	237,183	
Prepayments (165):		
PREPAID INSURANCE AND LICENSES	64,244	13
Total (Acct. 165):	64,244	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
HYDRO ELECTRICAL GENERATOR OVERHAUL PSC APPROVED 3/26/97	10,383	15
Total (Acct. 183):	10,383	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
NONE		16
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	298,419	17
NONE		18
Total (Acct. 253):	298,419	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	4,750,617	0	0	4,750,617	1
Materials and Supplies	0	113,765	0	0	113,765	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	2,141,048	0	0	2,141,048	4
Customer Advances for Construction					0	5
Regulatory Liability	0	307,196	0	0	307,196	6
NONE					0	7
Average Net Rate Base	0	2,416,138	0	0	2,416,138	
Net Operating Income	0	107,919	0	0	107,919	8
Net Operating Income as a percent of Average Net Rate Base						
	N/A	4.47%	N/A	N/A	4.47%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	315,973	0	0	315,973	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	17,554	0	0	17,554	3
Other (specify):						
NONE					0	4
Balance End of Year	0	298,419	0	0	298,419	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

The amortization of the costs was approved by the PSC on 3-26-97.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 145 - Done

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,665,807	1,864,151	1
Total Sales of Electricity	1,665,807	1,864,151	
Other Operating Revenues			
Forfeited Discounts (450)	12,058	12,195	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	7,200	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,077	1,898	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	15,135	21,293	
Total Operating Revenues	1,680,942	1,885,444	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	865,848	1,047,115	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	86,107	141,914	11
Customer Accounts Expenses (901-904)	66,048	53,403	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	270,874	274,216	14
Total Operation and Maintenance Expenses	1,288,877	1,516,648	
Other Expenses			
Depreciation Expense (403)	192,550	189,971	15
Amortization Expense (404-407)	12,742	10,251	16
Taxes (408)	78,854	89,201	17
Total Other Expenses	284,146	289,423	
Total Operating Expenses	1,573,023	1,806,071	
NET OPERATING INCOME	107,919	79,373	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	12,058	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	12,058	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	3,077	7
Total Other Electric Revenues (456)	3,077	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	37,114	33,303	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)	11,469	10,304	9
Maintenance of Hydraulic Production Plant (535)		394	10
Total Hydraulic Power Generation Expenses	48,583	44,001	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses		0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	817,265	1,003,114	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	817,265	1,003,114	
Total Power Production Expenses	865,848	1,047,115	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	4,063	2,192	20
Line and Station Labor (561)	17,858	3,005	21
Line and Station Supplies and Expenses (562)	4,614	2,714	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)	2,792	11,924	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		4,491	27
Maintenance of Lines (572)	49,070	106,871	28
Maintenance of Line Transformers (573)	3,628	7,170	29
Maintenance of Street Lighting and Signal Systems (574)	1,620	3,547	30
Maintenance of Meters (575)	2,462	0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	86,107	141,914	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	12,207	11,541	33
Accounting and Collecting Labor (902)	33,491	31,191	34
Supplies and Expenses (903)	19,472	10,545	35
Uncollectible Accounts (904)	878	126	36
Total Customer Accounts Expenses	66,048	53,403	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	18,737	28,419	38
Office Supplies and Expenses (921)	31,171	34,484	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	6,068	23,811	41
Property Insurance (924)	3,459	10,330	42
Injuries and Damages (925)	8,957	15,191	43
Employee Pensions and Benefits (926)	156,093	146,716	44
Regulatory Commission Expenses (928)	26,639	2,517	45
Miscellaneous General Expenses (930)		0	46
Transportation Expenses (933)	19,750	12,748	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	270,874	274,216	
 Total Operation and Maintenance Expenses	 1,288,877	 1,516,648	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	COMPUTED	33,712	33,712	1
Social Security	BASED ON PAYROLL	5,601	19,322	2
Wisconsin Gross Receipts Tax	INVOICES FROM WDR	37,711	34,588	3
PSC Remainder Assessment	INVOICE FROM PSC	1,830	1,579	4
Other (specify): NONE			0	5
Total tax expense		78,854	89,201	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Shawano				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.179467				3
County tax rate	mills		4.893250				4
Local tax rate	mills		1.603523				5
School tax rate	mills		7.451543				6
Voc. school tax rate	mills		1.498963				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		15.626746				10
Less: state credit	mills		1.184787				11
Net tax rate	mills		14.441959				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		1.603523				14
Combined School Tax Rate	mills		8.950506				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		10.554029				17
Total Tax Rate	mills		15.626746				18
Ratio of Local and School Tax to Total	dec.		0.675382				19
Total tax net of state credit	mills		14.441959				20
Net Local and School Tax Rate	mills		9.753845				21
Utility Plant, Jan. 1	\$	5,723,497	5,723,497				22
Materials & Supplies	\$	122,837	122,837				23
Subtotal	\$	5,846,334	5,846,334				24
Less: Plant Outside Limits	\$	2,478,049	2,478,049				25
Taxable Assets	\$	3,368,285	3,368,285				26
Assessment Ratio	dec.		0.975385				27
Assessed Value	\$	3,285,375	3,285,375				28
Net Local & School Rate	mills		9.753845				29
Tax Equiv. Computed for Current Year	\$	32,045	32,045				30
Tax Equivalent per 1994 PSC Report	\$	33,712					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	33,712					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	52,628		11
Structures and Improvements (331)	78,057		12
Reservoirs, Dams and Waterways (332)	373,388		13
Water Wheels, Turbines and Generators (333)	132,350		14
Accessory Electric Equipment (334)	110,257	4,244	15
Miscellaneous Power Plant Equipment (335)	725		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	747,405	4,244	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	5,946		18
Structures and Improvements (341)	31,282		19
Fuel Holders, Producers and Accessories (342)	40,841		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	78,069	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			52,628 11
Structures and Improvements (331)			78,057 12
Reservoirs, Dams and Waterways (332)			373,388 13
Water Wheels, Turbines and Generators (333)			132,350 14
Accessory Electric Equipment (334)			114,501 15
Miscellaneous Power Plant Equipment (335)			725 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	751,649
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			5,946 18
Structures and Improvements (341)			31,282 19
Fuel Holders, Producers and Accessories (342)			40,841 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	78,069

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	912		34
Structures and Improvements (361)	0		35
Station Equipment (362)	367,655		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	455,046		38
Overhead Conductors and Devices (365)	550,435		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	585,963	77,625	41
Line Transformers (368)	429,574	7,121	42
Services (369)	329,594		43
Meters (370)	61,987		44
Installations on Customers' Premises (371)	97,049		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	86,936		47
Total Distribution Plant	2,965,151	84,746	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	119,846	1,258	49
Office Furniture and Equipment (391)	55,897		50
Computer Equipment (391.1)	62,792		51
Transportation Equipment (392)	545,842		52
Stores Equipment (393)	15,805		53
Tools, Shop and Garage Equipment (394)	61,164		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			912 34
Structures and Improvements (361)			0 35
Station Equipment (362)			367,655 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			455,046 38
Overhead Conductors and Devices (365)			550,435 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			663,588 41
Line Transformers (368)			436,695 42
Services (369)			329,594 43
Meters (370)			61,987 44
Installations on Customers' Premises (371)			97,049 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			86,936 47
Total Distribution Plant	0	0	3,049,897
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			121,104 49
Office Furniture and Equipment (391)			55,897 50
Computer Equipment (391.1)			62,792 51
Transportation Equipment (392)			545,842 52
Stores Equipment (393)			15,805 53
Tools, Shop and Garage Equipment (394)			61,164 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	1,877		55
Power Operated Equipment (396)	23,755		56
Communication Equipment (397)	14,171		57
Miscellaneous Equipment (398)	13,719		58
Other Tangible Property (399)	0		59
Total General Plant	914,868	1,258	
Total utility plant in service directly assignable	4,705,493	90,248	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	4,705,493	90,248	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			1,877 55
Power Operated Equipment (396)			23,755 56
Communication Equipment (397)			14,171 57
Miscellaneous Equipment (398)			13,719 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	916,126
Total utility plant in service directly assignable	0	0	4,795,741
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	4,795,741

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	22,825		12
Reservoirs, Dams and Waterways (332)	109,184		13
Water Wheels, Turbines and Generators (333)	37,525		14
Accessory Electric Equipment (334)	31,966		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	201,500	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	9,147		19
Fuel Holders, Producers and Accessories (342)	11,942		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	21,089	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			22,825 12
Reservoirs, Dams and Waterways (332)			109,184 13
Water Wheels, Turbines and Generators (333)			37,525 14
Accessory Electric Equipment (334)			31,966 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	201,500
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			9,147 19
Fuel Holders, Producers and Accessories (342)			11,942 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	21,089

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	86,326		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	130,978	5,075	38
Overhead Conductors and Devices (365)	140,177	10,337	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	171,081	30,395	41
Line Transformers (368)	105,368	4,675	42
Services (369)	92,073	18,612	43
Meters (370)	0		44
Installations on Customers' Premises (371)	28,140		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	754,143	69,094	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	33,225		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			86,326 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			136,053 38
Overhead Conductors and Devices (365)			150,514 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			201,476 41
Line Transformers (368)			110,043 42
Services (369)			110,685 43
Meters (370)			0 44
Installations on Customers' Premises (371)			28,140 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	823,237
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			33,225 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	33,225	0	
Total utility plant in service directly assignable	1,009,957	69,094	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,009,957	69,094	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	33,225
Total utility plant in service directly assignable	0	0	1,079,051
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	1,079,051

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0					0 1
7.2/12.5 kV (12kV)				(6)	(6)	2
14.4/24.9 kV (25kV)	0					0 3
Other:						
NONE	0					0 4
Underground Lines						
2.4/4.16 kV (4kV)	0					0 5
7.2/12.5 kV (12kV)				6	6	6 6
14.4/24.9 kV (25kV)	0					0 7
Other:						
NONE	0					0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0					0 9
7.2/12.5 kV (12kV)				(9)	(9)	10
14.4/24.9 kV (25kV)	0					0 11
Other:						
NONE	0					0 12
Underground Lines						
2.4/4.16 kV (4kV)	0					0 13
7.2/12.5 kV (12kV)				9	9	14
14.4/24.9 kV (25kV)	0					0 15
Other:						
NONE	0					0 16
Transmission System						
Pole Lines						
34.5 kV	0					0 17
69 kV	0					0 18
115 kV	0					0 19
138 kV	0					0 20
Other:						
NONE	0					0 21
Underground Lines						
34.5 kV	0					0 22
69 kV	0					0 23
115 kV	0					0 24
138 kV	0					0 25
Other:						
NONE	0					0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	1	2
Nonfarm Customers	22	3
Total	23	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	680	8
Total	680	9
Customers served at other than rural rates:		10
Farm	42	11
Nonfarm	66	12
Total	108	13
Total customers on rural lines at end of year	788	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,829	Thursday	01/19/2006	19:00	1,883	1
February	02	2,971	Friday	02/17/2006	19:00	1,871	2
March	03	2,662	Tuesday	03/07/2006	19:00	1,895	3
April	04	2,243	Friday	04/28/2006	21:00	1,489	4
May	05	2,752	Friday	05/26/2006	22:00	1,711	5
June	06	3,315	Friday	06/16/2006	19:00	2,058	6
July	07	3,968	Monday	07/31/2006	19:00	2,320	7
August	08	3,520	Tuesday	08/01/2006	17:00	2,179	8
September	09	2,604	Tuesday	09/05/2006	21:00	1,686	9
October	10	2,537	Thursday	10/26/2006	19:00	1,738	10
November	11	2,797	Friday	11/24/2006	18:00	1,827	11
December	12	3,165	Wednesday	12/06/2006	18:00	1,934	12
Total		35,363				22,591	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GMU
60 minutes integrated	ALLIANT

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>
System Name					

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	3,158	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	3,158	7
Purchases	17,261	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	20,419	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	19,066	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility	28	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	38	22
Total Used by Company	66	23
Total Sold and Used	19,132	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	1,287	27
Total Energy Losses	1,287	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.3030%	29
Total Disposition of Energy	20,419	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RURAL	FG-1	680	5,448		1
URBAN	RG-1	259	2,171		2
Total Sales for Residential Sales		939	7,619		
Commercial & Industrial					
SMALL POWER	CP-1	9	2,084		3
LARGE POWER	CP-2	1	5,813		4
COMMERCIAL	GS-1	164	3,410		5
Total Sales for Commercial & Industrial		174	11,307		
Public Street & Highway Lighting					
PUBLIC STREET LIGHTING	MS-1	4	140		6
Total Sales for Public Street & Highway Lighting		4	140		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,117	19,066		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		500,392	52,295	552,687	1
		177,799	20,770	198,569	2
0	0	678,191	73,065	751,256	
		155,773	19,365	175,138	3
		334,560	55,259	389,819	4
		291,217	32,923	324,140	5
0	0	781,550	107,547	889,097	
		24,124	1,330	25,454	6
0	0	24,124	1,330	25,454	
				0	7
0	0	0	0	0	
0	0	1,483,865	181,942	1,665,807	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	GRESHAM				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	34.5				4
Point of Metering	GRESHAM				5
Total of 12 Monthly Maximum Demands -- kW	35,145				6
Average load factor	67.2361%				7
Total Cost of Purchased Power	817,265				8
Average cost per kWh	0.0474				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	635	891			12
February	630	770			13
March	639	731			14
April	502	563			15
May	596	787			16
June	717	750			17
July	809	1,058			18
August	759	785			19
September	588	739			20
October	606	778			21
November	637	783			22
December	674	823			23
Total kWh (000)	7,792	9,458			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	██████████	1
Unit Identification	██████████	2
Type of Generation	██████████	3
kWh Net Generation (000)	3,156	4
Is Generation Metered or Estimated?	██████████	5
Is Exciter & Station Use Metered or Estimated?	██████████	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	795	13
Is Plant Owned or Leased?	██████████	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	241	17
February	209	18
March	300	19
April	361	20
May	366	21
June	217	22
July	180	23
August	257	24
September	203	25
October	294	26
November	249	27
December	279	28
Total kWh (000)	3,156	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	██████████	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	██████████	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	UPPER 1	UPPER 2	WEED 1	WEED 2	1
Unit Identification	1	2	1	2	2
Type of Generation	HYDRO	HYDRO	HYDRO	HYDRO	3
kWh Net Generation (000)	1,282	541	517	816	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M	M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)	190	125	120	360	7
Date and Hour of Such Maximum Demand	5/26/2006 22	5/26/2006 22	5/26/2006 22	5/26/2006 22	8
Load Factor	0.7702	0.4941	0.4918	0.2588	9
Maximum Net Generation in Any One Day	5	3	3	9	10
Date of Such Maximum	04/06/2006	04/06/2006	04/06/2006	04/06/2006	11
Number of Hours Generators Operated	24	24	24	24	12
Maximum Continuous or Dependable Capacity--kW	190	125	120	360	13
Is Plant Owned or Leased?	O	O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000	0.0000	0.0000	16
Monthly Net Generation --- kWh (000):					
January	102	37	45	57	17
February	93	38	47	31	18
March	111	60	43	86	19
April	127	65	47	122	20
May	125	62	50	129	21
June	103	32	38	44	22
July	80	27	43	30	23
August	96	43	38	80	24
September	94	31	38	40	25
October	121	55	38	80	26
November	111	41	44	53	27
December	119	50	46	64	28
Total kWh (000)	1,282	541	517	816	29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	
				Unit No. (e)	Year Installed (f)	RPM (g)			
UPPER 1	RED RIVER	AUTOMATIC	VERTIC	1	1,947	450	158	1	
UPPER 2	RED RIVER	AUTOMATIC	VERTIC	2	1,931	360	266	2	
WEED 1	RED RIVER	AUTOMATIC	VERTIC	1	1,966	300	180	3	
WEED 2	RED RIVER	AUTOMATIC	VERTIC	2	1,966	277	750	4	
Total							1,354		

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
35	35	1,947	2,400		190	219	190	190	1
30	35	1,931	2,400		100	125	125	125	2
24	25	1,966	4,600		120	155	120	120	3
24	25	1,966	6,900		500	625	360	360	4
Total				0	910	1,124	795	795	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	UPPER 1	UPPER 2	WEED 1	WEED 2	1
Voltage--High Side	34,500	12,470	12,470	12,470	2
Voltage--Low Side	12,470	4,160	4,160	6,900	3
Num. Main Transformers in Operation	1	3	3	3	4
Total Capacity of Transformers in kVA	5,000	1,000	150	500	5
Number of Spare Transformers on Hand	1	0	0	1	6
15-Minute Maximum Demand in kW	200	115	120	360	7
Dt and Hr of Such Maximum Demand	05/26/2006 22:00	05/26/2006 22:00	05/26/2006 22:00	05/26/2006 22:00	8 9
Kwh Output	1,262,133	546,651	488,395	963,275	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,162	799	16,468	1
Acquired during year		1	18	2
Total	1,162	800	16,486	3
Retired during year	14			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,148	800	16,486	6
Number end of year accounted for as follows:				7
In customers' use	1,135	684	15,019	8
In utility's use	4	4	95	9
				10
Locked meters on customers' premises				11
In stock	9	112	1,372	12
Total end of year	1,148	800	16,486	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	25	34,475	1
Mercury Vapor	175	29	26,100	2
Mercury Vapor	250	10	12,000	3
Sodium Vapor	100	1	444	4
Sodium Vapor	150	5	3,300	5
Total		70	76,319	
Ornamental				
Mercury Vapor	175	23	20,700	6
Sodium Vapor	250	26	35,854	7
Total		49	56,554	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 367 - Addition underground conductors and devices were installed during the year.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

The Utility does not have demand charges.
