



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Principal Office: 65 E 12TH STREET
CLINTONVILLE, WI 54929

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I PENNY KETTENHOVEN of
(Person responsible for accounts)

Clintonville Water & Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2007
(Date)

ASSISTANT MANAGER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Utility Address: 65 E 12TH STREET
CLINTONVILLE, WI 54929

When was utility organized? 7/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: PENNY KETTENHOVEN

Title: ASSISTANT MANAGER

Office Address:

65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640

Fax Number: (715) 823 - 7650

E-mail Address: clintonvilleutility@charter.net

Individual or firm, if other than utility employee, preparing this report:

Name: JAY MCMAHON

Title: MANAGER

Office Address: SCHENCK SC

2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 455 - 4265

Fax Number: (920) 436 - 7808

E-mail Address: jay.mcmahon@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: DAN ZIEMER

Title: CHAIRMAN

Office Address:

65 E 12 TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640

Fax Number: (715) 823 - 7650

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCK SC
2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808 EXT

E-mail Address: dave.maccoux@schencksolutions.com

Date of most recent audit report: 4/3/2006

Period covered by most recent audit: YEAR ENDED 12/31/05

Names and titles of utility management including manager or superintendent:

Name: MR BRAD ROKUS

Title: INTERIM GENERAL MANAGER

Office Address:
65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640

Fax Number: (715) 823 - 7650

E-mail Address: clintonvilleutility@charter.net

Name of utility commission/committee: UTILITY BOARD

Names of members of utility commission/committee:

- HON RICHARD BEGGS, MAYOR
- MR ROBERT GAY, BOARD MEMBER
- MS ELLA LEWIS, BOARD MEMBER
- MR DON SAWALL, BOARD MEMBER
- MR DAN ZIEMER, CHAIRMAN/COUNCIL MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,936,515	7,039,045	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,018,317	6,384,593	2
Depreciation Expense (403)	366,259	356,695	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	234,588	227,635	5
Total Operating Expenses	7,619,164	6,968,923	
Net Operating Income	317,351	70,122	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	317,351	70,122	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	18,157	10,205	10
Miscellaneous Nonoperating Income (421)	159,678	160,588	11
Total Other Income	177,835	170,793	
Total Income	495,186	240,915	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,079)	(13,079)	12
Other Income Deductions (426)	21,280	20,828	13
Total Miscellaneous Income Deductions	8,201	7,749	
Income Before Interest Charges	486,985	233,166	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	95,009	99,385	14
Amortization of Debt Discount and Expense (428)	2,207	2,379	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	97,216	101,764	
Net Income	389,769	131,402	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,678,100	4,568,963	20
Balance Transferred from Income (433)	389,769	131,402	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	22,265	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,067,869	4,678,100	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	7,936,515		7,936,515	1
Total (Acct. 400):	7,936,515	0	7,936,515	
Operation and Maintenance Expense (401-402):				
Derived	7,018,317		7,018,317	2
Total (Acct. 401-402):	7,018,317	0	7,018,317	
Depreciation Expense (403):				
Derived	366,259		366,259	3
Total (Acct. 403):	366,259	0	366,259	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	234,588		234,588	5
Total (Acct. 408):	234,588	0	234,588	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	317,351	0	317,351	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST EARNINGS	18,157	0	18,157 11
Total (Acct. 419):	18,157	0	18,157
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	0	0 12
Contributed Plant - Electric	[REDACTED]	14,657	14,657 13
NET EARNINGS FROM BADGER POWER MARKETING AU	145,021	0	145,021 14
Total (Acct. 421):	145,021	14,657	159,678
TOTAL OTHER INCOME:	163,178	14,657	177,835
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(13,079)	[REDACTED]	(13,079) 15
NONE	0	0	0 16
Total (Acct. 425):	(13,079)	0	(13,079)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,127	12,127 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	9,153	9,153 18
NONE	0	0	0 19
Total (Acct. 426):	0	21,280	21,280
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,079)	21,280	8,201
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	95,009	[REDACTED]	95,009 20
Total (Acct. 427):	95,009	0	95,009
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	2,207	[REDACTED]	2,207 21
Total (Acct. 428):	2,207	0	2,207
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	97,216	0	97,216
NET INCOME:	396,392	(6,623)	389,769
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,988,525	689,575	4,678,100 26
Total (Acct. 216):	3,988,525	689,575	4,678,100
Balance Transferred from Income (433):			
Derived	396,392	(6,623)	389,769 27
Total (Acct. 433):	396,392	(6,623)	389,769
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,384,917	682,952	5,067,869

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	577,826	7,358,689	0	0	7,936,515	1
Less: interdepartmental sales	0	17,346	0	0	17,346	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	836	4,026			4,862	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	576,990	7,337,317	0	0	7,914,307	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	143,962		143,962	1
Electric operating expenses	281,827		281,827	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	81		81	8
Electric utility plant accounts	7,472		7,472	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	433,342	0	433,342	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	11,005,253	10,788,644	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	5,292,872	4,911,751	2
Net Utility Plant	5,712,381	5,876,893	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	1,427,083	1,282,063	5
Other Investments (124)	603	2,612	6
Special Funds (125)	363,647	213,873	7
Total Other Property and Investments	1,791,333	1,498,548	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	518,305	367,010	8
Temporary Cash Investments (132)		0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	819,081	793,144	11
Other Accounts Receivable (143)	113,457	87,100	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	80,519	65,920	14
Materials and Supplies (150)	226,605	204,335	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	1,757,967	1,517,509	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	26,901	29,108	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	26,901	29,108	
Total Assets and Other Debits	9,288,582	8,922,058	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,150,796	1,150,796	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,067,869	4,678,100	23
Total Proprietary Capital	6,218,665	5,828,896	
LONG-TERM DEBT			
Bonds (221)	1,815,000	1,910,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	25,641	0	26
Total Long-Term Debt	1,840,641	1,910,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	528,315	496,288	28
Payables to Municipality (233)	170,962	143,416	29
Customer Deposits (235)	160	160	30
Taxes Accrued (236)	197,649	185,518	31
Interest Accrued (237)	14,974	15,758	32
Other Current and Accrued Liabilities (238)	17,748	50,539	33
Total Current and Accrued Liabilities	929,808	891,679	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	299,468	291,483	36
Total Deferred Credits	299,468	291,483	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,288,582	8,922,058	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,418,856	0	0	6,369,788	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,717,958	0	0	6,284,378	2
Utility Plant in Service - Contributed Plant (101.2)	749,417	0	0	253,500	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,467,375	0	0	6,537,878	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,164,804	0	0	3,795,502	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	208,027	0	0	124,539	13
Total Accumulated Provision	1,372,831	0	0	3,920,041	
Net Utility Plant	3,094,544	0	0	2,617,837	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,062,041	3,536,061			4,598,102	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	106,075	260,184			366,259	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,655				3,655	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,510			1,510	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	109,730	261,694	0	0	371,424	16
Debits during year						17
Book cost of plant retired	6,967	2,253			9,220	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	6,967	2,253	0	0	9,220	25
Balance end of year (110.1)	1,164,804	3,795,502	0	0	4,960,306	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	198,263	115,386			313,649	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	12,127	9,153			21,280	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	12,127	9,153	0	0	21,280	16
Debits during year						17
Book cost of plant retired	2,363	0			2,363	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	2,363	0	0	0	2,363	25
Balance end of year (110.1)	208,027	124,539	0	0	332,566	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			189,304		189,304	166,813	2
Total Electric Utility					189,304	166,813	

Account	Total End of Year	Amount Prior Year	
Electric utility total	189,304	166,813	1
Water utility	37,301	37,522	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	226,605	204,335	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 ELECTRIC BONDS	1,311	428	15,398	1
1998 WATER BONDS	896	428	11,503	2
Total			26,901	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,150,796	1
Changes during year (explain):		2
Balance end of year	<u><u>1,150,796</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 Water Bonds	09/01/1998	11/01/2019	4.95%	755,000	1
1998 Electric Bonds	09/01/1998	11/01/2019	4.95%	1,060,000	2
Total Bonds (Account 221):				1,815,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
CAPITAL LEASE - ELECTRIC UT TRUCK	04/19/2006	03/19/2008	5.65%	25,641	1
Total for Account 224				25,641	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	185,518	1
Accruals:		
Charged water department expense	87,999	2
Charged electric department expense	146,589	3
Charged sewer department expense	1,730	4
Other (explain):		
NONE		5
Total Accruals and other credits	236,318	
Taxes paid during year:		
County, state and local taxes	185,518	6
Social Security taxes	30,996	7
PSC Remainder Assessment	6,118	8
Other (explain):		
WI Gross Receipts Tax	1,555	9
Total payments and other debits	224,187	
Balance end of year	197,649	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 WATER BONDS	6,559	39,023	39,353	6,229	2
1998 ELECTRIC BONDS	9,199	54,738	55,192	8,745	3
Subtotal	15,758	93,761	94,545	14,974	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
CAPITAL LEASE - ELECTRIC UT TRUCK	0	1,248	1,248	0	5
Subtotal	0	1,248	1,248	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	15,758	95,009	95,793	14,974	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN BADGER POWER MARKETING	1,427,083	1
Total (Acct. 123):	1,427,083	
Other Investments (124):		
SPECIAL ASSESSMENTS	603	2
Total (Acct. 124):	603	
Special Funds (125):		
BOND REDEMPTION FUND	223,966	3
BOND RESERVE FUNDS	139,681	4
Total (Acct. 125):	363,647	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	60,665	6
Electric	758,416	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	819,081	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	81,703	10
Merchandising, jobbing and contract work		11
Other (specify):		
MISC ACCOUNTS RECEIVABLE - POLE RENTAL & OTHER CHARGES	31,754	12
Total (Acct. 143):	113,457	
Receivables from Municipality (145):		
DELINQUENT UTILITY CHARGES PLACED ON TAX ROLL	52,842	13
METER ALLOCATION CHARGES DUE FROM SEWER UTILITY	27,677	14
Total (Acct. 145):	80,519	
Prepayments (165):		
NONE		15
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		16
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		17
Total (Acct. 183):	0	
Payables to Municipality (233):		
SEWER UTILITY BILLINGS DUE TO THE CITY	160,353	18
EXPENSES PAID BY THE CITY	10,609	19
Total (Acct. 233):	170,962	
Other Deferred Credits (253):		
Regulatory Liability	222,342	20
PUBLIC BENEFITS	77,126	21
Total (Acct. 253):	299,468	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,692,517	6,207,661	0	0	9,900,178	1
Materials and Supplies	37,411	178,058	0	0	215,469	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	1,113,422	3,665,781	0	0	4,779,203	4
Customer Advances for Construction					0	5
Regulatory Liability	149,143	79,738	0	0	228,881	6
					0	7
Average Net Rate Base	2,467,363	2,640,200	0	0	5,107,563	
Net Operating Income	72,830	244,521	0	0	317,351	8
Net Operating Income as a percent of Average Net Rate Base	2.95%	9.26%	N/A	N/A	6.21%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	153,404	82,017	0	0	235,421	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	8,522	4,557	0	0	13,079	3
Other (specify):					0	4
Balance End of Year	144,882	77,460	0	0	222,342	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

See description in report

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	541,184	554,143	1
Total Sales of Water	541,184	554,143	
Other Operating Revenues			
Forfeited Discounts (470)	2,184	2,217	2
Miscellaneous Service Revenues (471)	1,641	1,906	3
Rents from Water Property (472)	29,490	21,600	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,327	3,376	6
Total Other Operating Revenues	36,642	29,099	
Total Operating Revenues	577,826	583,242	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	56,926	69,698	8
Water Treatment Expenses (630-635)	8,299	17,800	9
Transmission and Distribution Expenses (640-655)	74,541	70,132	10
Customer Accounts Expenses (901-904)	41,934	36,449	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	129,222	136,543	13
Total Operation and Maintenance Expenses	310,922	330,622	
Other Operating Expenses			
Depreciation Expense (403)	106,075	103,342	14
Amortization Expense (404-407)		0	15
Taxes (408)	87,999	84,408	16
Total Other Operating Expenses	194,074	187,750	
Total Operating Expenses	504,996	518,372	
NET OPERATING INCOME	72,830	64,870	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,691	74,387	243,422	4
Commercial	219	34,224	74,620	5
Industrial	17	16,651	23,208	6
Total Metered Sales to General Customers (461)	1,927	125,262	341,250	
Private Fire Protection Service (462)	14		13,056	7
Public Fire Protection Service (463)	1		167,034	8
Other Sales to Public Authorities (464)	22	12,174	19,844	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,964	137,436	541,184	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	----------------------------------------------	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	167,034	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	167,034	
Forfeited Discounts (470):		
Customer late payment charges	2,184	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	2,184	
Miscellaneous Service Revenues (471):		
TURN ON CHARGES AND OTHER FEES	1,641	7
Total Miscellaneous Service Revenues (471)	1,641	
Rents from Water Property (472):		
WATER TOWER RENT	29,490	8
Total Rents from Water Property (472)	29,490	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,327	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	3,327	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	29,957	31,421	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	17,346	18,516	7
Operation Supplies and Expenses (623)	1,234	1,033	8
Maintenance of Pumping Plant (625)	8,389	18,728	9
Total Pumping Expenses	56,926	69,698	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	8,299	17,800	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	8,299	17,800	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	4,720	3,791	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	873	1,475	16
Maintenance of Mains (651)	12,471	22,581	17
Maintenance of Services (652)	38,240	25,267	18
Maintenance of Meters (653)	5,649	4,818	19
Maintenance of Hydrants (654)	12,588	12,200	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	74,541	70,132	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	13,703	10,227	22
Accounting and Collecting Labor (902)	23,820	21,358	23
Supplies and Expenses (903)	3,575	4,159	24
Uncollectible Accounts (904)	836	705	25
Total Customer Accounts Expenses	41,934	36,449	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,600	27,335	27
Office Supplies and Expenses (921)	13,267	13,659	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	26,774	20,264	30
Property Insurance (924)	2,004	3,052	31
Injuries and Damages (925)	33,649	31,857	32
Employee Pensions and Benefits (926)	14,957	16,768	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	9,703	15,140	35
Transportation Expenses (933)	4,094	7,876	36
Maintenance of General Plant (935)	5,174	592	37
Total Administrative and General Expenses	129,222	136,543	
Total Operation and Maintenance Expenses	310,922	330,622	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		79,783	75,122	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,730	1,583	2
Net property tax equivalent		78,053	73,539	
Social Security		9,438	10,256	3
PSC Remainder Assessment		508	613	4
Other (specify): NONE			0	5
Total tax expense		87,999	84,408	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.219337				2
County tax rate	mills		6.713252				3
Local tax rate	mills		9.928871				4
School tax rate	mills		10.378229				5
Voc. school tax rate	mills		2.092901				6
Other tax rate - Local	mills		0.250913				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		29.583503				9
Less: state credit	mills		1.849898				10
Net tax rate	mills		27.733605				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.928871				12
Combined School Tax Rate	mills		12.471130				13
Other Tax Rate - Local	mills		0.250913				14
Total Local & School Tax	mills		22.650914				15
Total Tax Rate	mills		29.583503				16
Ratio of Local and School Tax to Total	dec.		0.765660				17
Total tax net of state credit	mills		27.733605				18
Net Local and School Tax Rate	mills		21.234521				19
Utility Plant, Jan. 1	\$	4,418,856	4,418,856				20
Materials & Supplies	\$	37,522	37,522				21
Subtotal	\$	4,456,378	4,456,378				22
Less: Plant Outside Limits	\$	57,195	57,195				23
Taxable Assets	\$	4,399,183	4,399,183				24
Assessment Ratio	dec.		0.854077				25
Assessed Value	\$	3,757,241	3,757,241				26
Net Local & School Rate	mills		21.234521				27
Tax Equiv. Computed for Current Year	\$	79,783	79,783				28
Tax Equivalent per 1994 PSC Report	\$	73,151					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	79,783					31

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,624		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	190,071		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	197,695	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	162,145		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	165,859	10,344	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	15,379		20
Total Pumping Plant	343,383	10,344	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	15,746		23
Total Water Treatment Plant	15,746	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			7,624	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			190,071	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	197,695	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			162,145	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			176,203	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			15,379	20
Total Pumping Plant	0	0	353,727	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			15,746	23
Total Water Treatment Plant	0	0	15,746	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,890		24
Structures and Improvements (341)	32,469		25
Distribution Reservoirs and Standpipes (342)	579,905		26
Transmission and Distribution Mains (343)	1,411,219		27
Fire Mains (344)	0		28
Services (345)	279,445	20,416	29
Meters (346)	190,704	2,463	30
Hydrants (348)	183,106	10,954	31
Other Transmission and Distribution Plant (349)	21,184		32
Total Transmission and Distribution Plant	2,704,922	33,833	
GENERAL PLANT			
Land and Land Rights (389)	2,315		33
Structures and Improvements (390)	144,306	3,458	34
Office Furniture and Equipment (391)	45,534		35
Computer Equipment (391.1)	44,312	1,314	36
Transportation Equipment (392)	44,645		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	33,702		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	70,279	8,900	41
Communication Equipment (397)	20,237	0	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	405,330	13,672	
Total utility plant in service directly assignable	3,667,076	57,849	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,667,076	57,849	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,890 24
Structures and Improvements (341)			32,469 25
Distribution Reservoirs and Standpipes (342)		1	579,906 26
Transmission and Distribution Mains (343)		(1)	1,411,218 27
Fire Mains (344)			0 28
Services (345)	3,426		296,435 29
Meters (346)	780		192,387 30
Hydrants (348)	2,761		191,299 31
Other Transmission and Distribution Plant (349)			21,184 32
Total Transmission and Distribution Plant	6,967	0	2,731,788
GENERAL PLANT			
Land and Land Rights (389)			2,315 33
Structures and Improvements (390)			147,764 34
Office Furniture and Equipment (391)			45,534 35
Computer Equipment (391.1)			45,626 36
Transportation Equipment (392)			44,645 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			33,702 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			79,179 41
Communication Equipment (397)			20,237 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	419,002
Total utility plant in service directly assignable	6,967	0	3,717,958
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	6,967	0	3,717,958

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	574,123		27
Fire Mains (344)	0		28
Services (345)	112,088		29
Meters (346)	0		30
Hydrants (348)	65,569	0	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	751,780	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	751,780	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	751,780	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			574,123 27
Fire Mains (344)			0 28
Services (345)	1,374		110,714 29
Meters (346)			0 30
Hydrants (348)	989		64,580 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	2,363	0	749,417
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	2,363	0	749,417
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	2,363	0	749,417

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			11,411	11,411	1
February			10,705	10,705	2
March			11,790	11,790	3
April			11,244	11,244	4
May			13,256	13,256	5
June			15,397	15,397	6
July			16,853	16,853	7
August			13,762	13,762	8
September			12,055	12,055	9
October			12,422	12,422	10
November			11,340	11,340	11
December			11,829	11,829	12
Total annual pumpage	0	0	152,064	152,064	
Less: Water sold				137,436	13
Volume pumped but not sold				14,628	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				216	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				86	18
Total volume not sold but accounted for				302	19
Volume pumped but unaccounted for				14,326	20
Percent of water lost				9%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				827	24
Date of maximum: 7/17/2006					25
Cause of maximum:					26
Hot & Humid					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				135	27
Date of minimum: 12/3/2006					28
Total KWH used for pumping for the year				241,830	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
70 W 1ST STREET	Well 1	86	12	37,934	Yes	1
75 W 1ST STREET	Well 2	134	12	121,076	Yes	2
95 WEST 1ST STREET	Well 3	142	12	79,019	Yes	3
55 WAUPACA STREET	Well 4	48	26	73,021	Yes	4
225 PINE STREET	Well 6	184	12	100,594	Yes	5
128 PERSHING STREET	Well 7	63	16	28,063	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	70 W 1ST STREET	75 W 1ST STREET	95 WEST 1ST STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE 10-L-20	GOULDS 12RJHO	GOULDS 8DHH-0 SEMI OPEN	5
Year Installed	1997	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	250	1,200	500	8
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	9 10
Year Installed	1997	1997	1925	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	100	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 6	WELL 7	14
Location	55 WAUPACA STREET	225 PINE STREET	128 PERSHING STREET	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	SIMMONS SL95	SIMMONS SL9 SEMI OPEN	FAIRBANKS MORSE	18
Year Installed	1997	1997	1997	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	450	265	21
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	22 23
Year Installed	2004	2005	1925	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	40	30	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	CTY HYW I TOWER	HARRIET STREET TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1997	1937	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	157	110	6
Total capacity in gallons (actual)	400,000	250,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	3.000	122	0	0	0	122	1
M	D	4.000	7,656	0	0	0	7,656	2
P	D	4.000	358	0	0	0	358	3
M	D	6.000	103,311	0	0	0	103,311	4
P	D	6.000	4,689	0	0	0	4,689	5
M	D	8.000	19,269	0	0	0	19,269	6
P	D	8.000	5,159	0	0	0	5,159	7
M	D	10.000	12,494	0	0	0	12,494	8
P	D	10.000	7,067	0	0	0	7,067	9
M	D	12.000	1,991	0	0	0	1,991	10
P	D	12.000	1,874	0	0	0	1,874	11
A	T	14.000	13,487	0	0	0	13,487	12
M	T	14.000	12,675	0	0	0	12,675	13
P	D	14.000	1,964	0	0	0	1,964	14
Total Within Municipality			192,116	0	0	0	192,116	
Total Utility			192,116	0	0	0	192,116	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.625	545	0	0	0	545		1
M	0.750	1,353	0	24	0	1,329	234	2
P	0.750	34	0	0	0	34	34	3
L	1.000	1	0	0	0	1		4
M	1.000	169	0	0	0	169	45	5
P	1.000	108	24	0	0	132	22	6
M	1.250	18	0	0	0	18		7
L	1.250	2	0	0	0	2		8
M	1.500	16	0	0	0	16	1	9
P	1.500	6	0	0	0	6	2	10
P	2.000	29	0	0	0	29	26	11
M	2.000	49	0	0	0	49	1	12
M	3.000	2	0	0	0	2		13
M	4.000	31	1	0	0	32	1	14
M	6.000	8	0	0	0	8		15
P	8.000	1	1	0	0	2		16
Total Utility		2,372	26	24	0	2,374	366	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,956	12	9	0	1,959	28	1
0.750	46	0	2	0	44	2	2
1.000	54	0	0	0	54	1	3
1.250	1	0	1	0	0	0	4
1.500	36	0	0	0	36	14	5
2.000	14	0	0	0	14	7	6
3.000	12	0	0	0	12	8	7
4.000	6	0	0	0	6	3	8
6.000	4	1	0	0	5	1	9
Total:	2,129	13	12	0	2,130	64	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,676	150	8	4	1	120	1,959	1
0.750	18	17	2	1	0	6	44	2
1.000	0	34	7	7	0	6	54	3
1.250	0	0	0	0	0	0	0	4
1.500	0	24	3	5	1	3	36	5
2.000	0	7	3	2	0	2	14	6
3.000	0	5	1	2	0	4	12	7
4.000	0	0	1	2	2	1	6	8
6.000	0	0	0	0	4	1	5	9
Total:	1,694	237	25	23	8	143	2,130	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	273	4	5		272	2
Total Fire Hydrants	273	4	5	0	272	
Flushing Hydrants						
	14				14	3
Total Flushing Hydrants	14	0	0	0	14	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	272
Number of distribution system valves end of year:	808
Number of distribution valves operated during year:	383

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Accnt 625 - 2005 had a repair to Well #1 that did not occur in 2006.

Accnt 631 - Chemical purchased near the end of 2005 resulted in less purchased in 2006.

Accnt 651 & 652 - The Utility had few main breaks in 2006 but did have more service breaks and curb stop replacements in 2006.

Accnt 920 - The Utility Manager resigned in March of 2006 and was not replaced as of the end of the year.

Accnt 923 - Additional costs to the City to assist with vacant Manager position. Increase in book keeping fees to reconcile general ledger due to new software issues.

Accnt 930 - 2005 had higher than normal costs. 2006 was more of a typical year related to prior years.

Property Tax Equivalent (Water) (Page W-07)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

Other Taxes - Local represents taxes for Pigeon Lake Special District

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Adjust to agree to actual balance

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Services financed with Utility Cash on Hand.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

The Utility complies with Wisconsin Administrative Code and replaces meters every 20 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	7,304,110	6,403,794	1
Total Sales of Electricity	7,304,110	6,403,794	
Other Operating Revenues			
Forfeited Discounts (450)	19,059	17,388	2
Miscellaneous Service Revenues (451)	0	32	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	24,670	24,840	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,850	9,749	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	54,579	52,009	
Total Operating Revenues	7,358,689	6,455,803	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	6,200,454	5,470,059	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	192,883	197,635	11
Customer Accounts Expenses (901-904)	67,187	67,873	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	246,871	318,404	14
Total Operation and Maintenance Expenses	6,707,395	6,053,971	
Other Expenses			
Depreciation Expense (403)	260,184	253,353	15
Amortization Expense (404-407)		0	16
Taxes (408)	146,589	143,227	17
Total Other Expenses	406,773	396,580	
Total Operating Expenses	7,114,168	6,450,551	
NET OPERATING INCOME	244,521	5,252	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	19,059	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	19,059	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	24,670	5
Total Rent from Electric Property (454)	24,670	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING, RECONNECTION FEES AND OTHER REVENUES	10,850	7
Total Other Electric Revenues (456)	10,850	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	6,200,454	5,470,059	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	6,200,454	5,470,059	
Total Power Production Expenses	6,200,454	5,470,059	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	11,207	8,509	21
Line and Station Supplies and Expenses (562)	9,414	9,859	22
Street Lighting and Signal System Expenses (565)	12,050	10,159	23
Meter Expenses (566)	11,451	11,954	24
Customer Installations Expenses (567)	2,507	2,960	25
Miscellaneous Distribution Expenses (569)	4,164	4,121	26
Maintenance of Structures and Equipment (571)	489	11,276	27
Maintenance of Lines (572)	105,768	114,451	28
Maintenance of Line Transformers (573)	34,673	21,253	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	1,160	3,093	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	192,883	197,635	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	24,404	23,346	33
Accounting and Collecting Labor (902)	33,001	31,985	34
Supplies and Expenses (903)	5,756	8,109	35
Uncollectible Accounts (904)	4,026	4,433	36
Total Customer Accounts Expenses	67,187	67,873	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	26,049	66,099	38
Office Supplies and Expenses (921)	18,587	20,902	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	42,279	46,720	41
Property Insurance (924)	3,006	4,578	42
Injuries and Damages (925)	70,575	73,297	43
Employee Pensions and Benefits (926)	34,799	40,501	44
Regulatory Commission Expenses (928)	1,424	0	45
Miscellaneous General Expenses (930)	35,356	44,923	46
Transportation Expenses (933)	6,909	20,273	47
Maintenance of General Plant (935)	7,887	1,111	48
Total Administrative and General Expenses	246,871	318,404	
 Total Operation and Maintenance Expenses	 6,707,395	 6,053,971	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		117,866	110,396	1
Social Security		21,558	24,883	2
Wisconsin Gross Receipts Tax		1,555	1,801	3
PSC Remainder Assessment		5,610	6,147	4
Other (specify): WISCONSIN RRC PROGRAM			0	5
Total tax expense		146,589	143,227	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.219337				2
County tax rate	mills		6.713252				3
Local tax rate	mills		9.928871				4
School tax rate	mills		10.378229				5
Voc. school tax rate	mills		2.092901				6
Other tax rate - Local	mills		0.250913				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		29.583503				9
Less: state credit	mills		1.849898				10
Net tax rate	mills		27.733605				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.928871				12
Combined School Tax Rate	mills		12.471130				13
Other Tax Rate - Local	mills		0.250913				14
Total Local & School Tax	mills		22.650914				15
Total Tax Rate	mills		29.583503				16
Ratio of Local and School Tax to Total	dec.		0.765660				17
Total tax net of state credit	mills		27.733605				18
Net Local and School Tax Rate	mills		21.234521				19
Utility Plant, Jan. 1	\$	6,369,788	6,369,788				20
Materials & Supplies	\$	166,813	166,813				21
Subtotal	\$	6,536,601	6,536,601				22
Less: Plant Outside Limits	\$	37,560	37,560				23
Taxable Assets	\$	6,499,041	6,499,041				24
Assessment Ratio	dec.		0.854077				25
Assessed Value	\$	5,550,681	5,550,681				26
Net Local & School Rate	mills		21.234521				27
Tax Equiv. Computed for Current Year	\$	117,866	117,866				28
Tax Equivalent per 1994 PSC Report	\$	87,272					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	117,866					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,706		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,278,623		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	915,963	10,875	38
Overhead Conductors and Devices (365)	697,639	18,268	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	306,506	4,132	41
Line Transformers (368)	547,296	61,243	42
Services (369)	272,735	5,752	43
Meters (370)	177,954	4,352	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	168,420	213	47
Total Distribution Plant	5,366,842	104,835	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	194,546	5,186	49
Office Furniture and Equipment (391)	44,406		50
Computer Equipment (391.1)	60,723	1,626	51
Transportation Equipment (392)	341,381	40,962	52
Stores Equipment (393)	1,586		53
Tools, Shop and Garage Equipment (394)	60,810	2,331	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,706 34
Structures and Improvements (361)			0 35
Station Equipment (362)			2,278,623 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			926,838 38
Overhead Conductors and Devices (365)	1,887		714,020 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			310,638 41
Line Transformers (368)			608,539 42
Services (369)	6		278,481 43
Meters (370)	360		181,946 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			168,633 47
Total Distribution Plant	2,253	0	5,469,424
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			199,732 49
Office Furniture and Equipment (391)			44,406 50
Computer Equipment (391.1)			62,349 51
Transportation Equipment (392)			382,343 52
Stores Equipment (393)			1,586 53
Tools, Shop and Garage Equipment (394)			63,141 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	21,122		55
Power Operated Equipment (396)	27,215		56
Communication Equipment (397)	12,313	747	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	764,102	50,852	
Total utility plant in service directly assignable	6,130,944	155,687	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,130,944	155,687	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			21,122 55
Power Operated Equipment (396)			27,215 56
Communication Equipment (397)			13,060 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	814,954
Total utility plant in service directly assignable	2,253	0	6,284,378
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	2,253	0	6,284,378

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	77,096		38
Overhead Conductors and Devices (365)	58,114	5,958	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	50,795	300	41
Line Transformers (368)	0		42
Services (369)	52,839	8,398	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	238,844	14,656	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			77,096 38
Overhead Conductors and Devices (365)			64,072 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			51,095 41
Line Transformers (368)			0 42
Services (369)			61,237 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	253,500
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	238,844	14,656	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 238,844	 14,656	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	253,500
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	253,500

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	34		0			34 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)			0			0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	24					24 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV	3		0			3 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	17,243	Monday	01/30/2006	09:00	8,262	1
February	02	16,882	Monday	02/06/2006	15:00	7,731	2
March	03	16,899	Monday	03/06/2006	14:00	8,369	3
April	04	16,196	Thursday	04/13/2006	15:00	7,312	4
May	05	18,488	Tuesday	05/30/2006	14:00	8,111	5
June	06	17,541	Thursday	06/01/2006	13:00	8,643	6
July	07	19,459	Monday	07/17/2006	15:00	8,841	7
August	08	18,602	Tuesday	08/01/2006	14:00	8,726	8
September	09	17,632	Friday	09/08/2006	14:00	7,472	9
October	10	16,981	Monday	10/02/2006	14:00	8,016	10
November	11	16,006	Wednesday	11/08/2006	18:00	7,436	11
December	12	17,014	Tuesday	12/05/2006	15:00	7,402	12
Total		208,943				96,321	

System Name Clintonville Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	BADGER POWER MARKETING AUTHORITY OF W

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	96,321	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	96,321	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	92,501	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	56	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	56	23
Total Sold and Used	92,557	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,764	27
Total Energy Losses	3,764	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.9078%	29
Total Disposition of Energy	96,321	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	2,270	18,284	1
RESIDENTIAL - OPTIONAL TIME OF DAY	RG-2	2	18	2
Total Sales for Residential Sales		2,272	18,302	
Commercial & Industrial				
SMALL POWER	CP-1	15	6,688	3
LARGE POWER TIME OF DAY	CP-2	9	17,755	4
LARGE POWER TIME OF DAY W/COINCIDENT DEMAND	CP-4	1	36,569	5
COMMERCIAL	GS-1	358	4,432	6
COMMERCIAL	GS-3	41	7,882	7
Total Sales for Commercial & Industrial		424	73,326	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	873	8
Total Sales for Public Street & Highway Lighting		1	873	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,697	92,501	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,663,319	12,433	1,675,752	1
		1,236	521	1,757	2
0	0	1,664,555	12,954	1,677,509	
		549,956	9,631	559,587	3
46,923	53,234	1,299,512	2,138	1,301,650	4
101,479	109,051	2,492,023	104,840	2,596,863	5
		420,315	335	420,650	6
		656,276	3,213	659,489	7
148,402	162,285	5,418,082	120,157	5,538,239	
		87,051	1,311	88,362	8
0	0	87,051	1,311	88,362	
				0	9
0	0	0	0	0	
148,402	162,285	7,169,688	134,422	7,304,110	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Badger Power				1
Point of Delivery	Clintonville				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	34.5				4
Point of Metering	Clintonville				5
Total of 12 Monthly Maximum Demands -- kW	208,943				6
Average load factor	63.1502%				7
Total Cost of Purchased Power	6,200,454				8
Average cost per kWh	0.0644				9
On-Peak Hours (if applicable)	0800-2000				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,778	4,484			12
February	3,517	4,214			13
March	3,930	4,439			14
April	3,260	4,053			15
May	3,675	4,436			16
June	3,837	4,806			17
July	3,765	5,076			18
August	4,062	4,664			19
September	3,342	4,130			20
October	3,664	4,352			21
November	3,400	4,036			22
December	3,187	4,215			23
Total kWh (000)	43,417	52,905			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	Downtown	E-Madison	Industrial			1
Voltage--High Side	34,500	34,500	34,500			2
Voltage--Low Side	4,160	4,160	4,160			3
Num. Main Transformers in Operation	2	1	2			4
Total Capacity of Transformers in kVA	15,000	7,500	17,500			5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,864	837	51,810	1
Acquired during year	5	9	2,438	2
Total	2,869	846	54,248	3
Retired during year	8			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,861	846	54,248	6
Number end of year accounted for as follows:				7
In customers' use	2,787	755	44,366	8
In utility's use	13	13	1,535	9
				10
Locked meters on customers' premises	12			11
In stock	49	78	8,347	12
Total end of year	2,861	846	54,248	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	500	1	1,000	1
Sodium Vapor	150	378	471,000	2
Sodium Vapor	250	148	184,000	3
Total		527	656,000	
Ornamental				
Sodium Vapor	150	171	213,000	4
Total		171	213,000	
Other				
Other	320	4	4,000	5
Total		4	4,000	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Accnt 571 - Maintenance of structures fluctuates with need. 2006 had very little maintenance costs for structures.

Accnt 573 - 2006 had an increase in maintenance to line transformers. the costs are not unreasonable compaired to a 3 year average. Amount of maintenace costs will vary based on need and if there are large capital or other maintenance project going on during the year.

Accnt 920 - The Utility Manager resigned in March of 2006 and was not replaced as of the end of the year.

Accnt 933 - The Utility purchased a new truck in 2006 and stopped using the oldest truck that required a greater amount of maintenance and repairs. 2005 included various repairs of \$13,000.

Accnt 935 - The Utility repaired a building roof that was leaking for \$7,155.

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

Other Taxes - Local represents taxes for Pigeon Lake Special District

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Purchased and installed several new transformers in 2006 for new large customers.
