



3014 (02-02-05)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CHESTER W. WUCHERPFENNIG

Title: ACCOUNTANT/TREASURER

Office Address:

300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 44 - 6341

E-mail Address: cwucherpennig@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: DEAN A OTTE

Title: N/A

Office Address: N/A

730 ST PAUL DR
P.O. BOX 307
SLINGER, WI 53086

Telephone: (262) 623 - 1906

Fax Number:

E-mail Address: DOTTE@DEERFIELDWI.COM

President, chairman, or head of utility commission/board or committee:

Name: RUSSELL BRANDT

Title: PRESIDENT

Office Address:

300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. THOMAS WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP
611 BROADWAY SUITE 300
MILWAUKEE, WI 53202

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

E-mail Address:

Date of most recent audit report: 12/31/2005

Period covered by most recent audit: 01/01/2005 TO12/31/2005

Names and titles of utility management including manager or superintendent:

Name: MR JAMES HAGGERTY

Title: DIRECTOR OF PUBLIC WORKS/ENGINEER

Office Address:

300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

E-mail Address: jhaggerty@wppisys.org

Name of utility commission/committee: VILLAGE BOARD/UTILITY COMMISSION

Names of members of utility commission/committee:

- MR RUSSELL BRANDT, PRESIDENT
- MR JOHN DUKELOW, TRUSTEE
- MR JUERGEN FOERSTER, TRUSTEE
- MS CANDI MARTIN, TRUSTEE
- MR EUGENE MUELLER, TRUSTEE
- MS JACKIE TOLL, TRUSTEE
- MR STEVE VANMALDEGIAM, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: 6/3/1980

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: CITY OF HARTFORD (HARTFORD UTILITIES)
620 W SUMNER ST
HARTFORD, WI 53027

Contact Person: MR DARNELL WAGNER

Title: DIRECTOR

Telephone: (262) 224 - 0385

Fax Number: (262) 673 - 8307

E-mail Address:

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2008

Provide a brief description of the nature of Contract Operations being provided:

City of Hartford (Hartford Utilities) provides all the maintenance and construction supervision of the Electric Utility operations.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,166,203	3,582,307	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,025,051	2,437,128	2
Depreciation Expense (403)	316,263	321,732	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	222,033	241,092	5
Total Operating Expenses	3,563,347	2,999,952	
Net Operating Income	602,856	582,355	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	602,856	582,355	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	3,775	5,882	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	58,453	33,110	10
Miscellaneous Nonoperating Income (421)	273,766	0	11
Total Other Income	335,994	38,992	
Total Income	938,850	621,347	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,148)	(23,148)	12
Other Income Deductions (426)	56,437	54,444	13
Total Miscellaneous Income Deductions	33,289	31,296	
Income Before Interest Charges	905,561	590,051	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	87,903	94,428	14
Amortization of Debt Discount and Expense (428)	2,670	2,670	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	90,573	97,098	
Net Income	814,988	492,953	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,969,637	5,515,316	20
Balance Transferred from Income (433)	814,988	492,953	21
Miscellaneous Credits to Surplus (434)	43,848	1,823,378	22
Miscellaneous Debits to Surplus--Debit (435)	0	1,823,378	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	58,236	38,632	25
Total Unappropriated Earned Surplus End of Year (216)	6,770,237	5,969,637	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,166,203		4,166,203	1
Total (Acct. 400):	4,166,203	0	4,166,203	
Operation and Maintenance Expense (401-402):				
Derived	3,025,051		3,025,051	2
Total (Acct. 401-402):	3,025,051	0	3,025,051	
Depreciation Expense (403):				
Derived	316,263		316,263	3
Total (Acct. 403):	316,263	0	316,263	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	222,033		222,033	5
Total (Acct. 408):	222,033	0	222,033	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	602,856	0	602,856	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	3,775		3,775	8
Total (Acct. 415-416):	3,775	0	3,775	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER	33,066	0	33,066	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
ELECTRIC	25,387	0	25,387 12
Total (Acct. 419):	58,453	0	58,453
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	272,266	272,266 13
Contributed Plant - Electric	[REDACTED]	1,500	1,500 14
NONE	0	0	0 15
Total (Acct. 421):	0	273,766	273,766
TOTAL OTHER INCOME:	62,228	273,766	335,994
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(23,148)	[REDACTED]	(23,148) 16
NONE	0	0	0 17
Total (Acct. 425):	(23,148)	0	(23,148)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	18,267	18,267 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	38,170	38,170 19
NONE	0	0	0 20
Total (Acct. 426):	0	56,437	56,437
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,148)	56,437	33,289
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	87,903	[REDACTED]	87,903 21
Total (Acct. 427):	87,903	0	87,903
Amortization of Debt Discount and Expense (428):			
WATER	614	[REDACTED]	614 22
ELECTRIC	2,056	[REDACTED]	2,056 23
Total (Acct. 428):	2,670	0	2,670
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 24
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 25
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0		0 26
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 27
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	90,573	0	90,573
NET INCOME:	597,659	217,329	814,988
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,200,703	1,768,934	5,969,637 28
Total (Acct. 216):	4,200,703	1,768,934	5,969,637
Balance Transferred from Income (433):			
Derived	597,659	217,329	814,988 29
Total (Acct. 433):	597,659	217,329	814,988
Miscellaneous Credits to Surplus (434):			
ADJUST PRIOR YEAR REVENUE FOR 13TH MONTH	43,848	0	43,848 30
Total (Acct. 434):	43,848	0	43,848
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 31
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 32
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
ELECTRIC	36,810	0	36,810 33
WATER	21,426	0	21,426 34
Total (Acct. 439)--Debit:	58,236	0	58,236
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,783,974	1,986,263	6,770,237

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	53,361	0	0	53,361	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	0	0	0	0	3
Materials	0	0	0	0	0	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
CONTRACT SERVICES	0	49,586	0	0	49,586	6
Total costs and expenses	0	49,586	0	0	49,586	
Net income (or loss)	0	3,775	0	0	3,775	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	702,745	3,463,458	0	0	4,166,203	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0	0	0	0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	702,745	3,463,458	0	0	4,166,203	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	72,536	0	72,536	1
Electric operating expenses	110,837	0	110,837	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	183,373	0	183,373	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.4	1
Electric	1.8	2
Gas	0	3
Sewer	2.4	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	15,669,623	13,543,159	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,093,709	2,925,945	2
Net Utility Plant	12,575,914	10,617,214	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	217,000	217,000	7
Total Other Property and Investments	217,000	217,000	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	827,230	452,006	8
Temporary Cash Investments (132)	0	0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	800,057	600,807	11
Other Accounts Receivable (143)	153,976	122,914	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	138,662	278,487	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	1,772	1,772	17
Total Current and Accrued Assets	1,921,697	1,455,986	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	30,703	33,372	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	30,703	33,372	
Total Assets and Other Debits	14,745,314	12,323,572	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,443,895	3,099,340	21
Appropriated Earned Surplus (215)	217,000	217,000	22
Unappropriated Earned Surplus (216)	6,770,237	5,969,637	23
Total Proprietary Capital	11,431,132	9,285,977	
LONG-TERM DEBT			
Bonds (221)	1,560,000	1,685,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,560,000	1,685,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	251,865	226,962	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	0	0	30
Taxes Accrued (236)	204,809	223,078	31
Interest Accrued (237)	7,092	7,654	32
Other Current and Accrued Liabilities (238)	64,739	65,781	33
Total Current and Accrued Liabilities	528,505	523,475	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	754,691	389,292	35
Other Deferred Credits (253)	470,986	439,828	36
Total Deferred Credits	1,225,677	829,120	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	37
Injuries and Damages Reserve (262)	0	0	38
Pensions and Benefits Reserve (263)	0	0	39
Miscellaneous Operating Reserves (265)	0	0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	14,745,314	12,323,572	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,679,127	0	0	6,864,032	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,345,230	0	0	5,010,894	2
Utility Plant in Service - Contributed Plant (101.2)	1,501,946	0	0	1,132,399	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	1,513,776	0	0	1,165,378	9
Utility Plant Acquisition Adjustments (108)	0	0	0	0	10
Other Utility Plant Adjustments (109)	0	0	0	0	11
Total Utility Plant	8,360,952	0	0	7,308,671	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	800,069	0	0	1,611,174	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	275,622	0	0	406,844	13
Total Accumulated Provision	1,075,691	0	0	2,018,018	
Net Utility Plant	7,285,261	0	0	5,290,653	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	681,269	1,618,644			2,299,913	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	130,913	185,350			316,263	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,125				5,125	6
Accruals charged other						7
accounts (specify):						8
	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
	0				0	12
	0	0			0	13
	0	0			0	14
	0	0			0	15
Total credits	136,038	185,350	0	0	321,388	16
Debits during year						17
Book cost of plant retired	1,063	154,689			155,752	18
Cost of removal	0	0			0	19
Other debits (specify):						20
ADJUSTMENT TO 253 DR	16,175	38,131			54,306	21
	0	0			0	22
	0	0			0	23
	0				0	24
Total debits	17,238	192,820	0	0	210,058	25
Balance end of year (110.1)	800,069	1,611,174	0	0	2,411,243	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	257,355	368,677			626,032	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	18,267	38,170			56,437	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
	0	0			0	12
	0	0			0	13
	0	0			0	14
	0	0			0	15
Total credits	18,267	38,170	0	0	56,437	16
Debits during year						17
Book cost of plant retired	0	3			3	18
Cost of removal	0	0			0	19
Other debits (specify):						20
	0	0			0	21
	0	0			0	22
	0	0			0	23
	0	0			0	24
Total debits	0	3	0	0	3	25
Balance end of year (110.1)	275,622	406,844	0	0	682,466	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify):					
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	0	0	0	0	0	0	1
Other	0	0	132,830	0	132,830	272,412	2
Total Electric Utility					132,830	272,412	

Account	Total End of Year	Amount Prior Year	
Electric utility total	132,830	272,412	1
Water utility	5,832	6,075	2
Sewer utility	0	0	3
Gas utility	0	0	4
Merchandise	0	0	5
Other materials & supplies	0	0	6
Total Materials and Supplies	138,662	278,487	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	2,056	428	23,641	1
WATER	614	428	7,062	2
Total			30,703	
Unamortized premium on debt (251)				
NONE	0	0	0	3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,099,340	1
Changes during year (explain):		
TID #3 CONTRIBUTION FOR KETTLE MORaine DR N	292,521	2
TID #3 CONTRIBUTION FOR 164/60 WATER MAIN	50,728	3
TID #3 CONTRIBUTION FOR LOVERS LN TOWER	632,957	4
TID #3 CONTRIBUTION FOR NORTH WATER MAIN	345,349	5
GRANT FOR GENERATOR	23,000	6
Balance end of year	<u>4,443,895</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	369,774	1
ELECTRIC SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	1,190,226	2
Total Bonds (Account 221):				1,560,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	223,078	1
Accruals:		
Charged water department expense	108,248	2
Charged electric department expense	113,784	3
Charged sewer department expense	10,203	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	232,235	
Taxes paid during year:		
County, state and local taxes	223,078	6
Social Security taxes	22,960	7
PSC Remainder Assessment	3,589	8
Other (explain):		
GROSS RECEIPTS TAX	877	9
Total payments and other debits	250,504	
Balance end of year	204,809	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER 1997 NOTES	1,814	20,833	20,966	1,681	1
ELECTRIC 1997 NOTES	5,840	67,070	67,499	5,411	2
Subtotal	7,654	87,903	88,465	7,092	
Advances from Municipality (223)					
NONE	0	0	0	0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0	0	0	0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0	0	0	0	5
Subtotal	0	0	0	0	
Total	7,654	87,903	88,465	7,092	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Special Funds (125):		
WATER BOND REDEMPTION FUND	49,840	3
ELECTRIC BOND REDEMPTION FUND	167,160	4
Total (Acct. 125):	217,000	
Notes Receivable (141):		
NONE	0	5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	160,311	6
Electric	639,746	7
Sewer (Regulated)	0	8
Other (specify):		
NONE	0	9
Total (Acct. 142):	800,057	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	10
Merchandising, jobbing and contract work	0	11
Other (specify):		
WATER S/A RECEIVABLE	2,250	12
WATER MISC RECEIVABLE	350	13
ELECTRIC MIC RECEIVABLE	151,376	14
Total (Acct. 143):	153,976	
Receivables from Municipality (145):		
NONE	0	15
Total (Acct. 145):	0	
Prepayments (165):		
NONE	0	16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE	0	18
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE	0	19
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	470,986	20
NONE		21
Total (Acct. 253):	470,986	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,314,089	5,035,349	0	0	10,349,438	1
Materials and Supplies	5,953	202,621	0	0	208,574	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (110.1)	740,669	1,614,909	0	0	2,355,578	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	201,162	254,244	0	0	455,406	6
NONE	0	0	0	0	0	7
Average Net Rate Base	4,378,211	3,368,817	0	0	7,747,028	
Net Operating Income	229,391	373,465	0	0	602,856	8
Net Operating Income as a percent of						
Average Net Rate Base	5.24%	11.09%	N/A	N/A	7.78%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	198,293	241,535	0	0	439,828	1
Add credits during year:						
ADJUSTMENT FOR 2004	16,175	38,131	0	0	54,306	2
Deduct charges:						
Miscellaneous Amortization (425)	10,436	12,712	0	0	23,148	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	204,032	266,954	0	0	470,986	

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

General footnotes

MISCELLANEOUS CREDITS TO SURPLUS (434) - THE AMPUNT OF 43,848.00 WAS CREDITED TO SURPLUS FOR THE GASB34 RULES REQUIRING TOTAL ACCRUAL OF REVENUE IN THE WATER UTILITY, THEREFORE AN ADJUSTMENT WAS NEEDED FOR 12/04 ESTIMATED SALES.

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)

General footnotes

INCOME FROM JOBBING (415) - WAS FROM TWO SOURCES THE FIRST WAS FOR 3 TEMPORARY SERVICES AND THE THE SECOND WAS FOR RELOCATING AND TEMPORARLY REROUTING A ELECTRIC LINE FOR A CONTRACTOR (51,516.00) WHILE THEY INSTALLED WATER AND SEWER LINES.

Balance Sheet (Page F-06)

General footnotes

CASH AND WORKING FUNDS (131) - INCREASE WAS IN THE WATER UTILITY WHICH DID NOT FINANCE ANY MAJOR CAPITAL PROJECTS IN 2005.

If Total Assets and Other Debits differ from Total Liabilities and Other Credits by \$10 or less, please explain.

TOTAL ASSETS AND OTHER DEBITS ARE EQUAL TO TOTAL LIABILITIES AND OTHER CREDITS BECAUSE OF A 17.00 ADJUSTMENT IN CASH WAS ENTERED FOR ROUNDING.

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

OTHER DEBITS - DEBITS OF 16,175.00 AND 38,131.00 WERE RECORDED IN THE WATER AND ELECTRIC UTILITY FOR AN ADJUSTMENT TO 253 FOR A PRIOR YEAR ADJUSTMENT MADE IN ERROR.

Materials and Supplies (Page F-12)

General footnotes

ELECTRIC INVENTORY IS DECREASED BECAUSE OF SALE OF MATERIALS TO HARTFORD AND USE OF MATERIALS ON ITEMS UNDER CONSTRUCTION. NO NEW INVENTORY WILL BE PURCHASED, ALL MATERIALS WILL BE PURCHASED FROM HARTFORD ON AN AS NEEDED BASIS.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

OTHER ACCOUNTS RECEIVABLE (143) - IS MADE UP OF THE FOLLOWING:
MATERIALS AND LABOR BILLED TO CONTRACTORS AND NEW DEVELOPMENTS - 110,355.00
TRENCHING FOR OTHERS - 38,839.00
DAMAGES CAUSED BY OTHERS - 2,182.00

FINANCIAL SECTION FOOTNOTES

Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253) (P)

General footnotes

THE CREDIT IN THE WATER AND ELECTRIC ARE FOR AN ADJUSTMENT FOR AN ENTRY MADE IN 2004 IN ERROR. (SEE FOOTNOTE ON PAGE F-8 FOR ADDITIONAL DETAIL)

Identification and Ownership (Page iv)

General footnotes

THE CITY OF HARTFORD PROVIDES ALL MAINTENANCE AND CONSTRUCTION MANAGEMENT FOR THE ELECTRIC UTILITY THIS CONTRACT STARTED 1/1/05.

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

CHESTER WUCHERPFENNIG IS THE NEW ACCOUNTANT/TREASURER FOR SLINGER UTILITIES STARTING 1/1/06. DEAN OTTE WAS THE CLERK/TREASURER UNTIL THAT TIME AND IS RESPONSIBLE FOR THIS REPORT.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	681,489	663,803	1
Total Sales of Water	681,489	663,803	
Other Operating Revenues			
Forfeited Discounts (470)	2,043	1,904	2
Miscellaneous Service Revenues (471)	5,070	160	3
Rents from Water Property (472)	9,600	9,600	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,543	4,380	6
Total Other Operating Revenues	21,256	16,044	
Total Operating Revenues	702,745	679,847	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	3,294	20	7
Pumping Expenses (620-625)	59,543	65,210	8
Water Treatment Expenses (630-635)	8,220	10,373	9
Transmission and Distribution Expenses (640-655)	41,300	41,715	10
Customer Accounts Expenses (901-904)	14,603	13,932	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	107,233	87,822	13
Total Operation and Maintenance Expenses	234,193	219,072	
Other Operating Expenses			
Depreciation Expense (403)	130,913	129,800	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	108,248	116,716	16
Total Other Operating Expenses	239,161	246,516	
Total Operating Expenses	473,354	465,588	
NET OPERATING INCOME	229,391	214,259	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	0	0	0	1
Commercial	1	22	357	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	1	22	357	
Metered Sales to General Customers (461)				
Residential	1,328	64,123	277,011	4
Commercial	178	24,176	76,513	5
Industrial	26	17,292	36,622	6
Total Metered Sales to General Customers (461)	1,532	105,591	390,146	
Private Fire Protection Service (462)	14		8,140	7
Public Fire Protection Service (463)	1		262,771	8
Other Sales to Public Authorities (464)	15	8,159	20,075	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	1,563	113,772	681,489	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE	0		1
Total		0	0

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	262,771	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	262,771	
Forfeited Discounts (470):		
Customer late payment charges	2,043	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	2,043	
Miscellaneous Service Revenues (471):		
GRANT FOR FENCE AROUND TOWER	5,000	7
REPAIR METERS OTHER UTILITY	30	8
WATER SERVICE TURN ON/OFF	40	9
Total Miscellaneous Service Revenues (471)	5,070	
Rents from Water Property (472):		
RENT OF TOWER TO VERIZON	9,600	10
Total Rents from Water Property (472)	9,600	
Interdepartmental Rents (473):		
NONE	0	11
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,543	12
Other (specify):		
NONE	0	13
Total Other Water Revenues (474)	4,543	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	3,294	20	4
Total Source of Supply Expenses	3,294	20	
PUMPING EXPENSES			
Operation Labor (620)	17,064	19,015	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	31,386	28,676	7
Operation Supplies and Expenses (623)	8,245	8,214	8
Maintenance of Pumping Plant (625)	2,848	9,305	9
Total Pumping Expenses	59,543	65,210	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	8,220	10,373	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	8,220	10,373	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	28,685	30,198	14
Operation Supplies and Expenses (641)	2,432	1,269	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0	0	16
Maintenance of Mains (651)	8,843	7,068	17
Maintenance of Services (652)	8	226	18
Maintenance of Meters (653)	112	460	19
Maintenance of Hydrants (654)	1,160	2,491	20
Maintenance of Other Plant (655)	60	3	21
Total Transmission and Distribution Expenses	41,300	41,715	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	787	607	22
Accounting and Collecting Labor (902)	6,212	6,013	23
Supplies and Expenses (903)	7,604	7,236	24
Uncollectible Accounts (904)	0	76	25
Total Customer Accounts Expenses	14,603	13,932	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	21,406	20,942	27
Office Supplies and Expenses (921)	7,664	6,588	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	2,600	2,400	30
Property Insurance (924)	1,511	1,797	31
Injuries and Damages (925)	3,006	2,079	32
Employee Pensions and Benefits (926)	45,081	39,300	33
Regulatory Commission Expenses (928)	0	109	34
Miscellaneous General Expenses (930)	1,186	616	35
Transportation Expenses (933)	24,779	13,991	36
Maintenance of General Plant (935)	0	0	37
Total Administrative and General Expenses	107,233	87,822	
Total Operation and Maintenance Expenses	234,193	219,072	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		102,845	111,546	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,271	1,387	2
Net property tax equivalent		101,574	110,159	
Social Security		5,549	5,811	3
PSC Remainder Assessment		1,125	746	4
Other (specify): NONE		0	0	5
Total tax expense		108,248	116,716	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206025				3
County tax rate	mills		3.365256				4
Local tax rate	mills		7.197602				5
School tax rate	mills		9.319052				6
Voc. school tax rate	mills		1.568315				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.656250				10
Less: state credit	mills		0.906834				11
Net tax rate	mills		20.749416				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.197602				14
Combined School Tax Rate	mills		10.887367				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.084969				17
Total Tax Rate	mills		21.656250				18
Ratio of Local and School Tax to Total	dec.		0.835092				19
Total tax net of state credit	mills		20.749416				20
Net Local and School Tax Rate	mills		17.327679				21
Utility Plant, Jan. 1	\$	6,512,628	6,512,628				22
Materials & Supplies	\$	6,075	6,075				23
Subtotal	\$	6,518,703	6,518,703				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,518,703	6,518,703				26
Assessment Ratio	dec.		0.910500				27
Assessed Value	\$	5,935,279	5,935,279				28
Net Local & School Rate	mills		17.327679				29
Tax Equiv. Computed for Current Year	\$	102,845	102,845				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	102,845					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	66,001	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	159,472	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	225,473	0	
PUMPING PLANT			
Land and Land Rights (320)	1,169	0	12
Structures and Improvements (321)	320,163	27,157	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	130,694	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	452,026	27,157	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	627,758	882	23
Total Water Treatment Plant	627,758	882	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	66,001	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	159,472	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	225,473	
PUMPING PLANT				
Land and Land Rights (320)	0	0	1,169	12
Structures and Improvements (321)	0	0	347,320	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	130,694	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	479,183	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	628,640	23
Total Water Treatment Plant	0	0	628,640	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	248,246	5,190	26
Transmission and Distribution Mains (343)	2,768,515	13,050	27
Fire Mains (344)	0	0	28
Services (345)	477,670	0	29
Meters (346)	161,071	6,932	30
Hydrants (348)	276,737	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	3,932,239	25,172	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	2,005	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	32,328	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	11,119	9,941	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	193	45
Total General Plant	45,452	10,134	
Total utility plant in service directly assignable	5,282,948	63,345	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	5,282,948	63,345	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	253,436 26
Transmission and Distribution Mains (343)	0	0	2,781,565 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	477,670 29
Meters (346)	1,063	0	166,940 30
Hydrants (348)	0	0	276,737 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	1,063	0	3,956,348
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	2,005 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	32,328 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	21,060 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	193 45
Total General Plant	0	0	55,586
Total utility plant in service directly assignable	1,063	0	5,345,230
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	1,063	0	5,345,230

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	0	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	0	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	0	0	23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	0	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	0	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	26
Transmission and Distribution Mains (343)	1,007,594	187,546	27
Fire Mains (344)	0	0	28
Services (345)	166,729	54,120	29
Meters (346)	0	0	30
Hydrants (348)	55,357	30,600	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,229,680	272,266	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,229,680	272,266	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,229,680	272,266	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	0 26
Transmission and Distribution Mains (343)	0	0	1,195,140 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	220,849 29
Meters (346)	0	0	0 30
Hydrants (348)	0	0	85,957 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	0	0	1,501,946
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,501,946
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,501,946

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	0	0	11,643	11,643	1
February	0	0	10,102	10,102	2
March	0	0	10,504	10,504	3
April	0	0	9,808	9,808	4
May	0	0	11,793	11,793	5
June	0	0	12,781	12,781	6
July	0	0	12,576	12,576	7
August	0	0	12,337	12,337	8
September	0	0	11,230	11,230	9
October	0	0	11,013	11,013	10
November	0	0	10,509	10,509	11
December	0	0	12,221	12,221	12
Total annual pumpage	0	0	136,517	136,517	
Less: Water sold				113,772	13
Volume pumped but not sold				22,745	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				4,473	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				4,473	19
Volume pumped but unaccounted for				18,272	20
Percent of water lost				13%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				643	24
Date of maximum: 5/23/2005					25
Cause of maximum:					26
FLUSHING OF WATER SYSTEM					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				226	27
Date of minimum: 10/29/2005					28
Total KWH used for pumping for the year				340,025	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
127 KETTLE MORaine DR N	3	317	6	504,000	Yes	1
105 MAPLE AVE S	4	78	12	468,000	Yes	2
741 INDUSTRIAL DR	5	202	16	936,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORaine DR N 127 KETTLE MORaine DR N 127 KETTLE MORaine DR N			2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	BALDER	BALDER	9 10
Year Installed	1992	1992	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	14
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	15
Purpose	P	P	B	16
Destination	D	D	D	17
Pump Manufacturer	MUNC	AURORA	AURORA	18
Year Installed	2003	1995	1995	19
Type	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	30	650	250	21
Pump Motor or Standby Engine Mfr	MUNC	LAYNE	MARATHON	22 23
Year Installed	2003	1992	1995	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	60	8	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	250	1,380		8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON		10
Year Installed	1995	1995		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	8	40		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1	2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	3
Year constructed	1974	1992	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	170	0	6
Total capacity in gallons (actual)	250,000	60,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.9750	0.5000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
P	D	1.000	600	0	0	0	600	1
M	D	4.000	1,340	0	0	0	1,340	2
P	D	4.000	61	0	0	0	61	3
A	D	6.000	2,686	0	0	0	2,686	4
M	D	6.000	7,200	0	0	0	7,200	5
P	D	6.000	4,918	376	0	0	5,294	6
M	D	8.000	9,652	0	0	0	9,652	7
P	D	8.000	46,563	3,082	0	0	49,645	8
M	D	12.000	720	0	0	0	720	9
P	D	12.000	28,923	0	0	0	28,923	10
P	D	16.000	6,525	0	0	0	6,525	11
Total Within Municipality			109,188	3,458	0	0	112,646	
Total Utility			109,188	3,458	0	0	112,646	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	893	40	0	0	933	40	1
M	1.250	83	0	0	0	83	4	2
M	1.500	28	0	0	0	28	1	3
M	2.000	80	4	0	0	84	7	4
M	3.000	1	0	0	0	1	0	5
M	4.000	6	0	0	0	6	0	6
M	6.000	13	0	0	0	13	8	7
Total Utility		1,104	44	0	0	1,148	60	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,498	50	18	0	1,530	0	1
1.000	31	0	0	0	31	0	2
1.500	26	0	0	0	26	0	3
2.000	21	0	0	0	21	0	4
3.000	4	0	0	0	4	0	5
4.000	2	0	0	0	2	0	6
Total:	1,582	50	18	0	1,614	0	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,332	122	15	3	0	58	1,530	1
1.000	0	23	6	0	0	2	31	2
1.500	0	19	3	3	0	1	26	3
2.000	0	12	1	5	0	3	21	4
3.000	0	1	0	3	0	0	4	5
4.000	0	0	1	1	0	0	2	6
Total:	1,332	177	26	15	0	64	1,614	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	256	9	0	0	265	2
Total Fire Hydrants	256	9	0	0	265	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	265
Number of distribution system valves end of year:	500
Number of distribution valves operated during year:	105

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues - Sales of Water (Page W-02)

General footnotes

IN 2005 53 CUSTOMERS WERE ADDED, SALES REFLECT THIS INCREASE HOWEVER SALES TO PUBLIC AUTHORITIES DECREASED BECAUSE OF LESS USE BY THE SCHOOL DISTRICT.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MAINTENANCE OF PUMPING PLANT (625) - IN 2004 THE UTILITY REPLACED THE PIPING IN WELL HOUSE #4 AND A CHECK VALVE IN WELL HOUSE #4 AT A COST OF 4,061 IS REPRESENTS THE MAJORITY OF THE DECREASE IN EXPENSE FROM 2004 TO 2005.

TRANSPORTATION EXPENSES (933) - THIS EXPENSE INCREASED DUE TO THE 8,248 INCREASE IN CHARGES FROM THE VILLAGE FOR USE OF COMMON EQUIPMENT AND THE INCREASE IN FUEL COST.

Property Tax Equivalent (Water) (Page W-07)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

UTILITY PLANT DOES MATCH 1/1/05 PLANT IN SERVICE

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

ADDITIONS IN 2005:

STRUCTURES & IMPROVEMENTS (321) - THIS WAS FOR A GENERATOR AT THE BOOSTER STATION.

DISTRIBUTION RESERVOIRS & STANDPIPES (342) - THIS WAS FOR A FENCE INSTALLED AROUND THE WATER TOWER.

TRANSMISSION & DISTRIBUTION MAINS (343) - THIS WAS FOR THE UTILITY SHARE OF THE COUNTY GROUNDS EXSTENSION.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain.

TRANSMISSION AND DISTRIBUTION MAINS (343) - THESE INCREASES ARE FOR THE FOLLOWING:

1. COUNTY GROUNDS - 9,237.00
2. 144 4-FAMILY MAIN - 3,285.00
3. ALPS NORTH - 164,250.00

SERVICES (345) - THESE INCREASES ARE FOR THE FOLLOWING:

1. 144 4-FAMILY SERVICES - 10,320.00
2. DUEHNING 144 SERVICES - 3,285.00
3. ALPS NORTH - 40,515.00

HYRDANTS (348) - THESE INCREASES ARE FOR THE FOLLOWING:

1. 144 4-FAMILY HYDRANT - 3,400.00
2. ALPS NORTH HYDRANTS - 27,200.00

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

THE FOLLOWING MAINS WERE ADDED IN 2005:

1. COUNTY GROUNDS - 376 FT OF 6 INCH FINANCED BY THE COUNTY 9,236.00/UTILITY 13,050.00

2. ALPS NORTH - 2,839 FT OF 8 INCH MAIN FINANCED BY THE DEVELOPER 164,250.00

3 144 4-FAMILY - 243 FT OF 8 INCH MAIN FINANCED BY THE DEVEOPER 14,060.00

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

THE FOLLOWING SERVICES WERE ADDED IN 2005:

1. DUEHNING 144 - 3 - 1 INCH SERVICES FINANCED BY DEVELOPER - 3,285.00

2. 144 4-FAMILY - 4 - 2 INCH SERVICES FINANCED BY DEVELOPER - 10,320.00

3. ALPS NORTH - 37 - 1 INCH SERVICES FINANCED BY DEVELOPER - 40,515.00

Meters (Page W-19)

If Tested During Year column total is zero, please explain.

THERE WERE NO METERS TESTED IN 2005. THE UTILITY USES A 20 YEAR CHANGE OUT PROGRAM.

Explain program for replacing or testing meters 1" or smaller.

SEE FOOTNOTE 3

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

ALL STATION METERS WILL BE TESTED IN 2006

Hydrants and Distribution System Valves (Page W-20)

If Hydrants Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 348) are zero, please explain.

THE NUMBER OF VALVES OPERATED IN 2005 WAS LESS THAN 50% BECAUSE OF A DECREASE IN STAFFING, HOWEVER A NEW VALVE OPERATING MACHINE WAS PURCHASED THAT WILL MAKE IT EASIER FOR THE PRESENT STAFF TO OPERATE MORE VALVES IN 2006.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,366,161	2,821,625	1
Total Sales of Electricity	3,366,161	2,821,625	
Other Operating Revenues			
Forfeited Discounts (450)	10,256	9,493	2
Miscellaneous Service Revenues (451)	1,095	1,380	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,475	1,176	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	84,471	68,786	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	97,297	80,835	
Total Operating Revenues	3,463,458	2,902,460	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,327,130	1,835,866	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	180,881	119,101	11
Customer Accounts Expenses (901-904)	75,118	74,728	12
Sales Expenses (910)	619	600	13
Administrative and General Expenses (920-935)	207,110	187,761	14
Total Operation and Maintenance Expenses	2,790,858	2,218,056	
Other Expenses			
Depreciation Expense (403)	185,350	191,932	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	113,785	124,376	17
Total Other Expenses	299,135	316,308	
Total Operating Expenses	3,089,993	2,534,364	
NET OPERATING INCOME	373,465	368,096	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,256	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	10,256	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	1,095	3
Total Miscellaneous Service Revenues (451)	1,095	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT CABLE AND TELEPHONE	1,475	5
Total Rent from Electric Property (454)	1,475	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
REFUND ON VOLUME ORDER	2,407	7
TRENCHING FOR CABLE AND TELEPHONE	78,778	8
SALES TAX COLLECTION FEE	571	9
GAIN ON SALE OF TRUCK	2,715	10
Total Other Electric Revenues (456)	84,471	
Amortization of Construction Grants (457):		
NONE	0	11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,327,130	1,835,866	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	2,327,130	1,835,866	
Total Power Production Expenses	2,327,130	1,835,866	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	86,210	65,021	21
Line and Station Supplies and Expenses (562)	4,483	4,928	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24
Customer Installations Expenses (567)	6,313	35,580	25
Miscellaneous Distribution Expenses (569)	50	50	26
Maintenance of Structures and Equipment (571)	1,534	0	27
Maintenance of Lines (572)	76,328	8,298	28
Maintenance of Line Transformers (573)	1,000	1,343	29
Maintenance of Street Lighting and Signal Systems (574)	4,963	3,652	30
Maintenance of Meters (575)	0	229	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	180,881	119,101	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,905	4,310	33
Accounting and Collecting Labor (902)	26,075	28,529	34
Supplies and Expenses (903)	43,138	41,777	35
Uncollectible Accounts (904)	0	112	36
Total Customer Accounts Expenses	75,118	74,728	
SALES EXPENSES			
Sales Expenses (910)	619	600	37
Total Sales Expenses	619	600	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,430	24,057	38
Office Supplies and Expenses (921)	27,467	23,567	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	23,217	3,429	41
Property Insurance (924)	571	678	42
Injuries and Damages (925)	4,685	3,509	43
Employee Pensions and Benefits (926)	53,631	54,203	44
Regulatory Commission Expenses (928)	0	0	45
Miscellaneous General Expenses (930)	9,278	9,580	46
Transportation Expenses (933)	62,831	68,738	47
Maintenance of General Plant (935)	0	0	48
Total Administrative and General Expenses	207,110	187,761	
Total Operation and Maintenance Expenses	2,790,858	2,218,056	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		101,965	111,532	1
Social Security		8,479	10,245	2
Wisconsin Gross Receipts Tax		877	723	3
PSC Remainder Assessment		2,464	2,982	4
Other (specify): CHARGED TO WORK ORDERS		0	(1,106)	5
Total tax expense		113,785	124,376	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206025				3
County tax rate	mills		3.365256				4
Local tax rate	mills		7.197602				5
School tax rate	mills		9.319052				6
Voc. school tax rate	mills		1.568315				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.656250				10
Less: state credit	mills		0.906834				11
Net tax rate	mills		20.749416				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.197602				14
Combined School Tax Rate	mills		10.887367				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.084969				17
Total Tax Rate	mills		21.656250				18
Ratio of Local and School Tax to Total	dec.		0.835092				19
Total tax net of state credit	mills		20.749416				20
Net Local and School Tax Rate	mills		17.327679				21
Utility Plant, Jan. 1	\$	6,190,569	6,190,569				22
Materials & Supplies	\$	272,412	272,412				23
Subtotal	\$	6,462,981	6,462,981				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,462,981	6,462,981				26
Assessment Ratio	dec.		0.910500				27
Assessed Value	\$	5,884,544	5,884,544				28
Net Local & School Rate	mills		17.327679				29
Tax Equiv. Computed for Current Year	\$	101,965	101,965				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	101,965					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	7
Turbogenerator Units (314)	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0	0	0	11
Structures and Improvements (331)	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0	0	0	18
Structures and Improvements (341)	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	20
Prime Movers (343)	0	0	0	21
Generators (344)	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	5,954	0	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	171,679	0	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	108,430	0	38
Overhead Conductors and Devices (365)	293,925	8,860	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	2,315,700	93,404	41
Line Transformers (368)	892,918	14,932	42
Services (369)	553,005	57,519	43
Meters (370)	177,471	7,762	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	292,409	0	47
Total Distribution Plant	4,811,491	182,477	
GENERAL PLANT			
Land and Land Rights (389)	0	0	48
Structures and Improvements (390)	3,613	0	49
Office Furniture and Equipment (391)	32,516	0	50
Computer Equipment (391.1)	0	0	51
Transportation Equipment (392)	142,544	299	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	65,640	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)	0	0	0	25
Structures and Improvements (352)	0	0	0	26
Station Equipment (353)	0	0	0	27
Towers and Fixtures (354)	0	0	0	28
Poles and Fixtures (355)	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	30
Underground Conduit (357)	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	32
Roads and Trails (359)	0	0	0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)	0	0	5,954	34
Structures and Improvements (361)	0	0	0	35
Station Equipment (362)	0	0	171,679	36
Storage Battery Equipment (363)	0	0	0	37
Poles, Towers and Fixtures (364)	379	0	108,051	38
Overhead Conductors and Devices (365)	770	0	302,015	39
Underground Conduit (366)	0	0	0	40
Underground Conductors and Devices (367)	0	0	2,409,104	41
Line Transformers (368)	703	(30,217)	876,930	42
Services (369)	500	0	610,024	43
Meters (370)	0	(6,752)	178,481	44
Installations on Customers' Premises (371)	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	46
Street Lighting and Signal Systems (373)	0	0	292,409	47
Total Distribution Plant	2,352	(36,969)	4,954,647	
GENERAL PLANT				
Land and Land Rights (389)	0	0	0	48
Structures and Improvements (390)	0	0	3,613	49
Office Furniture and Equipment (391)	0	0	32,516	50
Computer Equipment (391.1)	0	0	0	51
Transportation Equipment (392)	104,041	(26,100)	12,702	52
Stores Equipment (393)	0	0	0	53
Tools, Shop and Garage Equipment (394)	48,296	(14,488)	2,856	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0	0	55
Power Operated Equipment (396)	0	0	56
Communication Equipment (397)	0	0	57
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	4,000	560	59
Total General Plant	248,313	859	
Total utility plant in service directly assignable	5,059,804	183,336	
 Common Utility Plant Allocated to Electric Department	 0	 0	 60
 Total utility plant in service	 5,059,804	 183,336	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	0 55
Power Operated Equipment (396)	0	0	0 56
Communication Equipment (397)	0	0	0 57
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	4,560 59
Total General Plant	152,337	(40,588)	56,247
Total utility plant in service directly assignable	154,689	(77,557)	5,010,894
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	154,689	(77,557)	5,010,894

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)	0	0	0 1
Franchises and Consents (302)	0	0	0 2
Miscellaneous Intangible Plant (303)	0	0	0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	0 4
Structures and Improvements (311)	0	0	0 5
Boiler Plant Equipment (312)	0	0	0 6
Engines and Engine Driven Generators (313)	0	0	0 7
Turbogenerator Units (314)	0	0	0 8
Accessory Electric Equipment (315)	0	0	0 9
Miscellaneous Power Plant Equipment (316)	0	0	0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	0 11
Structures and Improvements (331)	0	0	0 12
Reservoirs, Dams and Waterways (332)	0	0	0 13
Water Wheels, Turbines and Generators (333)	0	0	0 14
Accessory Electric Equipment (334)	0	0	0 15
Miscellaneous Power Plant Equipment (335)	0	0	0 16
Roads, Railroads and Bridges (336)	0	0	0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	0 18
Structures and Improvements (341)	0	0	0 19
Fuel Holders, Producers and Accessories (342)	0	0	0 20
Prime Movers (343)	0	0	0 21
Generators (344)	0	0	0 22
Accessory Electric Equipment (345)	0	0	0 23
Miscellaneous Power Plant Equipment (346)	0	0	0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	0	0	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	0	0	38
Overhead Conductors and Devices (365)	0	0	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	1,068,812	137	41
Line Transformers (368)	0	0	42
Services (369)	12,182	0	43
Meters (370)	0	0	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	49,771	1,500	47
Total Distribution Plant	1,130,765	1,637	
GENERAL PLANT			
Land and Land Rights (389)	0	0	48
Structures and Improvements (390)	0	0	49
Office Furniture and Equipment (391)	0	0	50
Computer Equipment (391.1)	0	0	51
Transportation Equipment (392)	0	0	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	0 25
Structures and Improvements (352)	0	0	0 26
Station Equipment (353)	0	0	0 27
Towers and Fixtures (354)	0	0	0 28
Poles and Fixtures (355)	0	0	0 29
Overhead Conductors and Devices (356)	0	0	0 30
Underground Conduit (357)	0	0	0 31
Underground Conductors and Devices (358)	0	0	0 32
Roads and Trails (359)	0	0	0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	0 34
Structures and Improvements (361)	0	0	0 35
Station Equipment (362)	0	0	0 36
Storage Battery Equipment (363)	0	0	0 37
Poles, Towers and Fixtures (364)	0	0	0 38
Overhead Conductors and Devices (365)	0	0	0 39
Underground Conduit (366)	0	0	0 40
Underground Conductors and Devices (367)	0	0	1,068,949 41
Line Transformers (368)	0	0	0 42
Services (369)	3	0	12,179 43
Meters (370)	0	0	0 44
Installations on Customers' Premises (371)	0	0	0 45
Leased Property on Customers' Premises (372)	0	0	0 46
Street Lighting and Signal Systems (373)	0	0	51,271 47
Total Distribution Plant	3	0	1,132,399
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 48
Structures and Improvements (390)	0	0	0 49
Office Furniture and Equipment (391)	0	0	0 50
Computer Equipment (391.1)	0	0	0 51
Transportation Equipment (392)	0	0	0 52
Stores Equipment (393)	0	0	0 53
Tools, Shop and Garage Equipment (394)	0	0	0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0	0	55
Power Operated Equipment (396)	0	0	56
Communication Equipment (397)	0	0	57
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	0	0	59
Total General Plant	0	0	
Total utility plant in service directly assignable	1,130,765	1,637	
Common Utility Plant Allocated to Electric Department	0	0	60
Total utility plant in service	1,130,765	1,637	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	0 55
Power Operated Equipment (396)	0	0	0 56
Communication Equipment (397)	0	0	0 57
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	3	0	1,132,399
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	3	0	1,132,399

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	31	0	0	0	31	1	
7.2/12.5 kV (12kV)	0	0	0	0	0	2	
14.4/24.9 kV (25kV)	16	0	0	0	16	3	
Other:							
NONE	0	0	0	0	0	4	
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	5	
7.2/12.5 kV (12kV)	0	0	0	0	0	6	
14.4/24.9 kV (25kV)	0	0	0	0	0	7	
Other:							
NONE	0	0	0	0	0	8	
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	9	
7.2/12.5 kV (12kV)	0	0	0	0	0	10	
14.4/24.9 kV (25kV)	0	0	0	0	0	11	
Other:							
NONE	0	0	0	0	0	12	
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	13	
7.2/12.5 kV (12kV)	0	0	0	0	0	14	
14.4/24.9 kV (25kV)	0	0	0	0	0	15	
Other:							
NONE	0	0	0	0	0	16	
Transmission System							
Pole Lines							
34.5 kV	0	0	0	0	0	17	
69 kV	0	0	0	0	0	18	
115 kV	0	0	0	0	0	19	
138 kV	0	0	0	0	0	20	
Other:							
NONE	0	0	0	0	0	21	
Underground Lines							
34.5 kV	0	0	0	0	0	22	
69 kV	0	0	0	0	0	23	
115 kV	0	0	0	0	0	24	
138 kV	0	0	0	0	0	25	
Other:							
NONE	0	0	0	0	0	26	

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	30	12
Total	30	13
Total customers on rural lines at end of year	30	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,694	Monday	01/17/2005	19:00	3,985	1
February	02	7,104	Thursday	02/17/2005	19:00	3,437	2
March	03	7,007	Tuesday	03/01/2005	19:00	3,712	3
April	04	6,179	Tuesday	04/19/2005	12:00	3,160	4
May	05	6,333	Monday	05/09/2005	12:00	3,155	5
June	06	8,426	Friday	06/24/2005	14:00	3,669	6
July	07	7,786	Thursday	07/14/2005	14:00	3,570	7
August	08	8,136	Tuesday	08/02/2005	14:00	3,656	8
September	09	7,862	Monday	09/12/2005	16:00	3,321	9
October	10	7,601	Tuesday	10/04/2005	14:00	3,181	10
November	11	7,325	Thursday	11/17/2005	19:00	3,316	11
December	12	8,259	Monday	12/19/2005	19:00	4,098	12
Total		89,712				42,260	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
Instantaneous 0	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	42,259	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	42,259	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	37,617	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	37,617	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	4,642	27
Total Energy Losses	4,642	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	10.9846%	29
Total Disposition of Energy	42,259	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,500	13,194	1
RURAL	RG-1	30	310	2
RESIDENTIAL TIME OF DAY	RG-2	2	39	3
Total Sales for Residential Sales		1,532	13,543	
Commercial & Industrial				
LARGE POWER TIME OF DAY	CG-2	8	7,990	4
SMALL POWER	CP-1	14	4,841	5
INDUSTRIAL TIME OF DAY	CP-3	1	5,224	6
GENERAL SERVICE	GS-1	182	2,700	7
GENERAL SERVICE 3 PHASE	GS-1	96	3,084	8
YARD LIGHTS	MS-1	15	28	9
Total Sales for Commercial & Industrial		316	23,867	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	4	207	10
Total Sales for Public Street & Highway Lighting		4	207	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,852	37,617	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,067,579	192,591	1,260,170	1
		24,733	4,486	29,219	2
		2,877	543	3,420	3
0	0	1,095,189	197,620	1,292,809	
29,352	46,114	564,584	117,616	682,200	4
15,486		338,575	67,826	406,401	5
13,309	14,256	291,406	71,587	362,993	6
		226,113	39,049	265,162	7
		255,151	45,103	300,254	8
		6,617	407	7,024	9
58,147	60,370	1,682,446	341,588	2,024,034	
		46,266	3,052	49,318	10
0	0	46,266	3,052	49,318	
				0	11
0	0	0	0	0	
58,147	60,370	2,823,901	542,260	3,366,161	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	HARTFORD ROAD		STH 175		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	37,206		54,624		6
Average load factor	62.7016%		63.2067%		7
Total Cost of Purchased Power	930,852		1,396,278		8
Average cost per kWh	0.0547		0.0554		9
On-Peak Hours (if applicable)	7:00 TO 21:00		7:00 TO 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	774	837	1,149	1,225	12
February	700	678	1,046	1,013	13
March	763	705	1,181	1,062	14
April	655	626	986	893	15
May	663	651	955	884	16
June	859	720	1,132	936	17
July	726	846	966	1,031	18
August	863	719	1,148	927	19
September	771	695	976	880	20
October	698	681	928	873	21
November	608	586	1,079	1,043	22
December	584	622	1,395	1,496	23
Total kWh (000)	8,664	8,366	12,941	12,263	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BURGER K	COMMERCE	GLEN HILLS	HARTFORD	HARTFORD 2	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	1,000	1,000	1,000	1,500	1,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation	HWY AA	LOVERS LN	SLINGER RD	ASHINGTON	13
Voltage--High Side	25	25	25	25	14
Voltage--Low Side	4	4	4	4	15
Num. of Main Transformers in Operation	1	1	2	1	16
Total Capacity of Transformers in kVA	1,000	1,000	3,000	1,000	17
Number of Spare Transformers on Hand	0	0	0	0	18
15-Minute Maximum Demand in kW					19
Dt and Hr of Such Maximum Demand					20
Kwh Output					21

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					22
Voltage--High Side					23
Voltage--Low Side					24
Num. of Main Transformers in Operation					25
Capacity of Transformers in kVA					26
Number of Spare Transformers on Hand					27
15-Minute Maximum Demand in kW					28
Dt and Hr of Such Maximum Demand					29
Kwh Output					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,865	522	57,364	1
Acquired during year	98	6	1,292	2
Total	1,963	528	58,656	3
Retired during year	0	1	25	4
Sales, transfers or adjustments increase (decrease)	(66)	(5)	(1,495)	5
Number end of year	1,897	522	57,136	6
Number end of year accounted for as follows:				7
In customers' use	1,885	487	41,441	8
In utility's use	3	10	11,500	9
				10
Locked meters on customers' premises	0			11
In stock	9	25	4,195	12
Total end of year	1,897	522	57,136	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0		1
Sodium Vapor	150	42	26,208	2
Sodium Vapor	151	163	101,712	3
Sodium Vapor	250	33	37,587	4
Total		238	165,507	
Ornamental				
Sodium Vapor	150	32	19,968	5
Total		32	19,968	
Other				
Mercury Vapor	175	7	4,368	6
Sodium Vapor	150	9	5,616	7
Sodium Vapor	151	11	6,864	8
Sodium Vapor	250	4	4,556	9
Sodium Vapor	251	1	1,139	10
Total		32	22,543	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

PURCHASED POWER (545) - THIS INCREASE WAS DUE IN PART TO AN INCREASE IN KWH PURCHASED HOWEVER THE MAJORITY OF THE INCREASE IS BECAUSE OF THE INCREASE IN COST PER KWH.

LINE AND STATION LABOR (561) - STARTING 1/1/05 HARTFORD UTILITIES TOOK OVER THE MAINTENANCE OF THE ELECTRIC UTILITY AND IN CONJUNCTION WITH THIS THEY ARE DOING AN INSPECTION AND TAKING CORRECTIVE ACTIONS ON ALL THE DEFICIENCIES DISCOVERED. THIS IS IN COMPLIANCE WITH PSC RULES REQUIRING INSPECTION OF THE SYSTEM (UTILITIES PLAN WAS SUMMITTED TO THE PSC IN 2004)

CUSTOMER INSTALLATIONS EXPENSES (567) - THE UTILITY DID LESS LINE CONVERSIONS FROM OVERHEAD TO UNDERGROUND THEREFORE FEWER SERVICES NEED TO BE CONVERTED.

MAINTENANCE OF LINES (572) - SAME AS 561 ABOVE.

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

UTILITY PLANT DOES MATCH 1/1/05 PLANT IN SERVICE

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

UNDERGROUND CONDUCTORS AND DEVICES (367) - MAJORITY OF THIS ADDITION WAS FOR THE SWITCH FUSE UNIT ON HWY. 60 IN CONNECTION WITH THE HARTFORD INTERCONNECTION AND THE OTHER MAJOR ITEM WAS FOR THE CONNECTING LINE BETWEEN AMERICAN EAGLE DRIVE AND CEDAR BLUFFS DR.

SERVICES (369) - THESE ARE THE COSTS FOR THE SERVICES INSTALLED IN 2005.

If Retirements for any Accounts exceed \$50,000, please explain.

TRANSPORTATION EQUIPMENT (392) - THIS REPRESENTS THE DEPRECIATED VALUE OF THE EQUIPMENT DISPOSED OF, SEE ITEM 7 FOR EXPLANATION.

If Adjustments for any account are nonzero, please explain.

TRANSPORTATION EQUIPMENT (392) - IN 2005 THE UTILITY DISPOSED OF ALL OF IT'S LINE TRUCKS AND OTHER EQUIPMENT BECAUSE OF THE CONTRACTING OF MAINTENANCE TO HARTFORD UTILITIES. THIS AMOUNT REFLECTS UNDEPRECIATED, GAIN OR LOSS ON THE DISPOSAL.

LINE TRANSFORMERS (368) - IN 2005 HARTFORD UTILITIES PURCHASED MOST OF THE TRANSFORMERS THAT THE UTILITY HAD IN STOCK.

METERS (370) - IN 2005 HARTFORD UTILITIES PURCHASED MOST OF THE METERS THE UTILITY HAD IN STOCK.

TOOLS, SHOP, AND GARAGE EQUIPMENT (394) - IN 2005 THE UTILITY DISPOSED OF ALL OF ITS TOOLS OTHER THAN LOCATING EQUIPMENT, BECAUSE OF THE CONTRACTING OF MAINTENANCE TO HARTFORD UTILITIES. THE ADJUSTMENT REFLECTS THE GAINS AND LOSSES ON THE DISPOSAL.

ELECTRIC OPERATING SECTION FOOTNOTES

Transmission and Distribution Lines (Page E-10)

General footnotes

IN 2005 THERE WAS 93,404 CHARGED TO UNDERGROUND CONDUCTORS AND 770 RETIRED FROM POLES AND FIXTURES AND A NET OF 8,090 ADDED TO OVERHEAD CONDUCTORS. THESE ADDITIONS REPRESENT THE ADDITION OF SWITCH FUSE UNITS TO THE SYSTEM AND MINOR UPGRADE TO THE OVERHEAD LINES, THE ONLY LINES ADDED IN 2005 WAS FOR KETTLESUITES AND THE LINE CROSSING BETWEEN AMERICAN EAGLE AND CEDAR BLUFFS. BOTH OF THESE WILL BE ADDED WHEN THE LINES ON KETTLE MORaine DR N AND AMERICAN EAGLE ARE TRANSFERRED FROM CONSTRUCTION WORK IN PROGRESS TO THE PROPER ACCOUNTS.

Street Lighting Equipment (Page E-25)

General footnotes

KWH USED ANNUALLY DOES NOT MATCH THE SALE INDICATED IN SCHEDULE E14 BECAUSE OF MAJOR NEW INSTALLATIONS AND CHANGE OUTS. ALSO SOME OF THE STREET LIGHTS INDICATED IN THIS SCHEDULE ARE STILL LISTED IN CONSTRUCTION WORK IN PROGRESS.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	700,319	673,378	1
Total Sewage Operating Revenues	700,319	673,378	
Other Operating Revenues			
Forfeited Discounts (631)	2,046	2,505	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	1,825	8,737	6
Amortization of Construction Grants (636)	67,743	67,743	7
Total Other Operating Revenues	71,614	78,985	
Total Operating Revenues	771,933	752,363	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	222,435	183,241	8
Maintenance Expenses (831-834)	75,968	68,260	9
Customer Accounting & Collection Expenses (840-843)	7,611	6,771	10
Administrative and General Expenses (850-857)	166,759	121,515	11
Total Operation and Maintenance Expenses	472,773	379,787	
Other Operating Expenses			
Depreciation Expense (403)	220,732	215,878	12
Amortization Expense (404)	0	0	13
Taxes (408)	10,203	9,853	14
Total Other Operating Expenses	230,935	225,731	
Total Operating Expenses	703,708	605,518	
NET OPERATING INCOME	68,225	146,845	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues	0	0	0	1
Commercial Revenues	0	0	0	2
Industrial Revenues	0	0	0	3
Revenues from Public Authorities	0	0	0	4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	1,427	64,060	315,274	5
Commercial Revenues	143	21,618	109,507	6
Industrial Revenues	26	17,292	88,070	7
Revenues from Public Authorities	12	4,767	28,314	8
Total Measured Service to General Customers (622)	1,608	107,737	541,165	
Service to Public Authorities (623)	0	0	0	9
Service to Other Systems (624)	1	15,236	87,673	10
Other Sewerage Service (625)	6	11,914	71,481	11
Interdepartmental Service (626)		0	0	12
Total Sewage Operating Revenues	1,615	134,887	700,319	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
NONE				

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	2,046	1
Other (specify):		
NONE	0	2
Total Customers Forfeited Discounts (631)	2,046	
Servicing of Customers Laterals (632):		
NONE	0	3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE	0	4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE	0	5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
MAINT- HILLDALE SANITARY DIST	1,430	6
SPRINKLING PERMITS	10	7
CLEAN MAIN FOR CONTRACTOR	385	8
Total Miscellaneous Operating Revenues (635)	1,825	
Amortization of Construction Grants (636):		
AMORTIZATION DNR CONSTRUCTION GRANT	67,743	9
Total Amortization of Construction Grants (636)	67,743	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	51,592	46,590	1
Power and Fuel for Pumping (821)	53,665	47,117	2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	816	1,217	4
Phosphorous Removal Chemicals (824)	0	0	5
Sludge Conditioning Chemicals (825)	48,192	39,126	6
Other Chemicals for Sewage Treatment (826)	13,882	6,911	7
Other Operating Supplies and Expenses (827)	15,989	19,262	8
Transportation Expenses (828)	38,299	23,018	9
Rents (829)	0	0	10
Total Operation Expenses	222,435	183,241	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	16,562	8,414	11
Maintenance of Collection System Pumping Equipment (832)	0	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	43,357	48,092	13
Maintenance of General Plant Structures and Equipment (834)	16,049	11,754	14
Total Maintenance Expenses	75,968	68,260	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	6,949	6,719	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	0	0	17
Uncollectible Accounts (843)	662	52	18
Total Customer Accounting & Collection Expenses	7,611	6,771	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	21,406	20,942	19
Office Supplies and Expenses (851)	21,501	19,404	20
Outside Services Employed (852)	27,915	4,404	21
Insurance Expense (853)	6,695	6,783	22
Employees Pensions and Benefits (854)	76,770	60,560	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)	5,196	4,440	24
Miscellaneous General Expenses (856)	2,733	602	25
Rents (857)	4,543	4,380	26
Total Administrative and General Expenses	166,759	121,515	
Total Operation and Maintenance Expenses	472,773	379,787	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		8,932	8,466	1
Local and School Tax Equivalent on Meters Charged by Water Department		1,271	1,387	2
PSC Remainder Assessment		0	0	3
Other (specify): NONE		0	0	4
Total tax expense		10,203	9,853	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Service Connections, Traps, and Accessories (312)	404,312	0	6
Collecting Mains and Accessories (313)	2,082,101	0	7
Interceptor Mains and Accessories (314)	380,321	0	8
Force Mains (315)	0	0	9
Other Collecting System Equipment (316)	25,092	0	10
Total Collection System	2,891,826	0	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0	0	11
Structures and Improvements (321)	93,155	0	12
Receiving Wells (322)	0	0	13
Electric Pumping Equipment (323)	35,369	0	14
Other Power Pumping Equipment (324)	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	16
Total Collection System Pumping Installations	128,524	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	8,206	0	17
Structures and Improvements (331)	1,221,209	0	18
Preliminary Treatment Equipment (332)	67,981	0	19
Primary Treatment Equipment (333)	0	0	20
Secondary Treatment Equipment (334)	295,728	0	21
Advanced Treatment Equipment (335)	3,552	0	22
Chlorination Equipment (336)	26,816	0	23
Sludge Treatment and Disposal Equipment (337)	640,718	0	24
Plant Site Piping (338)	150,005	0	25
Flow Metering and Monitoring Equipment (339)	135,454	0	26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Service Connections, Traps, and Accessories (312)	0	0	404,312	6
Collecting Mains and Accessories (313)	0	0	2,082,101	7
Interceptor Mains and Accessories (314)	0	0	380,321	8
Force Mains (315)	0	0	0	9
Other Collecting System Equipment (316)	0	0	25,092	10
Total Collection System	0	0	2,891,826	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)	0	0	0	11
Structures and Improvements (321)	0	0	93,155	12
Receiving Wells (322)	0	0	0	13
Electric Pumping Equipment (323)	0	0	35,369	14
Other Power Pumping Equipment (324)	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	16
Total Collection System Pumping Installations	0	0	128,524	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)	0	0	8,206	17
Structures and Improvements (331)	0	0	1,221,209	18
Preliminary Treatment Equipment (332)	0	0	67,981	19
Primary Treatment Equipment (333)	0	0	0	20
Secondary Treatment Equipment (334)	0	0	295,728	21
Advanced Treatment Equipment (335)	0	0	3,552	22
Chlorination Equipment (336)	0	0	26,816	23
Sludge Treatment and Disposal Equipment (337)	0	0	640,718	24
Plant Site Piping (338)	0	0	150,005	25
Flow Metering and Monitoring Equipment (339)	0	0	135,454	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	17,279	0	27
Other Treatment and Disposal Plant Equipment (341)	0	0	28
Total Treatment and Disposal Plant	2,566,948	0	
GENERAL PLANT			
Land and Land Rights (370)	0	0	29
Structures and Improvements (371)	0	0	30
Office Furniture and Equipment (372)	30,067	0	31
Computer Equipment (372.1)	0	0	32
Transportation Equipment (373)	94,107	0	33
Other General Equipment (379)	166,582	4,988	34
Other Tangible Property (390)	86	0	35
Total General Plant	290,842	4,988	
Total utility plant in service directly assignable	5,878,140	4,988	
Common Utility Plant Allocated to Sewer Department	0	0	36
Total utility plant in service	5,878,140	4,988	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	17,279 27
Other Treatment and Disposal Plant Equipment (341)	0	0	0 28
Total Treatment and Disposal Plant	0	0	2,566,948
GENERAL PLANT			
Land and Land Rights (370)	0	0	0 29
Structures and Improvements (371)	0	0	0 30
Office Furniture and Equipment (372)	0	0	30,067 31
Computer Equipment (372.1)	0	0	0 32
Transportation Equipment (373)	0	0	94,107 33
Other General Equipment (379)	585	0	170,985 34
Other Tangible Property (390)	0	0	86 35
Total General Plant	585	0	295,245
Total utility plant in service directly assignable	585	0	5,882,543
Common Utility Plant Allocated to Sewer Department	0	0	0 36
Total utility plant in service	585	0	5,882,543

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Service Connections, Traps, and Accessories (312)	181,935	113,520	6
Collecting Mains and Accessories (313)	1,485,545	229,651	7
Interceptor Mains and Accessories (314)	0	0	8
Force Mains (315)	0	0	9
Other Collecting System Equipment (316)	0	0	10
Total Collection System	1,667,480	343,171	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0	0	11
Structures and Improvements (321)	0	0	12
Receiving Wells (322)	0	0	13
Electric Pumping Equipment (323)	0	0	14
Other Power Pumping Equipment (324)	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	0	0	17
Structures and Improvements (331)	0	0	18
Preliminary Treatment Equipment (332)	0	0	19
Primary Treatment Equipment (333)	0	0	20
Secondary Treatment Equipment (334)	0	0	21
Advanced Treatment Equipment (335)	0	0	22
Chlorination Equipment (336)	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	24
Plant Site Piping (338)	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Service Connections, Traps, and Accessories (312)	0	0	295,455	6
Collecting Mains and Accessories (313)	0	0	1,715,196	7
Interceptor Mains and Accessories (314)	0	0	0	8
Force Mains (315)	0	0	0	9
Other Collecting System Equipment (316)	0	0	0	10
Total Collection System	0	0	2,010,651	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)	0	0	0	11
Structures and Improvements (321)	0	0	0	12
Receiving Wells (322)	0	0	0	13
Electric Pumping Equipment (323)	0	0	0	14
Other Power Pumping Equipment (324)	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	16
Total Collection System Pumping Installations	0	0	0	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)	0	0	0	17
Structures and Improvements (331)	0	0	0	18
Preliminary Treatment Equipment (332)	0	0	0	19
Primary Treatment Equipment (333)	0	0	0	20
Secondary Treatment Equipment (334)	0	0	0	21
Advanced Treatment Equipment (335)	0	0	0	22
Chlorination Equipment (336)	0	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	0	24
Plant Site Piping (338)	0	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	0	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	27
Other Treatment and Disposal Plant Equipment (341)	0	0	28
Total Treatment and Disposal Plant	0	0	
GENERAL PLANT			
Land and Land Rights (370)	0	0	29
Structures and Improvements (371)	0	0	30
Office Furniture and Equipment (372)	0	0	31
Computer Equipment (372.1)	0	0	32
Transportation Equipment (373)	0	0	33
Other General Equipment (379)	0	0	34
Other Tangible Property (390)	0	0	35
Total General Plant	0	0	
Total utility plant in service directly assignable	1,667,480	343,171	
Common Utility Plant Allocated to Sewer Department	0	0	36
Total utility plant in service	1,667,480	343,171	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	0 27
Other Treatment and Disposal Plant Equipment (341)	0	0	0 28
Total Treatment and Disposal Plant	0	0	0
GENERAL PLANT			
Land and Land Rights (370)	0	0	0 29
Structures and Improvements (371)	0	0	0 30
Office Furniture and Equipment (372)	0	0	0 31
Computer Equipment (372.1)	0	0	0 32
Transportation Equipment (373)	0	0	0 33
Other General Equipment (379)	0	0	0 34
Other Tangible Property (390)	0	0	0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	2,010,651
Common Utility Plant Allocated to Sewer Department	0	0	0 36
Total utility plant in service	0	0	2,010,651

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
Sewer	4.000	514	0	0	0	514	5	1
Sewer	6.000	507	44	0	0	551	18	2
Sewer	8.000	3	0	0	0	3	0	3
Total Utility		1,024	44	0	0	1,068	23	

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	2,832	0	0	0	2,832	1
6.000	2,662	0	0	0	2,662	2
8.000	83,828	3,791	0	0	87,619	3
10.000	3,587	0	0	0	3,587	4
12.000	10,850	0	0	0	10,850	5
15.000	4,733	0	0	0	4,733	6
18.000	3,090	0	0	0	3,090	7
24.000	350	0	0	0	350	8
30.000	2,100	0	0	0	2,100	9
Total Utility	114,032	3,791	0	0	117,823	

SEWER OPERATING SECTION FOOTNOTES

Sewage Operating Revenues (Page N-02)

General footnotes

REVENUES DIFFER FROM SALES JOURNAL (ACTUAL BILLING) BECAUSE OF THE ACCOUNTING CHANGE ADJUSTMENT FOR DEC 05 AND DEC 04 PRIOR YEARS ADJUSTMENT BY GASB 34 USED IN ACCOUNTING SYSTEM. INFORMATION IN GALLONS SOLD AND NUMBER OF CUSTSTOMERS ARE FROM BILLING INFORMATION.

Other Operating Revenues (Sewer) (Page N-04)

General footnotes

MISCELLANEOUS OPERATING REVENUE (634) - DECREASE WAS BECAUSE OF THE DISCONTINUATION OF THE MAINTENANCE CONTRACT WITH HILLDALE SANITARY DISTRICT.

Sewer Operation & Maintenance Expenses (Page N-05)

General footnotes

OTHER CHEMICALS FOR SEWAGE TREATMENT (626) - THIS INCREASE WAS CAUSED BY CHANGING OF FER CHORIDE TO ALUM AS A TREATMENT CHEMICAL.

TRANSPORTATION EXPENSES (828) - INCREASED WAS BECAUSE OF ADDITIONAL CHARGES FROM THE VILLAGE FOR USE OF COMMON EQUIPMENT.

MAINTENANCE OF SEWAGE COLLECTION SYSTEM (831 - INCREASE DUE TO ADDITIONAL WORK ON MANHOLES ON HARTFORD ROAD.

OUTSIDE SERVICES EMPLOYED (852) - THIS INCREASE WAS THE RESULT OF A STUDY ON EFFLUENT TOXICITY.

EMPLOYEE PENSIONS AND BENEFITS (854) - THIS INCREASE IS DUE THE RETIREMENT OF EMPLOYEES IN 2005 AND THIS REQUIRED THE PAY OUT OF ACCRUED SICK LEAVE.

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page N-07)

General footnotes

THE UTILITY AS OF 12/31/2005 HAD THE FOLLOWING PROJECTS UNDER CONSTRUCTION:

- 1. COMMERCE BLVD SEWER MAIN - 11,392
 - 2. SEWER PLANT UPGRADE - 2,116,634
 - 3. NORTH SIDE SEWER MAIN - 1,135,174
 - 4. KETTLE MORAIN DR NORTH - 312,282
 - 5. 164/60 SEWER MAIN - 122,412
-

Sewer Utility Plant in Service --Plant Financed by Contributions-- (Page N-09)

General footnotes

SERVICE CONNECTIONS, MAINS AND ACCESSORIES (312) - ADDITIONS 2005

- 1. ALPS NORTH ADDITION - 37 - 6 INCH SERVICES - 95,460
- 2. KETTLE MORAIN DR N - SCOOTER 4 - 6 INCH SERVICES AND DUEHNING 3 - 6 INCH SERVICES - 18,060

COLLECTING MAINS AND ACCESSORIES (313) - ADDITIONS 2005

- 1. ALPS NORTH ADDITION - 3,104 FT OF 8 INCH MAIN - 179,500
 - 2. KETTLE MORAIN DR N - SCOOTER 337 FT OF 8 INCH MAIN AND DUEHNING 350 FT OF MAIN - 50,151.
-