3013 (02-02-05)

# ANNUAL REPORT

OF

Name: RIVER FALLS MUNICIPAL UTILITY

Principal Office: 125 EAST ELM STREET
RIVER FALLS, WI 54022

For the Year Ended: DECEMBER 31, 2005

## WATER, ELECTRIC, OR JOINT UTILITY
TO
## PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

# SIGNATURE PAGE

I CARL H. GAULKE of
(Person responsible for accounts)

RIVER FALLS MUNICIPAL UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2006
(Date)

GENERAL MANAGER
(Title)

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# IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** RIVER FALLS MUNICIPAL UTILITY
**Utility Address:** 125 EAST ELM STREET
RIVER FALLS, WI 54022

**When was utility organized?** 1/1/1894
**Report any change in name:**
**Effective Date:**
**Utility Web Site:** www.rfmu.org

**Utility employee in charge of correspondence concerning this report:**

**Name:** MR CARL H. GAULKE
**Title:** GENERAL MANAGER
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906
**Fax Number:** (715) 425 - 7217
**E-mail Address:** cgaulk@wppisys.org

**Individual or firm, if other than utility employee, preparing this report:**

**Name:**
**Title:**
**Office Address:**

**Telephone:**
**Fax Number:**
**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** MR JAMES DIECK
**Title:** COMMISSION PRESIDENT
**Office Address:**
904 FALCON DRIVE
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 1144 EXT
**Fax Number:**
**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

# IDENTIFICATION AND OWNERSHIP

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** VICKI HELLENBRAND
**Title:** PARTNER
**Office Address:** VIRCHOW, KRAUSE ADN COMPANY
4600 AMERICAN PARKWAY
P.O. BOX 7389
MAIDSON, WI 53707-7398
**Telephone:** (608) 249 - 6622
**Fax Number:** (608) 249 - 8532
**E-mail Address:** vhellenbrand@virchow-krause.com
**Date of most recent audit report:** 3/1/2006
**Period covered by most recent audit:** 12/31/2005

**Names and titles of utility management including manager or superintendent:**

**Name:** CARRIE FISHER
**Title:** OFFICE MANAGER
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906
**Fax Number:** (715) 425 - 7217
**E-mail Address:** cfisher@wppisys.org

**Name:** MARK FREEBORN
**Title:** ELECTRIC GENERATION AND DESIGN ENGINEER
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906
**Fax Number:** (715) 425 - 7217
**E-mail Address:** mfreeborn@wppisys.org

**Name:** MR CARL GAULKE
**Title:** GENERAL MANAGER
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906
**Fax Number:** (715) 425 - 7217
**E-mail Address:** cgaulke@wppisys.org

# IDENTIFICATION AND OWNERSHIP

**Names and titles of utility management including manager or superintendent:**

**Name:** MR CHUCK BERANEK
**Title:** ELECTRIC DISTRIBUTION SUPERINTENDENT
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906 EXT
**Fax Number:** (715) 425 - 7217
**E-mail Address:** cberanek@wppisys.org

**Name:** MR DON GUTTING
**Title:** WWTF SUPERINTENDENT
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906 EXT
**Fax Number:** (715) 425 - 7217
**E-mail Address:** rfwwtf@sbcglobal.net

**Name:** MR MIKE BRANIGAN
**Title:** WATER WORKS SUPERINTENDENT
**Office Address:**
125 EAST ELM STREET
RIVER FALLS, WI 54022

**Telephone:** (715) 425 - 0906
**Fax Number:** (715) 425 - 7217

**Name of utility commission/committee:** CITY OF RIVER FALLS UTILITY COMMISSION

**Names of members of utility commission/committee:**
MR WAYNE BEEBE, COMPTROLLER
MR JAMES DIECK, PRESIDENT
MR GRANT HANSON, SECRETARY
MR JAMES LAPOINT
MR ROBERT SWANSON
MR BRUCE TOKHEIM, VICE PRESIDENT
MR MICHAEL WOOLSEY

**Is sewer service rendered by the utility?** YES
**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO
**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

# IDENTIFICATION AND OWNERSHIP

**Firm Name:**

**Contact Person:**
**Title:**
**Telephone:**
**Fax Number:**
**E-mail Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

# INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **UTILITY OPERATING INCOME** | | | |
| Operating Revenues (400) | 11,865,418 | 10,356,682 | **1** |
| **Operating Expenses:** | | | |
| Operation and Maintenance Expense (401-402) | 9,214,141 | 7,894,275 | **2** |
| Depreciation Expense (403) | 971,898 | 877,804 | **3** |
| Amortization Expense (404-407) | 0 | 0 | **4** |
| Taxes (408) | 658,899 | 670,995 | **5** |
| **Total Operating Expenses** | **10,844,938** | **9,443,074** | |
| **Net Operating Income** | **1,020,480** | **913,608** | |
| Income from Utility Plant Leased to Others (412-413) | 0 | 0 | **6** |
| **Utility Operating Income** | **1,020,480** | **913,608** | |
| **OTHER INCOME** | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416) | 0 | 0 | **7** |
| Income from Nonutility Operations (417) | 0 | 0 | **8** |
| Nonoperating Rental Income (418) | 0 | 0 | **9** |
| Interest and Dividend Income (419) | 138,950 | 94,311 | **10** |
| Miscellaneous Nonoperating Income (421) | 1,282,299 | 826,881 | **11** |
| **Total Other Income** | **1,421,249** | **921,192** | |
| **Total Income** | **2,441,729** | **1,834,800** | |
| **MISCELLANEOUS INCOME DEDUCTIONS** | | | |
| Miscellaneous Amortization (425) | (64,080) | (64,080) | **12** |
| Other Income Deductions (426) | 173,128 | 157,120 | **13** |
| **Total Miscellaneous Income Deductions** | **109,048** | **93,040** | |
| **Income Before Interest Charges** | **2,332,681** | **1,741,760** | |
| **INTEREST CHARGES** | | | |
| Interest on Long-Term Debt (427) | 339,002 | 352,535 | **14** |
| Amortization of Debt Discount and Expense (428) | 15,808 | 15,808 | **15** |
| Amortization of Premium on Debt--Cr. (429) | 0 | 0 | **16** |
| Interest on Debt to Municipality (430) | 0 | 0 | **17** |
| Other Interest Expense (431) | 389 | 2,779 | **18** |
| Interest Charged to Construction--Cr. (432) | 250 | 44,424 | **19** |
| **Total Interest Charges** | **354,949** | **326,698** | |
| **Net Income** | **1,977,732** | **1,415,062** | |
| **EARNED SURPLUS** | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216) | 20,860,370 | 19,422,653 | **20** |
| Balance Transferred from Income (433) | 1,977,732 | 1,415,062 | **21** |
| Miscellaneous Credits to Surplus (434) | 0 | 22,655 | **22** |
| Miscellaneous Debits to Surplus--Debit (435) | 0 | 0 | **23** |
| Appropriations of Surplus--Debit (436) | 0 | 0 | **24** |
| Appropriations of Income to Municipal Funds--Debit (439) | 0 | 0 | **25** |
| **Total Unappropriated Earned Surplus End of Year (216)** | **22,838,102** | **20,860,370** | |

# INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|---|---|---|---|---|
| **UTILITY OPERATING INCOME** | | | | |
| **Operating Revenues (400):** | | | | |
| Derived | 11,865,418 | | **11,865,418** | **1** |
| **Total (Acct. 400):** | **11,865,418** | **0** | **11,865,418** | |
| **Operation and Maintenance Expense (401-402):** | | | | |
| Derived | 9,214,141 | | **9,214,141** | **2** |
| **Total (Acct. 401-402):** | **9,214,141** | **0** | **9,214,141** | |
| **Depreciation Expense (403):** | | | | |
| Derived | 971,898 | | **971,898** | **3** |
| **Total (Acct. 403):** | **971,898** | **0** | **971,898** | |
| **Amortization Expense (404-407):** | | | | |
| Derived | 0 | | **0** | **4** |
| **Total (Acct. 404-407):** | **0** | **0** | **0** | |
| **Taxes (408):** | | | | |
| Derived | 658,899 | | **658,899** | **5** |
| **Total (Acct. 408):** | **658,899** | **0** | **658,899** | |
| **Revenues from Utility Plant Leased to Others (412):** | | | | |
| NONE | 0 | | **0** | **6** |
| **Total (Acct. 412):** | **0** | **0** | **0** | |
| **Expenses of Utility Plant Leased to Others (413):** | | | | |
| NONE | 0 | | **0** | **7** |
| **Total (Acct. 413):** | **0** | **0** | **0** | |
| **TOTAL UTILITY OPERATING INCOME:** | **1,020,480** | **0** | **1,020,480** | |
| **OTHER INCOME** | | | | |
| **Income from Merchandising, Jobbing and Contract Work (415-416):** | | | | |
| Derived | 0 | | **0** | **8** |
| **Total (Acct. 415-416):** | **0** | **0** | **0** | |
| **Income from Nonutility Operations (417):** | | | | |
| NONE | 0 | | **0** | **9** |
| **Total (Acct. 417):** | **0** | **0** | **0** | |
| **Nonoperating Rental Income (418):** | | | | |
| NONE | 0 | | **0** | **10** |
| **Total (Acct. 418):** | **0** | **0** | **0** | |

# INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|---|---|---|---|---|
| **OTHER INCOME** | | | | |
| **Interest and Dividend Income (419):** | | | | |
| INTEREST EARNED ON INVESTMENTS AND SPECIAL FU | 138,950 | 0 | **138,950** | 11 |
| **Total (Acct. 419):** | **138,950** | **0** | **138,950** | |
| **Miscellaneous Nonoperating Income (421):** | | | | |
| Contributed Plant - Water | | 1,255,889 | **1,255,889** | 12 |
| Contributed Plant - Electric | | 26,410 | **26,410** | 13 |
| NONE | 0 | 0 | **0** | 14 |
| **Total (Acct. 421):** | **0** | **1,282,299** | **1,282,299** | |
| **TOTAL OTHER INCOME:** | **138,950** | **1,282,299** | **1,421,249** | |
| **MISCELLANEOUS INCOME DEDUCTIONS** | | | | |
| **Miscellaneous Amortization (425):** | | | | |
| Regulatory Liability (253) Amortization | (64,080) | | **(64,080)** | 15 |
| NONE | 0 | 0 | **0** | 16 |
| **Total (Acct. 425):** | **(64,080)** | **0** | **(64,080)** | |
| **Other Income Deductions (426):** | | | | |
| Depreciation Expense on Contributed Plant - Water | | 96,029 | **96,029** | 17 |
| Depreciation Expense on Contributed Plant - Electric | | 75,505 | **75,505** | 18 |
| MEUW LEGISLATIVE & REGULATORY MEMBER DUES | 1,594 | 0 | **1,594** | 19 |
| **Total (Acct. 426):** | **1,594** | **171,534** | **173,128** | |
| **TOTAL MISCELLANEOUS INCOME DEDUCTIONS:** | **(62,486)** | **171,534** | **109,048** | |
| **INTEREST CHARGES** | | | | |
| **Interest on Long-Term Debt (427):** | | | | |
| Derived | 339,002 | | **339,002** | 20 |
| **Total (Acct. 427):** | **339,002** | **0** | **339,002** | |
| **Amortization of Debt Discount and Expense (428):** | | | | |
| AMORTIZATION OF REVENUE BONDS DEBT DISCOUNT | 15,808 | | **15,808** | 21 |
| **Total (Acct. 428):** | **15,808** | **0** | **15,808** | |
| **Amortization of Premium on Debt--Cr. (429):** | | | | |
| NONE | 0 | | **0** | 22 |
| **Total (Acct. 429):** | **0** | **0** | **0** | |
| **Interest on Debt to Municipality (430):** | | | | |
| Derived | 0 | | **0** | 23 |
| **Total (Acct. 430):** | **0** | **0** | **0** | |

# INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|---|---|---|---|---|
| **INTEREST CHARGES** | | | | |
| **Other Interest Expense (431):** | | | | |
| Derived | 389 | | **389** | **24** |
| **Total (Acct. 431):** | **389** | **0** | **389** | |
| **Interest Charged to Construction--Cr. (432):** | | | | |
| INTEREST CHARGED TO NEW FEEDERS | 250 | | **250** | **25** |
| **Total (Acct. 432):** | **250** | **0** | **250** | |
| **TOTAL INTEREST CHARGES:** | **354,949** | **0** | **354,949** | |
| **NET INCOME:** | **866,967** | **1,110,765** | **1,977,732** | |
| **EARNED SURPLUS** | | | | |
| **Unappropriated Earned Surplus (Beginning of Year) (216):** | | | | |
| Derived | 13,926,171 | 6,934,199 | **20,860,370** | **26** |
| **Total (Acct. 216):** | **13,926,171** | **6,934,199** | **20,860,370** | |
| **Balance Transferred from Income (433):** | | | | |
| Derived | 866,967 | 1,110,765 | **1,977,732** | **27** |
| **Total (Acct. 433):** | **866,967** | **1,110,765** | **1,977,732** | |
| **Miscellaneous Credits to Surplus (434):** | | | | |
| NONE | 0 | 0 | **0** | **28** |
| **Total (Acct. 434):** | **0** | **0** | **0** | |
| **Miscellaneous Debits to Surplus--Debit (435):** | | | | |
| NONE | 0 | 0 | **0** | **29** |
| **Total (Acct. 435)--Debit:** | **0** | **0** | **0** | |
| **Appropriations of Surplus--Debit (436):** | | | | |
| Detail appropriations to (from) account 215 | | | **0** | **30** |
| **Total (Acct. 436)--Debit:** | **0** | **0** | **0** | |
| **Appropriations of Income to Municipal Funds--Debit (439):** | | | | |
| NONE | 0 | 0 | **0** | **31** |
| **Total (Acct. 439)--Debit:** | **0** | **0** | **0** | |
| **UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):** | **14,793,138** | **8,044,964** | **22,838,102** | |

# INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---|---|---|---|---|---|---|
| Revenues (account 415) | | | | | 0 | 1 |
| **Costs and Expenses of Merchandising, Jobbing and Contract Work (416):** | | | | | | |
| Cost of merchandise sold | | | | | 0 | 2 |
| Payroll | | | | | 0 | 3 |
| Materials | | | | | 0 | 4 |
| Taxes | | | | | 0 | 5 |
| **Other (list by major classes):** | | | | | | |
| NONE | | | | | 0 | 6 |
| **Total costs and expenses** | 0 | 0 | 0 | 0 | 0 | |
| **Net income (or loss)** | 0 | 0 | 0 | 0 | 0 | |

# REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

| Description (a) | Water Utility (b) | Electric Utility (c) | Sewer Utility (Regulated Only) (d) | Gas Utility (e) | Total (f) | |
|---|---|---|---|---|---|---|
| Total operating revenues | 1,275,238 | 10,590,180 | 0 | 0 | **11,865,418** | **1** |
| Less: interdepartmental sales | 1,713 | | 0 | 0 | **1,713** | **2** |
| Less: interdepartmental rents | 0 | 0 | | 0 | **0** | **3** |
| Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.) | 0 | | | | **0** | **4** |
| Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained | | | | | **0** | **5** |
| **Other Increases or (Decreases) to Operating Revenues - Specify:** NONE | | | | | **0** | **6** |
| **Revenues subject to Wisconsin Remainder Assessment** | **1,273,525** | **10,590,180** | **0** | **0** | **11,863,705** | |

# DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

| Accounts Charged (a) | Direct Payroll Distribution (b) | Allocation of Amounts Charged Clearing Accts. (c) | Total (d) | |
|---|---|---|---|---|
| Water operating expenses | 267,681 | 45,599 | **313,280** | 1 |
| Electric operating expenses | 843,449 | 143,679 | **987,128** | 2 |
| Gas operating expenses | | | **0** | 3 |
| Heating operating expenses | | | **0** | 4 |
| Sewer operating expenses | | | **0** | 5 |
| Merchandising and jobbing | | | **0** | 6 |
| Other nonutility expenses | | | **0** | 7 |
| Water utility plant accounts | 14,825 | 2,525 | **17,350** | 8 |
| Electric utility plant accounts | 127,600 | 21,736 | **149,336** | 9 |
| Gas utility plant accounts | | | **0** | 10 |
| Heating utility plant accounts | | | **0** | 11 |
| Sewer utility plant accounts | | | **0** | 12 |
| Accum. prov. for depreciation of water plant | 419 | 71 | **490** | 13 |
| Accum. prov. for depreciation of electric plant | 19,906 | 3,391 | **23,297** | 14 |
| Accum. prov. for depreciation of gas plant | | | **0** | 15 |
| Accum. prov. for depreciation of heating plant | | | **0** | 16 |
| Accum. prov. for depreciation of sewer plant | | | **0** | 17 |
| Clearing accounts | 217,001 | (217,001) | **0** | 18 |
| All other accounts | | | **0** | 19 |
| **Total Payroll** | **1,490,881** | **0** | **1,490,881** | |

# FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

| Industry (a) | FTE (b) | |
|---|---|---|
| Water | 6.6 | 1 |
| Electric | 20.9 | 2 |
| Gas | 0 | 3 |
| Sewer | 9.2 | 4 |

# BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|---|---|---|---|
| **UTILITY PLANT** | | | |
| Utility Plant (101-107) | 40,503,424 | 37,955,429 | 1 |
| Less: Accumulated Provision for Depreciation and Amortization (111-116) | 12,777,666 | 11,771,275 | 2 |
| **Net Utility Plant** | **27,725,758** | **26,184,154** | |
| Utility Plant Acquisition Adjustments (117-118) | | | 3 |
| Other Utility Plant Adjustments (119) | | | 4 |
| **Total Net Utility Plant** | **27,725,758** | **26,184,154** | |
| **OTHER PROPERTY AND INVESTMENTS** | | | |
| Nonutility Property (121) | 0 | 0 | 5 |
| Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122) | 0 | 0 | 6 |
| **Net Nonutility Property** | **0** | **0** | |
| Investment in Municipality (123) | 602,275 | 672,033 | 7 |
| Other Investments (124) | 434,318 | 179,197 | 8 |
| Special Funds (125-128) | 1,919,785 | 1,666,661 | 9 |
| **Total Other Property and Investments** | **2,956,378** | **2,517,891** | |
| **CURRENT AND ACCRUED ASSETS** | | | |
| Cash and Working Funds (131) | 966,968 | 580,800 | 10 |
| Special Deposits (132-134) | 0 | 0 | 11 |
| Working Funds (135) | 250 | 250 | 12 |
| Temporary Cash Investments (136) | 1,181,942 | 1,213,352 | 13 |
| Notes Receivable (141) | 0 | 0 | 14 |
| Customer Accounts Receivable (142) | 1,103,664 | 889,688 | 15 |
| Other Accounts Receivable (143) | 38,287 | 28,602 | 16 |
| Accumulated Provision for Uncollectible Accounts- -Cr. (144) | 0 | 0 | 17 |
| Receivables from Municipality (145) | 5,114 | 7,782 | 18 |
| Materials and Supplies (151-163) | 395,096 | 355,331 | 19 |
| Prepayments (165) | 71,683 | 74,344 | 20 |
| Interest and Dividends Receivable (171) | 4,329 | 4,281 | 21 |
| Accrued Utility Revenues (173) | | | 22 |
| Miscellaneous Current and Accrued Assets (174) | | | 23 |
| **Total Current and Accrued Assets** | **3,767,333** | **3,154,430** | |
| **DEFERRED DEBITS** | | | |
| Unamortized Debt Discount and Expense (181) | 121,112 | 136,920 | 24 |
| Other Deferred Debits (182-186) | 16,240 | 16,240 | 25 |
| **Total Deferred Debits** | **137,352** | **153,160** | |
| **Total Assets and Other Debits** | **34,586,821** | **32,009,635** | |

# BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|---|---|---|---|
| **PROPRIETARY CAPITAL** | | | |
| Capital Paid in by Municipality (200) | 504,953 | 501,359 | **26** |
| Appropriated Earned Surplus (215) | | | **27** |
| Unappropriated Earned Surplus (216) | 22,838,102 | 20,860,370 | **28** |
| **Total Proprietary Capital** | **23,343,055** | **21,361,729** | |
| **LONG-TERM DEBT** | | | |
| Bonds (221-222) | 6,180,774 | 6,775,224 | **29** |
| Advances from Municipality (223) | 0 | 0 | **30** |
| Other Long-Term Debt (224) | 2,128,708 | 1,239,753 | **31** |
| **Total Long-Term Debt** | **8,309,482** | **8,014,977** | |
| **CURRENT AND ACCRUED LIABILITIES** | | | |
| Notes Payable (231) | 0 | 0 | **32** |
| Accounts Payable (232) | 960,765 | 846,413 | **33** |
| Payables to Municipality (233) | 0 | 0 | **34** |
| Customer Deposits (235) | 33,481 | 26,991 | **35** |
| Taxes Accrued (236) | 0 | 0 | **36** |
| Interest Accrued (237) | 87,414 | 73,421 | **37** |
| Matured Long-Term Debt (239) | | | **38** |
| Matured Interest (240) | | | **39** |
| Tax Collections Payable (241) | 12,793 | 10,740 | **40** |
| Miscellaneous Current and Accrued Liabilities (242) | 266,154 | 277,445 | **41** |
| **Total Current and Accrued Liabilities** | **1,360,607** | **1,235,010** | |
| **DEFERRED CREDITS** | | | |
| Unamortized Premium on Debt (251) | 0 | 0 | **42** |
| Customer Advances for Construction (252) | 394,346 | 174,949 | **43** |
| Other Deferred Credits (253) | 1,179,331 | 1,222,970 | **44** |
| **Total Deferred Credits** | **1,573,677** | **1,397,919** | |
| **OPERATING RESERVES** | | | |
| Property Insurance Reserve (261) | | | **45** |
| Injuries and Damages Reserve (262) | | | **46** |
| Pensions and Benefits Reserve (263) | | | **47** |
| Miscellaneous Operating Reserves (265) | | | **48** |
| **Total Operating Reserves** | **0** | **0** | |
| **Total Liabilities and Other Credits** | **34,586,821** | **32,009,635** | |

# NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

| Particulars (a) | Water (b) | Sewer (c) | Gas (d) | Electric (e) | |
|---|---|---|---|---|---|
| **First of Year:** | | | | | |
| Total Utility Plant - First of Year | 12,416,144 | 0 | 0 | 25,539,285 | 1 |
| *(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)* | | | | | |
| **Plant Accounts:** | | | | | |
| Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1) | 6,489,538 | 0 | 0 | 23,966,905 | 2 |
| Utility Plant in Service - Contributed Plant (101.2) | 7,522,317 | 0 | 0 | 2,159,960 | 3 |
| Utility Plant Purchased or Sold (102) | | | | | 4 |
| Utility Plant in Process of Reclassification (103) | | | | | 5 |
| Utility Plant Leased to Others (104) | | | | | 6 |
| Property Held for Future Use (105) | | | | | 7 |
| Completed Construction not Classified (106) | | | | | 8 |
| Construction Work in Progress (107) | 206,666 | | | 158,038 | 9 |
| **Total Utility Plant** | 14,218,521 | 0 | 0 | 26,284,903 | |
| **Accumulated Provision for Depreciation and Amortization:** | | | | | |
| Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1) | 1,426,949 | 0 | 0 | 9,693,643 | 10 |
| Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2) | 806,633 | 0 | 0 | 850,441 | 11 |
| Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) | | | | | 12 |
| Accumulated Provision for Depreciation of Property Held for Future Use (113) | | | | | 13 |
| Accumulated Provision for Amortization of Utility Plant in Service (114) | | | | | 14 |
| Accumulated Provision for Amortization of Utility Plant Leased to Others (115) | | | | | 15 |
| Accumulated Provision for Amortization of Property Held for Future Use (116) | | | | | 16 |
| **Total Accumulated Provision** | 2,233,582 | 0 | 0 | 10,544,084 | |
| **Net Utility Plant** | 11,984,939 | 0 | 0 | 15,740,819 | |

# ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|---|---|---|---|---|---|---|
| **Balance first of year (111.1)** | 1,321,934 | 8,930,885 | | | **10,252,819** | 1 |
| **Credits During Year** | | | | | | 2 |
| **Accruals:** | | | | | | 3 |
| Charged depreciation expense (403) | 150,041 | 821,857 | | | **971,898** | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | 32,646 | | | | **32,646** | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| Transportation Clearing Account | 6,039 | 64,661 | | | **70,700** | 9 |
| Salvage | 733 | 1,574 | | | **2,307** | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | **0** | 12 |
| | | | | | **0** | 13 |
| | | | | | **0** | 14 |
| | | | | | **0** | 15 |
| **Total credits** | **189,459** | **888,092** | **0** | **0** | **1,077,551** | 16 |
| **Debits during year** | | | | | | 17 |
| Book cost of plant retired | 82,160 | 98,600 | | | **180,760** | 18 |
| Cost of removal | 2,284 | 26,734 | | | **29,018** | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | **0** | |
| | | | | | **0** | |
| | | | | | **0** | 23 |
| | | | | | **0** | 24 |
| **Total debits** | **84,444** | **125,334** | **0** | **0** | **209,778** | 25 |
| **Balance end of year (111.1)** | **1,426,949** | **9,693,643** | **0** | **0** | **11,120,592** | 26 |

# ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|---|---|---|---|---|---|---|
| **Balance first of year (111.1)** | 719,041 | 799,415 | | | **1,518,456** | 1 |
| **Credits During Year** | | | | | | 2 |
| **Accruals:** | | | | | | 3 |
| Charged depreciation expense (426) | 96,029 | 75,505 | | | **171,534** | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | | | | | **0** | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | **0** | 9 |
| Salvage | 18 | 461 | | | **479** | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | **0** | 12 |
| | | | | | **0** | 13 |
| | | | | | **0** | 14 |
| | | | | | **0** | 15 |
| **Total credits** | **96,047** | **75,966** | **0** | **0** | **172,013** | 16 |
| **Debits during year** | | | | | | 17 |
| Book cost of plant retired | 2,050 | 15,057 | | | **17,107** | 18 |
| Cost of removal | 6,405 | 9,883 | | | **16,288** | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | **0** | |
| | | | | | **0** | |
| | | | | | **0** | 23 |
| | | | | | **0** | 24 |
| **Total debits** | **8,455** | **24,940** | **0** | **0** | **33,395** | 25 |
| **Balance end of year (111.1)** | **806,633** | **850,441** | **0** | **0** | **1,657,074** | 26 |

# NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

| Description (a) | Balance First of Year (b) | Additions During Year (c) | Deductions During Year (d) | Balance End of Year (e) | |
|---|---|---|---|---|---|
| Nonregulated sewer plant | 0 | | | **0** | **1** |
| **Other (specify):** | | | | | |
| NONE | 0 | | | **0** | **2** |
| **Total Nonutility Property (121)** | **0** | **0** | **0** | **0** | |
| Less accum. prov. depr. & amort. (122) | 0 | | | **0** | **3** |
| **Net Nonutility Property** | **0** | **0** | **0** | **0** | |

# ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

| Particulars (a) | Amount (b) | |
|---|---|---|
| Balance first of year | 0 | 1 |
| **Additions:** | | |
| Provision for uncollectibles during year | | 2 |
| Collection of accounts previously written off: Utility Customers | | 3 |
| Collection of accounts previously written off: Others | | 4 |
| **Total Additions** | **0** | |
| **Deductions:** | | |
| Accounts written off during the year: Utility Customers | | 5 |
| Accounts written off during the year: Others | | 6 |
| **Total accounts written off** | **0** | |
| **Balance end of year** | **0** | |

# MATERIALS AND SUPPLIES

| Account (a) | Generation (b) | Transmission (c) | Distribution (d) | Other (e) | Total End of Year (f) | Amount Prior Year (g) | |
|---|---|---|---|---|---|---|---|
| **Electric Utility** | | | | | | | |
| Fuel (151) | 38,091 | | | | **38,091** | 20,769 | **1** |
| Fuel stock expenses (152) | | | | | **0** | 0 | **2** |
| Plant mat. & oper. sup. (154) | | | 344,946 | | **344,946** | 322,821 | **3** |
| **Total Electric Utility** | | | | | **383,037** | **343,590** | |

| Account | Total End of Year | Amount Prior Year | |
|---|---|---|---|
| Electric utility total | **383,037** | **343,590** | **1** |
| Water utility (154) | 12,059 | 11,741 | **2** |
| Sewer utility (154) | | 0 | **3** |
| Heating utility (154) | | 0 | **4** |
| Gas utility (154) | | 0 | **5** |
| Merchandise (155) | | 0 | **6** |
| Other materials & supplies (156) | | 0 | **7** |
| Stores expense (163) | | 0 | **8** |
| **Total Materials and Supplies** | **395,096** | **355,331** | |

# UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

| Debt Issue to Which Related (a) | Written Off During Year: Amount (b) | Written Off During Year: Account Charged or Credited (c) | Balance End of Year (d) | |
|---|---|---|---|---|
| **Unamortized debt discount & expense (181)** | | | | |
| ELECTRIC MORTGAGE REVENUE BOND 1994 | 2,832 | 428 | 10,601 | 1 |
| ELECTRIC MORTGAGE REVENUE BOND 1998 | 5,435 | 428 | 41,666 | 2 |
| ELECTRIC MORTGAGE REVENUE BOND 2002 | 5,744 | 428 | 67,497 | 3 |
| WATER WORKS MORTGAGE REVENUE BOND 1991 | 1,797 | 428 | 1,348 | 4 |
| **Total** | | | **121,112** | |
| **Unamortized premium on debt (251)** | | | | |
| NONE | | | | 5 |
| **Total** | | | **0** | |

# CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Amount (b) | |
|---|---|---|
| Balance first of year | 501,359 | 1 |
| **Changes during year (explain):** | | |
| PRIMARY EXTENSION DESANCTIS PARK | 3,594 | 2 |
| **Balance end of year** | **504,953** | |

# BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

| Description of Issue (a) | Date of Issue (b) | Final Maturity Date (c) | Interest Rate (d) | Principal Amount End of Year (e) | |
|---|---|---|---|---|---|
| WATER WORKS MORTG. REVENUE BONDS | 05/14/1991 | 10/01/2006 | 6.80% | 80,000 | 1 |
| ELECTRIC MORTG. REVENUE BONDS 1994 | 04/05/1994 | 10/01/2009 | 5.30% | 405,000 | 2 |
| ELECTRIC MORTG. REVENUE BOND, 1998 | 06/23/1998 | 10/01/2013 | 4.40% | 2,860,000 | 3 |
| DUE TO MUNICIPALITY ASSESSMENT | 12/01/2001 | 12/01/2011 | 4.26% | 65,774 | 4 |
| ELECTRIC MORT REVENUE BOND 2002 | 11/01/2002 | 10/01/2017 | 2.00% | 2,770,000 | 5 |
| | | **Total Bonds (Account 221):** | | **6,180,774** | |
| Total Reacquired Bonds (Account 222) | | | | 0 | 6 |

**Net amount of bonds outstanding December 31: 6,180,774**

# NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

| Account and Description of Obligation (a and b) | Date of Issue (c) | Final Maturity Date (d) | Interest Rate (e) | Principal Amount End of Year (f) | |
|---|---|---|---|---|---|
| **Other Long-Term Debt (224)** | | | | | |
| AMR LOAN STATE FUND (1) | 01/26/2004 | 03/15/2008 | 2.75% | 24,031 | 1 |
| AMR LOAN STATE FUND (2) | 07/27/2004 | 03/15/2009 | 2.75% | 95,241 | 2 |
| AMR LOAN STATE FUND (3) | 03/15/2005 | 03/15/2015 | 4.00% | 301,737 | 3 |
| AMR LOAN STATE FUND (4) | 07/19/2005 | 03/15/2015 | 4.00% | 468,706 | 4 |
| AMR LOAN STATE FUND (5) | 11/17/2005 | 03/15/2015 | 4.00% | 329,556 | 5 |
| ELECTRIC REVENUE NOTE 2000 | 03/27/2000 | 03/27/2005 | 5.44% | 0 | 6 |
| ELECTRIC UNFUNDED PENSION DEBT | 12/31/2003 | 02/01/2013 | 5.03% | 107,214 | 7 |
| WATER LOAN (2) 2003 | 12/28/2003 | 12/28/2010 | 3.73% | 123,415 | 8 |
| WATER LOAN 2003 | 03/10/2003 | 02/10/2013 | 4.60% | 609,650 | 9 |
| WATER UNFUNDED PENSION DEBT | 12/31/2003 | 02/01/2013 | 5.03% | 28,604 | 10 |
| ADVANCE FROM ELECTRIC UTILITY TO WATER | 12/01/1997 | 12/01/2006 | 5.00% | 40,554 | 11 |
| **Total for Account 224** | | | | **2,128,708** | |

# TAXES ACCRUED (ACCT. 236)

| Particulars (a) | Amount (b) | |
|---|---|---|
| Balance first of year | 0 | 1 |
| **Accruals:** | | |
| Charged water department expense | 190,430 | 2 |
| Charged electric department expense | 468,469 | 3 |
| Charged sewer department expense | | 4 |
| **Other (explain):** | | |
| NONE | | 5 |
| **Total Accruals and other credits** | **658,899** | |
| **Taxes paid during year:** | | |
| County, state and local taxes | 552,308 | 6 |
| Social Security taxes | 85,724 | 7 |
| PSC Remainder Assessment | 9,390 | 8 |
| **Other (explain):** | | |
| WI GROSS RECEIPT TAX | 11,477 | 9 |
| **Total payments and other debits** | **658,899** | |
| **Balance end of year** | **0** | |

# INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

| Description of Issue (a) | Interest Accrued Balance First of Year (b) | Interest Accrued During Year (c) | Interest Paid During Year (d) | Interest Accrued Balance End of Year (e) | |
|---|---|---|---|---|---|
| **Bonds (221)** | | | | | |
| NONE | 0 | | | **0** | **1** |
| WATER WORKS MORTGAGE REVENUE 1991 | 2,645 | 9,305 | 10,580 | **1,370** | **2** |
| ELECTRIC MORTGAGE REVENUE BOND 1994 | 6,817 | 26,078 | 27,270 | **5,625** | **3** |
| ELECTRIC MORTGAGE REVENUE BONDS 1998 | 34,339 | 134,770 | 137,355 | **31,754** | **4** |
| ELECTRIC MORTGAGE REVENUE BONDS 2002 | 24,510 | 97,118 | 98,042 | **23,586** | **5** |
| DUE TO MUNICIPALITY | 0 | 3,204 | 3,204 | **0** | **6** |
| **Subtotal** | **68,311** | **270,475** | **276,451** | **62,335** | |
| **Advances from Municipality (223)** | | | | | |
| NONE | 0 | | | **0** | **7** |
| **Subtotal** | **0** | **0** | **0** | **0** | |
| **Other Long-Term Debt (224)** | | | | | |
| ELECTRIC LOAN 2000 | 0 | 222 | 222 | **0** | **8** |
| WATER/SEWER ADVANCE FROM ELECTRIC | 0 | 3,899 | 3,899 | **0** | **9** |
| WATER LOAN 2003 | 0 | 29,614 | 29,614 | **0** | **10** |
| ELECTRIC UNFUNDED PENSION | 2,292 | 5,197 | 5,335 | **2,154** | **11** |
| WATER UNFUNDED PENSION | 611 | 1,387 | 1,423 | **575** | **12** |
| WATER LOAN 2003 (2) | 0 | 5,019 | 5,019 | **0** | **13** |
| WATER AMR LOAN STATE FUND | 2,207 | 23,189 | 3,046 | **22,350** | **14** |
| **Subtotal** | **5,110** | **68,527** | **48,558** | **25,079** | |
| **Notes Payable (231)** | | | | | |
| CUSTOMER DEPOSITS | 0 | 389 | 389 | **0** | **15** |
| **Subtotal** | **0** | **389** | **389** | **0** | |
| **Total** | **73,421** | **339,391** | **325,398** | **87,414** | |

# BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|---|---|---|
| **Investment in Municipality (123):** | | |
| ADVANCES TO WATER AND SEWER UTILITIY | 602,275 | 1 |
| **Total (Acct. 123):** | **602,275** | |
| **Other Investments (124):** | | |
| WATER IMPACT FEES | 426,081 | 2 |
| WATER ASSESSMENTS | 8,237 | 3 |
| **Total (Acct. 124):** | **434,318** | |
| **Sinking Funds (125):** | | |
| ELECTRIC SYSTEM IMPROVEMENTS RESERVE | 28,477 | 4 |
| STREET LIGHTING RESERVE | 18,607 | 5 |
| SUBSTATION RESERVE | 332,320 | 6 |
| TRANSMISSION RESERVE | 315,463 | 7 |
| DIST DEVELOPMENT RESERVE | 135,171 | 8 |
| CAPACITY PAYMENT RESERVE | 215,489 | 9 |
| ELECTRIC VEHICLE REPLACEMENT RESERVE | 218,710 | 10 |
| ELECTRIC FACILITY REPLACEMENT RESERVE | 269,437 | 11 |
| ELECTRIC HYDRO REPAIR RESERVE | 36,412 | 12 |
| ELECTRIC REVOLVING MONEY MARKET RESERVE | 93,973 | 13 |
| WATER UTILITY IMPROVEMENT RESERVE | 48,720 | 14 |
| WATER VEHICLE REPLACEMENT RESERVE | 50,533 | 15 |
| WATER FACILITY REPLACEMENT RESERVE | 123,044 | 16 |
| **Total (Acct. 125):** | **1,886,356** | |
| **Depreciation Fund (126):** | | |
| NONE | | 17 |
| **Total (Acct. 126):** | **0** | |
| **Other Special Funds (128):** | | |
| CUSTOMER DEPOSITS | 33,429 | 18 |
| **Total (Acct. 128):** | **33,429** | |
| **Interest Special Deposits (132):** | | |
| NONE | | 19 |
| **Total (Acct. 132):** | **0** | |
| **Other Special Deposits (134):** | | |
| NONE | | 20 |
| **Total (Acct. 134):** | **0** | |
| **Notes Receivable (141):** | | |
| NONE | | 21 |
| **Total (Acct. 141):** | **0** | |

# BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|---|---|---|
| **Customer Accounts Receivable (142):** | | |
| Water | 95,600 | 22 |
| Electric | 1,008,064 | 23 |
| Sewer (Regulated) | | 24 |
| **Other (specify):** | | |
| NONE | | 25 |
| **Total (Acct. 142):** | **1,103,664** | |
| **Other Accounts Receivable (143):** | | |
| Sewer (Non-regulated) | | 26 |
| Merchandising, jobbing and contract work | | 27 |
| **Other (specify):** | | |
| ELECTRIC | 35,388 | 28 |
| WATER | 2,899 | 29 |
| **Total (Acct. 143):** | **38,287** | |
| **Receivables from Municipality (145):** | | |
| ELECTRIC | 3,290 | 30 |
| WATER | 1,824 | 31 |
| **Total (Acct. 145):** | **5,114** | |
| **Prepayments (165):** | | |
| HEALTH INSURANCE | 39,459 | 32 |
| DENTAL INSURANCE | 1,926 | 33 |
| AUTO, WORKERS COMP, GENERAL LIAB, UMBRELLA AND PROP INSURANCE | 28,382 | 34 |
| LIFE INSURANCE | 237 | 35 |
| DISABILITY INSURANCE | 579 | 36 |
| INTELLISYS/COMPUTER MAINTENANCE | 1,100 | 37 |
| **Total (Acct. 165):** | **71,683** | |
| **Extraordinary Property Losses (182):** | | |
| NONE | | 38 |
| **Total (Acct. 182):** | **0** | |
| **Preliminary Survey and Investigation Charges (183):** | | |
| STH 35 NORTH 24" CASINGS | 16,240 | 39 |
| **Total (Acct. 183):** | **16,240** | |
| **Clearing Accounts (184):** | | |
| NONE | | 40 |
| **Total (Acct. 184):** | **0** | |

# BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|---|---|---|
| **Temporary Facilities (185):** | | |
| NONE | | 41 |
| **Total (Acct. 185):** | **0** | |
| **Miscellaneous Deferred Debits (186):** | | |
| NONE | | 42 |
| **Total (Acct. 186):** | **0** | |
| **Payables to Municipality (233):** | | |
| NONE | | 43 |
| **Total (Acct. 233):** | **0** | |
| **Other Deferred Credits (253):** | | |
| Regulatory Liability | 1,153,432 | 44 |
| PUBLIC BENEFITS | 25,899 | 45 |
| **Total (Acct. 253):** | **1,179,331** | |

# RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

| Average Rate Base (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---|---|---|---|---|---|---|
| **Add Average:** | | | | | | |
| Utility Plant in Service (101.1) | 6,151,065 | 23,659,419 | 0 | 0 | **29,810,484** | **1** |
| Materials and Supplies | 11,900 | 363,313 | 0 | 0 | **375,213** | **2** |
| **Other (specify):** | | | | | | |
| NONE | | | | | **0** | **3** |
| **Less Average:** | | | | | | |
| Reserve for Depreciation (111.1) | 1,374,441 | 9,312,264 | 0 | 0 | **10,686,705** | **4** |
| Customer Advances for Construction | 284,647 | | | | **284,647** | **5** |
| Regulatory Liability | 543,497 | 641,975 | 0 | 0 | **1,185,472** | **6** |
| NONE | | | | | **0** | **7** |
| **Average Net Rate Base** | **3,960,380** | **14,068,493** | **0** | **0** | **18,028,873** | |
| Net Operating Income | 344,464 | 676,016 | 0 | 0 | **1,020,480** | **8** |
| **Net Operating Income as a percent of Average Net Rate Base** | **8.70%** | **4.81%** | **N/A** | **N/A** | **5.66%** | |

# IMPORTANT CHANGES DURING THE YEAR

**Report changes of any of the following types:**

NONE

# REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---|---|---|---|---|---|---|
| Balance First of Year | 558,186 | 659,326 | 0 | 0 | **1,217,512** | **1** |
| **Add credits during year:** | | | | | | |
| | | | | | **0** | **2** |
| **Deduct charges:** | | | | | | |
| Miscellaneous Amortization (425) | 29,378 | 34,702 | 0 | 0 | **64,080** | **3** |
| **Other (specify):** | | | | | | |
| | | | | | **0** | **4** |
| **Balance End of Year** | **528,808** | **624,624** | **0** | **0** | **1,153,432** | |

# FINANCIAL SECTION FOOTNOTES

## Interest Accrued (Acct. 237) (Page F-18)

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Account 231, Value $389: This reflects interest paid out on customer deposits. It is not related to a long-term debt. The dollar amount of the customer deposits is included in current and accrued liabilities.

## Balance Sheet End-of-Year Account Balances (Page F-19)

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of $10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Account 143 - Capacity Payment Receivable from WPPI $10,993.56. Receivables from the City of River Falls: $ 2,406.40 for Garbage, Environmental Fee, and Stormwater billings. $12,479.05 for December un-metered Street Lights. $4,362.69 for Postage and Copier fees. This is our accounts receivables that are not part of utility billing.

# WATER OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **Operating Revenues** | | | |
| **Sales of Water** | | | |
| Sales of Water (460-467) | 1,157,572 | 1,134,783 | 1 |
| **Total Sales of Water** | **1,157,572** | **1,134,783** | |
| **Other Operating Revenues** | | | |
| Forfeited Discounts (470) | 3,392 | 3,706 | 2 |
| Miscellaneous Service Revenues (471) | 30,335 | 16,982 | 3 |
| Rents from Water Property (472) | 46,268 | 36,918 | 4 |
| Interdepartmental Rents (473) | 0 | 0 | 5 |
| Other Water Revenues (474) | 37,671 | 26,603 | 6 |
| **Total Other Operating Revenues** | **117,666** | **84,209** | |
| **Total Operating Revenues** | **1,275,238** | **1,218,992** | |
| **Operation and Maintenenance Expenses** | | | |
| Source of Supply Expense (600-617) | 0 | 0 | 7 |
| Pumping Expenses (620-633) | 117,885 | 123,107 | 8 |
| Water Treatment Expenses (640-652) | 52,293 | 48,580 | 9 |
| Transmission and Distribution Expenses (660-678) | 166,891 | 187,720 | 10 |
| Customer Accounts Expenses (901-905) | 59,137 | 54,719 | 11 |
| Sales Expenses (910) | 818 | 534 | 12 |
| Administrative and General Expenses (920-932) | 193,279 | 219,890 | 13 |
| **Total Operation and Maintenenance Expenses** | **590,303** | **634,550** | |
| **Other Operating Expenses** | | | |
| Depreciation Expense (403) | 150,041 | 125,705 | 14 |
| Amortization Expense (404-407) | 0 | 0 | 15 |
| Taxes (408) | 190,430 | 185,637 | 16 |
| **Total Other Operating Expenses** | **340,471** | **311,342** | |
| **Total Operating Expenses** | **930,774** | **945,892** | |
| **NET OPERATING INCOME** | **344,464** | **273,100** | |

# WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

| Particulars (a) | Average No. Customers (b) | Thousands of Gallons of Water Sold (c) | Amounts (d) | |
|---|---|---|---|---|
| **Operating Revenues** | | | | |
| **Sales of Water** | | | | |
| Unmetered Sales to General Customers (460) | | | | |
| Residential | | | | 1 |
| Commercial | 12 | 537 | 1,318 | 2 |
| Industrial | | | | 3 |
| **Total Unmetered Sales to General Customers (460)** | **12** | **537** | **1,318** | |
| Metered Sales to General Customers (461) | | | | |
| Residential | 3,575 | 177,405 | 421,192 | 4 |
| Commercial | 395 | 103,806 | 150,726 | 5 |
| Industrial | | | | 6 |
| **Total Metered Sales to General Customers (461)** | **3,970** | **281,211** | **571,918** | |
| Private Fire Protection Service (462) | 68 | | 44,318 | 7 |
| Public Fire Protection Service (463) | 3,848 | | 445,963 | 8 |
| Other Sales to Public Authorities (464) | 65 | 95,236 | 92,342 | 9 |
| Sales to Irrigation Customers (465) | | | | 10 |
| Sales for Resale (466) | | 0 | 0 | 11 |
| Interdepartmental Sales (467) | 1 | 1,340 | 1,713 | 12 |
| **Total Sales of Water** | **7,964** | **378,324** | **1,157,572** | |

# SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

| Customer Name (a) | Point of Delivery (b) | Thousands of Gallons Sold (c) | Revenues (d) |
|---|---|---|---|

NONE

# OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

| Particulars (a) | Amount (b) | |
|---|---|---|
| **Public Fire Protection Service (463):** | | |
| Amount billed (usually per rate schedule F-1 or Fd-1) | 445,944 | 1 |
| Wholesale fire protection billed | | 2 |
| Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1) | 19 | 3 |
| **Other (specify):** | | |
| NONE | | 4 |
| **Total Public Fire Protection Service (463)** | **445,963** | |
| **Forfeited Discounts (470):** | | |
| Customer late payment charges | 3,392 | 5 |
| **Other (specify):** | | |
| NONE | | 6 |
| **Total Forfeited Discounts (470)** | **3,392** | |
| **Miscellaneous Service Revenues (471):** | | |
| INITIATION FEE | 20,940 | 7 |
| FLUSHING AGREEMENT PRIVATE HYDRANTS | 5,100 | 8 |
| MISCELLANEOUS | 4,295 | 9 |
| **Total Miscellaneous Service Revenues (471)** | **30,335** | |
| **Rents from Water Property (472):** | | |
| RENTAL FEE FROM MIDWEST WIRELESS | 19,162 | 10 |
| RENTAL FEE FROM SPRINT | 13,726 | 11 |
| RENTAL FEE FROM T-MOBILE | 13,380 | 12 |
| **Total Rents from Water Property (472)** | **46,268** | |
| **Interdepartmental Rents (473):** | | |
| NONE | | 13 |
| **Total Interdepartmental Rents (473)** | **0** | |
| **Other Water Revenues (474):** | | |
| Return on net investment in meters charged to sewer department | 37,094 | 14 |
| **Other (specify):** | | |
| MISCELLANEOUS | 577 | 15 |
| **Total Other Water Revenues (474)** | **37,671** | |

# WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **SOURCE OF SUPPLY EXPENSES** | | | |
| Operation Supervision and Engineering (600) | | 0 | 1 |
| Operation Labor and Expenses (601) | | 0 | 2 |
| Purchased Water (602) | | 0 | 3 |
| Miscellaneous Expenses (603) | | 0 | 4 |
| Rents (604) | | 0 | 5 |
| Maintenance Supervision and Engineering (610) | | 0 | 6 |
| Maintenance of Structures and Improvements (611) | | 0 | 7 |
| Maintenance of Collecting and Impounding Reservoirs (612) | | 0 | 8 |
| Maintenance of Lake, River and Other Intakes (613) | | 0 | 9 |
| Maintenance of Wells and Springs (614) | | 0 | 10 |
| Maintenance of Infiltration Galleries and Tunnels (615) | | 0 | 11 |
| Maintenance of Supply Mains (616) | | 0 | 12 |
| Maintenance of Miscellaneous Water Source Plant (617) | | 0 | 13 |
| **Total Source of Supply Expenses** | **0** | **0** | |
| **PUMPING EXPENSES** | | | |
| Operation Supervision and Engineering (620) | 5,259 | 13,398 | 14 |
| Fuel for Power Production (621) | 0 | 0 | 15 |
| Power Production Labor and Expenses (622) | 0 | 0 | 16 |
| Fuel or Power Purchased for Pumping (623) | 57,313 | 53,834 | 17 |
| Pumping Labor and Expenses (624) | 26,720 | 29,915 | 18 |
| Expenses Transferred--Credit (625) | 0 | 0 | 19 |
| Miscellaneous Expenses (626) | 14 | 28 | 20 |
| Rents (627) | 0 | 0 | 21 |
| Maintenance Supervision and Engineering (630) | 0 | 0 | 22 |
| Maintenance of Structures and Improvements (631) | 12,658 | 6,140 | 23 |
| Maintenance of Power Production Equipment (632) | 747 | 5,603 | 24 |
| Maintenance of Pumping Equipment (633) | 15,174 | 14,189 | 25 |
| **Total Pumping Expenses** | **117,885** | **123,107** | |
| **WATER TREATMENT EXPENSES** | | | |
| Operation Supervision and Engineering (640) | 8,430 | 8,182 | 26 |
| Chemicals (641) | 25,673 | 23,876 | 27 |

# WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **WATER TREATMENT EXPENSES** | | | |
| Operation Labor and Expenses (642) | 15,438 | 14,083 | **28** |
| Miscellaneous Expenses (643) | 0 | 0 | **29** |
| Rents (644) | 0 | 0 | **30** |
| Maintenance Supervision and Engineering (650) | 0 | 0 | **31** |
| Maintenance of Structures and Improvements (651) | 0 | 0 | **32** |
| Maintenance of Water Treatment Equipment (652) | 2,752 | 2,439 | **33** |
| **Total Water Treatment Expenses** | **52,293** | **48,580** | |
| **TRANSMISSION AND DISTRIBUTION EXPENSES** | | | |
| Operation Supervision and Engineering (660) | 6,299 | 3,319 | **34** |
| Storage Facilities Expenses (661) | 3,054 | 2,287 | **35** |
| Transmission and Distribution Lines Expenses (662) | 18,775 | 21,344 | **36** |
| Meter Expenses (663) | 33,446 | 27,553 | **37** |
| Customer Installations Expenses (664) | 1,436 | 2,007 | **38** |
| Miscellaneous Expenses (665) | 23,140 | 21,172 | **39** |
| Rents (666) | 0 | 0 | **40** |
| Maintenance Supervision and Engineering (670) | 8,194 | 10,348 | **41** |
| Maintenance of Structures and Improvements (671) | 8,797 | 11,186 | **42** |
| Maintenance of Distribution Reservoirs and Standpipes (672) | 5,671 | 37,008 | **43** |
| Maintenance of Transmission and Distribution Mains (673) | 25,389 | 15,185 | **44** |
| Maintenance of Fire Mains (674) | 0 | 0 | **45** |
| Maintenance of Services (675) | 14,435 | 16,551 | **46** |
| Maintenance of Meters (676) | 4 | 12 | **47** |
| Maintenance of Hydrants (677) | 18,251 | 19,748 | **48** |
| Maintenance of Miscellaneous Plant (678) | 0 | 0 | **49** |
| **Total Transmission and Distribution Expenses** | **166,891** | **187,720** | |
| **CUSTOMER ACCOUNTS EXPENSES** | | | |
| Supervision (901) | 0 | 0 | **50** |
| Meter Reading Labor (902) | 6,873 | 8,250 | **51** |
| Customer Records and Collection Expenses (903) | 52,264 | 46,469 | **52** |
| Uncollectible Accounts (904) | 0 | 0 | **53** |

# WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **CUSTOMER ACCOUNTS EXPENSES** | | | |
| Miscellaneous Customer Accounts Expenses (905) | 0 | 0 | **54** |
| **Total Customer Accounts Expenses** | **59,137** | **54,719** | |
| **SALES EXPENSES** | | | |
| Sales Expenses (910) | 818 | 534 | **55** |
| **Total Sales Expenses** | **818** | **534** | |
| **ADMINISTRATIVE AND GENERAL EXPENSES** | | | |
| Administrative and General Salaries (920) | 58,389 | 54,253 | **56** |
| Office Supplies and Expenses (921) | 16,751 | 16,279 | **57** |
| Administrative Expenses Transferred--Credit (922) | 0 | 0 | **58** |
| Outside Services Employed (923) | 12,251 | 46,058 | **59** |
| Property Insurance (924) | 7,313 | 11,252 | **60** |
| Injuries and Damages (925) | 8,670 | 9,564 | **61** |
| Employee Pensions and Benefits (926) | 73,839 | 68,821 | **62** |
| Regulatory Commission Expenses (928) | 0 | 0 | **63** |
| Duplicate Charges--Credit (929) | 0 | 0 | **64** |
| Miscellaneous General Expenses (930) | 9,387 | 7,129 | **65** |
| Rents (931) | 6,679 | 6,534 | **66** |
| Maintenance of General Plant (932) | 0 | 0 | **67** |
| **Total Administrative and General Expenses** | **193,279** | **219,890** | |
| **Total Operation and Maintenance Expenses** | **590,303** | **634,550** | |

# TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|---|---|---|---|---|
| Property Tax Equivalent | | 181,014 | 174,113 | 1 |
| Less: Local and School Tax Equivalent on Meters Charged to Sewer Department | | 6,814 | 5,814 | 2 |
| **Net property tax equivalent** | | **174,200** | **168,299** | |
| Social Security | | 20,657 | 20,266 | 3 |
| PSC Remainder Assessment | | 1,105 | 1,364 | 4 |
| Other (specify): AMOUNT OF SOCIAL SECURITY CHARGED TO PLANT | | (5,532) | (4,292) | 5 |
| **Total tax expense** | | **190,430** | **185,637** | |

# PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|---|---|---|---|---|---|---|---|
| County name | | | Pierce | Saint Croix | | | 1 |
| **SUMMARY OF TAX RATES** | | | | | | | 2 |
| State tax rate | mills | | 0.232094 | 0.236358 | | | 3 |
| County tax rate | mills | | 5.240153 | 3.799921 | | | 4 |
| Local tax rate | mills | | 6.255618 | 6.255175 | | | 5 |
| School tax rate | mills | | 10.848828 | 11.048123 | | | 6 |
| Voc. school tax rate | mills | | 1.993008 | 2.029619 | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | 0.000000 | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | 0.000000 | | | 9 |
| **Total tax rate** | mills | | **24.569701** | **23.369196** | | | 10 |
| Less: state credit | mills | | 1.399407 | 1.094719 | | | 11 |
| **Net tax rate** | mills | | **23.170294** | **22.274477** | | | 12 |
| **PROPERTY TAX EQUIVALENT CALCULATION** | | | | | | | 13 |
| **Local Tax Rate** | mills | | **6.255618** | **6.255175** | | | 14 |
| **Combined School Tax Rate** | mills | | **12.841836** | **13.077742** | | | 15 |
| **Other Tax Rate - Local** | mills | | **0.000000** | **0.000000** | | | 16 |
| **Total Local & School Tax** | mills | | **19.097454** | **19.332917** | | | 17 |
| **Total Tax Rate** | mills | | **24.569701** | **23.369196** | | | 18 |
| **Ratio of Local and School Tax to Total** | dec. | | **0.777277** | **0.827282** | | | 19 |
| **Total tax net of state credit** | mills | | **23.170294** | **22.274477** | | | 20 |
| **Net Local and School Tax Rate** | mills | | **18.009728** | **18.427276** | | | 21 |
| Utility Plant, Jan. 1 | $ | **12,416,144** | 10,677,883 | 1,738,261 | | | 22 |
| Materials & Supplies | $ | **11,741** | 10,097 | 1,644 | | | 23 |
| **Subtotal** | $ | **12,427,885** | **10,687,980** | **1,739,905** | | | 24 |
| Less: Plant Outside Limits | $ | **0** | 0 | 0 | | | 25 |
| **Taxable Assets** | $ | **12,427,885** | **10,687,980** | **1,739,905** | | | 26 |
| Assessment Ratio | dec. | | 0.808207 | 0.793600 | | | 27 |
| **Assessed Value** | $ | **10,018,889** | **8,638,100** | **1,380,789** | | | 28 |
| **Net Local & School Rate** | mills | | **18.009728** | **18.427276** | | | 29 |
| **Tax Equiv. Computed for Current Year** | $ | **181,014** | **155,570** | **25,444** | | | 30 |
| Tax Equivalent per 1994 PSC Report | $ | 132,020 | | | | | 31 |
| Any lower tax equivalent as authorized | | | | | | | 32 |
| by municipality (see note 6) | $ | | | | | | 33 |
| **Tax equiv. for current year (see note 6)** | $ | **181,014** | | | | | 34 |

# WATER UTILITY PLANT IN SERVICE
## --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **INTANGIBLE PLANT** | | | |
| Organization (301) | 0 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| **Total Intangible Plant** | **0** | **0** | |
| **SOURCE OF SUPPLY PLANT** | | | |
| Land and Land Rights (310) | 2,707 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | 6 |
| Lake, River and Other Intakes (313) | 0 | | 7 |
| Wells and Springs (314) | 87,720 | | 8 |
| Infiltration Galleries and Tunnels (315) | 0 | | 9 |
| Supply Mains (316) | 0 | | 10 |
| Other Water Source Plant (317) | 0 | | 11 |
| **Total Source of Supply Plant** | **90,427** | **0** | |
| **PUMPING PLANT** | | | |
| Land and Land Rights (320) | 0 | | 12 |
| Structures and Improvements (321) | 92,389 | | 13 |
| Boiler Plant Equipment (322) | 0 | | 14 |
| Other Power Production Equipment (323) | 0 | | 15 |
| Steam Pumping Equipment (324) | 0 | | 16 |
| Electric Pumping Equipment (325) | 191,390 | | 17 |
| Diesel Pumping Equipment (326) | 29,465 | | 18 |
| Hydraulic Pumping Equipment (327) | 0 | | 19 |
| Other Pumping Equipment (328) | 0 | | 20 |
| **Total Pumping Plant** | **313,244** | **0** | |
| **WATER TREATMENT PLANT** | | | |
| Land and Land Rights (330) | 0 | | 21 |
| Structures and Improvements (331) | 0 | | 22 |
| Water Treatment Equipment (332) | 46,219 | | 23 |
| **Total Water Treatment Plant** | **46,219** | **0** | |

# WATER UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **INTANGIBLE PLANT** | | | | |
| Organization (301) | | | 0 | 1 |
| Franchises and Consents (302) | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | | | 0 | 3 |
| **Total Intangible Plant** | 0 | 0 | 0 | |
| **SOURCE OF SUPPLY PLANT** | | | | |
| Land and Land Rights (310) | | | 2,707 | 4 |
| Structures and Improvements (311) | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | | | 0 | 6 |
| Lake, River and Other Intakes (313) | | | 0 | 7 |
| Wells and Springs (314) | | | 87,720 | 8 |
| Infiltration Galleries and Tunnels (315) | | | 0 | 9 |
| Supply Mains (316) | | | 0 | 10 |
| Other Water Source Plant (317) | | | 0 | 11 |
| **Total Source of Supply Plant** | 0 | 0 | 90,427 | |
| **PUMPING PLANT** | | | | |
| Land and Land Rights (320) | | | 0 | 12 |
| Structures and Improvements (321) | | | 92,389 | 13 |
| Boiler Plant Equipment (322) | | | 0 | 14 |
| Other Power Production Equipment (323) | | | 0 | 15 |
| Steam Pumping Equipment (324) | | | 0 | 16 |
| Electric Pumping Equipment (325) | | | 191,390 | 17 |
| Diesel Pumping Equipment (326) | | | 29,465 | 18 |
| Hydraulic Pumping Equipment (327) | | | 0 | 19 |
| Other Pumping Equipment (328) | | | 0 | 20 |
| **Total Pumping Plant** | 0 | 0 | 313,244 | |
| **WATER TREATMENT PLANT** | | | | |
| Land and Land Rights (330) | | | 0 | 21 |
| Structures and Improvements (331) | | | 0 | 22 |
| Water Treatment Equipment (332) | | | 46,219 | 23 |
| **Total Water Treatment Plant** | 0 | 0 | 46,219 | |

 **See attached schedule footnote.** 

# WATER UTILITY PLANT IN SERVICE
## --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | |
| Land and Land Rights (340) | 412 | | 24 |
| Structures and Improvements (341) | 0 | | 25 |
| Distribution Reservoirs and Standpipes (342) | 847,408 | | 26 |
| Transmission and Distribution Mains (343) | 2,449,582 | 20,614 | 27 |
| Fire Mains (344) | 0 | | 28 |
| Services (345) | 345,911 | 14,702 | 29 |
| Meters (346) | 936,219 | 383,078 | 30 |
| Hydrants (348) | 258,342 | 4,676 | 31 |
| Other Transmission and Distribution Plant (349) | 1,448 | 454,283 | 32 |
| **Total Transmission and Distribution Plant** | **4,839,322** | **877,353** | |
| **GENERAL PLANT** | | | |
| Land and Land Rights (389) | 0 | | 33 |
| Structures and Improvements (390) | 204,463 | | 34 |
| Office Furniture and Equipment (391) | 24,487 | | 35 |
| Computer Equipment (391.1) | 73,778 | 8,678 | 36 |
| Transportation Equipment (392) | 57,513 | | 37 |
| Stores Equipment (393) | 0 | | 38 |
| Tools, Shop and Garage Equipment (394) | 10,589 | | 39 |
| Laboratory Equipment (395) | 11,683 | | 40 |
| Power Operated Equipment (396) | 8,732 | | 41 |
| Communication Equipment (397) | 5,880 | | 42 |
| SCADA Equipment (397.1) | 126,255 | 20,707 | 43 |
| Miscellaneous Equipment (398) | 0 | | 44 |
| Other Tangible Property (399) | 0 | | 45 |
| **Total General Plant** | **523,380** | **29,385** | |
| **Total utility plant in service directly assignable** | **5,812,592** | **906,738** | |
| Common Utility Plant Allocated to Water Department | 0 | | 46 |
| **Total utility plant in service** | **5,812,592** | **906,738** | |

# WATER UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | | |
| Land and Land Rights (340) | | | **412** | **24** |
| Structures and Improvements (341) | | | **0** | **25** |
| Distribution Reservoirs and Standpipes (342) | | | **847,408** | **26** |
| Transmission and Distribution Mains (343) | | (131,952) | **2,338,244** | **27** |
| Fire Mains (344) | | | **0** | **28** |
| Services (345) | 77 | 26,674 | **387,210** | **29** |
| Meters (346) | 79,134 | | **1,240,163** | **30** |
| Hydrants (348) | 654 | 5,615 | **267,979** | **31** |
| Other Transmission and Distribution Plant (349) | | (47,969) | **407,762** | **32** |
| **Total Transmission and Distribution Plant** | **79,865** | **(147,632)** | **5,489,178** | |
| | | | | |
| **GENERAL PLANT** | | | | |
| Land and Land Rights (389) | | | **0** | **33** |
| Structures and Improvements (390) | | | **204,463** | **34** |
| Office Furniture and Equipment (391) | | | **24,487** | **35** |
| Computer Equipment (391.1) | 1,104 | | **81,352** | **36** |
| Transportation Equipment (392) | | | **57,513** | **37** |
| Stores Equipment (393) | | | **0** | **38** |
| Tools, Shop and Garage Equipment (394) | 301 | | **10,288** | **39** |
| Laboratory Equipment (395) | | | **11,683** | **40** |
| Power Operated Equipment (396) | | | **8,732** | **41** |
| Communication Equipment (397) | | | **5,880** | **42** |
| SCADA Equipment (397.1) | 890 | | **146,072** | **43** |
| Miscellaneous Equipment (398) | | | **0** | **44** |
| Other Tangible Property (399) | | | **0** | **45** |
| **Total General Plant** | **2,295** | **0** | **550,470** | |
| **Total utility plant in service directly assignable** | **82,160** | **(147,632)** | **6,489,538** | |
| | | | | |
| Common Utility Plant Allocated to Water Department | | | **0** | **46** |
| | | | | |
| **Total utility plant in service** | **82,160** | **(147,632)** | **6,489,538** | |

 **See attached schedule footnote.** 

# WATER UTILITY PLANT IN SERVICE
## --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **INTANGIBLE PLANT** | | | |
| Organization (301) | 0 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| **Total Intangible Plant** | **0** | **0** | |
| **SOURCE OF SUPPLY PLANT** | | | |
| Land and Land Rights (310) | 0 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | 6 |
| Lake, River and Other Intakes (313) | 0 | | 7 |
| Wells and Springs (314) | 0 | | 8 |
| Infiltration Galleries and Tunnels (315) | 0 | | 9 |
| Supply Mains (316) | 0 | | 10 |
| Other Water Source Plant (317) | 0 | | 11 |
| **Total Source of Supply Plant** | **0** | **0** | |
| **PUMPING PLANT** | | | |
| Land and Land Rights (320) | 0 | | 12 |
| Structures and Improvements (321) | 0 | | 13 |
| Boiler Plant Equipment (322) | 0 | | 14 |
| Other Power Production Equipment (323) | 0 | | 15 |
| Steam Pumping Equipment (324) | 0 | | 16 |
| Electric Pumping Equipment (325) | 0 | | 17 |
| Diesel Pumping Equipment (326) | 0 | | 18 |
| Hydraulic Pumping Equipment (327) | 0 | | 19 |
| Other Pumping Equipment (328) | 0 | | 20 |
| **Total Pumping Plant** | **0** | **0** | |
| **WATER TREATMENT PLANT** | | | |
| Land and Land Rights (330) | 0 | | 21 |
| Structures and Improvements (331) | 0 | | 22 |
| Water Treatment Equipment (332) | 0 | | 23 |
| **Total Water Treatment Plant** | **0** | **0** | |

# WATER UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **INTANGIBLE PLANT** | | | | |
| Organization (301) | | | 0 | 1 |
| Franchises and Consents (302) | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | | | 0 | 3 |
| **Total Intangible Plant** | 0 | 0 | 0 | |
| **SOURCE OF SUPPLY PLANT** | | | | |
| Land and Land Rights (310) | | | 0 | 4 |
| Structures and Improvements (311) | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | | | 0 | 6 |
| Lake, River and Other Intakes (313) | | | 0 | 7 |
| Wells and Springs (314) | | | 0 | 8 |
| Infiltration Galleries and Tunnels (315) | | | 0 | 9 |
| Supply Mains (316) | | | 0 | 10 |
| Other Water Source Plant (317) | | | 0 | 11 |
| **Total Source of Supply Plant** | 0 | 0 | 0 | |
| **PUMPING PLANT** | | | | |
| Land and Land Rights (320) | | | 0 | 12 |
| Structures and Improvements (321) | | | 0 | 13 |
| Boiler Plant Equipment (322) | | | 0 | 14 |
| Other Power Production Equipment (323) | | | 0 | 15 |
| Steam Pumping Equipment (324) | | | 0 | 16 |
| Electric Pumping Equipment (325) | | | 0 | 17 |
| Diesel Pumping Equipment (326) | | | 0 | 18 |
| Hydraulic Pumping Equipment (327) | | | 0 | 19 |
| Other Pumping Equipment (328) | | | 0 | 20 |
| **Total Pumping Plant** | 0 | 0 | 0 | |
| **WATER TREATMENT PLANT** | | | | |
| Land and Land Rights (330) | | | 0 | 21 |
| Structures and Improvements (331) | | | 0 | 22 |
| Water Treatment Equipment (332) | | | 0 | 23 |
| **Total Water Treatment Plant** | 0 | 0 | 0 | |

 **See attached schedule footnote.** 

# WATER UTILITY PLANT IN SERVICE
## --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | |
| Land and Land Rights (340) | 0 | | 24 |
| Structures and Improvements (341) | 0 | | 25 |
| Distribution Reservoirs and Standpipes (342) | 0 | | 26 |
| Transmission and Distribution Mains (343) | 4,467,189 | 685,314 | 27 |
| Fire Mains (344) | 0 | | 28 |
| Services (345) | 1,066,307 | 236,354 | 29 |
| Meters (346) | 0 | | 30 |
| Hydrants (348) | 713,327 | 168,569 | 31 |
| Other Transmission and Distribution Plant (349) | 37,353 | | 32 |
| **Total Transmission and Distribution Plant** | **6,284,176** | **1,090,237** | |
| | | | |
| **GENERAL PLANT** | | | |
| Land and Land Rights (389) | 0 | | 33 |
| Structures and Improvements (390) | 0 | | 34 |
| Office Furniture and Equipment (391) | 0 | | 35 |
| Computer Equipment (391.1) | 0 | | 36 |
| Transportation Equipment (392) | 0 | | 37 |
| Stores Equipment (393) | 0 | | 38 |
| Tools, Shop and Garage Equipment (394) | 0 | | 39 |
| Laboratory Equipment (395) | 0 | | 40 |
| Power Operated Equipment (396) | 0 | | 41 |
| Communication Equipment (397) | 0 | | 42 |
| SCADA Equipment (397.1) | 0 | 2,321 | 43 |
| Miscellaneous Equipment (398) | 0 | | 44 |
| Other Tangible Property (399) | 0 | | 45 |
| **Total General Plant** | **0** | **2,321** | |
| **Total utility plant in service directly assignable** | **6,284,176** | **1,092,558** | |
| | | | |
| Common Utility Plant Allocated to Water Department | 0 | | 46 |
| | | | |
| **Total utility plant in service** | **6,284,176** | **1,092,558** | |

# WATER UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | | |
| Land and Land Rights (340) | | | **0** | **24** |
| Structures and Improvements (341) | | | **0** | **25** |
| Distribution Reservoirs and Standpipes (342) | | | **0** | **26** |
| Transmission and Distribution Mains (343) | | 117,957 | **5,270,460** | **27** |
| Fire Mains (344) | | | **0** | **28** |
| Services (345) | 217 | (12,570) | **1,289,874** | **29** |
| Meters (346) | | | **0** | **30** |
| Hydrants (348) | 1,833 | (5,723) | **874,340** | **31** |
| Other Transmission and Distribution Plant (349) | | 47,969 | **85,322** | **32** |
| **Total Transmission and Distribution Plant** | **2,050** | **147,633** | **7,519,996** | |
| **GENERAL PLANT** | | | | |
| Land and Land Rights (389) | | | **0** | **33** |
| Structures and Improvements (390) | | | **0** | **34** |
| Office Furniture and Equipment (391) | | | **0** | **35** |
| Computer Equipment (391.1) | | | **0** | **36** |
| Transportation Equipment (392) | | | **0** | **37** |
| Stores Equipment (393) | | | **0** | **38** |
| Tools, Shop and Garage Equipment (394) | | | **0** | **39** |
| Laboratory Equipment (395) | | | **0** | **40** |
| Power Operated Equipment (396) | | | **0** | **41** |
| Communication Equipment (397) | | | **0** | **42** |
| SCADA Equipment (397.1) | | | **2,321** | **43** |
| Miscellaneous Equipment (398) | | | **0** | **44** |
| Other Tangible Property (399) | | | **0** | **45** |
| **Total General Plant** | **0** | **0** | **2,321** | |
| **Total utility plant in service directly assignable** | **2,050** | **147,633** | **7,522,317** | |
| Common Utility Plant Allocated to Water Department | | | **0** | **46** |
| **Total utility plant in service** | **2,050** | **147,633** | **7,522,317** | |

 **See attached schedule footnote.** 

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER
## --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **SOURCE OF SUPPLY PLANT** | | | | |
| Structures and Improvements (311) | 0 | | | 1 |
| Collecting and Impounding Reservoirs (312) | 0 | | | 2 |
| Lake, River and Other Intakes (313) | 0 | | | 3 |
| Wells and Springs (314) | 76,651 | 2.94% | 2,579 | 4 |
| Infiltration Galleries and Tunnels (315) | 0 | | | 5 |
| Supply Mains (316) | 0 | | | 6 |
| Other Water Source Plant (317) | 0 | | | 7 |
| **Total Source of Supply Plant** | **76,651** | | **2,579** | |
| **PUMPING PLANT** | | | | |
| Structures and Improvements (321) | 46,154 | 2.44% | 2,254 | 8 |
| Boiler Plant Equipment (322) | 0 | | | 9 |
| Other Power Production Equipment (323) | 0 | | | 10 |
| Steam Pumping Equipment (324) | 0 | | | 11 |
| Electric Pumping Equipment (325) | 133,428 | 5.00% | 9,569 | 12 |
| Diesel Pumping Equipment (326) | 27,465 | 4.29% | 1,264 | 13 |
| Hydraulic Pumping Equipment (327) | 0 | | | 14 |
| Other Pumping Equipment (328) | 0 | | | 15 |
| **Total Pumping Plant** | **207,047** | | **13,087** | |
| **WATER TREATMENT PLANT** | | | | |
| Structures and Improvements (331) | 0 | | | 16 |
| Water Treatment Equipment (332) | 30,428 | 6.00% | 2,773 | 17 |
| **Total Water Treatment Plant** | **30,428** | | **2,773** | |
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | | |
| Structures and Improvements (341) | 0 | | | 18 |
| Distribution Reservoirs and Standpipes (342) | 256,802 | 1.87% | 15,847 | 19 |
| Transmission and Distribution Mains (343) | 153,645 | 1.10% | 26,333 | 20 |
| Fire Mains (344) | 0 | | | 21 |
| Services (345) | 70,619 | 2.09% | 7,662 | 22 |
| Meters (346) | 264,098 | 6.00% | 65,291 | 23 |
| Hydrants (348) | 33,138 | 1.85% | 4,868 | 24 |

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
## --Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 311 | | | | | **0** | **1** |
| 312 | | | | | **0** | **2** |
| 313 | | | | | **0** | **3** |
| 314 | | | | | **79,230** | **4** |
| 315 | | | | | **0** | **5** |
| 316 | | | | | **0** | **6** |
| 317 | | | | | **0** | **7** |
| | **0** | **0** | **0** | **0** | **79,230** | |
| 321 | | | | | **48,408** | **8** |
| 322 | | | | | **0** | **9** |
| 323 | | | | | **0** | **10** |
| 324 | | | | | **0** | **11** |
| 325 | | | | | **142,997** | **12** |
| 326 | | | | | **28,729** | **13** |
| 327 | | | | | **0** | **14** |
| 328 | | | | | **0** | **15** |
| | **0** | **0** | **0** | **0** | **220,134** | |
| 331 | | | | | **0** | **16** |
| 332 | | | | | **33,201** | **17** |
| | **0** | **0** | **0** | **0** | **33,201** | |
| 341 | | | | | **0** | **18** |
| 342 | | | | | **272,649** | **19** |
| 343 | | | | | **179,978** | **20** |
| 344 | | | | | **0** | **21** |
| 345 | 77 | 2,284 | | | **75,920** | **22** |
| 346 | 79,134 | | 726 | | **250,981** | **23** |
| 348 | 654 | | 7 | | **37,359** | **24** |

 **See attached schedule footnote.** 

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER
## --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | | |
| Other Transmission and Distribution Plant (349) | 690 | 5.00% | 10,230 | **25** |
| **Total Transmission and Distribution Plant** | **778,992** | | **130,231** | |
| **GENERAL PLANT** | | | | |
| Structures and Improvements (390) | 70,125 | 2.25% | 4,600 | **26** |
| Office Furniture and Equipment (391) | 5,136 | 5.83% | 1,428 | **27** |
| Computer Equipment (391.1) | 42,009 | 26.67% | 13,711 | **28** |
| Transportation Equipment (392) | 48,564 | 10.50% | 6,039 | **29** |
| Stores Equipment (393) | 0 | | | **30** |
| Tools, Shop and Garage Equipment (394) | 5,612 | 5.83% | 609 | **31** |
| Laboratory Equipment (395) | 7,999 | 5.83% | 681 | **32** |
| Power Operated Equipment (396) | 5,230 | 6.00% | 524 | **33** |
| Communication Equipment (397) | 2,245 | 9.17% | 539 | **34** |
| SCADA Equipment (397.1) | 41,896 | 8.33% | 11,342 | **35** |
| Miscellaneous Equipment (398) | 0 | | | **36** |
| Other Tangible Property (399) | 0 | | | **37** |
| **Total General Plant** | **228,816** | | **39,473** | |
| **Total accum. prov. directly assignable** | **1,321,934** | | **188,143** | |
| Common Utility Plant Allocated to Water Department | 0 | | | **38** |
| **Total accum. prov. for depreciation** | **1,321,934** | | **188,143** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
## --Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 349 | | | | | **10,920** | **25** |
| | **79,865** | **2,284** | **733** | **0** | **827,807** | |
| 390 | | | | | **74,725** | **26** |
| 391 | | | | | **6,564** | **27** |
| 391.1 | 1,104 | | | | **54,616** | **28** |
| 392 | | | | | **54,603** | **29** |
| 393 | | | | | **0** | **30** |
| 394 | 301 | | | 213 | **6,133** | **31** |
| 395 | | | | | **8,680** | **32** |
| 396 | | | | | **5,754** | **33** |
| 397 | | | | | **2,784** | **34** |
| 397.1 | 890 | | | 370 | **52,718** | **35** |
| 398 | | | | | **0** | **36** |
| 399 | | | | | **0** | **37** |
| | **2,295** | **0** | **0** | **583** | **266,577** | |
| | **82,160** | **2,284** | **733** | **583** | **1,426,949** | |
| | | | | | **0** | **38** |
| | **82,160** | **2,284** | **733** | **583** | **1,426,949** | |

 **See attached schedule footnote.** 

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER
## --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **SOURCE OF SUPPLY PLANT** | | | | |
| Structures and Improvements (311) | 0 | | | 1 |
| Collecting and Impounding Reservoirs (312) | 0 | | | 2 |
| Lake, River and Other Intakes (313) | 0 | | | 3 |
| Wells and Springs (314) | 0 | | | 4 |
| Infiltration Galleries and Tunnels (315) | 0 | | | 5 |
| Supply Mains (316) | 0 | | | 6 |
| Other Water Source Plant (317) | 0 | | | 7 |
| **Total Source of Supply Plant** | **0** | | **0** | |
| **PUMPING PLANT** | | | | |
| Structures and Improvements (321) | 0 | | | 8 |
| Boiler Plant Equipment (322) | 0 | | | 9 |
| Other Power Production Equipment (323) | 0 | | | 10 |
| Steam Pumping Equipment (324) | 0 | | | 11 |
| Electric Pumping Equipment (325) | 0 | | | 12 |
| Diesel Pumping Equipment (326) | 0 | | | 13 |
| Hydraulic Pumping Equipment (327) | 0 | | | 14 |
| Other Pumping Equipment (328) | 0 | | | 15 |
| **Total Pumping Plant** | **0** | | **0** | |
| **WATER TREATMENT PLANT** | | | | |
| Structures and Improvements (331) | 0 | | | 16 |
| Water Treatment Equipment (332) | 0 | | | 17 |
| **Total Water Treatment Plant** | **0** | | **0** | |
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | | |
| Structures and Improvements (341) | 0 | | | 18 |
| Distribution Reservoirs and Standpipes (342) | 0 | | | 19 |
| Transmission and Distribution Mains (343) | 419,953 | 1.10% | 53,557 | 20 |
| Fire Mains (344) | 0 | | | 21 |
| Services (345) | 198,129 | 2.09% | 24,622 | 22 |
| Meters (346) | 0 | | | 23 |
| Hydrants (348) | 90,929 | 1.85% | 14,686 | 24 |

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
## --Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 311 | | | | | **0** | **1** |
| 312 | | | | | **0** | **2** |
| 313 | | | | | **0** | **3** |
| 314 | | | | | **0** | **4** |
| 315 | | | | | **0** | **5** |
| 316 | | | | | **0** | **6** |
| 317 | | | | | **0** | **7** |
| | **0** | **0** | **0** | **0** | **0** | |
| 321 | | | | | **0** | **8** |
| 322 | | | | | **0** | **9** |
| 323 | | | | | **0** | **10** |
| 324 | | | | | **0** | **11** |
| 325 | | | | | **0** | **12** |
| 326 | | | | | **0** | **13** |
| 327 | | | | | **0** | **14** |
| 328 | | | | | **0** | **15** |
| | **0** | **0** | **0** | **0** | **0** | |
| 331 | | | | | **0** | **16** |
| 332 | | | | | **0** | **17** |
| | **0** | **0** | **0** | **0** | **0** | |
| 341 | | | | | **0** | **18** |
| 342 | | | | | **0** | **19** |
| 343 | | | | | **473,510** | **20** |
| 344 | | | | | **0** | **21** |
| 345 | 217 | 6,405 | | | **216,129** | **22** |
| 346 | | | | | **0** | **23** |
| 348 | 1,833 | | 18 | | **103,800** | **24** |

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER
## --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **TRANSMISSION AND DISTRIBUTION PLANT** | | | | |
| Other Transmission and Distribution Plant (349) | 10,030 | 5.00% | 3,067 | **25** |
| **Total Transmission and Distribution Plant** | **719,041** | | **95,932** | |
| **GENERAL PLANT** | | | | |
| Structures and Improvements (390) | 0 | | | **26** |
| Office Furniture and Equipment (391) | 0 | | | **27** |
| Computer Equipment (391.1) | 0 | | | **28** |
| Transportation Equipment (392) | 0 | | | **29** |
| Stores Equipment (393) | 0 | | | **30** |
| Tools, Shop and Garage Equipment (394) | 0 | | | **31** |
| Laboratory Equipment (395) | 0 | | | **32** |
| Power Operated Equipment (396) | 0 | | | **33** |
| Communication Equipment (397) | 0 | | | **34** |
| SCADA Equipment (397.1) | 0 | 8.33% | 97 | **35** |
| Miscellaneous Equipment (398) | 0 | | | **36** |
| Other Tangible Property (399) | 0 | | | **37** |
| **Total General Plant** | **0** | | **97** | |
| **Total accum. prov. directly assignable** | **719,041** | | **96,029** | |
| Common Utility Plant Allocated to Water Department | 0 | | | **38** |
| **Total accum. prov. for depreciation** | **719,041** | | **96,029** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
## --Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 349 | | | | | 13,097 | 25 |
| | 2,050 | 6,405 | 18 | 0 | 806,536 | |
| 390 | | | | | 0 | 26 |
| 391 | | | | | 0 | 27 |
| 391.1 | | | | | 0 | 28 |
| 392 | | | | | 0 | 29 |
| 393 | | | | | 0 | 30 |
| 394 | | | | | 0 | 31 |
| 395 | | | | | 0 | 32 |
| 396 | | | | | 0 | 33 |
| 397 | | | | | 0 | 34 |
| 397.1 | | | | | 97 | 35 |
| 398 | | | | | 0 | 36 |
| 399 | | | | | 0 | 37 |
| | 0 | 0 | 0 | 0 | 97 | |
| | 2,050 | 6,405 | 18 | 0 | 806,633 | |
| | | | | | 0 | 38 |
| | 2,050 | 6,405 | 18 | 0 | 806,633 | |

# SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

| Month (a) | Sources of Water Supply: Purchased Water Gallons (000's) (b) | Surface Water Gallons (000's) (c) | Ground Water Gallons (000's) (d) | Total Gallons All Methods (000's) (e) | |
|---|---|---|---|---|---|
| January | | | 28,338 | **28,338** | 1 |
| February | | | 28,236 | **28,236** | 2 |
| March | | | 30,416 | **30,416** | 3 |
| April | | | 31,698 | **31,698** | 4 |
| May | | | 31,727 | **31,727** | 5 |
| June | | | 33,520 | **33,520** | 6 |
| July | | | 41,098 | **41,098** | 7 |
| August | | | 41,212 | **41,212** | 8 |
| September | | | 40,252 | **40,252** | 9 |
| October | | | 31,277 | **31,277** | 10 |
| November | | | 28,323 | **28,323** | 11 |
| December | | | 29,614 | **29,614** | 12 |
| **Total annual pumpage** | **0** | **0** | **395,711** | **395,711** | |
| Less: Water sold | | | | 378,324 | 13 |
| Volume pumped but not sold | | | | **17,387** | 14 |
| Volume sold as a percent of volume pumped | | | | **96%** | 15 |
| Volume used for water production, water quality and system maintenance | | | | 4,039 | 16 |
| Volume related to equipment/system malfunction | | | | 2,062 | 17 |
| Non-utility volume NOT included in water sales | | | | 3,298 | 18 |
| Total volume not sold but accounted for | | | | **9,399** | 19 |
| Volume pumped but unaccounted for | | | | **7,988** | 20 |
| Percent of water lost | | | | **2%** | 21 |
| If more than 15%, indicate causes: | | | | | 22 |
| If more than 15%, state what action has been taken to reduce water loss: | | | | | 23 |
| Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) | | | | 2,358 | 24 |
| Date of maximum: 9/23/2005 | | | | | 25 |
| Cause of maximum: Fall Hydrant Flushing | | | | | 26 |
| Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) | | | | 694 | 27 |
| Date of minimum: 12/26/2005 | | | | | 28 |
| Total KWH used for pumping for the year | | | | 542,200 | 29 |
| If water is purchased: Vendor Name: | | | | | 30 |
| Point of Delivery: | | | | | 31 |

# SOURCES OF WATER SUPPLY - GROUND WATERS

| Location (a) | Identification Number (b) | Depth in feet (c) | Well Diameter in inches (d) | Yield Per Day in gallons (e) | Currently In Service? (f) | |
|---|---|---|---|---|---|---|
| 2ND STREET (FORMERLY OAK ST) | 2 | 382 | 19 | 1,699,200 | Yes | 1 |
| CEDAR STREET | 3 | 382 | 24 | 1,728,000 | Yes | 2 |
| SYCAMORE STREET | 4 | 401 | 16 | 1,454,400 | Yes | 3 |
| WEST DIVISION STREET | 5 | 386 | 20 | 2,232,000 | Yes | 4 |

# SOURCES OF WATER SUPPLY - SURFACE WATERS

| | Intakes | | | | |
|---|---|---|---|---|---|
| Location (a) | Identification Number (b) | Distance From Shore in feet (c) | Depth Below Surface in feet (d) | Diameter in inches (e) | |
| NONE | | | | | 1 |

# PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|---|---|---|---|---|
| Identification | 2 | 3 | 4 | 1 |
| Location | OAK STREET | CEDAR STREET | SYCAMORE STREET | 2 |
| Purpose | P | P | P | 3 |
| Destination | D | D | D | 4 |
| Pump Manufacturer | GOULDS | GOULDS | GOULDS | 5 |
| Year Installed | 1998 | 1999 | 1995 | 6 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | VERTICAL TURBINE | 7 |
| Actual Capacity (gpm) | 1,180 | 1,200 | 1,010 | 8 |
| Pump Motor or | | | | 9 |
| Standby Engine Mfr | U.S. | U.S. | U.S. | 10 |
| Year Installed | 1998 | 1999 | 1967 | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 12 |
| Horsepower | 100 | 125 | 60 | 13 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|---|---|---|---|---|
| Identification | 5 | | | 14 |
| Location | WEST DIVISION STREET | | | 15 |
| Purpose | P | | | 16 |
| Destination | D | | | 17 |
| Pump Manufacturer | PEERLESS | | | 18 |
| Year Installed | 1980 | | | 19 |
| Type | VERTICAL TURBINE | | | 20 |
| Actual Capacity (gpm) | 1,550 | | | 21 |
| Pump Motor or | | | | 22 |
| Standby Engine Mfr | WESTINGHOUSE | | | 23 |
| Year Installed | 1980 | | | 24 |
| Type | ELECTRIC | | | 25 |
| Horsepower | 200 | | | 26 |

# RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|---|---|---|---|---|
| Identification number or name | GOLFVIEW TOWER | MOUND RESERVOIR | SYCAMORE TOWER | 1 |
| **RESERVOIRS, STANDPIPES** | | | | 2 |
| **OR ELEVATED TANKS** | | | | 3 |
| Type: R (reservoir), S (standpipe) | | | | 4 |
| or ET (elevated tank) | ET | R | ET | 5 |
| Year constructed | 1991 | 1989 | 1960 | 6 |
| Primary material (earthen, steel, | | | | 7 |
| concrete, other) | STEEL | CONCRETE | STEEL | 8 |
| Elevation difference in feet | | | | 9 |
| (See Headnote 3.) | 124 | 128 | 130 | 10 |
| Total capacity in gallons (actual) | 250,000 | 750,000 | 300,000 | 11 |
| **WATER TREATMENT PLANT** | | | | 12 |
| Disinfection, type of equipment | | | | 13 |
| (gas, liquid, powder, other) | GAS | GAS | GAS | 14 |
| Points of application | | | | 15 |
| (wellhouse, central facilities, | | | | 16 |
| booster station, other) | WELLHOUSE | WELLHOUSE | WELLHOUSE | 17 |
| Filters, type (gravity, pressure, | | | | 18 |
| other, none) | NONE | NONE | NONE | 19 |
| Rated capacity of filter plant | | | | 20 |
| (m.g.d.) (note: 1,200,000 gal/day | | | | 21 |
| = 1.2 m.g.d.) | 0.0000 | 0.0000 | 0.0000 | 22 |
| Is a corrosion control chemical | | | | 23 |
| used (yes, no)? | Y | Y | Y | 24 |
| Is water fluoridated (yes, no)? | Y | Y | Y | 25 |

# WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

| | | | Number of Feet | | | | | |
|---|---|---|---|---|---|---|---|---|
| Pipe Material (a) | Main Function (b) | Diameter in Inches (c) | First of Year (d) | Added During Year (e) | Retired During Year (f) | Adjustments Increase or (Decrease) (g) | End of Year (h) | |
| M | D | 0.750 | 2,023 | 0 | 0 | 0 | **2,023** | **1** |
| M | D | 1.250 | 105 | 0 | 0 | 0 | **105** | **2** |
| M | D | 1.500 | 989 | 0 | 0 | 0 | **989** | **3** |
| M | D | 2.000 | 67 | 0 | 0 | 0 | **67** | **4** |
| M | D | 2.500 | 1,281 | 0 | 0 | 0 | **1,281** | **5** |
| M | D | 3.000 | 180 | 0 | 0 | 0 | **180** | **6** |
| M | D | 4.000 | 21,545 | 57 | 0 | 0 | **21,602** | **7** |
| M | D | 6.000 | 89,956 | 268 | 0 | 0 | **90,224** | **8** |
| M | D | 8.000 | 87,321 | 11,490 | 0 | 0 | **98,811** | **9** |
| M | D | 10.000 | 0 | 545 | | | **545** | **10** |
| M | S | 10.000 | 47,261 | 0 | 0 | 0 | **47,261** | **11** |
| M | D | 12.000 | 95 | 6,856 | 0 | 0 | **6,951** | **12** |
| M | S | 12.000 | 18,758 | 0 | 0 | 0 | **18,758** | **13** |
| M | T | 12.000 | 7,185 | 0 | 0 | 0 | **7,185** | **14** |
| M | D | 14.000 | 5,633 | 0 | 0 | 0 | **5,633** | **15** |
| M | D | 16.000 | 3,859 | 0 | 0 | 0 | **3,859** | **16** |
| M | T | 16.000 | 12,944 | 0 | 0 | 0 | **12,944** | **17** |
| **Total Within Municipality** | | | **299,202** | **19,216** | **0** | **0** | **318,418** | |
| **Total Utility** | | | **299,202** | **19,216** | **0** | **0** | **318,418** | |

# WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

| Pipe Material (a) | Diameter in Inches (b) | First of Year (c) | Added During Year (d) | Removed or Permanently Disconnected During Year (e) | Adjustments Increase or (Decrease) (f) | End of Year (g) | Utility Owned Services Not In Use at End of Year (h) | |
|---|---|---|---|---|---|---|---|---|
| M | 0.750 | 2,094 | 0 | 4 | 0 | 2,090 | 26 | 1 |
| M | 1.000 | 1,315 | 220 | 0 | 0 | 1,535 | 448 | 2 |
| M | 1.250 | 11 | 0 | 1 | 0 | 10 | 0 | 3 |
| M | 1.500 | 91 | 0 | 0 | 0 | 91 | 5 | 4 |
| M | 2.000 | 60 | 1 | 1 | 0 | 60 | 13 | 5 |
| M | 3.000 | 14 | 0 | 0 | 0 | 14 | 0 | 6 |
| M | 4.000 | 9 | 4 | 0 | 0 | 13 | 5 | 7 |
| M | 5.000 | 1 | 0 | 0 | 0 | 1 | 0 | 8 |
| M | 6.000 | 29 | 1 | 0 | 0 | 30 | 27 | 9 |
| M | 8.000 | 28 | 0 | 0 | 0 | 28 | 18 | 10 |
| **Total Utility** | | **3,652** | **226** | **6** | **0** | **3,872** | **542** | |

# METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

## Number of Utility-Owned Meters

| Size of Meter (a) | First of Year (b) | Added During Year (c) | Retired During Year (d) | Adjustments Increase or (Decrease) (e) | End of Year (f) | Tested During Year (g) | |
|---|---|---|---|---|---|---|---|
| 0.625 | 883 | 0 | 728 | 0 | **155** | 155 | **1** |
| 0.750 | 2,923 | 919 | 5 | 0 | **3,837** | 414 | **2** |
| 1.000 | 92 | 35 | 15 | (3) | **109** | 33 | **3** |
| 1.250 | 0 | 0 | 0 | 0 | **0** | 0 | **4** |
| 1.500 | 84 | 6 | 6 | 0 | **84** | 11 | **5** |
| 2.000 | 52 | 8 | 0 | (3) | **57** | 10 | **6** |
| 3.000 | 34 | 0 | 0 | 0 | **34** | 15 | **7** |
| 4.000 | 9 | 0 | 0 | (2) | **7** | 2 | **8** |
| 6.000 | 1 | 0 | 0 | 1 | **2** | 2 | **9** |
| 8.000 | 1 | 0 | 0 | 0 | **1** | 1 | **10** |
| **Total:** | **4,079** | **968** | **754** | **(7)** | **4,286** | **643** | |

## Classification of All Meters at End of Year by Customers

| Size of Meter (h) | Residential (i) | Commercial (j) | Industrial (k) | Public Authority (l) | Wholesale, Inter-Department or Utility Use (m) | In Stock and Deduct Meters (n) | Total (o) | |
|---|---|---|---|---|---|---|---|---|
| 0.625 | 134 | 5 | 0 | 4 | 1 | 11 | **155** | **1** |
| 0.750 | 3,448 | 162 | 0 | 5 | 0 | 222 | **3,837** | **2** |
| 1.000 | 18 | 65 | 0 | 6 | 0 | 20 | **109** | **3** |
| 1.250 | 0 | 0 | 0 | 0 | 0 | 0 | **0** | **4** |
| 1.500 | 5 | 55 | 0 | 6 | 0 | 18 | **84** | **5** |
| 2.000 | 0 | 31 | 0 | 12 | 3 | 11 | **57** | **6** |
| 3.000 | 0 | 4 | 0 | 24 | 0 | 6 | **34** | **7** |
| 4.000 | 0 | 1 | 0 | 5 | 0 | 1 | **7** | **8** |
| 6.000 | 0 | 0 | 0 | 2 | 0 | 0 | **2** | **9** |
| 8.000 | 0 | 1 | 0 | 0 | 0 | 0 | **1** | **10** |
| **Total:** | **3,605** | **324** | **0** | **64** | **4** | **289** | **4,286** | |

# HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

| Hydrant Type (a) | Number In Service First of Year (b) | Added During Year (c) | Removed During Year (d) | Adjustments Increase or (Decrease) (e) | Number In Service End of Year (f) | |
|---|---|---|---|---|---|---|
| **Fire Hydrants** | | | | | | |
| Outside of Municipality | 0 | | | | 0 | **1** |
| Within Municipality | 579 | 53 | 1 | | 631 | **2** |
| **Total Fire Hydrants** | **579** | **53** | **1** | **0** | **631** | |
| **Flushing Hydrants** | | | | | | |
| | 0 | | | | 0 | **3** |
| **Total Flushing Hydrants** | **0** | **0** | **0** | **0** | **0** | |

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

| | |
|---|---|
| Number of hydrants operated during year: | 631 |
| Number of distribution system valves end of year: | 1,021 |
| Number of distribution valves operated during year: | 79 |

# WATER OPERATING SECTION FOOTNOTES

**Other Operating Revenues (Water) (Page W-04)**

**Please explain amounts in Account 474 in excess of $10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

This was the return on investments for meters charged to the sewer department.

**Water Operation & Maintenance Expenses (Page W-05)**

**For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.**

Account 672 - Decrease of $31,338. Painted Golfview Water Tower in 2004.

Account 673 - Increase of $10,204. We had 3 water main repairs in 2005 and only 2 in 2004. Two of the repairs in 2005 were fairly significant.

Account 923 - Decrease of $33,807. In 2004 we did a Water Vulnerability Study, Urban Area Boundry Plan, and had an Impact Fee Analysis done.

**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed $100,000, please explain. If applicable, provide construction authorization.**

Account 349 - We added a Eastern High Pressure Zone Booster Station in 2005.

**If Adjustments for any account are nonzero, please explain.**

Account 343, 345, 348, and 349 Adjustments were due to reclassification between Utility Financed Plant and Plant Financed by Contributions - from the collection of impact fees and completion of Assessment Report.

**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)**

**If Adjustments for any account are nonzero, please explain.**

Accounts 343, 345, 348, and 349 Adjustments were due to reclassification between Utility Financed Plant and Plant Financed by Contributions - from the collection of impact fees and completion of Assessment Report.

**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)**

**If Adjustments for any account are nonzero, please explain.**

The adjustments were due to early retirements.

**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

All main additions were put in and financed by contractors. The utility financed some of the engineering fees involved in the projects.

# WATER OPERATING SECTION FOOTNOTES

## Water Services (Page W-22)

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

One 2" Service was Utility-financed.

The rest of the services were put in and financed by contractors. The utility
financed some of the engineering fees involved in the projects.

## Meters (Page W-23)

**Explain all reported adjustments.**

Inventory property record adjustments.

**Explain program for replacing or testing meters 1" or smaller.**

All 1" and smaller meters over 5 years old are being tested, rebuilt or replaced as part of a 3-year program to upgrade to AMR.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

No meters were new in 1997, factory tested in 2000 and 2003.Accuracey is verified several times a year by dividing total gallons pumped by run time. If gallons per minute are consistant we consider meter is accurate.

## Hydrants and Distribution System Valves (Page W-24)

**General footnotes**

Our stance on operating half of all distribution valves is that it is simply too costly for what we'd get out of it. We are on a ten-year testing rotation and feel that this is more than adequate. We had discussed this in detail in 1998 with Bruce Schmidt of the PSC.

# ELECTRIC OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **Operating Revenues** | | | |
| **Sales of Electricity** | | | |
| Sales of Electricity (440-448) | 10,340,783 | 8,895,439 | 1 |
| **Total Sales of Electricity** | **10,340,783** | **8,895,439** | |
| **Other Operating Revenues** | | | |
| Forfeited Discounts (450) | 24,918 | 25,536 | 2 |
| Miscellaneous Service Revenues (451) | 3,488 | 3,005 | 3 |
| Sales of Water and Water Power (453) | 0 | 0 | 4 |
| Rent from Electric Property (454) | 38,462 | 33,356 | 5 |
| Interdepartmental Rents (455) | 0 | 0 | 6 |
| Other Electric Revenues (456) | 182,529 | 180,354 | 7 |
| **Total Other Operating Revenues** | **249,397** | **242,251** | |
| **Total Operating Revenues** | **10,590,180** | **9,137,690** | |
| **Operation and Maintenenance Expenses** | | | |
| Power Production Expenses (500-557) | 7,010,807 | 5,633,737 | 8 |
| Transmission Expenses (560-573) | 97,279 | 82,735 | 9 |
| Distribution Expenses (580-598) | 621,054 | 653,073 | 10 |
| Customer Accounts Expenses (901-905) | 165,620 | 153,416 | 11 |
| Sales Expenses (911-916) | 6,717 | 3,382 | 12 |
| Administrative and General Expenses (920-932) | 722,361 | 733,382 | 13 |
| **Total Operation and Maintenenance Expenses** | **8,623,838** | **7,259,725** | |
| **Other Expenses** | | | |
| Depreciation Expense (403) | 821,857 | 752,099 | 14 |
| Amortization Expense (404-407) | 0 | 0 | 15 |
| Taxes (408) | 468,469 | 485,358 | 16 |
| **Total Other Expenses** | **1,290,326** | **1,237,457** | |
| **Total Operating Expenses** | **9,914,164** | **8,497,182** | |
| **NET OPERATING INCOME** | **676,016** | **640,508** | |

# OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

| Particulars (a) | Amount (b) | |
|---|---|---|
| **Forfeited Discounts (450):** | | |
| Customer late payment charges | 24,918 | 1 |
| **Other (specify):** | | |
| NONE | | 2 |
| **Total Forfeited Discounts (450)** | **24,918** | |
| **Miscellaneous Service Revenues (451):** | | |
| CHARGES FOR NSF CHECKS | 950 | 3 |
| DISCOUNT ON SALES TAX | 1,095 | 4 |
| RECONNECT FEE | 1,443 | 5 |
| **Total Miscellaneous Service Revenues (451)** | **3,488** | |
| **Sales of Water and Water Power (453):** | | |
| NONE | | 6 |
| **Total Sales of Water and Water Power (453)** | **0** | |
| **Rent from Electric Property (454):** | | |
| POLE ATTACHMENT FEES - AMERITECH | 15,245 | 7 |
| POLE ATTACHMENT FEES - COMCAST | 22,912 | 8 |
| POLE ATTACHMENT FEES - RIVER FALLS SCHOOLS | 305 | 9 |
| **Total Rent from Electric Property (454)** | **38,462** | |
| **Interdepartmental Rents (455):** | | |
| NONE | | 10 |
| **Total Interdepartmental Rents (455)** | **0** | |
| **Other Electric Revenues (456):** | | |
| TRANSMISSION CREDIT | 131,923 | 11 |
| SERVICES PROVIDED TO CITY OF RIVER FALLS | 35,939 | 12 |
| TEMPORARY SERVICES | 4,550 | 13 |
| GREAT WESTERN RECYCLING | 5,034 | 14 |
| MISCELLANEOUS | 5,083 | 15 |
| **Total Other Electric Revenues (456)** | **182,529** | |

# ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **POWER PRODUCTION EXPENSES** | | | |
| **STEAM POWER GENERATION EXPENSES** | | | |
| Operation Supervision and Engineering (500) | | 0 | 1 |
| Fuel (501) | | 0 | 2 |
| Steam Expenses (502) | | 0 | 3 |
| Steam from Other Sources (503) | | 0 | 4 |
| Steam Transferred -- Credit (504) | | 0 | 5 |
| Electric Expenses (505) | | 0 | 6 |
| Miscellaneous Steam Power Expenses (506) | | 0 | 7 |
| Rents (507) | | 0 | 8 |
| Maintenance Supervision and Engineering (510) | | 0 | 9 |
| Maintenance of Structures (511) | | 0 | 10 |
| Maintenance of Boiler Plant (512) | | 0 | 11 |
| Maintenance of Electric Plant (513) | | 0 | 12 |
| Maintenance of Miscellaneous Steam Plant (514) | | 0 | 13 |
| **Total Steam Power Generation Expenses** | **0** | **0** | |
| **HYDRAULIC POWER GENERATION EXPENSES** | | | |
| Operation Supervision and Engineering (535) | | 0 | 14 |
| Water for Power (536) | | 0 | 15 |
| Hydraulic Expenses (537) | 0 | 8 | 16 |
| Electric Expenses (538) | 15,514 | 16,844 | 17 |
| Miscellaneous Hydraulic Power Generation Expenses (539) | 18,877 | 20,284 | 18 |
| Rents (540) | 0 | 0 | 19 |
| Maintenance Supervision and Engineering (541) | 0 | 0 | 20 |
| Maintenance of Structures (542) | 0 | 30 | 21 |
| Maintenance of Reservoirs, Dams and Waterways (543) | 328 | 165 | 22 |
| Maintenance of Electric Plant (544) | 59 | 0 | 23 |
| Maintenance of Miscellaneous Hydraulic Plant (545) | 0 | 0 | 24 |
| **Total Hydraulic Power Generation Expenses** | **34,778** | **37,331** | |
| **OTHER POWER GENERATION EXPENSES** | | | |
| Operation Supervision and Engineering (546) | 93,870 | 62,290 | 25 |
| Fuel (547) | 433,615 | 147,889 | 26 |
| Generation Expenses (548) | 25,056 | 7,044 | 27 |

# ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **POWER PRODUCTION EXPENSES** | | | |
| **OTHER POWER GENERATION EXPENSES** | | | |
| Miscellaneous Other Power Generation Expenses (549) | 14,456 | 20,292 | **28** |
| Rents (550) | 0 | 0 | **29** |
| Maintenance Supervision and Engineering (551) | 8,885 | 6,570 | **30** |
| Maintenance of Structures (552) | 46,282 | 48,766 | **31** |
| Maintenance of Generating and Electric Plant (553) | 42,357 | 100,771 | **32** |
| Maintenance of Miscellaneous Other Power Generating Plant (554) | 12,061 | 24,020 | **33** |
| **Total Other Power Generation Expenses** | **676,582** | **417,642** | |
| **OTHER POWER SUPPLY EXPENSES** | | | |
| Purchased Power (555) | 6,235,596 | 5,110,046 | **34** |
| System Control and Load Dispatching (556) | 63,851 | 68,718 | **35** |
| Other Expenses (557) | 0 | 0 | **36** |
| **Total Other Power Supply Expenses** | **6,299,447** | **5,178,764** | |
| **Total Power Production Expenses** | **7,010,807** | **5,633,737** | |
| **TRANSMISSION EXPENSES** | | | |
| Operation Supervision and Engineering (560) | | 0 | **37** |
| Load Dispatching (561) | 120 | 0 | **38** |
| Station Expenses (562) | 63,200 | 69,929 | **39** |
| Overhead Line Expenses (563) | 1,510 | 0 | **40** |
| Underground Line Expenses (564) | | 0 | **41** |
| Miscellaneous Transmission Expenses (566) | | 0 | **42** |
| Rents (567) | | 0 | **43** |
| Maintenance Supervision and Engineering (568) | | 0 | **44** |
| Maintenance of Structures (569) | | 0 | **45** |
| Maintenance of Station Equipment (570) | 982 | 0 | **46** |
| Maintenance of Overhead Lines (571) | 31,467 | 12,806 | **47** |
| Maintenance of Underground Lines (572) | | 0 | **48** |
| Maintenance of Miscellaneous Transmission Plant (573) | | 0 | **49** |
| **Total Transmission Expenses** | **97,279** | **82,735** | |
| **DISTRIBUTION EXPENSES** | | | |
| Operation Supervision and Engineering (580) | 61,218 | 78,774 | **50** |

# ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **DISTRIBUTION EXPENSES** | | | |
| Load Dispatching (581) | | 0 | **51** |
| Station Expenses (582) | 145,256 | 120,762 | **52** |
| Overhead Line Expenses (583) | 45,812 | 35,037 | **53** |
| Underground Line Expenses (584) | 70,307 | 63,238 | **54** |
| Street Lighting and Signal System Expenses (585) | 20,490 | 15,592 | **55** |
| Meter Expenses (586) | 56,832 | 48,808 | **56** |
| Customer Installations Expenses (587) | 3,429 | 4,070 | **57** |
| Miscellaneous Distribution Expenses (588) | 73,745 | 86,701 | **58** |
| Rents (589) | | 0 | **59** |
| Maintenance Supervision and Engineering (590) | (160) | 110 | **60** |
| Maintenance of Structures (591) | 22,592 | 22,416 | **61** |
| Maintenance of Station Equipment (592) | 122 | 0 | **62** |
| Maintenance of Overhead Lines (593) | 72,087 | 140,541 | **63** |
| Maintenance of Underground Lines (594) | 20,509 | 16,609 | **64** |
| Maintenance of Line Transformers (595) | 11,355 | 5,839 | **65** |
| Maintenance of Street Lighting and Signal Systems (596) | 13,217 | 10,417 | **66** |
| Maintenance of Meters (597) | 4,243 | 4,159 | **67** |
| Maintenance of Miscellaneous Distribution Plant (598) | | 0 | **68** |
| **Total Distribution Expenses** | **621,054** | **653,073** | |
| **CUSTOMER ACCOUNTS EXPENSES** | | | |
| Supervision (901) | | 0 | **69** |
| Meter Reading Expenses (902) | 18,995 | 23,102 | **70** |
| Customer Records and Collection Expenses (903) | 146,625 | 126,351 | **71** |
| Uncollectible Accounts (904) | 0 | 3,963 | **72** |
| Miscellaneous Customer Accounts Expenses (905) | | 0 | **73** |
| **Total Customer Accounts Expenses** | **165,620** | **153,416** | |
| **SALES EXPENSES** | | | |
| Supervision (911) | | 0 | **74** |
| Demonstrating and Selling Expenses (912) | | 0 | **75** |
| Advertising Expenses (913) | 6,717 | 3,382 | **76** |

# ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|---|---|---|
| **SALES EXPENSES** | | | |
| Miscellaneous Sales Expenses (916) | | 0 | **77** |
| **Total Sales Expenses** | **6,717** | **3,382** | |
| **ADMINISTRATIVE AND GENERAL EXPENSES** | | | |
| Administrative and General Salaries (920) | 155,714 | 150,946 | **78** |
| Office Supplies and Expenses (921) | 46,627 | 46,719 | **79** |
| Administrative Expenses Transferred -- Credit (922) | 0 | 0 | **80** |
| Outside Services Employed (923) | 26,861 | 46,686 | **81** |
| Property Insurance (924) | 56,176 | 75,352 | **82** |
| Injuries and Damages (925) | 30,098 | 34,858 | **83** |
| Employee Pensions and Benefits (926) | 359,436 | 338,313 | **84** |
| Regulatory Commission Expenses (928) | 0 | 0 | **85** |
| Duplicate Charges -- Credit (929) | 0 | 0 | **86** |
| Miscellaneous General Expenses (930) | 29,092 | 21,852 | **87** |
| Rents (931) | 18,357 | 18,656 | **88** |
| Maintenance of General Plant (932) | | 0 | **89** |
| **Total Administrative and General Expenses** | **722,361** | **733,382** | |
| **Total Operation and Maintenance Expenses** | **8,623,838** | **7,259,725** | |

# TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|---|---|---|---|---|
| Property Tax Equivalent | | 371,294 | 382,481 | 1 |
| Social Security | | 77,413 | 80,658 | 2 |
| Wisconsin Gross Receipts Tax | | 11,477 | 12,050 | 3 |
| PSC Remainder Assessment | | 8,285 | 10,169 | 4 |
| Other (specify): NONE | | | 0 | 5 |
| **Total tax expense** | | **468,469** | **485,358** | |

# PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|---|---|---|---|---|---|---|---|
| County name | | | Pierce | Saint Croix | | | 1 |
| **SUMMARY OF TAX RATES** | | | | | | | 2 |
| State tax rate | mills | | 0.232094 | 0.236358 | | | 3 |
| County tax rate | mills | | 5.240153 | 3.799921 | | | 4 |
| Local tax rate | mills | | 6.255618 | 6.255175 | | | 5 |
| School tax rate | mills | | 10.848828 | 11.048123 | | | 6 |
| Voc. school tax rate | mills | | 1.993008 | 2.029619 | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | 0.000000 | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | 0.000000 | | | 9 |
| **Total tax rate** | mills | | **24.569701** | **23.369196** | | | 10 |
| Less: state credit | mills | | 1.399407 | 1.094719 | | | 11 |
| **Net tax rate** | mills | | **23.170294** | **22.274477** | | | 12 |
| **PROPERTY TAX EQUIVALENT CALCULATION** | | | | | | | 13 |
| **Local Tax Rate** | mills | | **6.255618** | **6.255175** | | | 14 |
| **Combined School Tax Rate** | mills | | **12.841836** | **13.077742** | | | 15 |
| **Other Tax Rate - Local** | mills | | **0.000000** | **0.000000** | | | 16 |
| **Total Local & School Tax** | mills | | **19.097454** | **19.332917** | | | 17 |
| **Total Tax Rate** | mills | | **24.569701** | **23.369196** | | | 18 |
| **Ratio of Local and School Tax to Total** | dec. | | **0.777277** | **0.827282** | | | 19 |
| **Total tax net of state credit** | mills | | **23.170294** | **22.274477** | | | 20 |
| **Net Local and School Tax Rate** | mills | | **18.009728** | **18.427276** | | | 21 |
| Utility Plant, Jan. 1 | $ | **25,539,285** | 21,963,785 | 3,575,500 | | | 22 |
| Materials & Supplies | $ | **343,590** | 295,487 | 48,103 | | | 23 |
| **Subtotal** | $ | **25,882,875** | **22,259,272** | **3,623,603** | | | 24 |
| Less: Plant Outside Limits | $ | **390,917** | 336,188 | 54,729 | | | 25 |
| **Taxable Assets** | $ | **25,491,958** | **21,923,084** | **3,568,874** | | | 26 |
| Assessment Ratio | dec. | | 0.808207 | 0.793600 | | | 27 |
| **Assessed Value** | $ | **20,550,648** | **17,718,390** | **2,832,258** | | | 28 |
| **Net Local & School Rate** | mills | | **18.009728** | **18.427276** | | | 29 |
| **Tax Equiv. Computed for Current Year** | $ | **371,294** | **319,103** | **52,191** | | | 30 |
| Tax Equivalent per 1994 PSC Report | $ | 259,372 | | | | | 31 |
| Any lower tax equivalent as authorized | | | | | | | 32 |
| by municipality (see note 5) | $ | | | | | | 33 |
| **Tax equiv. for current year (see note 5)** | $ | **371,294** | | | | | 34 |

# ELECTRIC UTILITY PLANT IN SERVICE
## --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **INTANGIBLE PLANT** | | | |
| Organization (301) | 0 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| **Total Intangible Plant** | **0** | **0** | |
| **STEAM PRODUCTION PLANT** | | | |
| Land and Land Rights (310) | 0 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Boiler Plant Equipment (312) | 0 | | 6 |
| Engines and Engine Driven Generators (313) | 0 | | 7 |
| Turbogenerator Units (314) | 0 | | 8 |
| Accessory Electric Equipment (315) | 0 | | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | 10 |
| **Total Steam Production Plant** | **0** | **0** | |
| **HYDRAULIC PRODUCTION PLANT** | | | |
| Land and Land Rights (330) | 15,310 | | 11 |
| Structures and Improvements (331) | 35,097 | | 12 |
| Reservoirs, Dams and Waterways (332) | 850,101 | | 13 |
| Water Wheels, Turbines and Generators (333) | 27,976 | | 14 |
| Accessory Electric Equipment (334) | 7,658 | | 15 |
| Miscellaneous Power Plant Equipment (335) | 2,747 | | 16 |
| Roads, Railroads and Bridges (336) | 0 | | 17 |
| **Total Hydraulic Production Plant** | **938,889** | **0** | |
| **OTHER PRODUCTION PLANT** | | | |
| Land and Land Rights (340) | 25,249 | | 18 |
| Structures and Improvements (341) | 1,184,529 | | 19 |
| Fuel Holders, Producers and Accessories (342) | 65,346 | | 20 |
| Prime Movers (343) | 3,483,912 | | 21 |
| Generators (344) | 1,754,732 | | 22 |
| Accessory Electric Equipment (345) | 752,971 | | 23 |
| Miscellaneous Power Plant Equipment (346) | 25,099 | | 24 |
| **Total Other Production Plant** | **7,291,838** | **0** | |

# ELECTRIC UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **INTANGIBLE PLANT** | | | | |
| Organization (301) | | | 0 | 1 |
| Franchises and Consents (302) | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | | | 0 | 3 |
| **Total Intangible Plant** | 0 | 0 | 0 | |
| **STEAM PRODUCTION PLANT** | | | | |
| Land and Land Rights (310) | | | 0 | 4 |
| Structures and Improvements (311) | | | 0 | 5 |
| Boiler Plant Equipment (312) | | | 0 | 6 |
| Engines and Engine Driven Generators (313) | | | 0 | 7 |
| Turbogenerator Units (314) | | | 0 | 8 |
| Accessory Electric Equipment (315) | | | 0 | 9 |
| Miscellaneous Power Plant Equipment (316) | | | 0 | 10 |
| **Total Steam Production Plant** | 0 | 0 | 0 | |
| **HYDRAULIC PRODUCTION PLANT** | | | | |
| Land and Land Rights (330) | | | 15,310 | 11 |
| Structures and Improvements (331) | | | 35,097 | 12 |
| Reservoirs, Dams and Waterways (332) | | | 850,101 | 13 |
| Water Wheels, Turbines and Generators (333) | | | 27,976 | 14 |
| Accessory Electric Equipment (334) | | | 7,658 | 15 |
| Miscellaneous Power Plant Equipment (335) | | | 2,747 | 16 |
| Roads, Railroads and Bridges (336) | | | 0 | 17 |
| **Total Hydraulic Production Plant** | 0 | 0 | 938,889 | |
| **OTHER PRODUCTION PLANT** | | | | |
| Land and Land Rights (340) | | | 25,249 | 18 |
| Structures and Improvements (341) | | | 1,184,529 | 19 |
| Fuel Holders, Producers and Accessories (342) | | | 65,346 | 20 |
| Prime Movers (343) | | | 3,483,912 | 21 |
| Generators (344) | | | 1,754,732 | 22 |
| Accessory Electric Equipment (345) | | | 752,971 | 23 |
| Miscellaneous Power Plant Equipment (346) | | | 25,099 | 24 |
| **Total Other Production Plant** | 0 | 0 | 7,291,838 | |

 **See attached schedule footnote.** 

# ELECTRIC UTILITY PLANT IN SERVICE
## --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **TRANSMISSION PLANT** | | | |
| Land and Land Rights (350) | 2,302 | | 25 |
| Structures and Improvements (352) | 0 | | 26 |
| Station Equipment (353) | 525,113 | | 27 |
| Towers and Fixtures (354) | 0 | | 28 |
| Poles and Fixtures (355) | 332,790 | | 29 |
| Overhead Conductors and Devices (356) | 677,173 | | 30 |
| Underground Conduit (357) | 0 | | 31 |
| Underground Conductors and Devices (358) | 0 | | 32 |
| Roads and Trails (359) | 0 | | 33 |
| **Total Transmission Plant** | **1,537,378** | **0** | |
| **DISTRIBUTION PLANT** | | | |
| Land and Land Rights (360) | 65,151 | | 34 |
| Structures and Improvements (361) | 564,654 | | 35 |
| Station Equipment (362) | 2,011,560 | 27,212 | 36 |
| Storage Battery Equipment (363) | 7,328 | | 37 |
| Poles, Towers and Fixtures (364) | 969,603 | 32,643 | 38 |
| Overhead Conductors and Devices (365) | 1,125,435 | 42,415 | 39 |
| Underground Conduit (366) | 253,604 | 39,532 | 40 |
| Underground Conductors and Devices (367) | 2,651,315 | 204,453 | 41 |
| Line Transformers (368) | 1,515,589 | 82,863 | 42 |
| Services (369) | 612,524 | 48,194 | 43 |
| Meters (370) | 756,386 | 89,119 | 44 |
| Installations on Customers' Premises (371) | 0 | | 45 |
| Leased Property on Customers' Premises (372) | 0 | | 46 |
| Street Lighting and Signal Systems (373) | 1,084,683 | 31,621 | 47 |
| **Total Distribution Plant** | **11,617,832** | **598,052** | |
| **GENERAL PLANT** | | | |
| Land and Land Rights (389) | 1,556 | | 48 |
| Structures and Improvements (390) | 658,283 | | 49 |
| Office Furniture and Equipment (391) | 94,409 | 9,184 | 50 |
| Computer Equipment (391.1) | 161,264 | 32,165 | 51 |
| Transportation Equipment (392) | 633,045 | 31,730 | 52 |
| Stores Equipment (393) | 0 | | 53 |
| Tools, Shop and Garage Equipment (394) | 85,442 | 16,441 | 54 |

# ELECTRIC UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **TRANSMISSION PLANT** | | | | |
| Land and Land Rights (350) | | | **2,302** | **25** |
| Structures and Improvements (352) | | | **0** | **26** |
| Station Equipment (353) | 7,980 | | **517,133** | **27** |
| Towers and Fixtures (354) | | | **0** | **28** |
| Poles and Fixtures (355) | | | **332,790** | **29** |
| Overhead Conductors and Devices (356) | | | **677,173** | **30** |
| Underground Conduit (357) | | | **0** | **31** |
| Underground Conductors and Devices (358) | | | **0** | **32** |
| Roads and Trails (359) | | | **0** | **33** |
| **Total Transmission Plant** | **7,980** | **0** | **1,529,398** | |
| **DISTRIBUTION PLANT** | | | | |
| Land and Land Rights (360) | | | **65,151** | **34** |
| Structures and Improvements (361) | | | **564,654** | **35** |
| Station Equipment (362) | | | **2,038,772** | **36** |
| Storage Battery Equipment (363) | | | **7,328** | **37** |
| Poles, Towers and Fixtures (364) | 2,796 | | **999,450** | **38** |
| Overhead Conductors and Devices (365) | 10,896 | | **1,156,954** | **39** |
| Underground Conduit (366) | | | **293,136** | **40** |
| Underground Conductors and Devices (367) | 16,640 | | **2,839,128** | **41** |
| Line Transformers (368) | 9,521 | | **1,588,931** | **42** |
| Services (369) | 1,663 | | **659,055** | **43** |
| Meters (370) | 20,887 | | **824,618** | **44** |
| Installations on Customers' Premises (371) | | | **0** | **45** |
| Leased Property on Customers' Premises (372) | | | **0** | **46** |
| Street Lighting and Signal Systems (373) | 10,909 | | **1,105,395** | **47** |
| **Total Distribution Plant** | **73,312** | **0** | **12,142,572** | |
| **GENERAL PLANT** | | | | |
| Land and Land Rights (389) | | | **1,556** | **48** |
| Structures and Improvements (390) | | | **658,283** | **49** |
| Office Furniture and Equipment (391) | | | **103,593** | **50** |
| Computer Equipment (391.1) | 3,313 | | **190,116** | **51** |
| Transportation Equipment (392) | 4,610 | | **660,165** | **52** |
| Stores Equipment (393) | | | **0** | **53** |
| Tools, Shop and Garage Equipment (394) | 1,145 | | **100,738** | **54** |

 **See attached schedule footnote.** 

# ELECTRIC UTILITY PLANT IN SERVICE
## --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **GENERAL PLANT** | | | |
| Laboratory Equipment (395) | 68,802 | | **55** |
| Power Operated Equipment (396) | 29,501 | | **56** |
| Communication Equipment (397) | 153,861 | | **57** |
| Miscellaneous Equipment (398) | 79,833 | 26,000 | **58** |
| Other Tangible Property (399) | 0 | | **59** |
| **Total General Plant** | **1,965,996** | **115,520** | |
| **Total utility plant in service directly assignable** | **23,351,933** | **713,572** | |
| Common Utility Plant Allocated to Electric Department | 0 | | **60** |
| **Total utility plant in service** | **23,351,933** | **713,572** | |

# ELECTRIC UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **GENERAL PLANT** | | | | |
| Laboratory Equipment (395) | 7,751 | | **61,051** | **55** |
| Power Operated Equipment (396) | | | **29,501** | **56** |
| Communication Equipment (397) | 489 | | **153,372** | **57** |
| Miscellaneous Equipment (398) | | | **105,833** | **58** |
| Other Tangible Property (399) | | | **0** | **59** |
| **Total General Plant** | **17,308** | **0** | **2,064,208** | |
| **Total utility plant in service directly assignable** | **98,600** | **0** | **23,966,905** | |
| Common Utility Plant Allocated to Electric Department | | | **0** | **60** |
| **Total utility plant in service** | **98,600** | **0** | **23,966,905** | |

 **See attached schedule footnote.** 

# ELECTRIC UTILITY PLANT IN SERVICE
## --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **INTANGIBLE PLANT** | | | |
| Organization (301) | 0 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| **Total Intangible Plant** | **0** | **0** | |
| **STEAM PRODUCTION PLANT** | | | |
| Land and Land Rights (310) | 0 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Boiler Plant Equipment (312) | 0 | | 6 |
| Engines and Engine Driven Generators (313) | 0 | | 7 |
| Turbogenerator Units (314) | 0 | | 8 |
| Accessory Electric Equipment (315) | 0 | | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | 10 |
| **Total Steam Production Plant** | **0** | **0** | |
| **HYDRAULIC PRODUCTION PLANT** | | | |
| Land and Land Rights (330) | 0 | | 11 |
| Structures and Improvements (331) | 0 | | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | 14 |
| Accessory Electric Equipment (334) | 0 | | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | 16 |
| Roads, Railroads and Bridges (336) | 0 | | 17 |
| **Total Hydraulic Production Plant** | **0** | **0** | |
| **OTHER PRODUCTION PLANT** | | | |
| Land and Land Rights (340) | 0 | | 18 |
| Structures and Improvements (341) | 40,300 | | 19 |
| Fuel Holders, Producers and Accessories (342) | 0 | | 20 |
| Prime Movers (343) | 0 | | 21 |
| Generators (344) | 0 | | 22 |
| Accessory Electric Equipment (345) | 0 | | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | 24 |
| **Total Other Production Plant** | **40,300** | **0** | |

# ELECTRIC UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **INTANGIBLE PLANT** | | | | |
| Organization (301) | | | 0 | 1 |
| Franchises and Consents (302) | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | | | 0 | 3 |
| **Total Intangible Plant** | 0 | 0 | 0 | |
| **STEAM PRODUCTION PLANT** | | | | |
| Land and Land Rights (310) | | | 0 | 4 |
| Structures and Improvements (311) | | | 0 | 5 |
| Boiler Plant Equipment (312) | | | 0 | 6 |
| Engines and Engine Driven Generators (313) | | | 0 | 7 |
| Turbogenerator Units (314) | | | 0 | 8 |
| Accessory Electric Equipment (315) | | | 0 | 9 |
| Miscellaneous Power Plant Equipment (316) | | | 0 | 10 |
| **Total Steam Production Plant** | 0 | 0 | 0 | |
| **HYDRAULIC PRODUCTION PLANT** | | | | |
| Land and Land Rights (330) | | | 0 | 11 |
| Structures and Improvements (331) | | | 0 | 12 |
| Reservoirs, Dams and Waterways (332) | | | 0 | 13 |
| Water Wheels, Turbines and Generators (333) | | | 0 | 14 |
| Accessory Electric Equipment (334) | | | 0 | 15 |
| Miscellaneous Power Plant Equipment (335) | | | 0 | 16 |
| Roads, Railroads and Bridges (336) | | | 0 | 17 |
| **Total Hydraulic Production Plant** | 0 | 0 | 0 | |
| **OTHER PRODUCTION PLANT** | | | | |
| Land and Land Rights (340) | | | 0 | 18 |
| Structures and Improvements (341) | | | 40,300 | 19 |
| Fuel Holders, Producers and Accessories (342) | | | 0 | 20 |
| Prime Movers (343) | | | 0 | 21 |
| Generators (344) | | | 0 | 22 |
| Accessory Electric Equipment (345) | | | 0 | 23 |
| Miscellaneous Power Plant Equipment (346) | | | 0 | 24 |
| **Total Other Production Plant** | 0 | 0 | 40,300 | |

# ELECTRIC UTILITY PLANT IN SERVICE
## --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **TRANSMISSION PLANT** | | | |
| Land and Land Rights (350) | 0 | | 25 |
| Structures and Improvements (352) | 0 | | 26 |
| Station Equipment (353) | 0 | | 27 |
| Towers and Fixtures (354) | 0 | | 28 |
| Poles and Fixtures (355) | 0 | | 29 |
| Overhead Conductors and Devices (356) | 0 | | 30 |
| Underground Conduit (357) | 0 | | 31 |
| Underground Conductors and Devices (358) | 0 | | 32 |
| Roads and Trails (359) | 0 | | 33 |
| **Total Transmission Plant** | **0** | **0** | |
| **DISTRIBUTION PLANT** | | | |
| Land and Land Rights (360) | 0 | | 34 |
| Structures and Improvements (361) | 0 | | 35 |
| Station Equipment (362) | 0 | | 36 |
| Storage Battery Equipment (363) | 0 | | 37 |
| Poles, Towers and Fixtures (364) | 376,731 | 1,479 | 38 |
| Overhead Conductors and Devices (365) | 442,373 | 858 | 39 |
| Underground Conduit (366) | 13,750 | 124 | 40 |
| Underground Conductors and Devices (367) | 1,004,755 | 24,251 | 41 |
| Line Transformers (368) | 0 | | 42 |
| Services (369) | 258,522 | 1,502 | 43 |
| Meters (370) | 0 | | 44 |
| Installations on Customers' Premises (371) | 0 | | 45 |
| Leased Property on Customers' Premises (372) | 0 | | 46 |
| Street Lighting and Signal Systems (373) | 9,218 | 1,154 | 47 |
| **Total Distribution Plant** | **2,105,349** | **29,368** | |
| **GENERAL PLANT** | | | |
| Land and Land Rights (389) | 0 | | 48 |
| Structures and Improvements (390) | 0 | | 49 |
| Office Furniture and Equipment (391) | 0 | | 50 |
| Computer Equipment (391.1) | 0 | | 51 |
| Transportation Equipment (392) | 0 | | 52 |
| Stores Equipment (393) | 0 | | 53 |
| Tools, Shop and Garage Equipment (394) | 0 | | 54 |

# ELECTRIC UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **TRANSMISSION PLANT** | | | | |
| Land and Land Rights (350) | | | **0** | **25** |
| Structures and Improvements (352) | | | **0** | **26** |
| Station Equipment (353) | | | **0** | **27** |
| Towers and Fixtures (354) | | | **0** | **28** |
| Poles and Fixtures (355) | | | **0** | **29** |
| Overhead Conductors and Devices (356) | | | **0** | **30** |
| Underground Conduit (357) | | | **0** | **31** |
| Underground Conductors and Devices (358) | | | **0** | **32** |
| Roads and Trails (359) | | | **0** | **33** |
| **Total Transmission Plant** | **0** | **0** | **0** | |
| **DISTRIBUTION PLANT** | | | | |
| Land and Land Rights (360) | | | **0** | **34** |
| Structures and Improvements (361) | | | **0** | **35** |
| Station Equipment (362) | | | **0** | **36** |
| Storage Battery Equipment (363) | | | **0** | **37** |
| Poles, Towers and Fixtures (364) | 1,316 | | **376,894** | **38** |
| Overhead Conductors and Devices (365) | 5,128 | | **438,103** | **39** |
| Underground Conduit (366) | | | **13,874** | **40** |
| Underground Conductors and Devices (367) | 7,831 | | **1,021,175** | **41** |
| Line Transformers (368) | | | **0** | **42** |
| Services (369) | 782 | | **259,242** | **43** |
| Meters (370) | | | **0** | **44** |
| Installations on Customers' Premises (371) | | | **0** | **45** |
| Leased Property on Customers' Premises (372) | | | **0** | **46** |
| Street Lighting and Signal Systems (373) | | | **10,372** | **47** |
| **Total Distribution Plant** | **15,057** | **0** | **2,119,660** | |
| **GENERAL PLANT** | | | | |
| Land and Land Rights (389) | | | **0** | **48** |
| Structures and Improvements (390) | | | **0** | **49** |
| Office Furniture and Equipment (391) | | | **0** | **50** |
| Computer Equipment (391.1) | | | **0** | **51** |
| Transportation Equipment (392) | | | **0** | **52** |
| Stores Equipment (393) | | | **0** | **53** |
| Tools, Shop and Garage Equipment (394) | | | **0** | **54** |

# ELECTRIC UTILITY PLANT IN SERVICE
## --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---|---|---|
| **GENERAL PLANT** | | | |
| Laboratory Equipment (395) | 0 | | **55** |
| Power Operated Equipment (396) | 0 | | **56** |
| Communication Equipment (397) | 0 | | **57** |
| Miscellaneous Equipment (398) | 0 | | **58** |
| Other Tangible Property (399) | 0 | | **59** |
| **Total General Plant** | **0** | **0** | |
| **Total utility plant in service directly assignable** | **2,145,649** | **29,368** | |
| Common Utility Plant Allocated to Electric Department | 0 | | **60** |
| **Total utility plant in service** | **2,145,649** | **29,368** | |

# ELECTRIC UTILITY PLANT IN SERVICE (cont.)
## --Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---|---|---|---|
| **GENERAL PLANT** | | | | |
| Laboratory Equipment (395) | | | **0** | **55** |
| Power Operated Equipment (396) | | | **0** | **56** |
| Communication Equipment (397) | | | **0** | **57** |
| Miscellaneous Equipment (398) | | | **0** | **58** |
| Other Tangible Property (399) | | | **0** | **59** |
| **Total General Plant** | **0** | **0** | **0** | |
| **Total utility plant in service directly assignable** | **15,057** | **0** | **2,159,960** | |
| Common Utility Plant Allocated to Electric Department | | | **0** | **60** |
| **Total utility plant in service** | **15,057** | **0** | **2,159,960** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
## --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **STEAM PRODUCTION PLANT** | | | | |
| Structures and Improvements (311) | 0 | | | 1 |
| Boiler Plant Equipment (312) | 0 | | | 2 |
| Engines and Engine Driven Generators (313) | 0 | | | 3 |
| Turbogenerator Units (314) | 0 | | | 4 |
| Accessory Electric Equipment (315) | 0 | | | 5 |
| Miscellaneous Power Plant Equipment (316) | 0 | | | 6 |
| **Total Steam Production Plant** | **0** | | **0** | |
| **HYDRAULIC PRODUCTION PLANT** | | | | |
| Structures and Improvements (331) | 35,097 | 2.50% | | 7 |
| Reservoirs, Dams and Waterways (332) | 306,846 | 2.50% | 21,253 | 8 |
| Water Wheels, Turbines and Generators (333) | 27,976 | 2.50% | | 9 |
| Accessory Electric Equipment (334) | 7,657 | 4.00% | | 10 |
| Miscellaneous Power Plant Equipment (335) | 2,747 | 4.00% | | 11 |
| Roads, Railroads and Bridges (336) | 0 | | | 12 |
| **Total Hydraulic Production Plant** | **380,323** | | **21,253** | |
| **OTHER PRODUCTION PLANT** | | | | |
| Structures and Improvements (341) | 356,922 | 2.50% | 29,613 | 13 |
| Fuel Holders, Producers and Accessories (342) | 11,116 | 4.00% | 2,614 | 14 |
| Prime Movers (343) | 2,047,963 | 4.00% | 139,356 | 15 |
| Generators (344) | 372,597 | 4.00% | 70,189 | 16 |
| Accessory Electric Equipment (345) | 386,209 | 4.00% | 30,119 | 17 |
| Miscellaneous Power Plant Equipment (346) | 1,613 | 4.00% | 1,004 | 18 |
| **Total Other Production Plant** | **3,176,420** | | **272,895** | |
| **TRANSMISSION PLANT** | | | | |
| Structures and Improvements (352) | 0 | | | 19 |
| Station Equipment (353) | 465,276 | 3.00% | 15,634 | 20 |
| Towers and Fixtures (354) | 0 | | | 21 |
| Poles and Fixtures (355) | 44,530 | 4.00% | 13,312 | 22 |
| Overhead Conductors and Devices (356) | 226,585 | 3.33% | 22,550 | 23 |
| Underground Conduit (357) | 0 | 2.50% | | 24 |
| Underground Conductors and Devices (358) | 0 | | | 25 |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
## --Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 311 | | | | | **0** | **1** |
| 312 | | | | | **0** | **2** |
| 313 | | | | | **0** | **3** |
| 314 | | | | | **0** | **4** |
| 315 | | | | | **0** | **5** |
| 316 | | | | | **0** | **6** |
| | **0** | **0** | **0** | **0** | **0** | |
| 331 | | | | | **35,097** | **7** |
| 332 | | | | | **328,099** | **8** |
| 333 | | | | | **27,976** | **9** |
| 334 | | | | | **7,657** | **10** |
| 335 | | | | | **2,747** | **11** |
| 336 | | | | | **0** | **12** |
| | **0** | **0** | **0** | **0** | **401,576** | |
| 341 | | | | | **386,535** | **13** |
| 342 | | | | | **13,730** | **14** |
| 343 | | | | | **2,187,319** | **15** |
| 344 | | | | | **442,786** | **16** |
| 345 | | | | | **416,328** | **17** |
| 346 | | | | | **2,617** | **18** |
| | **0** | **0** | **0** | **0** | **3,449,315** | |
| 352 | | | | | **0** | **19** |
| 353 | 7,980 | 1,828 | | | **471,102** | **20** |
| 354 | | | | | **0** | **21** |
| 355 | | | | | **57,842** | **22** |
| 356 | | | | | **249,135** | **23** |
| 357 | | | | | **0** | **24** |
| 358 | | | | | **0** | **25** |

 **See attached schedule footnote.** 

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
## --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **TRANSMISSION PLANT** | | | | |
| Roads and Trails (359) | 0 | | | 26 |
| **Total Transmission Plant** | **736,391** | | **51,496** | |
| | | | | |
| **DISTRIBUTION PLANT** | | | | |
| Structures and Improvements (361) | 33,345 | 3.00% | 16,940 | 27 |
| Station Equipment (362) | 404,650 | 3.33% | 67,438 | 28 |
| Storage Battery Equipment (363) | 4,428 | 4.00% | 293 | 29 |
| Poles, Towers and Fixtures (364) | 431,929 | 4.00% | 39,381 | 30 |
| Overhead Conductors and Devices (365) | 390,362 | 3.00% | 34,236 | 31 |
| Underground Conduit (366) | 12,729 | 2.50% | 6,834 | 32 |
| Underground Conductors and Devices (367) | 600,833 | 3.33% | 91,416 | 33 |
| Line Transformers (368) | 587,063 | 3.00% | 46,568 | 34 |
| Services (369) | 316,847 | 4.50% | 28,611 | 35 |
| Meters (370) | 273,869 | 3.33% | 26,324 | 36 |
| Installations on Customers' Premises (371) | 0 | | | 37 |
| Leased Property on Customers' Premises (372) | 0 | | | 38 |
| Street Lighting and Signal Systems (373) | 465,581 | 5.00% | 54,752 | 39 |
| **Total Distribution Plant** | **3,521,636** | | **412,793** | |
| | | | | |
| **GENERAL PLANT** | | | | |
| Structures and Improvements (390) | 251,850 | 2.50% | 16,457 | 40 |
| Office Furniture and Equipment (391) | 52,727 | 6.67% | 6,603 | 41 |
| Computer Equipment (391.1) | 111,228 | 14.29% | 10,852 | 42 |
| Transportation Equipment (392) | 458,381 | 10.00% | 64,661 | 43 |
| Stores Equipment (393) | 0 | 4.00% | | 44 |
| Tools, Shop and Garage Equipment (394) | 70,576 | 6.67% | 6,209 | 45 |
| Laboratory Equipment (395) | 39,305 | 5.00% | 3,246 | 46 |
| Power Operated Equipment (396) | 25,149 | 20.00% | 1,114 | 47 |
| Communication Equipment (397) | 90,119 | 6.67% | 10,246 | 48 |
| Miscellaneous Equipment (398) | 16,780 | 8.33% | 7,733 | 49 |
| Other Tangible Property (399) | 0 | | | 50 |
| **Total General Plant** | **1,116,115** | | **127,121** | |
| **Total accum. prov. directly assignable** | **8,930,885** | | **885,558** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
## --Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 359 | | | | | **0** | **26** |
| | **7,980** | **1,828** | **0** | **0** | **778,079** | |
| 361 | | | | | **50,285** | **27** |
| 362 | | | | | **472,088** | **28** |
| 363 | | | | | **4,721** | **29** |
| 364 | 2,796 | 2,681 | 163 | | **465,996** | **30** |
| 365 | 10,896 | 9,917 | 816 | | **404,601** | **31** |
| 366 | | | | | **19,563** | **32** |
| 367 | 16,640 | 6,177 | | | **669,432** | **33** |
| 368 | 9,521 | | | | **624,110** | **34** |
| 369 | 1,663 | 2,241 | | | **341,554** | **35** |
| 370 | 20,887 | | | | **279,306** | **36** |
| 371 | | | | | **0** | **37** |
| 372 | | | | | **0** | **38** |
| 373 | 10,909 | 3,890 | | | **505,534** | **39** |
| | **73,312** | **24,906** | **979** | **0** | **3,837,190** | |
| 390 | | | | | **268,307** | **40** |
| 391 | | | | | **59,330** | **41** |
| 391.1 | 3,313 | | | | **118,767** | **42** |
| 392 | 4,610 | | 595 | 461 | **519,488** | **43** |
| 393 | | | | | **0** | **44** |
| 394 | 1,145 | | | | **75,640** | **45** |
| 395 | 7,751 | | | 271 | **35,071** | **46** |
| 396 | | | | | **26,263** | **47** |
| 397 | 489 | | | 228 | **100,104** | **48** |
| 398 | | | | | **24,513** | **49** |
| 399 | | | | | **0** | **50** |
| | **17,308** | **0** | **595** | **960** | **1,227,483** | |
| | **98,600** | **26,734** | **1,574** | **960** | **9,693,643** | |

 **See attached schedule footnote.** 

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
## --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| Common Utility Plant Allocated to Electric Department | 0 | | | **51** |
| **Total accum. prov. for depreciation** | **8,930,885** | | **885,558** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
## --Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| | | | | | 0 | 51 |
| | 98,600 | 26,734 | 1,574 | 960 | 9,693,643 | |



**See attached schedule footnote.**

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
## --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **STEAM PRODUCTION PLANT** | | | | |
| Structures and Improvements (311) | 0 | | | 1 |
| Boiler Plant Equipment (312) | 0 | | | 2 |
| Engines and Engine Driven Generators (313) | 0 | | | 3 |
| Turbogenerator Units (314) | 0 | | | 4 |
| Accessory Electric Equipment (315) | 0 | | | 5 |
| Miscellaneous Power Plant Equipment (316) | 0 | | | 6 |
| **Total Steam Production Plant** | **0** | | **0** | |
| **HYDRAULIC PRODUCTION PLANT** | | | | |
| Structures and Improvements (331) | 0 | | | 7 |
| Reservoirs, Dams and Waterways (332) | 0 | | | 8 |
| Water Wheels, Turbines and Generators (333) | 0 | | | 9 |
| Accessory Electric Equipment (334) | 0 | | | 10 |
| Miscellaneous Power Plant Equipment (335) | 0 | | | 11 |
| Roads, Railroads and Bridges (336) | 0 | | | 12 |
| **Total Hydraulic Production Plant** | **0** | | **0** | |
| **OTHER PRODUCTION PLANT** | | | | |
| Structures and Improvements (341) | 504 | 2.50% | 1,008 | 13 |
| Fuel Holders, Producers and Accessories (342) | 0 | | | 14 |
| Prime Movers (343) | 0 | | | 15 |
| Generators (344) | 0 | | | 16 |
| Accessory Electric Equipment (345) | 0 | | | 17 |
| Miscellaneous Power Plant Equipment (346) | 0 | | | 18 |
| **Total Other Production Plant** | **504** | | **1,008** | |
| **TRANSMISSION PLANT** | | | | |
| Structures and Improvements (352) | 0 | | | 19 |
| Station Equipment (353) | 0 | | | 20 |
| Towers and Fixtures (354) | 0 | | | 21 |
| Poles and Fixtures (355) | 0 | | | 22 |
| Overhead Conductors and Devices (356) | 0 | | | 23 |
| Underground Conduit (357) | 0 | | | 24 |
| Underground Conductors and Devices (358) | 0 | | | 25 |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
## --Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 311 | | | | | 0 | 1 |
| 312 | | | | | 0 | 2 |
| 313 | | | | | 0 | 3 |
| 314 | | | | | 0 | 4 |
| 315 | | | | | 0 | 5 |
| 316 | | | | | 0 | 6 |
| | 0 | 0 | 0 | 0 | 0 | |
| 331 | | | | | 0 | 7 |
| 332 | | | | | 0 | 8 |
| 333 | | | | | 0 | 9 |
| 334 | | | | | 0 | 10 |
| 335 | | | | | 0 | 11 |
| 336 | | | | | 0 | 12 |
| | 0 | 0 | 0 | 0 | 0 | |
| 341 | | | | | 1,512 | 13 |
| 342 | | | | | 0 | 14 |
| 343 | | | | | 0 | 15 |
| 344 | | | | | 0 | 16 |
| 345 | | | | | 0 | 17 |
| 346 | | | | | 0 | 18 |
| | 0 | 0 | 0 | 0 | 1,512 | |
| 352 | | | | | 0 | 19 |
| 353 | | | | | 0 | 20 |
| 354 | | | | | 0 | 21 |
| 355 | | | | | 0 | 22 |
| 356 | | | | | 0 | 23 |
| 357 | | | | | 0 | 24 |
| 358 | | | | | 0 | 25 |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
## --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| **TRANSMISSION PLANT** | | | | |
| Roads and Trails (359) | 0 | | | 26 |
| **Total Transmission Plant** | **0** | | **0** | |
| **DISTRIBUTION PLANT** | | | | |
| Structures and Improvements (361) | 0 | | | 27 |
| Station Equipment (362) | 0 | | | 28 |
| Storage Battery Equipment (363) | 0 | | | 29 |
| Poles, Towers and Fixtures (364) | 197,466 | 4.00% | 15,073 | 30 |
| Overhead Conductors and Devices (365) | 178,466 | 3.00% | 13,207 | 31 |
| Underground Conduit (366) | 4,587 | 2.50% | 345 | 32 |
| Underground Conductors and Devices (367) | 272,221 | 3.33% | 33,732 | 33 |
| Line Transformers (368) | 0 | | | 34 |
| Services (369) | 145,518 | 4.50% | 11,650 | 35 |
| Meters (370) | 0 | | | 36 |
| Installations on Customers' Premises (371) | 0 | | | 37 |
| Leased Property on Customers' Premises (372) | 0 | | | 38 |
| Street Lighting and Signal Systems (373) | 653 | 5.00% | 490 | 39 |
| **Total Distribution Plant** | **798,911** | | **74,497** | |
| **GENERAL PLANT** | | | | |
| Structures and Improvements (390) | 0 | | | 40 |
| Office Furniture and Equipment (391) | 0 | | | 41 |
| Computer Equipment (391.1) | 0 | | | 42 |
| Transportation Equipment (392) | 0 | | | 43 |
| Stores Equipment (393) | 0 | | | 44 |
| Tools, Shop and Garage Equipment (394) | 0 | | | 45 |
| Laboratory Equipment (395) | 0 | | | 46 |
| Power Operated Equipment (396) | 0 | | | 47 |
| Communication Equipment (397) | 0 | | | 48 |
| Miscellaneous Equipment (398) | 0 | | | 49 |
| Other Tangible Property (399) | 0 | | | 50 |
| **Total General Plant** | **0** | | **0** | |
| **Total accum. prov. directly assignable** | **799,415** | | **75,505** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
## --Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| 359 | | | | | **0** | **26** |
| | **0** | **0** | **0** | **0** | **0** | |
| 361 | | | | | **0** | **27** |
| 362 | | | | | **0** | **28** |
| 363 | | | | | **0** | **29** |
| 364 | 1,316 | 1,258 | 77 | | **210,042** | **30** |
| 365 | 5,128 | 4,663 | 384 | | **182,266** | **31** |
| 366 | | | | | **4,932** | **32** |
| 367 | 7,831 | 2,907 | | | **295,215** | **33** |
| 368 | | | | | **0** | **34** |
| 369 | 782 | 1,055 | | | **155,331** | **35** |
| 370 | | | | | **0** | **36** |
| 371 | | | | | **0** | **37** |
| 372 | | | | | **0** | **38** |
| 373 | | | | | **1,143** | **39** |
| | **15,057** | **9,883** | **461** | **0** | **848,929** | |
| 390 | | | | | **0** | **40** |
| 391 | | | | | **0** | **41** |
| 391.1 | | | | | **0** | **42** |
| 392 | | | | | **0** | **43** |
| 393 | | | | | **0** | **44** |
| 394 | | | | | **0** | **45** |
| 395 | | | | | **0** | **46** |
| 396 | | | | | **0** | **47** |
| 397 | | | | | **0** | **48** |
| 398 | | | | | **0** | **49** |
| 399 | | | | | **0** | **50** |
| | **0** | **0** | **0** | **0** | **0** | |
| | **15,057** | **9,883** | **461** | **0** | **850,441** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
## --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|---|---|---|---|---|
| Common Utility Plant Allocated to Electric Department | 0 | | | **51** |
| **Total accum. prov. for depreciation** | **799,415** | | **75,505** | |

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
## --Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|---|---|---|---|---|---|---|
| | | | | | 0 | 51 |
| | 15,057 | 9,883 | 461 | 0 | 850,441 | |

# TRANSMISSION AND DISTRIBUTION LINES

| Classification (a) | Miles of Line Owned: First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments During Year (e) | Total End of Year (f) | |
|---|---|---|---|---|---|---|
| **Primary Distribution System Voltage(s) -- Urban** | | | | | | |
| **Pole Lines** | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | **0** | **1** |
| 7.2/12.5 kV (12kV) | 66 | 1 | | 19 | **86** | **2** |
| 14.4/24.9 kV (25kV) | | | | | **0** | **3** |
| **Other:** | | | | | | |
| NONE | | | | | **0** | **4** |
| **Underground Lines** | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | **0** | **5** |
| 7.2/12.5 kV (12kV) | 99 | 2 | 1 | (7) | **93** | **6** |
| 14.4/24.9 kV (25kV) | | | | | **0** | **7** |
| **Other:** | | | | | | |
| NONE | | | | | **0** | **8** |
| **Primary Distribution System Voltage(s) -- Rural** | | | | | | |
| **Pole Lines** | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | **0** | **9** |
| 7.2/12.5 kV (12kV) | 31 | | | (19) | **12** | **10** |
| 14.4/24.9 kV (25kV) | | | | | **0** | **11** |
| **Other:** | | | | | | |
| NONE | | | | | **0** | **12** |
| **Underground Lines** | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | **0** | **13** |
| 7.2/12.5 kV (12kV) | | | | 7 | **7** | **14** |
| 14.4/24.9 kV (25kV) | | | | | **0** | **15** |
| **Other:** | | | | | | |
| NONE | | | | | **0** | **16** |
| **Transmission System** | | | | | | |
| **Pole Lines** | | | | | | |
| 34.5 kV | | | | | **0** | **17** |
| 69 kV | 10 | | | | **10** | **18** |
| 115 kV | | | | | **0** | **19** |
| 138 kV | | | | | **0** | **20** |
| **Other:** | | | | | | |
| NONE | | | | | **0** | **21** |
| **Underground Lines** | | | | | | |
| 34.5 kV | | | | | **0** | **22** |
| 69 kV | | | | | **0** | **23** |
| 115 kV | | | | | **0** | **24** |
| 138 kV | | | | | **0** | **25** |
| **Other:** | | | | | | |
| NONE | | | | | **0** | **26** |

# RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

| Particulars (a) | Amount (b) | |
|---|---|---|
| Customers added on rural lines during year: | | 1 |
| Farm Customers | | 2 |
| Nonfarm Customers | | 3 |
| **Total** | **0** | 4 |
| Customers on rural lines at end of year: | | 5 |
| Rural Customers (served at rural rates): | | 6 |
| Farm | | 7 |
| Nonfarm | 274 | 8 |
| **Total** | **274** | 9 |
| Customers served at other than rural rates: | | 10 |
| Farm | 8 | 11 |
| Nonfarm | 29 | 12 |
| **Total** | **37** | 13 |
| **Total customers on rural lines at end of year** | **311** | 14 |

# MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

| | | Monthly Peak | | | | Monthly Energy Usage | |
|---|---|---|---|---|---|---|---|
| Month (a) | | kW (b) | Day of Week (c) | Date (MM/DD/YYYY) (d) | Time Beginning (HH:MM) (e) | (kWh) (000's) (f) | |
| January | 01 | 18,256 | Wednesday | 01/26/2005 | 19:00 | 10,646 | 1 |
| February | 02 | 18,179 | Tuesday | 02/08/2005 | 19:00 | 9,610 | 2 |
| March | 03 | 17,424 | Tuesday | 03/01/2005 | 20:00 | 10,106 | 3 |
| April | 04 | 16,011 | Monday | 04/18/2005 | 12:00 | 8,921 | 4 |
| May | 05 | 16,603 | Monday | 05/09/2005 | 12:00 | 8,655 | 5 |
| June | 06 | 23,672 | Thursday | 06/23/2005 | 16:00 | 11,999 | 6 |
| July | 07 | 23,993 | Friday | 07/15/2005 | 16:00 | 10,967 | 7 |
| August | 08 | 24,629 | Tuesday | 08/02/2005 | 16:00 | 11,265 | 8 |
| September | 09 | 20,944 | Wednesday | 09/21/2005 | 17:00 | 10,436 | 9 |
| October | 10 | 20,273 | Monday | 10/03/2005 | 20:00 | 9,311 | 10 |
| November | 11 | 18,338 | Wednesday | 11/30/2005 | 18:00 | 9,374 | 11 |
| December | 12 | 19,593 | Monday | 12/19/2005 | 18:00 | 10,578 | 12 |
| **Total** | | **237,915** | | | | **121,868** | |

**System Name** River Falls

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

| Type of Reading | Supplier |
|---|---|
| 60 minutes integrated | Wisconsin Public Power Inc. |

# ELECTRIC ENERGY ACCOUNT

| Particulars (a) | | kWh (000's) (b) | |
|---|---|---|---|
| **Source of Energy** | | | |
| **Generation (excluding Station Use):** | | | |
| Fossil Steam | | | 1 |
| Nuclear Steam | | | 2 |
| Hydraulic | | 1,356 | 3 |
| Internal Combustion Turbine | | 4,056 | 4 |
| Internal Combustion Reciprocating | | | 5 |
| Non-Conventional (wind, photovoltaic, etc.) | | 0 | 6 |
| **Total Generation** | | **5,412** | 7 |
| Purchases | | 119,120 | 8 |
| Interchanges: | In (gross) | | 9 |
| | Out (gross) | | 10 |
| | Net | **0** | 11 |
| Transmission for/by others (wheeling): | Received | | 12 |
| | Delivered | | 13 |
| | Net | **0** | 14 |
| **Total Source of Energy** | | **124,532** | 15 |
| | | | 16 |
| **Disposition of Energy** | | | 17 |
| Sales to Ultimate Consumers (including interdepartmental sales) | | 117,812 | 18 |
| Sales For Resale | | 4,056 | 19 |
| **Energy Used by the Company (excluding station use):** | | | 20 |
| Electric Utility | | | 21 |
| Common (office, shops, garages, etc. serving 2 or more util. depts.) | | | 22 |
| **Total Used by Company** | | **0** | 23 |
| **Total Sold and Used** | | **121,868** | 24 |
| **Energy Losses:** | | | 25 |
| Transmission Losses (if applicable) | | | 26 |
| Distribution Losses | | 2,664 | 27 |
| **Total Energy Losses** | | **2,664** | 28 |
| **Loss Percentage (% Total Energy Losses of Total Source of Energy)** | | **2.1392%** | 29 |
| **Total Disposition of Energy** | | **124,532** | 30 |

# SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Avg. No. of Customers (c) | kWh (000 Omitted) (d) | |
|---|---|---|---|---|
| **Residential Sales** | | | | |
| RESIDENTIAL SERVICE | RG-1 | 4,838 | 41,808 | **1** |
| RESIDENTIAL SERVICE | RG-2 | 13 | 193 | **2** |
| **Total Sales for Residential Sales** | | **4,851** | **42,001** | |
| **Commercial & Industrial** | | | | |
| GENERAL SERVICES | CG-1 | 575 | 15,308 | **3** |
| LARGE POWER SERVICES | CP-1 | 58 | 18,014 | **4** |
| LARGE POWER TIME OF DAY SERVICE | CP-2 | 14 | 23,360 | **5** |
| INDUSTRIAL TIME OF DAY SERVICE | CP-3 | 2 | 18,170 | **6** |
| **Total Sales for Commercial & Industrial** | | **649** | **74,852** | |
| **Public Street & Highway Lighting** | | | | |
| STREET LIGHTING SERVICES | MS-1 | 16 | 811 | **7** |
| AREA LIGHTING SERVICES | MS-2 | 102 | 132 | **8** |
| PARKING LOT LIGHTS | MS-3 | 1 | 10 | **9** |
| PATHWAY LIGHTS | MS-4 | 3 | 6 | **10** |
| **Total Sales for Public Street & Highway Lighting** | | **122** | **959** | |
| **Sales for Resale** | | | | |
| WPPI GENERATION OUTPUT AGREEMENT | WR-1 | 1 | 4,056 | **11** |
| **Total Sales for Sales for Resale** | | **1** | **4,056** | |
| **TOTAL SALES FOR ELECTRICITY** | | **5,623** | **121,868** | |

# SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

| Demand kW (e) | Customer or Distribution kW (f) | Tariff Revenues (g) | PCAC Revenues (h) | Total Revenues (g)+(h) | |
|---|---|---|---|---|---|
| | | 3,151,164 | 525,446 | **3,676,610** | **1** |
| | | 11,174 | 2,214 | **13,388** | **2** |
| **0** | **0** | **3,162,338** | **527,660** | **3,689,998** | |
| | | 1,094,129 | 192,810 | **1,286,939** | **3** |
| 57,319 | 69,350 | 1,020,040 | 226,443 | **1,246,483** | **4** |
| 52,818 | 61,482 | 1,119,611 | 294,170 | **1,413,781** | **5** |
| 44,744 | 57,989 | 911,382 | 236,481 | **1,147,863** | **6** |
| **154,881** | **188,821** | **4,145,162** | **949,904** | **5,095,066** | |
| | | 142,735 | 2,848 | **145,583** | **7** |
| | | 12,436 | | **12,436** | **8** |
| | | 3,710 | 126 | **3,836** | **9** |
| | | 7,090 | 83 | **7,173** | **10** |
| **0** | **0** | **165,971** | **3,057** | **169,028** | |
| | | 1,386,691 | | **1,386,691** | **11** |
| **0** | **0** | **1,386,691** | **0** | **1,386,691** | |
| **154,881** | **188,821** | **8,860,162** | **1,480,621** | **10,340,783** | |

 **See attached schedule footnote.** 

# PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

| Particulars (a) | | (b) | | (c) | | |
|---|---|---|---|---|---|---|
| Name of Vendor | | WPPI | | | | 1 |
| Point of Delivery | | Power Plant | | | | 2 |
| Type of Power Purchased (firm, dump, etc.) | | Firm | | | | 3 |
| Voltage at Which Delivered | | 69000 | | | | 4 |
| Point of Metering | | Utility Substation | | | | 5 |
| Total of 12 Monthly Maximum Demands -- kW | | 237,915 | | | | 6 |
| Average load factor | | **68.5867%** | | | | 7 |
| Total Cost of Purchased Power | | 6,235,596 | | | | 8 |
| Average cost per kWh | | **0.0523** | | | | 9 |
| On-Peak Hours (if applicable) | | 0700-2100 | | | | 10 |
| Monthly purchases --- kWh (000): | | **On-peak** | **Off-peak** | **On-peak** | **Off-peak** | 11 |
| | January | 4,844 | 5,868 | | | 12 |
| | February | 4,572 | 4,861 | | | 13 |
| | March | 4,933 | 4,955 | | | 14 |
| | April | 4,242 | 4,522 | | | 15 |
| | May | 4,173 | 4,593 | | | 16 |
| | June | 5,287 | 4,982 | | | 17 |
| | July | 5,093 | 6,318 | | | 18 |
| | August | 5,578 | 5,052 | | | 19 |
| | September | 4,856 | 5,100 | | | 20 |
| | October | 4,497 | 5,034 | | | 21 |
| | November | 4,473 | 4,837 | | | 22 |
| | December | 4,820 | 5,630 | | | 23 |
| | **Total kWh (000)** | **57,368** | **61,752** | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | **(d)** | | **(e)** | | 28 |
| Name of Vendor | | | | | | 29 |
| Point of Delivery | | | | | | 30 |
| Voltage at Which Delivered | | | | | | 31 |
| Point of Metering | | | | | | 32 |
| Type of Power Purchased (firm, dump, etc.) | | | | | | 33 |
| Total of 12 Monthly Maximum Demands -- kW | | | | | | 34 |
| Average load factor | | | | | | 35 |
| Total Cost of Purchased Power | | | | | | 36 |
| Average cost per kWh | | | | | | 37 |
| On-Peak Hours (if applicable) | | | | | | 38 |
| Monthly purchases --- kWh (000): | | **On-peak** | **Off-peak** | **On-peak** | **Off-peak** | 39 |
| | January | | | | | 40 |
| | February | | | | | 41 |
| | March | | | | | 42 |
| | April | | | | | 43 |
| | May | | | | | 44 |
| | June | | | | | 45 |
| | July | | | | | 46 |
| | August | | | | | 47 |
| | September | | | | | 48 |
| | October | | | | | 49 |
| | November | | | | | 50 |
| | December | | | | | 51 |
| | **Total kWh (000)** | | | | | 52 |

# PRODUCTION STATISTICS TOTALS

| Particulars (a) | | Total (b) | |
|---|---|---|---|
| Name of Plant | | | 1 |
| Unit Identification | | | 2 |
| Type of Generation | | | 3 |
| kWh Net Generation (000) | | **5,412** | 4 |
| Is Generation Metered or Estimated? | | | 5 |
| Is Exciter & Station Use Metered or Estimated? | | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | | **24,629** | 7 |
| Date and Hour of Such Maximum Demand | | 8/8/2005 0 | 8 |
| **Load Factor** | | **0.0251** | 9 |
| Maximum Net Generation in Any One Day | | **230,235** | 10 |
| Date of Such Maximum | | 6/8/2005 | 11 |
| Number of Hours Generators Operated | | 1,296 | 12 |
| Maximum Continuous or Dependable Capacity--kW | | **20,894** | 13 |
| Is Plant Owned or Leased? | | | 14 |
| Total Production Expenses | | **711,360** | 15 |
| **Cost per kWh of Net Generation ($)** | | **131** | 16 |
| Monthly Net Generation --- kWh (000): | January | **179** | 17 |
| | February | **107** | 18 |
| | March | **260** | 19 |
| | April | **303** | 20 |
| | May | **144** | 21 |
| | June | **2,182** | 22 |
| | July | **697** | 23 |
| | August | **143** | 24 |
| | September | **361** | 25 |
| | October | **199** | 26 |
| | November | **295** | 27 |
| | December | **542** | 28 |
| **Total kWh (000)** | | **5,412** | 29 |
| Gas Consumed--Therms | | **409,174** | 30 |
| Average Cost per Therm Burned ($) | | 409,174.0000 | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | | **779** | 32 |
| Average Cost per Barrel of Oil Burned ($) | | 62.8600 | 33 |
| Specific Gravity | | 28 | 34 |
| Average BTU per Gallon | | 232 | 35 |
| Lubricating Oil Consumed--Gallons | | **360** | 36 |
| Average Cost per Gallon ($) | | 7.0400 | 37 |
| kWh Net Generation per Gallon of Fuel Oil | | 124 | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | | 11267 | 39 |
| Does plant produce steam for heating or other | | | 40 |
| purposes in addition to elec. generation? | | | 41 |
| Coal consumed--tons (2,000 lbs.) | | **0** | 42 |
| Average Cost per Ton ($) | | | 43 |
| Kind of Coal Used | | | 44 |
| Average BTU per Pound | | | 45 |
| Water Evaporated--Thousands of Pounds | | **0** | 46 |
| Is Water Evaporated, Metered or Estimated? | | | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | | 49 |
| Based on Total Coal Used at Plant | | | 50 |
| Based on Coal Used Solely in Electric Generation | | | 51 |
| Average BTU per kWh Net Generation | | | 52 |
| Total Cost of Fuel (Oil and/or Coal) | | | 53 |
| per kWh Net Generation ($) | | 0.0979 | 54 |

# PRODUCTION STATISTICS

| Particulars (a) | | Plant (b) | Plant (c) | Plant (d) | Plant (e) | |
|---|---|---|---|---|---|---|
| Name of Plant | | Junction | Junction | Powell Fal | | 1 |
| Unit Identification | | No. 1 | Engines | No. 2 | | 2 |
| Type of Generation | | HYDRO | RECIP | HYDRO | | 3 |
| kWh Net Generation (000) | | 967 | 4,056 | 389 | | 4 |
| Is Generation Metered or Estimated? | | M | M | M | | 5 |
| Is Exciter & Station Use Metered or Estimated? | | M | M | M | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | | | 24,629 | | | 7 |
| Date and Hour of Such Maximum Demand | | | 8/8/2005 0 | | | 8 |
| **Load Factor** | | | **0.0188** | | | 9 |
| Maximum Net Generation in Any One Day | | | 230,245 | | | 10 |
| Date of Such Maximum | | | 06/08/2005 | | | 11 |
| Number of Hours Generators Operated | | 7,588 | 1,296 | | | 12 |
| Maximum Continuous or Dependable Capacity--kW | | 235 | 20,549 | 110 | | 13 |
| Is Plant Owned or Leased? | | O | O | O | | 14 |
| Total Production Expenses | | 23,997 | 676,582 | 10,781 | | 15 |
| **Cost per kWh of Net Generation ($)** | | **24.8159** | **166.8102** | **27.7147** | | 16 |
| Monthly Net Generation --- kWh (000): | January | 96 | 49 | 34 | | 17 |
| | February | 60 | 16 | 31 | | 18 |
| | March | 99 | 131 | 30 | | 19 |
| | April | 95 | 164 | 44 | | 20 |
| | May | 94 | 0 | 50 | | 21 |
| | June | 83 | 2,064 | 35 | | 22 |
| | July | 94 | 573 | 30 | | 23 |
| | August | 95 | 17 | 31 | | 24 |
| | September | 96 | 223 | 42 | | 25 |
| | October | 18 | 178 | 3 | | 26 |
| | November | 48 | 225 | 22 | | 27 |
| | December | 89 | 416 | 37 | | 28 |
| **Total kWh (000)** | | **967** | **4,056** | **389** | | 29 |
| Gas Consumed--Therms | | | 409,174 | | | 30 |
| Average Cost per Therm Burned ($) | | | 0.8500 | | | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | | | 779 | | | 32 |
| Average Cost per Barrel of Oil Burned ($) | | | 62.8600 | | | 33 |
| Specific Gravity | | | 28 | | | 34 |
| Average BTU per Gallon | | | 232 | | | 35 |
| Lubricating Oil Consumed--Gallons | | | 360 | | | 36 |
| Average Cost per Gallon ($) | | | 7.0400 | | | 37 |
| kWh Net Generation per Gallon of Fuel Oil | | | 124 | | | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | | | 11,267 | | | 39 |
| Does plant produce steam for heating or other | | | | | | 40 |
| purposes in addition to elec. generation? | | N | N | N | | 41 |
| Coal consumed--tons (2,000 lbs.) | | | | | | 42 |
| Average Cost per Ton ($) | | | | | | 43 |
| Kind of Coal Used | | | | | | 44 |
| Average BTU per Pound | | | | | | 45 |
| Water Evaporated--Thousands of Pounds | | | | | | 46 |
| Is Water Evaporated, Metered or Estimated? | | | | | | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | | | | | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | | | | | 49 |
| Based on Total Coal Used at Plant | | | | | | 50 |
| Based on Coal Used Solely in Electric Generation | | | | | | 51 |
| Average BTU per kWh Net Generation | | | | | | 52 |
| Total Cost of Fuel (Oil and/or Coal) | | | | | | 53 |
| per kWh Net Generation ($) | | | 0.0979 | | | 54 |

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

| | Boilers | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Rated Steam Pressure (lbs.) (d) | Rated Steam Temp. F. (e) | Type (f) | Fuel Type and Firing Method (g) | Rated Maximum Steam Pressure (1000 lbs./hr.) (h) | |
| NONE | | | | | | | | 1 |
| | | | | | | Total | 0 | |

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

| | Prime Movers | | | | | | |
|---|---|---|---|---|---|---|---|
| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Type (Recip. or Turbine) (d) | Manufacturer (e) | RPM (f) | Rated HP Each Unit (g) | |
| Junction D | 1 | 1965 | Diesel/Gas | Fairbanks Morse | 720 | 2,880 | 1 |
| Junction E | 1 | 1965 | Diesel/Gas | Fairbanks Morse | 900 | 3,960 | 2 |
| Junction F | 1 | 1972 | Diesel/Gas | Cooper Bessemer | 400 | 7,750 | 3 |
| Junction G | 1 | 1979 | Diesel | General Motors | 600 | 400 | 4 |
| Junction H | 1 | 1999 | Diesel/Gas | Cooper Bessemer | 400 | 7,750 | 5 |
| Junction I | 1 | 2001 | Diesel/Gas | Cooper Bessemer | 327 | 4,000 | 6 |
| | | | | | Total | 26,740 | |

## STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

**Turbine-Generators**

| Year Installed (i) | Type (j) | RPM (k) | Voltage (kV) (l) | kWh Generated by Each Unit During Yr. (000's) (m) | Rated Unit Capacity kW (n) | Rated Unit Capacity kVA (o) | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Capacity (kW) (q) | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | 1 |
| | | | Total | 0 | 0 | 0 | 0 | 0 | |

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

**Generators**

| Year Installed (h) | Voltage (kV) (i) | kWh Generated by Each Unit Generator During Yr. (000's) (j) | Rated Unit Capacity kW (k) | Rated Unit Capacity kVA (l) | Total Rated Plant Capacity (kW) (m) | Total Maximum Continuous Plant Capacity (kW) (n) | |
|---|---|---|---|---|---|---|---|
| 1965 | 2,400 | 705 | 2,850 | 3,330 | 2,850 | 2,521 | 1 |
| 1965 | 2,400 | 465 | 2,050 | 2,500 | 2,050 | 2,259 | 2 |
| 1972 | 7,200 | 1,241 | 5,600 | 7,000 | 5,600 | 6,198 | 3 |
| 1979 | 2,400 | 0 | 300 | 375 | 300 | 0 | 4 |
| 1999 | 2,400 | 1,265 | 5,600 | 7,000 | 5,600 | 6,250 | 5 |
| 2001 | 2,400 | 380 | 3,000 | 3,750 | 2,500 | 3,321 | 6 |
| | Total | 4,056 | 19,400 | 23,955 | 18,900 | 20,549 | |

# HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

| Name of Plant (a) | Name of Stream (b) | Control (Attended, Automatic or Remote) (c) | Type (d) | Prime Movers Unit No. (e) | Year Installed (f) | RPM (g) | Rated HP Each Unit (h) | |
|---|---|---|---|---|---|---|---|---|
| Junction | Kinnickinn | Attended | Vertical | 1 | 1,948 | 450 | 335 | **1** |
| Powell Falls | Kinnickinn | Unattended | Vertical | 1 | 1,948 | 240 | 167 | **2** |
| | | | | | | **Total** | **502** | |

# HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

| Generators | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | Rated Unit Capacity | | | | |
| Rated Head (i) | Operating Head (j) | Year Installed (k) | Voltage (kV) (l) | kWh Generated by Each Unit During Year (000's) (m) | kW (n) | kVA (o) | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Plant Capacity (kW) (q) | |
| 42 | 42 | 1,948 | 2,300 | 967 | 250 | 312 | 250 | 235 | **1** |
| 20 | 20 | 1,948 | 2,300 | 389 | 125 | 156 | 125 | 110 | **2** |
| | | | **Total** | **1,356** | **375** | **468** | **375** | **345** | |

# SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

| Particulars (a) | Utility Designation (b) | (c) | (d) | (e) | (f) | |
|---|---|---|---|---|---|---|
| Name of Substation | North Sub | Power Plan | Power Pln2 | South Fork | UWRF | 1 |
| Voltage--High Side | 115,000 | 69,000 | 69,000 | 69,000 | 12,470 | 2 |
| Voltage--Low Side | 12,470 | 12,470 | 4,160 | 12,470 | 4,160 | 3 |
| Num. Main Transformers in Operation | 1 | 1 | 1 | 1 | 1 | 4 |
| Total Capacity of Transformers in kVA | 16,800 | 28,000 | 7,500 | 20,000 | 7,500 | 5 |
| Number of Spare Transformers on Hand | 0 | 0 | 0 | 0 | 0 | 6 |
| 15-Minute Maximum Demand in kW | | | | | | 7 |
| Dt and Hr of Such Maximum Demand | | | | | | 8 |
| | | | | | | 9 |
| Kwh Output | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |

## SUBSTATION EQUIPMENT (continued)

| Particulars (g) | Utility Designation (h) | (i) | (j) | (k) | (l) | |
|---|---|---|---|---|---|---|
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| Name of Substation | | | | | | 16 |
| Voltage--High Side | | | | | | 17 |
| Voltage--Low Side | | | | | | 18 |
| Num. of Main Transformers in Operation | | | | | | 19 |
| Total Capacity of Transformers in kVA | | | | | | 20 |
| Number of Spare Transformers on Hand | | | | | | 21 |
| 15-Minute Maximum Demand in kW | | | | | | 22 |
| Dt and Hr of Such Maximum Demand | | | | | | 23 |
| | | | | | | 24 |
| Kwh Output | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |

## SUBSTATION EQUIPMENT (continued)

| Particulars (m) | Utility Designation (n) | (o) | (p) | (q) | (r) | |
|---|---|---|---|---|---|---|
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| Name of Substation | | | | | | 31 |
| Voltage--High Side | | | | | | 32 |
| Voltage--Low Side | | | | | | 33 |
| Num. of Main Transformers in Operation | | | | | | 34 |
| Capacity of Transformers in kVA | | | | | | 35 |
| Number of Spare Transformers on Hand | | | | | | 36 |
| 15-Minute Maximum Demand in kW | | | | | | 37 |
| Dt and Hr of Such Maximum Demand | | | | | | 38 |
| | | | | | | 39 |
| Kwh Output | | | | | | 40 |

# ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

| Particulars (a) | Number of Watt-Hour Meters (b) | Line Transformers Number (c) | Line Transformers Total Cap. (kVA) (d) | |
|---|---|---|---|---|
| Number first of year | 5,636 | 1,316 | 79,593 | 1 |
| Acquired during year | 452 | 71 | 1,700 | 2 |
| **Total** | **6,088** | **1,387** | **81,293** | 3 |
| Retired during year | 371 | 17 | 596 | 4 |
| Sales, transfers or adjustments increase (decrease) | | (18) | (6,554) | 5 |
| **Number end of year** | **5,717** | **1,352** | **74,143** | 6 |
| **Number end of year accounted for as follows:** | | | | 7 |
| In customers' use | 5,487 | 1,231 | 61,352 | 8 |
| In utility's use | 27 | 1 | 5,000 | 9 |
| | | | | 10 |
| Locked meters on customers' premises | | | | 11 |
| In stock | 203 | 120 | 7,791 | 12 |
| **Total end of year** | **5,717** | **1,352** | **74,143** | 13 |

# STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

| Particulars (a) | Watts (b) | Number Each Type (c) | kWh Used Annually (d) | |
|---|---|---|---|---|
| **Street Lighting Non-Ornamental** | | | | |
| Sodium Vapor | 100 | 386 | 194,272 | **1** |
| Sodium Vapor | 150 | 329 | 248,240 | **2** |
| Sodium Vapor | 250 | 107 | 135,424 | **3** |
| Sodium Vapor | 400 | 4 | 8,101 | **4** |
| **Total** | | **826** | **586,037** | |
| **Ornamental** | | | | |
| Sodium Vapor | 100 | 77 | 33,661 | **5** |
| Sodium Vapor | 150 | 23 | 11,796 | **6** |
| Sodium Vapor | 250 | 142 | 179,721 | **7** |
| **Total** | | **242** | **225,178** | |
| **Other** | | | | |
| NONE | | | | **8** |
| **Total** | | **0** | **0** | |

# ELECTRIC OPERATING SECTION FOOTNOTES

## Electric Operation & Maintenance Expenses (Page E-03)

### General footnotes

**For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.**

Account 546 - Increase of $31,580. Full year of Power Plant Superintendent. We also had noise testing done.

Account 547 - Increase of $285,727. Usage and average price were up from last year.

Account 548 - Increase of $18,011. We generated more due to MISO regulations.

Account 553 - Decrease of $58,414. In 2004 we installed filter housings for engines #5, 6, and 7. We also repaired a cylinder head and tested engine #7.

Account 554 - Decrease of $11,960. We didn't rehire one plant operator, after a retirement.

Account 555 - Increase of $1,125,550. Purchased power increase. Also increase in usuage.

Account 571 - Increase of $18,661. Tree trimming on transmission line.

Account 580 - Decrease of $17,556. Hired one Electric Distribution Superintendent instead of a Electric Distribution Supervisor and a Electric Distribution Engineer.

Account 582 - North and South Substation Maintenance Agreement.

Account 583 - Overhead Line inspections. We also hired another Apprentice.

Account 588 - Workers Compensation paid 6/04 - 12/04.

Account 593 - Aggressive tree trimming of distribution lines in 2004.

Account 903 - Customer Service Temp Worker to cover a maternity leave.

## Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

**If Additions for any Accounts exceed $100,000, please explain.**

Account - 367 We added a feeder along the frontage road.

# ELECTRIC OPERATING SECTION FOOTNOTES

**Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-1(**

**If Adjustments for any account are nonzero, please explain.**

Adjustments for items retired before fully depreciated.

**Transmission and Distribution Lines (Page E-14)**

**General footnotes**

Adjusting the overstatement of our Primary OH Rural Lines and the understatement of our Primary URD Rural Lines.

**Sales of Electricity by Rate Schedule (Page E-18)**

**If Rate Schedule Name is not one selected from the dropdown list, please explain.**

WR-1 WPPI Generation Output Agreement. This is the generation output agreement with our wholesale power supplier.

**Electric Distribution Meters & Line Transformers (Page E-28)**

**General footnotes**

Adjustments - Transformer Continuing Property Record.