



3013 (02-02-05)

ANNUAL REPORT

OF

Name: PLYMOUTH UTILITIES

Principal Office: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

For the Year Ended: DECEMBER 31, 2005

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PLYMOUTH UTILITIES
Utility Address: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

When was utility organized? 9/24/1901

Report any change in name:

Effective Date:

Utility Web Site: plymouthutilities.com

Utility employee in charge of correspondence concerning this report:

Name: HOWARD R. BUNKERT

Title: FINANCE MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: hbunkert@plymouthutilities.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: WILLIAM B. KILEY

Title: MAYOR

Office Address:

128 SMITH ST.
P.O. BOX 107
PLYMOUTH, WI 53073-0107

Telephone: (920) 893 - 1271

Fax Number: (920) 893 - 0183

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY LLP
10 TERRACE CT.
P.O. BOX 7396
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/22/2006

Period covered by most recent audit: 2005

Names and titles of utility management including manager or superintendent:

Name: JOHN T. MACKINNON

Title: MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: jmackinnon@plymouthutilities.com

Name of utility commission/committee: Plymouth Common Council

Names of members of utility commission/committee:

- JOHN P. ANDERSON, ALDERPERSON
- MARVIN L. CAIN, ALDERPERSON
- DOUGLAS E. DOBRATZ, ALDERPERSON
- JACK W. FERNSLER, ALDERPERSON
- CHARLES J. HANSEN, ALDERPERSON
- PATRICIA HUBERTY, CLERK
- WILLIAM B. KILEY, MAYOR
- RONALD W. LADE, ALDERPERSON
- HAROLD R. MEYER, ALDERPERSON
- DALE R. NEIDL, ALDERPERSON

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance: 12/29/195

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	18,734,544	16,070,606	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	15,688,935	12,839,073	2
Depreciation Expense (403)	1,309,549	1,243,038	3
Amortization Expense (404-407)	0	22,864	4
Taxes (408)	660,576	606,057	5
Total Operating Expenses	17,659,060	14,711,032	
Net Operating Income	1,075,484	1,359,574	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,075,484	1,359,574	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	3,253	18,914	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	690,146	469,754	10
Miscellaneous Nonoperating Income (421)	1,066,582	1,836,883	11
Total Other Income	1,759,981	2,325,551	
Total Income	2,835,465	3,685,125	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(180,204)	(180,204)	12
Other Income Deductions (426)	312,948	304,716	13
Total Miscellaneous Income Deductions	132,744	124,512	
Income Before Interest Charges	2,702,721	3,560,613	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	504,366	488,035	14
Amortization of Debt Discount and Expense (428)	40,514	40,282	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	3,879	5,542	17
Other Interest Expense (431)	85	545	18
Interest Charged to Construction--Cr. (432)	17,301	0	19
Total Interest Charges	531,543	534,404	
Net Income	2,171,178	3,026,209	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	34,759,852	28,614,000	20
Balance Transferred from Income (433)	2,171,178	3,026,209	21
Miscellaneous Credits to Surplus (434)	40,223	3,641,643	22
Miscellaneous Debits to Surplus--Debit (435)	3,604,081	504,087	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	14,261	17,913	25
Total Unappropriated Earned Surplus End of Year (216)	33,352,911	34,759,852	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	18,734,544		18,734,544	1
Total (Acct. 400):	18,734,544	0	18,734,544	
Operation and Maintenance Expense (401-402):				
Derived	15,688,935		15,688,935	2
Total (Acct. 401-402):	15,688,935	0	15,688,935	
Depreciation Expense (403):				
Derived	1,309,549		1,309,549	3
Total (Acct. 403):	1,309,549	0	1,309,549	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	660,576		660,576	5
Total (Acct. 408):	660,576	0	660,576	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,075,484	0	1,075,484	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	3,253		3,253	8
Total (Acct. 415-416):	3,253	0	3,253	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	690,146	0	690,146 11
Total (Acct. 419):	690,146	0	690,146
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	534,302	534,302 12
Contributed Plant - Sewer	[REDACTED]	364,797	364,797 13
Contributed Plant - Electric	[REDACTED]	167,483	167,483 14
NONE	0	0	0 15
Total (Acct. 421):	0	1,066,582	1,066,582
TOTAL OTHER INCOME:	693,399	1,066,582	1,759,981
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(180,204)	[REDACTED]	(180,204) 16
NONE	0	0	0 17
Total (Acct. 425):	(180,204)	0	(180,204)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	52,919	52,919 18
Depreciation Expense on Contributed Plant - Sewer	[REDACTED]	173,428	173,428 19
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	86,601	86,601 20
NONE	0	0	0 21
Total (Acct. 426):	0	312,948	312,948
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(180,204)	312,948	132,744
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	504,366	[REDACTED]	504,366 22
Total (Acct. 427):	504,366	0	504,366
Amortization of Debt Discount and Expense (428):			
AMORTIZE DEBT DISCOUNT	21,557	[REDACTED]	21,557 23
AMORTIZE LOSS ADVANCE REFUNDING	18,957	[REDACTED]	18,957 24
Total (Acct. 428):	40,514	0	40,514
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	3,879		3,879 26
Total (Acct. 430):	3,879	0	3,879
Other Interest Expense (431):			
Derived	85		85 27
Total (Acct. 431):	85	0	85
Interest Charged to Construction--Cr. (432):			
INTEREST CHARGED TO CONSTRUCTION	17,301		17,301 28
Total (Acct. 432):	17,301	0	17,301
TOTAL INTEREST CHARGES:	531,543	0	531,543
NET INCOME:	1,417,544	753,634	2,171,178
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	20,691,145	14,068,707	34,759,852 29
Total (Acct. 216):	20,691,145	14,068,707	34,759,852
Balance Transferred from Income (433):			
Derived	1,417,544	753,634	2,171,178 30
Total (Acct. 433):	1,417,544	753,634	2,171,178
Miscellaneous Credits to Surplus (434):			
PORTION TAX EQUIV WAIVED 25% WATER PLANT	40,223	0	40,223 31
Total (Acct. 434):	40,223	0	40,223
Miscellaneous Debits to Surplus--Debit (435):			
RECLASS CIAC PER PSC	0	3,604,081	3,604,081 32
Total (Acct. 435)--Debit:	0	3,604,081	3,604,081
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
PROJECT EXPENSE CHARGED TO APPR	14,261	0	14,261 34
Total (Acct. 439)--Debit:	14,261	0	14,261
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	22,134,651	11,218,260	33,352,911

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	505	27,595			28,100	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	312	22,231			22,543	2
Payroll		1,925			1,925	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
PAYROLL OVERHEAD		379			379	6
Total costs and expenses	312	24,535	0	0	24,847	
Net income (or loss)	193	3,060	0	0	3,253	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,141,046	16,201,847	1,391,651	0	18,734,544	1
Less: interdepartmental sales	2,912	0	491	0	3,403	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	13,560				13,560	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	4,062	30,485	3,482	0	38,029	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,120,512	16,171,362	1,387,678	0	18,679,552	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	189,249		189,249	1
Electric operating expenses	553,968		553,968	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	327,870		327,870	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	35,212		35,212	8
Electric utility plant accounts	373,962		373,962	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	13,022		13,022	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts	75,466		75,466	19
Total Payroll	1,568,749	0	1,568,749	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.5	1
Electric	17	2
Gas		3
Sewer	6.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	59,401,563	56,728,247	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	19,732,890	14,787,374	2
Net Utility Plant	39,668,673	41,940,873	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	39,668,673	41,940,873	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	3,205,801	2,739,426	8
Special Funds (125-128)	11,805,366	10,948,125	9
Total Other Property and Investments	15,011,167	13,687,551	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	65	115	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,000	1,000	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,633,733	1,256,696	15
Other Accounts Receivable (143)	59,843	125,656	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	48,953	18
Materials and Supplies (151-163)	307,774	287,273	19
Prepayments (165)	39,355	50,524	20
Interest and Dividends Receivable (171)	75,357	51,450	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	2,117,127	1,821,667	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	251,733	167,368	24
Other Deferred Debits (182-186)	460,484	114,298	25
Total Deferred Debits	712,217	281,666	
Total Assets and Other Debits	57,509,184	57,731,757	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	5,357,638	5,357,638	26
Appropriated Earned Surplus (215)		0	27
Unappropriated Earned Surplus (216)	33,352,911	34,759,852	28
Total Proprietary Capital	38,710,549	40,117,490	
LONG-TERM DEBT			
Bonds (221-222)	13,245,440	11,667,357	29
Advances from Municipality (223)	70,000	105,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	13,315,440	11,772,357	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,379,696	1,208,108	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	18,974	19,595	35
Taxes Accrued (236)	311,645	307,967	36
Interest Accrued (237)	153,888	79,419	37
Matured Long-Term Debt (239)	0		38
Matured Interest (240)	0		39
Tax Collections Payable (241)	49,952	38,627	40
Miscellaneous Current and Accrued Liabilities (242)	0	490,180	41
Total Current and Accrued Liabilities	1,914,155	2,143,896	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	28,083	28,083	43
Other Deferred Credits (253)	3,540,957	3,669,931	44
Total Deferred Credits	3,569,040	3,698,014	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		45
Injuries and Damages Reserve (262)	0		46
Pensions and Benefits Reserve (263)	0		47
Miscellaneous Operating Reserves (265)	0		48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	57,509,184	57,731,757	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	11,050,590	18,706,163	0	26,971,494	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,433,900	11,268,707	0	25,419,496	2
Utility Plant in Service - Contributed Plant (101.2)	3,593,119	8,123,204	0	2,352,088	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	19,982			18,331	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	423	112,133		60,180	9
Total Utility Plant	12,047,424	19,504,044	0	27,850,095	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,414,167	3,983,230	0	9,929,753	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	479,987	2,910,813	0	1,014,940	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	1,894,154	6,894,043	0	10,944,693	
Net Utility Plant	10,153,270	12,610,001	0	16,905,402	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	1,265,677	3,699,901	9,300,291		14,265,869	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	215,367	315,535	778,647		1,309,549	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,160	0			11,160	6
Accruals charged other						7
accounts (specify):						8
Computer Alloc/Trans Clrg	1,371	0	119,666		121,037	9
Salvage	0		31,862		31,862	10
Other credits (specify):						11
Correct 1991 Retirement Mobile Unit			983		983	12
					0	13
					0	14
					0	15
Total credits	227,898	315,535	931,158	0	1,474,591	16
Debits during year						17
Book cost of plant retired	63,688	5,326	257,342		326,356	18
Cost of removal	0	0	44,354		44,354	19
Other debits (specify):						20
Computer Alloc/Joint Mtr	15,720	26,880	0		42,600	
					0	
					0	23
					0	24
Total debits	79,408	32,206	301,696	0	413,310	25
Balance end of year (111.1)	1,414,167	3,983,230	9,929,753	0	15,327,150	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	79,793	341,575	100,137		521,505	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	52,919	173,428	86,601		312,948	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0		1,277		1,277	10
Other credits (specify):						11
RECLASS CIAC PER PSC	347,275	2,395,810	860,996		3,604,081	12
					0	13
					0	14
					0	15
Total credits	400,194	2,569,238	948,874	0	3,918,306	16
Debits during year						17
Book cost of plant retired	0	0	34,071		34,071	18
Cost of removal	0		0		0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	34,071	0	34,071	25
Balance end of year (111.1)	479,987	2,910,813	1,014,940	0	4,405,740	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			267,930		267,930	244,674	3
Total Electric Utility					267,930	244,674	

Account	Total End of Year	Amount Prior Year	
Electric utility total	267,930	244,674	1
Water utility (154)	39,844	42,599	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	307,774	287,273	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)		
	Amount (b)	Account Charged or Credited (c)			
Unamortized debt discount & expense (181)					
1992 GOB	\$2,055,000	534	428	689	1
1993 CURB-A	\$2,797,155	150	428	1,041	2
1993 CURB-B	\$1,788,345	255	428	1,814	3
2003 CURB	\$5,320,000	9,153	428	5,980	4
2004 MRB	\$1,550,000	8,897	428	33,895	5
2004 MRB	\$1,550,000 LOSS	17,317	428	65,971	6
2005 CURB	LOSS ON REFINANCING	1,640	428	55,481	7
2005 CURB	\$3,825,000	2,568	428	86,862	8
Total				251,733	
Unamortized premium on debt (251)					
NONE					9
Total				0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	5,357,638	1
Changes during year (explain):		2
Balance end of year	5,357,638	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

	Description of Issue (a)		Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
	1992 CURB	\$2,840,000	10/29/1992	11/01/2012	6.00%	0	1
	1993 CURB-B	\$1,788,345	01/27/1993	05/01/2012	5.01%	831,841	2
	1993 CURB-A	\$2,797,155	01/27/1993	05/01/2012	5.01%	1,301,085	3
	1996 CURB	\$1,925,000	04/17/1996	05/01/2016	4.83%	90,000	4
	2003 CURB	\$5,320,000	05/01/2003	05/01/2023	4.12%	5,205,000	5
	2004 CURB	\$1,550,000	01/01/2004	05/01/2012	3.25%	1,500,000	6
	2004 TGON	\$975,000	06/15/2004	06/15/2005	1.79%	0	7
	2005 STATE T	\$492,514	01/19/2005	03/15/2024	5.25%	492,514	8
	2005 CURB	\$3,825,000	07/01/2005	05/01/2021	3.78%	3,825,000	9
Total Bonds (Account 221):						13,245,440	
Total Recquired Bonds (Account 222)						0	10

Net amount of bonds outstanding December 31: 13,245,440

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
1992 GOB \$2,055,000	04/15/1992	11/01/2007	6.03%	70,000	1
Total for Account 223				70,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	307,967	1
Accruals:		
Charged water department expense	172,734	2
Charged electric department expense	457,721	3
Charged sewer department expense	30,122	4
Other (explain):		
NONE		5
Total Accruals and other credits	660,577	
Taxes paid during year:		
County, state and local taxes	304,348	6
Social Security taxes	79,427	7
PSC Remainder Assessment	15,468	8
Other (explain):		
Gross Receipts Tax	217,433	9
Tax Equivalent Forgiven	40,223	10
Total payments and other debits	656,899	
Balance end of year	311,645	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 CURB	\$2,840,000	0		0	1
1993 CURB-A&B	\$4,585,000	19,878	110,936	113,018	2
1996 CURB	\$1,925,000	12,773	28,608	40,616	3
2003 CURB	\$5,320,000	34,778	207,210	207,575	4
1992-4 CURB	\$2,840,000	1,400	2,800	4,200	5
2004 CURB	\$1,550,000	9,032	53,934	53,933	6
2004 TON	\$975,000	727	9,551	10,278	7
2005 STATE TRUST	\$492,514		23,803	0	8
2005 CURB	\$3,825,000		67,524	0	9
Subtotal		78,588	504,366	429,620	153,334
Advances from Municipality (223)					
1992 GOB	\$2,055,000	831	3,879	4,156	10
Subtotal		831	3,879	4,156	554
Other Long-Term Debt (224)					
NONE		0		0	11
Subtotal		0	0	0	0
Notes Payable (231)					
Customer Deposit		0	85	85	12
Subtotal		0	85	85	0
Total		79,419	508,330	433,861	153,888

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENT	257,729	2
TIF # 4	2,948,072	3
Total (Acct. 124):	3,205,801	
Sinking Funds (125):		
GENERAL GO FUNDS	1,406,400	4
Total (Acct. 125):	1,406,400	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
WDNR FUND	1,220,200	6
BOND RESERVE FUNDS	1,044,267	7
WISC INVESTMENT POOL	4,029,271	8
ATC INVESTMENT	1,513,687	9
BOND REDEMPTION FUNDS	506,534	10
2003 CURB \$5,320,000	1,172,320	11
TIF 1 & 2 INVEST	912,687	12
Total (Acct. 128):	10,398,966	
Interest Special Deposits (132):		
NONE		13
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		14
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		15
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	82,817	16
Electric	1,433,807	17
Sewer (Regulated)	117,109	18
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Customer Accounts Receivable (142):		
NONE		19
Total (Acct. 142):	1,633,733	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		20
Merchandising, jobbing and contract work	59,843	21
Other (specify):		
NONE		22
Total (Acct. 143):	59,843	
Receivables from Municipality (145):		
TIF # 4 CHARGES		23
Total (Acct. 145):	0	
Prepayments (165):		
INSURANCE, MAINTENANCE CONTRACTS	39,355	24
Total (Acct. 165):	39,355	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
WATER WIP PROJECTS	329,978	26
Total (Acct. 183):	329,978	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
ADVANCE TELECOM FUND	130,506	29
Total (Acct. 186):	130,506	
Payables to Municipality (233):		
NONE		30
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	3,243,672	31
VACATION ACCRUAL	60,819	32

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
SICK LEAVE ACCRUAL	175,600	33
DSM PROGRAM	23,125	34
PUBLIC BENEFITS FUND	36,906	35
FLEX FUND	835	36
Total (Acct. 253):	3,540,957	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	7,843,646	24,962,142	11,078,975	0	43,884,763	1
Materials and Supplies	41,221	256,302	0	0	297,523	2
Other (specify):						0
						3
Less Average:						
Reserve for Depreciation (111.1)	1,339,922	9,615,022	3,841,565	0	14,796,509	4
Customer Advances for Construction					0	5
Regulatory Liability	321,229	796,421	2,216,124	0	3,333,774	6
					0	7
Average Net Rate Base	6,223,716	14,807,001	5,021,286	0	26,052,003	
Net Operating Income	173,722	625,540	276,222	0	1,075,484	8
Net Operating Income as a percent of Average Net Rate Base						
	2.79%	4.22%	5.50%	N/A	4.13%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	329,911	817,946	2,276,019	0	3,423,876	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	17,364	43,050	119,790	0	180,204	3
Other (specify):						
NONE					0	4
Balance End of Year	312,547	774,896	2,156,229	0	3,243,672	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct #231 - reflects interest paid on deposits; all interest due is paid on an annual basis with no accrual at end-of-year.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Acct #186 Miscellaneous Deferred Debits - move Advance Telecom Fund to this account.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct #143 Other Accts Reveivable - increased billing activity on CIAC and other projects

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,127,366	1,081,429	1
Total Sales of Water	1,127,366	1,081,429	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	120	60	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,560	13,560	6
Total Other Operating Revenues	13,680	13,620	
Total Operating Revenues	1,141,046	1,095,049	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	56,071	28,510	7
Pumping Expenses (620-633)	63,380	57,785	8
Water Treatment Expenses (640-652)	75,065	65,514	9
Transmission and Distribution Expenses (660-678)	169,768	198,950	10
Customer Accounts Expenses (901-905)	54,132	50,652	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	160,806	132,521	13
Total Operation and Maintenance Expenses	579,222	533,932	
Other Operating Expenses			
Depreciation Expense (403)	215,367	194,454	14
Amortization Expense (404-407)		22,864	15
Taxes (408)	172,735	163,717	16
Total Other Operating Expenses	388,102	381,035	
Total Operating Expenses	967,324	914,967	
NET OPERATING INCOME	173,722	180,082	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	23	1,062	2,474	2
Industrial				3
Total Unmetered Sales to General Customers (460)	23	1,062	2,474	
Metered Sales to General Customers (461)				
Residential	2,931	159,996	475,437	4
Commercial	290	61,424	124,104	5
Industrial	45	150,192	175,747	6
Total Metered Sales to General Customers (461)	3,266	371,612	775,288	
Private Fire Protection Service (462)	1		23,663	7
Public Fire Protection Service (463)	1		310,539	8
Other Sales to Public Authorities (464)	22	6,477	12,490	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	3	1,546	2,912	12
Total Sales of Water	3,316	380,697	1,127,366	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	310,539	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	310,539	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
RECONNECT CHARGES	120	7
Total Miscellaneous Service Revenues (471)	120	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	13,560	10
Other (specify): NONE		11
Total Other Water Revenues (474)	13,560	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	16,512	16,515	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	39,559	11,995	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	56,071	28,510	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)		0	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	57,315	55,471	17
Pumping Labor and Expenses (624)		220	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	12	0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)	5,975	2,055	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	78	39	25
Total Pumping Expenses	63,380	57,785	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	6,135	5,735	26
Chemicals (641)	29,273	32,735	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	39,632	27,044	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	25	0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	75,065	65,514	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,777	4,288	34
Storage Facilities Expenses (661)	1,547	1,124	35
Transmission and Distribution Lines Expenses (662)	21,097	18,697	36
Meter Expenses (663)	6,166	13,372	37
Customer Installations Expenses (664)	259	569	38
Miscellaneous Expenses (665)	18,995	14,893	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)	3,002	6,992	42
Maintenance of Distribution Reservoirs and Standpipes (672)	0	11,652	43
Maintenance of Transmission and Distribution Mains (673)	38,437	37,951	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	26,853	49,098	46
Maintenance of Meters (676)	20,813	19,769	47
Maintenance of Hydrants (677)	27,822	20,545	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	169,768	198,950	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	4,786	3,357	50
Meter Reading Labor (902)	14,281	13,781	51
Customer Records and Collection Expenses (903)	31,003	30,130	52
Uncollectible Accounts (904)	4,062	3,384	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	54,132	50,652	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	23,033	22,881	56
Office Supplies and Expenses (921)	7,055	6,922	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	8,056	8,291	59
Property Insurance (924)		0	60
Injuries and Damages (925)	11,530	9,533	61
Employee Pensions and Benefits (926)	93,742	68,211	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	4,720	5,284	65
Rents (931)		0	66
Maintenance of General Plant (932)	12,670	11,399	67
Total Administrative and General Expenses	160,806	132,521	
Total Operation and Maintenance Expenses	579,222	533,932	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		160,893	147,598	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,760	2,760	2
Net property tax equivalent		158,133	144,838	
Social Security		12,027	15,951	3
PSC Remainder Assessment		955	1,308	4
Other (specify): NONE			0	5
COMPUTER ALLOCATION FROM ELEC		1,620	1,620	6
Total tax expense		172,735	163,717	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.222958				3
County tax rate	mills		6.898199				4
Local tax rate	mills		7.025112				5
School tax rate	mills		9.057474				6
Voc. school tax rate	mills		1.850768				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.054511				10
Less: state credit	mills		0.969851				11
Net tax rate	mills		24.084660				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.025112				14
Combined School Tax Rate	mills		10.908242				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.933354				17
Total Tax Rate	mills		25.054511				18
Ratio of Local and School Tax to Total	dec.		0.715773				19
Total tax net of state credit	mills		24.084660				20
Net Local and School Tax Rate	mills		17.239160				21
Utility Plant, Jan. 1	\$	11,050,590	11,050,590				22
Materials & Supplies	\$	42,599	42,599				23
Subtotal	\$	11,093,189	11,093,189				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	11,093,189	11,093,189				26
Assessment Ratio	dec.		0.841324				27
Assessed Value	\$	9,332,966	9,332,966				28
Net Local & School Rate	mills		17.239160				29
Tax Equiv. Computed for Current Year	\$	160,893	160,893				30
Tax Equivalent per 1994 PSC Report	\$	118,693					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	160,893					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	40,013	26	4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	259,963		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	299,976	26	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	136,823		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	184,835	16,255	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	321,658	16,255	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	101,744	3,156	23
Total Water Treatment Plant	101,744	3,156	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			40,039	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			259,963	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	300,002	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			136,823	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	11,814		189,276	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	11,814	0	326,099	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			104,900	23
Total Water Treatment Plant	0	0	104,900	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	342,485	14,901	26
Transmission and Distribution Mains (343)	4,280,230	933,358	27
Fire Mains (344)	0		28
Services (345)	409,455	121,254	29
Meters (346)	380,498	45,475	30
Hydrants (348)	637,224	102,844	31
Other Transmission and Distribution Plant (349)	230		32
Total Transmission and Distribution Plant	6,050,122	1,217,832	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	12,354		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	146,581		36
Transportation Equipment (392)	68,005		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	23,236		39
Laboratory Equipment (395)	5,006		40
Power Operated Equipment (396)	8,361		41
Communication Equipment (397)	4,741		42
SCADA Equipment (397.1)	211,608	52,901	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	479,892	52,901	
Total utility plant in service directly assignable	7,253,392	1,290,170	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	7,253,392	1,290,170	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			357,386 26
Transmission and Distribution Mains (343)	15,951	(39,574)	5,158,063 27
Fire Mains (344)			0 28
Services (345)	2,135	(6,400)	522,174 29
Meters (346)	30,424		395,549 30
Hydrants (348)	3,364		736,704 31
Other Transmission and Distribution Plant (349)			230 32
Total Transmission and Distribution Plant	51,874	(45,974)	7,170,106
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			12,354 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			146,581 36
Transportation Equipment (392)			68,005 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			23,236 39
Laboratory Equipment (395)			5,006 40
Power Operated Equipment (396)			8,361 41
Communication Equipment (397)			4,741 42
SCADA Equipment (397.1)			264,509 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	532,793
Total utility plant in service directly assignable	63,688	(45,974)	8,433,900
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	63,688	(45,974)	8,433,900

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	2,805,342	129,082	27
Fire Mains (344)	0		28
Services (345)	317,200	26,355	29
Meters (346)	0		30
Hydrants (348)	247,098	22,068	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,369,640	177,505	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	3,369,640	177,505	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,369,640	177,505	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		39,574	2,973,998 27
Fire Mains (344)			0 28
Services (345)		6,400	349,955 29
Meters (346)			0 30
Hydrants (348)			269,166 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	45,974	3,593,119
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	45,974	3,593,119
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	45,974	3,593,119

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	86,643	2.90%	7,539	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	86,643		7,539	
PUMPING PLANT				
Structures and Improvements (321)	64,577	3.20%	4,378	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	140,627	5.00%	9,353	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	205,204		13,731	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	42,902	6.00%	6,199	17
Total Water Treatment Plant	42,902		6,199	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	7,686	2.20%	7,699	19
Transmission and Distribution Mains (343)	366,154	1.30%	61,349	20
Fire Mains (344)	0			21
Services (345)	111,173	2.90%	13,509	22
Meters (346)	(1,275)	6.00%	23,281	23
Hydrants (348)	119,633	2.20%	15,113	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					94,182	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	94,182	
321					68,955	8
322					0	9
323					0	10
324					0	11
325	11,814				138,166	12
326					0	13
327					0	14
328					0	15
	11,814	0	0	0	207,121	
331					0	16
332					49,101	17
	0	0	0	0	49,101	
341					0	18
342					15,385	19
343	15,951				411,552	20
344					0	21
345	2,135				122,547	22
346	30,424				(8,418)	23
348	3,364				131,382	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	230	5.00%		25
Total Transmission and Distribution Plant	603,601		120,951	
GENERAL PLANT				
Structures and Improvements (390)	2,262	5.00%	618	26
Office Furniture and Equipment (391)	0	5.90%		27
Computer Equipment (391.1)	100,228	26.70%	39,137	28
Transportation Equipment (392)	68,005	13.30%		29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	13,599	5.90%	1,371	31
Laboratory Equipment (395)	4,468	5.90%	295	32
Power Operated Equipment (396)	8,361	7.50%		33
Communication Equipment (397)	3,468	9.20%	436	34
SCADA Equipment (397.1)	126,936	9.20%	21,901	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	327,327		63,758	
Total accum. prov. directly assignable	1,265,677		212,178	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,265,677		212,178	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					230 25
	51,874	0	0	0	672,678
390					2,880 26
391					0 27
391.1					139,365 28
392					68,005 29
393					0 30
394					14,970 31
395					4,763 32
396					8,361 33
397					3,904 34
397.1					148,837 35
398					0 36
399					0 37
	0	0	0	0	391,085
	63,688	0	0	0	1,414,167
					0 38
	63,688	0	0	0	1,414,167

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0	2.90%		4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	3.20%		8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0	5.00%		12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0	6.00%		17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0	2.20%		19
Transmission and Distribution Mains (343)	54,568	1.30%	37,566	20
Fire Mains (344)	0			21
Services (345)	15,875	2.90%	9,674	22
Meters (346)	0	6.00%		23
Hydrants (348)	9,350	2.20%	5,679	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343				238,499	330,633 20
344					0 21
345				68,520	94,069 22
346					0 23
348				40,256	55,285 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0	5.00%	25
Total Transmission and Distribution Plant	79,793		52,919
GENERAL PLANT			
Structures and Improvements (390)	0	5.00%	26
Office Furniture and Equipment (391)	0	5.90%	27
Computer Equipment (391.1)	0	26.70%	28
Transportation Equipment (392)	0	13.30%	29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0	5.90%	31
Laboratory Equipment (395)	0	5.90%	32
Power Operated Equipment (396)	0	7.50%	33
Communication Equipment (397)	0	9.20%	34
SCADA Equipment (397.1)	0	9.20%	35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	79,793		52,919
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	79,793		52,919

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	347,275	479,987
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	347,275	479,987
					0 38
	0	0	0	347,275	479,987

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			34,886	34,886	1
February			29,911	29,911	2
March			33,801	33,801	3
April			34,754	34,754	4
May			36,759	36,759	5
June			44,222	44,222	6
July			45,880	45,880	7
August			45,113	45,113	8
September			40,583	40,583	9
October			38,588	38,588	10
November			34,685	34,685	11
December			34,592	34,592	12
Total annual pumpage	0	0	453,774	453,774	
Less: Water sold				380,697	13
Volume pumped but not sold				73,077	14
Volume sold as a percent of volume pumped				84%	15
Volume used for water production, water quality and system maintenance				710	16
Volume related to equipment/system malfunction				2,151	17
Non-utility volume NOT included in water sales				144	18
Total volume not sold but accounted for				3,005	19
Volume pumped but unaccounted for				70,072	20
Percent of water lost				15%	21
If more than 15%, indicate causes: (Not more than 15%)					22
If more than 15%, state what action has been taken to reduce water loss:					23
Earth Tech conducted leak detection survey on Sep. 1-23, 2005 and found 9 leaks estimated at 121,000 gpd.					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,795	24
Date of maximum: 6/28/2005					25
Cause of maximum:					26
High demand during hot weather.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				698	27
Date of minimum: 2/27/2005					28
Total KWH used for pumping for the year				665,610	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
900 S. MILWAUKEE ST. (1937)	8	96	12	514,000	Yes	1
900 S. MILWAUKEE ST. (1951)	10	93	16	547,200	Yes	2
2109 SUNSET DR. (1963)	11	490	8	112,300	Yes	3
2303 CTH C (1964)	12	492	10	728,600	Yes	4
423 S. HIGHLAND AVE. (1964)	13	467	8	411,800	Yes	5
900 S. MILWAUKEE ST. (1985)	15	96	18	600,500	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL NO. 8	WELL NO. 10	WELL NO. 11	1
Location	900 S. MILWAUKEE ST.	900 S. MILWAUKEE ST.	2109 SUNSET DR.	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1997	1990	1972	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	351	358	173	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	GENERAL ELECTRIC	9 10
Year Installed	1997	1990	1972	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	40	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL NO. 12	WELL NO. 13	WELL NO. 15	14
Location	2303 CTH C	423 HIGHLAND AVE.	900 S. MILWAUKEE ST.	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1964	1988	1986	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	527	237	402	21
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	22 23
Year Installed	1964	1965	1986	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	40	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	NO. 1 (SOUTH UNIT)	NO. 2 (NORTH UNIT)	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1901	1941	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	37	37	6
Total capacity in gallons (actual)	462,750	651,750	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	1.000	600	0	0	0	600	1	
M	D	4.000	47,856	0	2,252	0	45,604	2	
M	D	6.000	47,947	0	0	0	47,947	3	
M	T	6.000	0	0	0	0	0	4	
P	D	6.000	2,894	0	0	0	2,894	5	
A	T	8.000	0	0	0	0	0	6	
M	D	8.000	28,342	0	42	0	28,300	7	
M	T	8.000	2,585	0	0	0	2,585	8	
P	D	8.000	51,218	2,956	0	0	54,174	9	
M	D	10.000	10,606	0	0	0	10,606	10	
M	T	10.000	9,350	0	0	0	9,350	11	
P	D	10.000	912	0	0	0	912	12	
M	D	12.000	11,358	0	0	0	11,358	13	
M	T	12.000	8,236	0	0	0	8,236	14	
P	D	12.000	60,265	9,199	330	0	69,134	15	
M	D	16.000	2,369	0	0	0	2,369	16	
P	D	16.000	2,553	0	0	0	2,553	17	
P	D	24.000	661	0	0	0	661	18	
Total Within Municipality			287,752	12,155	2,624	0	297,283		
Total Utility			287,752	12,155	2,624	0	297,283		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	821	0	36	0	785		1
M	0.750	762	0	1	0	761		2
L	0.750	92	0	0	0	92		3
M	1.000	1,076	52	0	0	1,128		4
P	1.000	54	51	0	0	105		5
M	1.250	33	0	0	0	33		6
P	1.500		1			1		7
L	1.500	2	0	0	0	2		8
M	1.500	54	0	0	0	54		9
M	2.000	51	0	0	0	51		10
M	3.000	18	0	0	0	18		11
P	4.000	11	0	0	0	11		12
M	4.000	14	0	1	0	13		13
M	6.000	2	0	0	0	2		14
P	6.000	13	0	0	0	13		15
P	8.000	5	1	0	0	6		16
M	12.000	1	0	0	0	1		17
P	12.000	1	0	0	0	1		18
Total Utility		3,010	105	38	0	3,077	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,563	30	152	0	1,441	152	1
0.750	1,724	300	118	0	1,906	118	2
1.000	78	4	5	0	77	5	3
1.500	45	25	26	0	44	26	4
2.000	16	0	0	0	16	0	5
3.000	7	0	0	0	7	0	6
4.000	2	0	0	0	2	0	7
6.000	1	0	0	0	1	1	8
Total:	3,436	359	301	0	3,494	302	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,388	45	2	3	1	2	1,441	1
0.750	1,629	198	13	8	0	58	1,906	2
1.000	0	48	18	5	1	5	77	3
1.500	0	29	7	2	3	3	44	4
2.000	0	9	5	2	0	0	16	5
3.000	0	0	6	1	0	0	7	6
4.000	0	0	2	0	0	0	2	7
6.000	0	0	1	0	0	0	1	8
Total:	3,017	329	54	21	5	68	3,494	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	24				24	1
Within Municipality	504	25	5		524	2
Total Fire Hydrants	528	25	5	0	548	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 57

Number of distribution system valves end of year: 840

Number of distribution valves operated during year: 1,307

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct #474 Other Water Revenues - return on net investment in meters charged to sewer department.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #675 Maint of Services - prior year had major service work completed.

Acct #672 Maint Disbribution Reservoirs - prior year had major reservoir work completed.

Acct #642 Operation Labor & Expenses - increase due to Underwriters Laboratory for \$10,884,

Acct #926 Employee Pensions & Benefits - utilities is self-insured had additional medical costs for 2005.

Acct #614 Maint Wells & Springs - Rehab to Well #11 for \$15,371 and work done on well scales for \$6,752.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Acct #343,345 Trans/Distr Mains and Services - reclass municipal amounts to CIAC.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Acct #343,345 Trans/Distr Mains and Services - reclass amounts from municipal to CIAC.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If End of Year Balance is less than zero, please explain.

Acct #346 Accum Depreciation Meters - positive value due to major retirement of meters in 1998 of \$40,207 causing a debit balance.

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

If Adjustments for any account are nonzero, please explain.

Accts #343,345,348 Transmission, Services, Hydrants - adjustments due to pre-2003 CIAC depreciation reinstated to depreciation account.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financing occurred through 2005 \$3,825,000 CURB and developers of East Towne Estates #1 and Graystone Settlement #2.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Financing occurred through 2005 \$3,825,000 CURB and developers of East Towne Estates #1d and Graystone Settlement #2.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Plymouth Utilities has no utility-owned services defined.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Concerns over number of hydrants operated will be discussed with the Water Department. At this time we are operating roughly 10% of the system per year.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	16,141,481	13,546,430	1
Total Sales of Electricity	16,141,481	13,546,430	
Other Operating Revenues			
Forfeited Discounts (450)	0	0	2
Miscellaneous Service Revenues (451)	2,221	3,664	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	27,608	27,016	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	30,537	26,149	7
Total Other Operating Revenues	60,366	56,829	
Total Operating Revenues	16,201,847	13,603,259	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	13,159,393	10,388,487	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	550,092	596,256	10
Customer Accounts Expenses (901-905)	175,110	167,508	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	455,346	394,886	13
Total Operation and Maintenance Expenses	14,339,941	11,547,137	
Other Expenses			
Depreciation Expense (403)	778,647	749,309	14
Amortization Expense (404-407)		0	15
Taxes (408)	457,719	413,416	16
Total Other Expenses	1,236,366	1,162,725	
Total Operating Expenses	15,576,307	12,709,862	
NET OPERATING INCOME	625,540	893,397	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges		1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	0	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE RECONNECTION	2,221	3
Total Miscellaneous Service Revenues (451)	2,221	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS, COMPUTER AND OTHER RENTALS	27,608	5
Total Rent from Electric Property (454)	27,608	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHARGES, SALES TAX REVENUE	3,752	7
CUSTOMER LATE PAYMENT CHARGES	26,785	8
Total Other Electric Revenues (456)	30,537	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	13,159,393	10,388,487	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
Total Other Power Supply Expenses	13,159,393	10,388,487	
Total Power Production Expenses	13,159,393	10,388,487	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	34,479	36,563	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	0	0	51
Station Expenses (582)	16,948	16,397	52
Overhead Line Expenses (583)	43,596	43,703	53
Underground Line Expenses (584)	54,248	55,134	54
Street Lighting and Signal System Expenses (585)	0	370	55
Meter Expenses (586)	62,230	62,231	56
Customer Installations Expenses (587)	3,482	3,725	57
Miscellaneous Distribution Expenses (588)	34,132	38,620	58
Rents (589)	12,000	12,000	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	16,447	18,000	62
Maintenance of Overhead Lines (593)	221,975	221,975	63
Maintenance of Underground Lines (594)	13,958	28,191	64
Maintenance of Line Transformers (595)	13,057	25,781	65
Maintenance of Street Lighting and Signal Systems (596)	21,776	28,834	66
Maintenance of Meters (597)	236	2,861	67
Maintenance of Miscellaneous Distribution Plant (598)	1,528	1,871	68
Total Distribution Expenses	550,092	596,256	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	6,963	4,238	69
Meter Reading Expenses (902)	73,705	75,158	70
Customer Records and Collection Expenses (903)	63,957	62,958	71
Uncollectible Accounts (904)	30,485	25,154	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Total Customer Accounts Expenses	175,110	167,508	
SALES EXPENSES			
Supervision (911)	0	0	74
Demonstrating and Selling Expenses (912)	0	0	75
Advertising Expenses (913)	0	0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	0	0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	82,633	71,041	78
Office Supplies and Expenses (921)	13,719	13,852	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	24,099	20,920	81
Property Insurance (924)	5,185	4,445	82
Injuries and Damages (925)	34,417	20,487	83
Employee Pensions and Benefits (926)	256,126	224,604	84
Regulatory Commission Expenses (928)	128	9	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	22,730	22,303	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	16,309	17,225	89
Total Administrative and General Expenses	455,346	394,886	
Total Operation and Maintenance Expenses	14,339,941	11,547,137	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		190,974	193,649	1
Social Security		39,196	39,144	2
Wisconsin Gross Receipts Tax		217,433	169,834	3
PSC Remainder Assessment		13,356	14,029	4
Other (specify): NONE		0	0	5
COMPUTER ALLOCATION		(3,240)	(3,240)	6
Total tax expense		457,719	413,416	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.222958				3
County tax rate	mills		6.898199				4
Local tax rate	mills		7.025112				5
School tax rate	mills		9.057474				6
Voc. school tax rate	mills		1.850768				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.054511				10
Less: state credit	mills		0.969851				11
Net tax rate	mills		24.084660				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.025112				14
Combined School Tax Rate	mills		10.908242				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.933354				17
Total Tax Rate	mills		25.054511				18
Ratio of Local and School Tax to Total	dec.		0.715773				19
Total tax net of state credit	mills		24.084660				20
Net Local and School Tax Rate	mills		17.239160				21
Utility Plant, Jan. 1	\$	26,971,494	26,971,494				22
Materials & Supplies	\$	244,674	244,674				23
Subtotal	\$	27,216,168	27,216,168				24
Less: Plant Outside Limits	\$	14,048,899	14,048,899				25
Taxable Assets	\$	13,167,269	13,167,269				26
Assessment Ratio	dec.		0.841324				27
Assessed Value	\$	11,077,939	11,077,939				28
Net Local & School Rate	mills		17.239160				29
Tax Equiv. Computed for Current Year	\$	190,974	190,974				30
Tax Equivalent per 1994 PSC Report	\$	137,341					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	190,974					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	59,483		25
Structures and Improvements (352)	13,299		26
Station Equipment (353)	122,072		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	252,173		29
Overhead Conductors and Devices (356)	95,062		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	542,089	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	87,869	2,372	34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,624,992		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	4,585,912	306,588	38
Overhead Conductors and Devices (365)	3,721,500	205,704	39
Underground Conduit (366)	43,637		40
Underground Conductors and Devices (367)	4,627,526	288,334	41
Line Transformers (368)	3,724,572	100,942	42
Services (369)	704,626	112,727	43
Meters (370)	737,162	34,087	44
Installations on Customers' Premises (371)	116,310	251	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,068,935	24,706	47
Total Distribution Plant	22,043,041	1,075,711	
GENERAL PLANT			
Land and Land Rights (389)	7,320		48
Structures and Improvements (390)	178,980	15,565	49
Office Furniture and Equipment (391)	58,831		50
Computer Equipment (391.1)	466,943	9,985	51
Transportation Equipment (392)	779,168	17,203	52
Stores Equipment (393)	14,421		53
Tools, Shop and Garage Equipment (394)	128,736	7,423	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			59,483	25
Structures and Improvements (352)			13,299	26
Station Equipment (353)			122,072	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			252,173	29
Overhead Conductors and Devices (356)			95,062	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	542,089	
DISTRIBUTION PLANT				
Land and Land Rights (360)			90,241	34
Structures and Improvements (361)			0	35
Station Equipment (362)			2,624,992	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	105,149	42	4,787,393	38
Overhead Conductors and Devices (365)	71,577	1,070	3,856,697	39
Underground Conduit (366)			43,637	40
Underground Conductors and Devices (367)	38,731	14,944	4,892,073	41
Line Transformers (368)	8,450		3,817,064	42
Services (369)	5,990	(521)	810,842	43
Meters (370)	16,547		754,702	44
Installations on Customers' Premises (371)			116,561	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)	10,688		1,082,953	47
Total Distribution Plant	257,132	15,535	22,877,155	
GENERAL PLANT				
Land and Land Rights (389)			7,320	48
Structures and Improvements (390)			194,545	49
Office Furniture and Equipment (391)			58,831	50
Computer Equipment (391.1)			476,928	51
Transportation Equipment (392)			796,371	52
Stores Equipment (393)			14,421	53
Tools, Shop and Garage Equipment (394)	210		135,949	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	36,933		55
Power Operated Equipment (396)	188,091	29,644	56
Communication Equipment (397)	60,236	983	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,919,659	80,803	
Total utility plant in service directly assignable	24,504,789	1,156,514	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 24,504,789	 1,156,514	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			36,933 55
Power Operated Equipment (396)			217,735 56
Communication Equipment (397)			61,219 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	210	0	2,000,252
Total utility plant in service directly assignable	257,342	15,535	25,419,496
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	257,342	15,535	25,419,496

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	560,676	4,613	38
Overhead Conductors and Devices (365)	279,647	5,203	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	463,040	98,196	41
Line Transformers (368)	0		42
Services (369)	969,803	20,320	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0	196	47
Total Distribution Plant	2,273,166	128,528	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	13,825	(42)	551,422 38
Overhead Conductors and Devices (365)	5,712	(1,070)	278,068 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	4,299	(14,944)	541,993 41
Line Transformers (368)			0 42
Services (369)	10,235	521	980,409 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			196 47
Total Distribution Plant	34,071	(15,535)	2,352,088
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	2,273,166	128,528	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 2,273,166	 128,528	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	34,071	(15,535)	2,352,088
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	34,071	(15,535)	2,352,088

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	11,774	3.13%	416	19
Station Equipment (353)	91,188	3.13%	3,821	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	73,232	2.27%	5,724	22
Overhead Conductors and Devices (356)	35,932	2.27%	2,158	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					12,190 19
353		77	1,520		96,452 20
354					0 21
355					78,956 22
356					38,090 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	212,126		12,119	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	451,067	2.70%	70,875	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	1,716,442	2.78%	130,289	30
Overhead Conductors and Devices (365)	1,507,069	3.60%	136,408	31
Underground Conduit (366)	13,600	2.00%	873	32
Underground Conductors and Devices (367)	1,072,778	3.33%	158,501	33
Line Transformers (368)	1,702,793	3.13%	118,027	34
Services (369)	299,997	4.55%	34,477	35
Meters (370)	189,675	2.86%	21,334	36
Installations on Customers' Premises (371)	86,078	6.67%	7,766	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	491,430	3.33%	35,829	39
Total Distribution Plant	7,530,929		714,379	
GENERAL PLANT				
Structures and Improvements (390)	178,980	3.33%	226	40
Office Furniture and Equipment (391)	28,453	6.67%	3,924	41
Computer Equipment (391.1)	294,971	14.29%	67,440	42
Transportation Equipment (392)	702,879	10.00%	78,777	43
Stores Equipment (393)	9,222	4.35%	627	44
Tools, Shop and Garage Equipment (394)	111,779	7.14%	9,449	45
Laboratory Equipment (395)	20,613	5.00%	1,847	46
Power Operated Equipment (396)	183,953	5.00%	5,474	47
Communication Equipment (397)	26,386	6.67%	4,051	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,557,236		171,815	
Total accum. prov. directly assignable	9,300,291		898,313	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	77	1,520	0	225,688
361					0 27
362					521,942 28
363					0 29
364	105,149	13,288	10,061		1,738,355 30
365	71,577	17,539	11,495		1,565,856 31
366					14,473 32
367	38,731	2,274	3,708		1,193,982 33
368	8,450				1,812,370 34
369	5,990	3,136	521		325,869 35
370	16,547		261		194,723 36
371					93,844 37
372					0 38
373	10,688	8,040	4,296		512,827 39
	257,132	44,277	30,342	0	7,974,241
390					179,206 40
391					32,377 41
391.1					362,411 42
392					781,656 43
393					9,849 44
394	210				121,018 45
395					22,460 46
396					189,427 47
397				983	31,420 48
398					0 49
399					0 50
	210	0	0	983	1,729,824
	257,342	44,354	31,862	983	9,929,753

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>9,300,291</u></u>		<u><u>898,313</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	257,342	44,354	31,862	983	9,929,753

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	8,593	2.78%	15,458	30
Overhead Conductors and Devices (365)	9,768	3.60%	10,039	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	21,296	3.33%	16,734	33
Line Transformers (368)	0			34
Services (369)	60,480	4.55%	44,367	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0	3.33%	3	39
Total Distribution Plant	100,137		86,601	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	100,137		86,601	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	13,825			215,328	225,554 30
365	5,712		865	110,160	125,120 31
366					0 32
367	4,299		412	95,863	130,006 33
368					0 34
369	10,235			439,645	534,257 35
370					0 36
371					0 37
372					0 38
373					3 39
	34,071	0	1,277	860,996	1,014,940
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	34,071	0	1,277	860,996	1,014,940

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>100,137</u></u>		<u><u>86,601</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	34,071	0	1,277	860,996	1,014,940

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	54	0		1		53 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	62	3		0		65 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	261	7		9		259 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	86	6		1		91 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV	1					1 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	4	2
Nonfarm Customers	111	3
Total	115	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	135	7
Nonfarm	3,083	8
Total	3,218	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	3,218	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	36,218	Tuesday	01/18/2005	18:00	20,523	1
February	02	33,769	Thursday	02/17/2005	19:00	17,974	2
March	03	33,249	Tuesday	03/01/2005	19:00	19,719	3
April	04	32,616	Tuesday	04/19/2005	12:00	18,527	4
May	05	32,690	Tuesday	05/10/2005	11:00	19,181	5
June	06	45,412	Monday	06/27/2005	15:00	22,378	6
July	07	43,126	Thursday	07/14/2005	15:00	22,809	7
August	08	46,034	Tuesday	08/02/2005	15:00	23,319	8
September	09	42,871	Tuesday	09/13/2005	15:00	21,085	9
October	10	40,545	Tuesday	10/04/2005	14:00	20,015	10
November	11	35,507	Wednesday	11/16/2005	18:00	19,338	11
December	12	38,456	Monday	12/19/2005	18:00	21,243	12
Total		460,493				246,111	

System Name Plymouth Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	246,111	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	246,111	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	236,450	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	88	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	88	23
Total Sold and Used	236,538	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	9,573	27
Total Energy Losses	9,573	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.8897%	29
Total Disposition of Energy	246,111	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
440 441	RG-1	6,706	65,852	1
Total Sales for Residential Sales		6,706	65,852	
Commercial & Industrial				
44301	CP-1	37	16,196	2
44302	CP-2	29	53,975	3
44303	CP-3	6	73,778	4
44201 202 203 445	GS-1	810	23,638	5
448	MP-1	2	2,126	6
44204	MS-2		111	7
44205	MS-3		4	8
Total Sales for Commercial & Industrial		884	169,828	
Public Street & Highway Lighting				
444	MS-1	9	770	9
Total Sales for Public Street & Highway Lighting		9	770	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,599	236,450	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,743,972	608,682	5,352,654	1
0	0	4,743,972	608,682	5,352,654	
		985,108	157,554	1,142,662	2
		2,816,492	522,077	3,338,569	3
		3,355,770	728,154	4,083,924	4
		1,689,301	224,582	1,913,883	5
		131,919	19,151	151,070	6
		14,305		14,305	7
		280	35	315	8
0	0	8,993,175	1,651,553	10,644,728	
		136,997	7,102	144,099	9
0	0	136,997	7,102	144,099	
				0	10
0	0	0	0	0	
0	0	13,874,144	2,267,337	16,141,481	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VARIOUS				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69-kV & 138-kV				4
Point of Metering	3 metering points				5
Total of 12 Monthly Maximum Demands -- kW	460,493				6
Average load factor	73.2122%				7
Total Cost of Purchased Power	13,160,178				8
Average cost per kWh	0.0535				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,443	11,080			12
February	8,683	9,291			13
March	9,812	9,907			14
April	8,774	9,753			15
May	8,929	10,252			16
June	11,273	11,105			17
July	10,116	12,693			18
August	11,858	11,461			19
September	10,041	11,043			20
October	9,296	10,719			21
November	9,145	10,193			22
December	9,724	11,519			23
Total kWh (000)	117,094	129,016			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	No. 1	No. 2	No. 3	1
Voltage--High Side	138	69	69	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	33,000	25,000	25,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	15,327	18,322	16,024	7
Dt and Hr of Such Maximum Demand	06/24/2005 17:00	12/07/2005 11:00	06/24/2005 15:00	8 9
Kwh Output	71,927,448	85,252,248	88,931,672	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,703	3,317	139,944	1
Acquired during year	242	73	1,905	2
Total	7,945	3,390	141,849	3
Retired during year	125	28	415	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	7,820	3,362	141,434	6
Number end of year accounted for as follows:				7
In customers' use	7,688	3,154	127,655	8
In utility's use	20	43	4,073	9
				10
Locked meters on customers' premises				11
In stock	112	165	9,706	12
Total end of year	7,820	3,362	141,434	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				1
Sodium Vapor	100	143	72,954	2
Sodium Vapor	150	124	94,891	3
Sodium Vapor	250	21	26,784	4
Sodium Vapor	400	3	6,122	5
Total		291	200,751	
Ornamental				
Sodium Vapor	100	496	253,042	6
Sodium Vapor	150	268	205,087	7
Sodium Vapor	250	96	122,440	8
Total		860	580,569	
Other				
NONE				9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #555 Purchased Power - increase due to higher purchased power costs.

Acct #594 Maint Underground Lines - decrease in maintenance program 2005.

Acct #595 Maint Line Transformers - decrease in maintenance program 2005.

Acct #920 Administrative & General Salaries - preliminary assignment of employee on A&G area.

Acct #925 Injuries & Damages - payout to general customer for line problems that occurred during storm \$6,000.

Property Tax Equivalent (Electric) (Page E-05)

General footnotes

The amount of \$130,503 for the Advanced Telecom Fund was reclassified from construction in progress in 2005 but netted out of January 1 amount per our audit.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Accts #364,365,367,368,369 Poles/Overhead Underground Cond/Line Transformers/ Services - major projects include: Graystone Subdivision, Woodland Road, new primary to Johnsonville Sausage, DOT projects at Hwy 67 and CTH V and multiple new services in rural areas.

If Retirements for any Accounts exceed \$100,000, please explain.

Acct #364 Poles, Towers - rebuild single phase and 3 phase at Hwy 57 and CTH U, DOT projects Hwy 67 and CTH V.

If Adjustments for any account are nonzero, please explain.

For the following accounts we have reclassified funds from #364,365,367,369 to the CIAC schedule.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Accts #364,365,367,369 reclass amounts from municipal to CIAC.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Acct #397 Communication Equipment - correct 1991 retirement mobile units.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Adjustments for any account are nonzero, please explain.

Accts #364,365,367,369 Poles, Overhead, Underground, Services - adjustments due to pre-2003 CIAC depreciation reinstated to depreciation account.

ELECTRIC OPERATING SECTION FOOTNOTES

Sales of Electricity by Rate Schedule (Page E-18)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Sales of Electricity by Rate Schedule - no demand charges for residential customers. No demand data on file.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	1,384,783	1,367,304	1
Total Sewage Operating Revenues	1,384,783	1,367,304	
Other Operating Revenues			
Forfeited Discounts (631)	0	0	2
Servicing of Customers Laterals (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	6,868	4,994	6
Amortization of Construction Grants (636)	0	0	7
Total Other Operating Revenues	6,868	4,994	
Total Operating Revenues	1,391,651	1,372,298	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	350,529	340,525	8
Maintenance Expenses (831-834)	117,156	126,919	9
Customer Accounting & Collection Expenses (840-843)	47,267	44,463	10
Administrative and General Expenses (850-857)	254,820	246,097	11
Total Operation and Maintenance Expenses	769,772	758,004	
Other Operating Expenses			
Depreciation Expense (403)	315,535	299,275	12
Amortization Expense (404)		0	13
Taxes (408)	30,122	28,924	14
Total Other Operating Expenses	345,657	328,199	
Total Operating Expenses	1,115,429	1,086,203	
NET OPERATING INCOME	276,222	286,095	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	2,918	164,208	639,285	5
Commercial Revenues	290	57,593	186,420	6
Industrial Revenues	44	93,167	498,079	7
Revenues from Public Authorities	21	14,604	60,508	8
Total Measured Service to General Customers (622)	3,273	329,572	1,384,292	
Service to Public Authorities (623)				
Service to Other Systems (624)				
Other Sewerage Service (625)				
Interdepartmental Service (626)	2	115	491	12
Total Sewage Operating Revenues	3,275	329,687	1,384,783	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
AMERICAN DAIRY BRANDS	14,233	175	200	7	1
GREAT LAKES CHEESE OF WISCONSIN	6,430	175	200	7	2
MASTERS GALLERY FOODS	2,434	175	200	7	3
ROCKY KNOLL HEALTH CARE FACILITY	8,623	175	200	7	4
SARGENTO FOODS	8,580	175	200	7	5
SARTORI FOODS	23,649	175	200	7	6

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	1	1
Other (specify):		
NONE		2
Total Customers Forfeited Discounts (631)	0	
Servicing of Customers Laterals (632):		
NONE		3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE		4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE		5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
LAB REVENUES FROM INDUSTRIAL SITES	6,868	6
Total Miscellaneous Operating Revenues (635)	6,868	
Amortization of Construction Grants (636):		
NONE		7
Total Amortization of Construction Grants (636)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	228,975	232,114	1
Power and Fuel for Pumping (821)	98,284	95,171	2
Power and Fuel for Aeration Equipment (822)		0	3
Chlorine (823)		135	4
Phosphorous Removal Chemicals (824)	12,707	7,260	5
Sludge Conditioning Chemicals (825)		0	6
Other Chemicals for Sewage Treatment (826)		0	7
Other Operating Supplies and Expenses (827)	10,563	5,845	8
Transportation Expenses (828)		0	9
Rents (829)		0	10
Total Operation Expenses	350,529	340,525	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	35,704	37,204	11
Maintenance of Collection System Pumping Equipment (832)	9,006	16,432	12
Maintenance of Treatment and Disposal Plant Equipment (833)	41,142	44,038	13
Maintenance of General Plant Structures and Equipment (834)	31,304	29,245	14
Total Maintenance Expenses	117,156	126,919	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	33,744	32,148	15
Flat Rate Inspections (841)		0	16
Meter Reading (842)	10,041	9,420	17
Uncollectible Accounts (843)	3,482	2,895	18
Total Customer Accounting & Collection Expenses	47,267	44,463	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	34,630	32,460	19
Office Supplies and Expenses (851)	9,698	10,611	20
Outside Services Employed (852)	11,209	10,856	21
Insurance Expense (853)	26,294	23,106	22
Employees Pensions and Benefits (854)	125,106	114,753	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)		0	24
Miscellaneous General Expenses (856)	47,883	54,311	25
Rents (857)		0	26
Total Administrative and General Expenses	254,820	246,097	
Total Operation and Maintenance Expenses	769,772	758,004	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		24,585	22,936	1
Local and School Tax Equivalent on Meters Charged by Water Department		2,760	2,760	2
PSC Remainder Assessment		1,157	1,608	3
Other (specify): NONE			0	4
COMPUTER ALLOCATION		1,620	1,620	5
Total tax expense		30,122	28,924	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	3,210,708	548,660	7
Interceptor Mains and Accessories (314)	1,419,341		8
Force Mains (315)	73,444		9
Other Collecting System Equipment (316)	0		10
Total Collection System	4,703,493	548,660	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	32,945		13
Electric Pumping Equipment (323)	145,125		14
Other Power Pumping Equipment (324)	65,377		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	243,447	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	88,551		17
Structures and Improvements (331)	580,607		18
Preliminary Treatment Equipment (332)	516,238		19
Primary Treatment Equipment (333)	325,206		20
Secondary Treatment Equipment (334)	2,253,240		21
Advanced Treatment Equipment (335)	303,622		22
Chlorination Equipment (336)	180,681		23
Sludge Treatment and Disposal Equipment (337)	946,393		24
Plant Site Piping (338)	214,336		25
Flow Metering and Monitoring Equipment (339)	90,418		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)	5,326	(187,292)	3,566,750	7
Interceptor Mains and Accessories (314)			1,419,341	8
Force Mains (315)			73,444	9
Other Collecting System Equipment (316)			0	10
Total Collection System	5,326	(187,292)	5,059,535	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			32,945	13
Electric Pumping Equipment (323)			145,125	14
Other Power Pumping Equipment (324)			65,377	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	243,447	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			88,551	17
Structures and Improvements (331)			580,607	18
Preliminary Treatment Equipment (332)			516,238	19
Primary Treatment Equipment (333)			325,206	20
Secondary Treatment Equipment (334)			2,253,240	21
Advanced Treatment Equipment (335)			303,622	22
Chlorination Equipment (336)			180,681	23
Sludge Treatment and Disposal Equipment (337)			946,393	24
Plant Site Piping (338)			214,336	25
Flow Metering and Monitoring Equipment (339)			90,418	26

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	936		27
Other Treatment and Disposal Plant Equipment (341)	2,530		28
Total Treatment and Disposal Plant	5,502,758	0	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	4,601		31
Computer Equipment (372.1)	138,493		32
Transportation Equipment (373)	116,611		33
Other General Equipment (379)	179,841	23,421	34
Other Tangible Property (390)	0		35
Total General Plant	439,546	23,421	
Total utility plant in service directly assignable	10,889,244	572,081	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	10,889,244	572,081	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			936 27
Other Treatment and Disposal Plant Equipment (341)			2,530 28
Total Treatment and Disposal Plant	0	0	5,502,758
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			4,601 31
Computer Equipment (372.1)			138,493 32
Transportation Equipment (373)			116,611 33
Other General Equipment (379)			203,262 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	462,967
Total utility plant in service directly assignable	5,326	(187,292)	11,268,707
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	5,326	(187,292)	11,268,707

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	3,066,030	191,796	7
Interceptor Mains and Accessories (314)	859,808		8
Force Mains (315)	0		9
Other Collecting System Equipment (316)	0		10
Total Collection System	3,925,838	191,796	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	0		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	0		17
Structures and Improvements (331)	404,758		18
Preliminary Treatment Equipment (332)	330,423		19
Primary Treatment Equipment (333)	267,550		20
Secondary Treatment Equipment (334)	863,084		21
Advanced Treatment Equipment (335)	758,563		22
Chlorination Equipment (336)	77,994		23
Sludge Treatment and Disposal Equipment (337)	826,940		24
Plant Site Piping (338)	242,557		25
Flow Metering and Monitoring Equipment (339)	30,826		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)		187,292	3,445,118	7
Interceptor Mains and Accessories (314)			859,808	8
Force Mains (315)			0	9
Other Collecting System Equipment (316)			0	10
Total Collection System	0	187,292	4,304,926	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			0	13
Electric Pumping Equipment (323)			0	14
Other Power Pumping Equipment (324)			0	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	0	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			0	17
Structures and Improvements (331)			404,758	18
Preliminary Treatment Equipment (332)			330,423	19
Primary Treatment Equipment (333)			267,550	20
Secondary Treatment Equipment (334)			863,084	21
Advanced Treatment Equipment (335)			758,563	22
Chlorination Equipment (336)			77,994	23
Sludge Treatment and Disposal Equipment (337)			826,940	24
Plant Site Piping (338)			242,557	25
Flow Metering and Monitoring Equipment (339)			30,826	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	10,275		27
Other Treatment and Disposal Plant Equipment (341)	5,308		28
Total Treatment and Disposal Plant	3,818,278	0	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	0		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	0		33
Other General Equipment (379)	0		34
Other Tangible Property (390)	0		35
Total General Plant	0	0	
Total utility plant in service directly assignable	7,744,116	191,796	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	7,744,116	191,796	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			10,275 27
Other Treatment and Disposal Plant Equipment (341)			5,308 28
Total Treatment and Disposal Plant	0	0	3,818,278
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	187,292	8,123,204
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	0	187,292	8,123,204

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	1,270	0	0	0	1,270	1
6.000	15,777	0	300	0	15,477	2
8.000	182,069	4,099	2,453	0	183,715	3
10.000	16,340	0	377	0	15,963	4
12.000	5,948	0	0	0	5,948	5
15.000	12,551	3,410	0	0	15,961	6
16.000	980	0	0	0	980	7
18.000	5,678	0	0	0	5,678	8
20.000	886	0	0	0	886	9
24.000	1,985	0	0	0	1,985	10
30.000	7,463	0	0	0	7,463	11
36.000	2,209	0	0	0	2,209	12
Total Utility	253,156	7,509	3,130	0	257,535	

SEWER OPERATING SECTION FOOTNOTES

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page S-07)

If Additions for any Accounts exceed \$100,000, please explain.

Acct #313 Collecting Mains - increase due to rebuild on North Street and upgrade to Riverview School project.

If Adjustments for any account are nonzero, please explain.

Acct #313 Collecting Mains - reclass \$187,292 to CIAC.

Sewer Utility Plant in Service --Plant Financed by Contributions-- (Page S-09)

If Additions for any Accounts exceed \$100,000, please explain.

Acct #313 Collecting Mains - increase due to additions to new subdivisions at Graystone and East Towne Estates.

If Adjustments for any account are nonzero, please explain.

Acct #313 Collecting Mains - reclass from municipal \$187,292 to CIAC.

Sewer Mains (Page S-12)

If Added During Year is greater than zero, please explain financing (see schedule headnote No. 3 regarding financing of mains).

Additions to sewer mains due to Graystone, East Towne Estates, North Street and Riverview School.
