



3014 (02-02-05)

**ANNUAL REPORT**

OF

Name: PARDEEVILLE ELECTRIC UTILITY

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Principal Office: 114 LAKE STREET  
P.O. BOX 65  
PARDEEVILLE, WI 53954

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For the Year Ended: DECEMBER 31, 2005

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I SALLY BECKER of  
(Person responsible for accounts)

PARDEEVILLE ELECTRIC UTILITY, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      04/08/2006  
(Date)

OFFICE MANAGER  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** PARDEEVILLE ELECTRIC UTILITY

**Utility Address:** 114 LAKE STREET  
P.O. BOX 65  
PARDEEVILLE, WI 53954

**When was utility organized?** 4/6/1945

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MS SALLY M. BECKER

**Title:** OFFICE MANAGER

**Office Address:**

114 LAKE STREET  
P.O. BOX 65  
PARDEEVILLE, WI 53954

**Telephone:** (608) 429 - 3054

**Fax Number:** (608) 429 - 3714

**E-mail Address:** pardeeville@verizon.net

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** SHAWN ROELLI

**Title:** STAFF ACCOUNTANT

**Office Address:** JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET  
MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206

**Fax Number:** (608) 987 - 3391

**E-mail Address:** sroelli@johnsonblock.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** BRADLEY ZIMMERMAN

**Title:** VILLAGE PRESIDENT

**Office Address:**

114 LAKE STREET  
PARDEEVILLE, WI 53954

**Telephone:** (608) 429 - 3121

**Fax Number:** (608) 429 - 3714

**E-mail Address:** pardeeville@verizon.net

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** TERRY DRONE, CPA

**Title:** ACCOUNTANT

**Office Address:** JOHNSON BLOCK AND COMPANY, INC.  
229 HIGH STREET  
MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206

**Fax Number:** (608) 987 - 3391

**E-mail Address:** tdrone@johnsonblock.com

**Date of most recent audit report:** 2/15/2005

**Period covered by most recent audit:** 1/1/04 - 12/31/04

**Names and titles of utility management including manager or superintendent:**

**Name:** MRS KATHLEEN FREDERICKSON

**Title:** VILLAGE ADMINISTRATOR

**Office Address:**

114 LAKE STREET  
P.O. BOX 65  
PARDEEVILLE, WI 53954

**Telephone:** (608) 429 - 3121

**Fax Number:** (608) 429 - 3714

**E-mail Address:** pardeeville@verizon.net

**Name of utility commission/committee:** PARDEEVILLE ELECTRIC COMMISSION

**Names of members of utility commission/committee:**

- BILL BAKER, SR
- GENE BUZZELL, CHAIRMAN
- GREG FREIBERG
- VICKI GRIEPENTROG
- BARRY PUFAHL
- DON SILVER

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	1,736,379	1,406,638	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	1,565,082	1,258,400	2
Depreciation Expense (403)	86,855	83,467	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	44,250	42,118	5
<b>Total Operating Expenses</b>	<b>1,696,187</b>	<b>1,383,985</b>	
<b>Net Operating Income</b>	<b>40,192</b>	<b>22,653</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>40,192</b>	<b>22,653</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	14,319	5,030	10
Miscellaneous Nonoperating Income (421)	18,397	28,590	11
<b>Total Other Income</b>	<b>32,716</b>	<b>33,620</b>	
<b>Total Income</b>	<b>72,908</b>	<b>56,273</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(5,580)	(5,580)	12
Other Income Deductions (426)	10,723	9,435	13
<b>Total Miscellaneous Income Deductions</b>	<b>5,143</b>	<b>3,855</b>	
<b>Income Before Interest Charges</b>	<b>67,765</b>	<b>52,418</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>0</b>	<b>0</b>	
<b>Net Income</b>	<b>67,765</b>	<b>52,418</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,427,697	1,375,279	20
Balance Transferred from Income (433)	67,765	52,418	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>1,495,462</b>	<b>1,427,697</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	1,736,379		1,736,379	1
<b>Total (Acct. 400):</b>	<b>1,736,379</b>	<b>0</b>	<b>1,736,379</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	1,565,082		1,565,082	2
<b>Total (Acct. 401-402):</b>	<b>1,565,082</b>	<b>0</b>	<b>1,565,082</b>	
<b>Depreciation Expense (403):</b>				
Derived	86,855		86,855	3
<b>Total (Acct. 403):</b>	<b>86,855</b>	<b>0</b>	<b>86,855</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	44,250		44,250	5
<b>Total (Acct. 408):</b>	<b>44,250</b>	<b>0</b>	<b>44,250</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>40,192</b>	<b>0</b>	<b>40,192</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST INCOME	14,319	0	14,319 11
<b>Total (Acct. 419):</b>	<b>14,319</b>	<b>0</b>	<b>14,319</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Electric	[REDACTED]	18,397	18,397 12
NONE	0	0	0 13
<b>Total (Acct. 421):</b>	<b>0</b>	<b>18,397</b>	<b>18,397</b>
<b>TOTAL OTHER INCOME:</b>	<b>14,319</b>	<b>18,397</b>	<b>32,716</b>

<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(5,580)	[REDACTED]	(5,580) 14
NONE	0	0	0 15
<b>Total (Acct. 425):</b>	<b>(5,580)</b>	<b>0</b>	<b>(5,580)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	10,431	10,431 16
OTHER INCOME DEDUCTIONS	292	0	292 17
<b>Total (Acct. 426):</b>	<b>292</b>	<b>10,431</b>	<b>10,723</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(5,288)</b>	<b>10,431</b>	<b>5,143</b>

<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	0	[REDACTED]	0 18
<b>Total (Acct. 427):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
NONE	0	[REDACTED]	0 19
<b>Total (Acct. 428):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 20
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 21
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 22
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 23
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NET INCOME:</b>	<b>59,799</b>	<b>7,966</b>	<b>67,765</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	1,309,310	118,387	1,427,697 24
<b>Total (Acct. 216):</b>	<b>1,309,310</b>	<b>118,387</b>	<b>1,427,697</b>
<b>Balance Transferred from Income (433):</b>			
Derived	59,799	7,966	67,765 25
<b>Total (Acct. 433):</b>	<b>59,799</b>	<b>7,966</b>	<b>67,765</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 26
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 27
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 28
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 29
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>1,369,109</b>	<b>126,353</b>	<b>1,495,462</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>					0	6
<b>Total costs and expenses</b>	0	0	0	0	0	
<b>Net income (or loss)</b>	0	0	0	0	0	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,736,379	0	0	1,736,379	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		864			864	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>1,735,515</b>	<b>0</b>	<b>0</b>	<b>1,735,515</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	140,980		<b>140,980</b>	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	21,275		<b>21,275</b>	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>162,255</b>	<b>0</b>	<b>162,255</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	2	2
Gas		3
Sewer		4

### BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (100)	2,169,957	2,075,617	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,331,840	1,246,518	2
<b>Net Utility Plant</b>	<b>838,117</b>	<b>829,099</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	322,312	319,370	7
<b>Total Other Property and Investments</b>	<b>322,312</b>	<b>319,370</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	104,116	189,575	8
Temporary Cash Investments (132)	126,450	133,047	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	295,627	161,754	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	17,884	14
Materials and Supplies (150)	48,019	41,204	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
<b>Total Current and Accrued Assets</b>	<b>574,212</b>	<b>543,464</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	5,451	20
<b>Total Deferred Debits</b>	<b>0</b>	<b>5,451</b>	
<b>Total Assets and Other Debits</b>	<b>1,734,641</b>	<b>1,697,384</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	60,294	60,294	<b>21</b>
Appropriated Earned Surplus (215)			<b>22</b>
Unappropriated Earned Surplus (216)	1,495,462	1,427,697	<b>23</b>
<b>Total Proprietary Capital</b>	<b>1,555,756</b>	<b>1,487,991</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	<b>24</b>
Advances from Municipality (223)	0	0	<b>25</b>
Other Long-Term Debt (224)	0	0	<b>26</b>
<b>Total Long-Term Debt</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>27</b>
Accounts Payable (232)	100	5,641	<b>28</b>
Payables to Municipality (233)	0	29,658	<b>29</b>
Customer Deposits (235)			<b>30</b>
Taxes Accrued (236)	28,041	29,005	<b>31</b>
Interest Accrued (237)	0	0	<b>32</b>
Other Current and Accrued Liabilities (238)			<b>33</b>
<b>Total Current and Accrued Liabilities</b>	<b>28,141</b>	<b>64,304</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>34</b>
Customer Advances for Construction (252)			<b>35</b>
Other Deferred Credits (253)	119,729	116,793	<b>36</b>
<b>Total Deferred Credits</b>	<b>119,729</b>	<b>116,793</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>37</b>
Injuries and Damages Reserve (262)			<b>38</b>
Pensions and Benefits Reserve (263)	31,015	28,296	<b>39</b>
Miscellaneous Operating Reserves (265)			<b>40</b>
<b>Total Operating Reserves</b>	<b>31,015</b>	<b>28,296</b>	
<b>Total Liabilities and Other Credits</b>	<b>1,734,641</b>	<b>1,697,384</b>	

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	0	0	0	2,075,617	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	1,903,510	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	266,447	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
<b>Total Utility Plant</b>	0	0	0	2,169,957	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,191,746	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	140,094	13
<b>Total Accumulated Provision</b>	0	0	0	1,331,840	
<b>Net Utility Plant</b>	0	0	0	838,117	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	1,116,855				<b>1,116,855</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	86,855				<b>86,855</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	909				<b>909</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>87,764</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>87,764</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	12,873				<b>12,873</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>12,873</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,873</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>1,191,746</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,191,746</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No					<b>27</b>
If yes, what is the rate?						<b>28</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	129,663				<b>129,663</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	10,431				<b>10,431</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>10,431</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,431</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0				<b>0</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>140,094</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>140,094</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No					<b>27</b>
If yes, what is the rate?						<b>28</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other				48,019	<b>48,019</b>	41,204	2
<b>Total Electric Utility</b>					<b>48,019</b>	<b>41,204</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	<b>48,019</b>	<b>41,204</b>	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>48,019</b>	<b>41,204</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<hr/>				
Unamortized debt discount & expense (181)				1
<b>Total</b>			<u>0</u>	
Unamortized premium on debt (251)				2
<hr/>				
<b>Total</b>			<u>0</u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
<b>Changes during year (explain):</b>		2
<b>Balance end of year</b>	<u><u>60,294</u></u>	

**BONDS (ACCT. 221)**

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

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<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>
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NONE

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	29,005	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	44,250	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>44,250</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	32,827	6
Social Security taxes	10,857	7
PSC Remainder Assessment	1,530	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>45,214</b>	
<b>Balance end of year</b>	<b>28,041</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
SPECIAL FUNDS - IN LIEU OF TAXES	24,908	3
CAPITAL IMPROVEMENT FUND	169,218	4
SICK LEAVE FUNDING	43,389	5
VEHICLE REPLACEMENT / MAJOR REPAIRS	53,645	6
COMPUTER UPGRADE	31,152	7
<b>Total (Acct. 125):</b>	<b>322,312</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		9
Electric	282,841	10
Sewer (Regulated)		11
<b>Other (specify):</b>		
MISCELLANEOUS	12,786	12
<b>Total (Acct. 142):</b>	<b>295,627</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 143):</b>	<b>0</b>	
<b>Receivables from Municipality (145):</b>		
NONE		16
<b>Total (Acct. 145):</b>	<b>0</b>	
<b>Prepayments (165):</b>		
NONE		17
<b>Total (Acct. 165):</b>	<b>0</b>	

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
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Particulars (a)	Balance End of Year (b)
<b>Extraordinary Property Losses (182):</b>	
NONE	18
<b>Total (Acct. 182):</b>	<b>0</b>
<b>Other Deferred Debits (183):</b>	
NONE	19
<b>Total (Acct. 183):</b>	<b>0</b>
<b>Payables to Municipality (233):</b>	
NONE	20
<b>Total (Acct. 233):</b>	<b>0</b>
<b>Other Deferred Credits (253):</b>	
Regulatory Liability	100,429 21
PUBLIC BENEFITS CHARGE COLLECTIONS	19,300 22
<b>Total (Acct. 253):</b>	<b>119,729</b>

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	0	1,863,493	0	0	<b>1,863,493</b>	<b>1</b>
Materials and Supplies	0	44,611	0	0	<b>44,611</b>	<b>2</b>
<b>Other (specify):</b>						<b>0</b>
						<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (110.1)	0	1,154,300	0	0	<b>1,154,300</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	0	103,219	0	0	<b>103,219</b>	<b>6</b>
					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>0</b>	<b>650,585</b>	<b>0</b>	<b>0</b>	<b>650,585</b>	
Net Operating Income	0	40,192	0	0	<b>40,192</b>	<b>8</b>
<b>Net Operating Income as a percent of Average Net Rate Base</b>						
	<b>N/A</b>	<b>6.18%</b>	<b>N/A</b>	<b>N/A</b>	<b>6.18%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	106,009	0	0	<b>106,009</b>	<b>1</b>
<b>Add credits during year:</b>						
NONE					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	0	5,580	0	0	<b>5,580</b>	<b>3</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>0</b>	<b>100,429</b>	<b>0</b>	<b>0</b>	<b>100,429</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Signature Page (Page ii)

#### General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

April 8, 2006

Village Board  
Village of Pardeeville  
Pardeeville, Wisconsin 53954-0217

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Pardeeville Electric Utility as of December 31, 2005, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	1,720,988	1,392,693	1
<b>Total Sales of Electricity</b>	<b>1,720,988</b>	<b>1,392,693</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	7,844	6,750	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,002	3,136	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,545	4,059	7
Amortization of Construction Grants (457)	0	0	8
<b>Total Other Operating Revenues</b>	<b>15,391</b>	<b>13,945</b>	
<b>Total Operating Revenues</b>	<b>1,736,379</b>	<b>1,406,638</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	1,291,284	1,025,379	9
Transmission Expenses (550-553)	5,451	5,640	10
Distribution Expenses (560-576)	65,047	60,930	11
Customer Accounts Expenses (901-904)	27,463	15,902	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	175,837	150,549	14
<b>Total Operation and Maintenance Expenses</b>	<b>1,565,082</b>	<b>1,258,400</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	86,855	83,467	15
Amortization Expense (404-407)		0	16
Taxes (408)	44,250	42,118	17
<b>Total Other Expenses</b>	<b>131,105</b>	<b>125,585</b>	
<b>Total Operating Expenses</b>	<b>1,696,187</b>	<b>1,383,985</b>	
<b>NET OPERATING INCOME</b>	<b>40,192</b>	<b>22,653</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	7,844	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>7,844</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
RENT	5,002	5
<b>Total Rent from Electric Property (454)</b>	<b>5,002</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	2,545	7
<b>Total Other Electric Revenues (456)</b>	<b>2,545</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	2,631	4,571	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)	857	0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>3,488</b>	<b>4,571</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)	77	0	13
Maintenance of Other Power Production Plant (543)		0	14
<b>Total Other Power Generation Expenses</b>	<b>77</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	1,287,719	1,020,808	15
Other Expenses (546)		0	16
<b>Total Other Power Supply Expenses</b>	<b>1,287,719</b>	<b>1,020,808</b>	
<b>Total Power Production Expenses</b>	<b>1,291,284</b>	<b>1,025,379</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION EXPENSES</b>			
Maintenance of Transmission Plant (553)	5,451	5,640	19
<b>Total Transmission Expenses</b>	<b>5,451</b>	<b>5,640</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	38	731	21
Line and Station Supplies and Expenses (562)	2,361	1,256	22
Street Lighting and Signal System Expenses (565)	3,562	1,230	23
Meter Expenses (566)	4,015	5,663	24
Customer Installations Expenses (567)	6,799	4,539	25
Miscellaneous Distribution Expenses (569)	32,459	35,413	26
Maintenance of Structures and Equipment (571)	38	60	27
Maintenance of Lines (572)	6,430	4,710	28
Maintenance of Line Transformers (573)	2,296	2,462	29
Maintenance of Street Lighting and Signal Systems (574)	1,467	616	30
Maintenance of Meters (575)	5,396	4,250	31
Maintenance of Miscellaneous Distribution Plant (576)	186	0	32
<b>Total Distribution Expenses</b>	<b>65,047</b>	<b>60,930</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	3,929	3,182	33
Accounting and Collecting Labor (902)	22,363	12,565	34
Supplies and Expenses (903)	307	155	35
Uncollectible Accounts (904)	864	0	36
<b>Total Customer Accounts Expenses</b>	<b>27,463</b>	<b>15,902</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	37
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	57,079	55,351	<b>38</b>
Office Supplies and Expenses (921)	9,091	7,028	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		0	<b>40</b>
Outside Services Employed (923)	21,302	21,346	<b>41</b>
Property Insurance (924)	13,750	8,799	<b>42</b>
Injuries and Damages (925)		0	<b>43</b>
Employee Pensions and Benefits (926)	51,219	39,727	<b>44</b>
Regulatory Commission Expenses (928)		0	<b>45</b>
Miscellaneous General Expenses (930)	9,053	6,878	<b>46</b>
Transportation Expenses (933)	14,097	10,949	<b>47</b>
Maintenance of General Plant (935)	246	471	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>175,837</b>	<b>150,549</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,565,082</b>	<b>1,258,400</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		28,041	29,005	1
Social Security		10,857	8,652	2
Wisconsin Gross Receipts Tax		3,822	3,148	3
PSC Remainder Assessment		1,530	1,313	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>44,250</b>	<b>42,118</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.219930				2
County tax rate	mills		5.263870				3
Local tax rate	mills		6.905700				4
School tax rate	mills		8.964710				5
Voc. school tax rate	mills		1.485110				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>22.839320</b>				9
Less: state credit	mills		0.936662				10
<b>Net tax rate</b>	mills		<b>21.902658</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		6.905700				12
Combined School Tax Rate	mills		10.449820				13
Other Tax Rate - Local	mills		0.000000				14
<b>Total Local &amp; School Tax</b>	mills		<b>17.355520</b>				15
<b>Total Tax Rate</b>	mills		<b>22.839320</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.759897</b>				17
<b>Total tax net of state credit</b>	mills		<b>21.902658</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>16.643754</b>				19
Utility Plant, Jan. 1	\$	2,075,617	2,075,617				20
Materials & Supplies	\$	41,204	41,204				21
<b>Subtotal</b>	\$	<b>2,116,821</b>	<b>2,116,821</b>				22
Less: Plant Outside Limits	\$	141,450	141,450				23
<b>Taxable Assets</b>	\$	<b>1,975,371</b>	<b>1,975,371</b>				24
Assessment Ratio	dec.		0.852898				25
<b>Assessed Value</b>	\$	<b>1,684,790</b>	<b>1,684,790</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>16.643754</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>28,041</b>	<b>28,041</b>				28
Tax Equivalent per 1994 PSC Report	\$	21,278					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>28,041</b>					31

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	8,412		11
Structures and Improvements (331)	16,147		12
Reservoirs, Dams and Waterways (332)	14,970		13
Water Wheels, Turbines and Generators (333)	40,885		14
Accessory Electric Equipment (334)	36,549		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>116,963</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	1,646		24
<b>Total Other Production Plant</b>	<b>1,646</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			8,412 11
Structures and Improvements (331)			16,147 12
Reservoirs, Dams and Waterways (332)			14,970 13
Water Wheels, Turbines and Generators (333)			40,885 14
Accessory Electric Equipment (334)			36,549 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>116,963</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			1,646 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>1,646</b>

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	2,709		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>2,709</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	4,833		34
Structures and Improvements (361)	129,350		35
Station Equipment (362)	237,477		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	173,702	4,028	38
Overhead Conductors and Devices (365)	350,218	1,851	39
Underground Conduit (366)	12,646	32,731	40
Underground Conductors and Devices (367)	83,235		41
Line Transformers (368)	194,691	11,425	42
Services (369)	74,895	5,885	43
Meters (370)	78,073	10,563	44
Installations on Customers' Premises (371)	2,674		45
Leased Property on Customers' Premises (372)	2,273		46
Street Lighting and Signal Systems (373)	103,703		47
<b>Total Distribution Plant</b>	<b>1,447,770</b>	<b>66,483</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,656		49
Office Furniture and Equipment (391)	11,011		50
Computer Equipment (391.1)	46,492	5,832	51
Transportation Equipment (392)	140,683	20,591	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	9,157		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			2,709 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>2,709</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			4,833 34
Structures and Improvements (361)			129,350 35
Station Equipment (362)			237,477 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			177,730 38
Overhead Conductors and Devices (365)			352,069 39
Underground Conduit (366)			45,377 40
Underground Conductors and Devices (367)			83,235 41
Line Transformers (368)			206,116 42
Services (369)			80,780 43
Meters (370)	960		87,676 44
Installations on Customers' Premises (371)			2,674 45
Leased Property on Customers' Premises (372)			2,273 46
Street Lighting and Signal Systems (373)			103,703 47
<b>Total Distribution Plant</b>	<b>960</b>	<b>0</b>	<b>1,513,293</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,656 49
Office Furniture and Equipment (391)			11,011 50
Computer Equipment (391.1)	2,000		50,324 51
Transportation Equipment (392)	9,913		151,361 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			9,157 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	3,315		55
Power Operated Equipment (396)	17,675		56
Communication Equipment (397)	1,696		57
Miscellaneous Equipment (398)	17,704		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>254,389</b>	<b>26,423</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,823,477</b>	<b>92,906</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>1,823,477</b>	<b>92,906</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			3,315 55
Power Operated Equipment (396)			17,675 56
Communication Equipment (397)			1,696 57
Miscellaneous Equipment (398)			17,704 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>11,913</b>	<b>0</b>	<b>268,899</b>
<b>Total utility plant in service directly assignable</b>	<b>12,873</b>	<b>0</b>	<b>1,903,510</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>12,873</b>	<b>0</b>	<b>1,903,510</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	635	4,831	38
Overhead Conductors and Devices (365)	25,758	850	39
Underground Conduit (366)	0	2,229	40
Underground Conductors and Devices (367)	40,991	560	41
Line Transformers (368)	15,211	1,945	42
Services (369)	164,460	5,579	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	995	2,403	47
<b>Total Distribution Plant</b>	<b>248,050</b>	<b>18,397</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			5,466 38
Overhead Conductors and Devices (365)			26,608 39
Underground Conduit (366)			2,229 40
Underground Conductors and Devices (367)			41,551 41
Line Transformers (368)			17,156 42
Services (369)			170,039 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			3,398 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>266,447</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>248,050</b>	<b>18,397</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>248,050</b>	<b>18,397</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>266,447</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>266,447</b>

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)		15				15 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
<b>Other:</b>						
NONE						0 4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
<b>Other:</b>						
NONE						0 8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)		3				3 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
<b>Other:</b>						
NONE						0 12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
<b>Other:</b>						
NONE						0 16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
<b>Other:</b>						
NONE						0 21
<b>Underground Lines</b>						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
<b>Other:</b>						
NONE						0 26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
<b>Total</b>	<b>0</b> 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
<b>Total</b>	<b>0</b> 9
Customers served at other than rural rates:	10
Farm	6 11
Nonfarm	174 12
<b>Total</b>	<b>180</b> 13
<b>Total customers on rural lines at end of year</b>	<b>180</b> 14

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,287	Friday	01/14/2005	11:00	2,202	1
February	02	4,229	Monday	01/17/2005	09:00	2,163	2
March	03	3,915	Thursday	03/03/2005	10:00	1,895	3
April	04	3,772	Tuesday	03/15/2005	08:00	1,854	4
May	05	3,509	Tuesday	05/03/2005	08:00	1,761	5
June	06	4,351	Friday	06/10/2005	15:00	1,922	6
July	07	5,042	Friday	06/24/2005	14:00	2,113	7
August	08	5,068	Tuesday	08/09/2005	16:00	2,321	8
September	09	4,684	Tuesday	09/13/2005	14:00	2,118	9
October	10	4,157	Tuesday	10/04/2005	15:00	1,894	10
November	11	3,756	Monday	11/14/2005	09:00	1,962	11
December	12	4,383	Tuesday	12/06/2005	18:00	2,105	12
<b>Total</b>		<b>51,153</b>				<b>24,310</b>	

**System Name** PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	140	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>140</b>	<b>7</b>
Purchases	24,311	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>24,451</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	22,420	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>22,420</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,031	27
<b>Total Energy Losses</b>	<b>2,031</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>8.3064%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>24,451</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL AND RURAL SALES	RG-2	1,194	9,806	1
<b>Total Sales for Residential Sales</b>		<b>1,194</b>	<b>9,806</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL	CG-1	135	2,489	2
INDUSTRIAL - SMALL POWER	CP-1	15	3,251	3
INDUSTRIAL - LARGE POWER	CP-2	5	6,513	4
<b>Total Sales for Commercial &amp; Industrial</b>		<b>155</b>	<b>12,253</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC STREET LIGHTING	MS-1	5	361	5
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>5</b>	<b>361</b>	
<b>Sales for Resale</b>				
NONE				6
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,354</b>	<b>22,420</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		570,965	236,593	<b>807,558</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>570,965</b>	<b>236,593</b>	<b>807,558</b>	
37,187		167,487	59,592	<b>227,079</b>	<b>2</b>
139,479		112,682	71,525	<b>184,207</b>	<b>3</b>
176,666	7,666	301,896	165,307	<b>467,203</b>	<b>4</b>
<b>353,332</b>	<b>7,666</b>	<b>582,065</b>	<b>296,424</b>	<b>878,489</b>	
		27,748	7,193	<b>34,941</b>	<b>5</b>
<b>0</b>	<b>0</b>	<b>27,748</b>	<b>7,193</b>	<b>34,941</b>	
				<b>0</b>	<b>6</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>353,332</b>	<b>7,666</b>	<b>1,180,778</b>	<b>540,210</b>	<b>1,720,988</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GEN SYS				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	51,153				6
Average load factor	<b>65.1015%</b>				7
Total Cost of Purchased Power	1,287,719				8
Average cost per kWh	<b>0.0530</b>				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	1,621	581			12
February	1,592	571			13
March	1,408	487			14
April	1,381	475			15
May	1,312	448			16
June	1,442	480			17
July	1,589	525			18
August	1,739	581			19
September	1,587	531			20
October	1,416	478			21
November	1,459	503			22
December	1,568	536			23
<b>Total kWh (000)</b>	<b>18,114</b>	<b>6,196</b>			<b>24</b>

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
<b>Total kWh (000)</b>						<b>51</b>

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	140	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	44	7
Date and Hour of Such Maximum Demand	7/25/2005 0	8
<b>Load Factor</b>	<b>0.3632</b>	<b>9</b>
Maximum Net Generation in Any One Day	<b>2,960</b>	<b>10</b>
Date of Such Maximum	4/10/2005	11
Number of Hours Generators Operated	24	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	<b>0</b>	<b>16</b>
Monthly Net Generation --- kWh (000):		
January	13	17
February	22	18
March	24	19
April	18	20
May	15	21
June	4	22
July	7	23
August	4	24
September	5	25
October	5	26
November	13	27
December	10	28
<b>Total kWh (000)</b>	<b>140</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	DEVILLE HYD.			1
Unit Identification	1			2
Type of Generation	HYDRO			3
kWh Net Generation (000)	140			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	44			7
Date and Hour of Such Maximum Demand	7/25/2005 0			8
<b>Load Factor</b>	<b>0.3632</b>			<b>9</b>
Maximum Net Generation in Any One Day	2,960			10
Date of Such Maximum	07/25/2005			11
Number of Hours Generators Operated	24			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses				15
<b>Cost per kWh of Net Generation (\$)</b>	<b>0.0000</b>			<b>16</b>
Monthly Net Generation --- kWh (000):				17
January	13			17
February	22			18
March	24			19
April	18			20
May	15			21
June	4			22
July	7			23
August	4			24
September	5			25
October	5			26
November	13			27
December	10			28
<b>Total kWh (000)</b>	<b>140</b>			<b>29</b>
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)				32
Average Cost per Barrel of Oil Burned (\$)				33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons				36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil				39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				41
Average Cost per Ton (\$)				42
Kind of Coal Used				43
Average BTU per Pound				44
Water Evaporated--Thousands of Pounds				45
Is Water Evaporated, Metered or Estimated?				46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				48
Based on Total Coal Used at Plant				49
Based on Coal Used Solely in Electric Generation				50
Average BTU per kWh Net Generation				51
Total Cost of Fuel (Oil and/or Coal)				52
per kWh Net Generation (\$)				53
				54

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
<b>Total</b>				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
<b>Total</b>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
PARDEVILLE HYD	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	60	60	1
							<b>Total</b>	<b>60</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	SANBORN	SOUTHSIDE				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	3,750	3,750				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	3,494	2,729				7
Dt and Hr of Such Maximum Demand	06/14/2005 23:00	07/14/2005 13:00				8 9
Kwh Output	13,197	11,114				10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,368	376	16,341	1
Acquired during year	96	13	1,748	2
<b>Total</b>	<b>1,464</b>	<b>389</b>	<b>18,089</b>	<b>3</b>
Retired during year	24			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>1,440</b>	<b>389</b>	<b>18,089</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	1,350	331	17,939	8
In utility's use	4	4	150	9
				<b>10</b>
Locked meters on customers' premises	19			11
In stock	67	54		12
<b>Total end of year</b>	<b>1,440</b>	<b>389</b>	<b>18,089</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.  
 2. Indicate size in watts, column(b).  
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	22	89,355	<b>1</b>
Other	100	195	87,804	<b>2</b>
Other	150	8	2,532	<b>3</b>
<b>Total</b>		<b>225</b>	<b>179,691</b>	
<b>Ornamental</b>				
Other	250	40	52,750	<b>4</b>
<b>Total</b>		<b>40</b>	<b>52,750</b>	
<b>Other</b>				
Mercury Vapor	175	12	11,078	<b>5</b>
Other	100	28	14,771	<b>6</b>
Other	250	2	4,420	<b>7</b>
Other	400	4	5,276	<b>8</b>
<b>Total</b>		<b>46</b>	<b>35,545</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 545 - Purchased Power increased \$266,911 or 26% due to higher cost of purchased power and increased usage.

Account 902 - In 2005, there was an increase in accounting and collecting labor allocated to the electric utility. The increase is due to additional time spent on electrical utility work.

Account 926 - Pensions and Benefits increased due to increased work in the electric utility. More labor is being allocated to the electric utility and health insurance is allocated based on the labor allocation.

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