3014 (02-02-05)

ANNUAL REPORT

OF

Name: MAZOMANIE ELECTRIC UTILITY

Principal Office: 133 CRESCENT STREET
MAZOMANIE, WI 53560

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SUE DIETZEN of
(Person responsible for accounts)

Mazomanie Electric Utility , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2006
(Date)

VILLAGE CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MAZOMANIE ELECTRIC UTILITY
Utility Address: 133 CRESCENT STREET
MAZOMANIE, WI 53560

When was utility organized? 1/1/1885
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS. KIMBERLY HOLLMAN
Title: DEPUTY CLERK/TREASURER
Office Address:
133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100
Fax Number: (608) 795 - 2102
E-mail Address: khollman@villageofmazomanie.com

Individual or firm, if other than utility employee, preparing this report:

Name: TERRY DRONE
Title: ACCOUNTANT
Office Address: JOHNSON BLOCK AND COMPANY
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206
Fax Number: (608) 987 - 3391
E-mail Address: tdrone@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR LOWELL HOLCOMB
Title: CHAIRMAN
Office Address:
113 CRESCENT STREET
MAZOMANIE, WI 53569

Telephone: (608) 795 - 2100
Fax Number: (608) 795 - 2102
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE
Title: ACCOUNTANT
Office Address: JOHNSON BLOCK AND COMPANY
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206
Fax Number: (608) 987 - 3391
E-mail Address: tdrone@johnsonblock.com
Date of most recent audit report: 3/1/2005
Period covered by most recent audit: 1/1/04 TO 12/31/04

Names and titles of utility management including manager or superintendent:

Name: MR BOB HARPER
Title: SUPERINTENDENT
Office Address:
133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100
Fax Number: (609) 795 - 2102
E-mail Address:

Name of utility commission/committee: PUBLIC UTILITIES COMMITTEE

Names of members of utility commission/committee:
MR LOWELL HOLCOMB, CHAIRMAN
MRS RAEANNE LACOURT, MEMBER
MR FRANK RACEK, MEMBER

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: JOHNSON, BLOCK & COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Contact Person: MR ALAN L BREY, CPA
Title: CERTIFIED PUBLIC ACCOUNTANT
Telephone: (608) 987 - 2206
Fax Number: (608) 987 - 3391
E-mail Address: abrey@johnsonblock.com

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2005

Provide a brief description of the nature of Contract Operations being provided:

Monthly bookkeeping services.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,420,069	1,614,489	**1**
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,262,681	1,486,715	**2**
Depreciation Expense (403)	115,433	111,264	**3**
Amortization Expense (404-407)	0	0	**4**
Taxes (408)	48,471	52,546	**5**
Total Operating Expenses	**2,426,585**	**1,650,525**	
Net Operating Income	**(6,516)**	**(36,036)**	
Income from Utility Plant Leased to Others (412-413)	0	0	**6**
Utility Operating Income	**(6,516)**	**(36,036)**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	**7**
Income from Nonutility Operations (417)	0	0	**8**
Nonoperating Rental Income (418)	0	0	**9**
Interest and Dividend Income (419)	6,948	3,424	**10**
Miscellaneous Nonoperating Income (421)	85,507	0	**11**
Total Other Income	**92,455**	**3,424**	
Total Income	**85,939**	**(32,612)**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(10,483)	(10,483)	**12**
Other Income Deductions (426)	26,874	24,753	**13**
Total Miscellaneous Income Deductions	**16,391**	**14,270**	
Income Before Interest Charges	**69,548**	**(46,882)**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	54,205	56,560	**14**
Amortization of Debt Discount and Expense (428)	3,623	4,296	**15**
Amortization of Premium on Debt--Cr. (429)	0	0	**16**
Interest on Debt to Municipality (430)	0	0	**17**
Other Interest Expense (431)	0	0	**18**
Interest Charged to Construction--Cr. (432)	0	0	**19**
Total Interest Charges	**57,828**	**60,856**	
Net Income	**11,720**	**(107,738)**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	748,153	855,891	**20**
Balance Transferred from Income (433)	11,720	(107,738)	**21**
Miscellaneous Credits to Surplus (434)	0	0	**22**
Miscellaneous Debits to Surplus--Debit (435)	0	0	**23**
Appropriations of Surplus--Debit (436)	0	0	**24**
Appropriations of Income to Municipal Funds--Debit (439)	0	0	**25**
Total Unappropriated Earned Surplus End of Year (216)	**759,873**	**748,153**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,420,069		**2,420,069**	**1**
Total (Acct. 400):	**2,420,069**	**0**	**2,420,069**	
Operation and Maintenance Expense (401-402):				
Derived	2,262,681		**2,262,681**	**2**
Total (Acct. 401-402):	**2,262,681**	**0**	**2,262,681**	
Depreciation Expense (403):				
Derived	115,433		**115,433**	**3**
Total (Acct. 403):	**115,433**	**0**	**115,433**	
Amortization Expense (404-407):				
Derived	0		**0**	**4**
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	48,471		**48,471**	**5**
Total (Acct. 408):	**48,471**	**0**	**48,471**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	**6**
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	**7**
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**(6,516)**	**0**	**(6,516)**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		**0**	**8**
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE	0		**0**	**9**
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	**10**
Total (Acct. 418):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
INTEREST INCOME	6,948	0	**6,948**	11
Total (Acct. 419):	**6,948**	**0**	**6,948**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		85,507	**85,507**	12
NONE	0	0	**0**	13
Total (Acct. 421):	**0**	**85,507**	**85,507**	
TOTAL OTHER INCOME:	**6,948**	**85,507**	**92,455**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(10,483)		**(10,483)**	14
NONE	0	0	**0**	15
Total (Acct. 425):	**(10,483)**	**0**	**(10,483)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric		26,874	**26,874**	16
NONE	0	0	**0**	17
Total (Acct. 426):	**0**	**26,874**	**26,874**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(10,483)**	**26,874**	**16,391**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	54,205		**54,205**	18
Total (Acct. 427):	**54,205**	**0**	**54,205**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION EXPENSE	3,623		**3,623**	19
Total (Acct. 428):	**3,623**	**0**	**3,623**	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		**0**	20
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0		**0**	21
Total (Acct. 430):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Other Interest Expense (431):				
Derived	0		**0**	**22**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE	0		**0**	**23**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**57,828**	**0**	**57,828**	
NET INCOME:	**(46,913)**	**58,633**	**11,720**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	507,815	240,338	**748,153**	**24**
Total (Acct. 216):	**507,815**	**240,338**	**748,153**	
Balance Transferred from Income (433):				
Derived	(46,913)	58,633	**11,720**	**25**
Total (Acct. 433):	**(46,913)**	**58,633**	**11,720**	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	**0**	**26**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE	0	0	**0**	**27**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**28**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0	0	**0**	**29**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**460,902**	**298,971**	**759,873**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,420,069	0	0	**2,420,069**	**1**
Less: interdepartmental sales	0		0	0	**0**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,970			**1,970**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**0**	**2,418,099**	**0**	**0**	**2,418,099**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			**0**	**1**
Electric operating expenses	22,672		**22,672**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts			**0**	**8**
Electric utility plant accounts			**0**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**22,672**	**0**	**22,672**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0	**1**
Electric	0.3	**2**
Gas		**3**
Sewer		**4**

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	2,946,751	2,798,611	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,441,170	1,298,863	2
Net Utility Plant	**1,505,581**	**1,499,748**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	262,737	262,737	6
Special Funds (125)	61,138	138,973	7
Total Other Property and Investments	**323,875**	**401,710**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	76,512	45,912	8
Temporary Cash Investments (132)	59,959	117,872	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	306,399	191,400	11
Other Accounts Receivable (143)	70,591	41,669	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	16,106	9,735	14
Materials and Supplies (150)	0	0	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	**529,567**	**406,588**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	28,931	32,554	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	**28,931**	**32,554**	
Total Assets and Other Debits	**2,387,954**	**2,340,600**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	84,230	84,230	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	759,873	748,153	**23**
Total Proprietary Capital	**844,103**	**832,383**	
LONG-TERM DEBT			
Bonds (221)	1,059,887	1,113,901	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	0	0	**26**
Total Long-Term Debt	**1,059,887**	**1,113,901**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	25,235	11,591	**28**
Payables to Municipality (233)	89,040	14,030	**29**
Customer Deposits (235)			**30**
Taxes Accrued (236)	128,812	115,152	**31**
Interest Accrued (237)	21,981	23,017	**32**
Other Current and Accrued Liabilities (238)			**33**
Total Current and Accrued Liabilities	**265,068**	**163,790**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	218,896	230,526	**36**
Total Deferred Credits	**218,896**	**230,526**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**2,387,954**	**2,340,600**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,798,611	**1**
(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,362,191	**2**
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	584,560	**3**
Utility Plant Purchased or Sold (102)					**4**
Utility Plant in Process of Reclassification (103)					**5**
Utility Plant Leased to Others (104)					**6**
Property Held for Future Use (105)					**7**
Completed Construction not Classified (106)					**8**
Construction Work in Progress (107)					**9**
Utility Plant Acquisition Adjustments (108)					**10**
Other Utility Plant Adjustments (109)					**11**
Total Utility Plant	0	0	0	2,946,751	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,155,581	**12**
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	285,589	**13**
Total Accumulated Provision	0	0	0	1,441,170	
Net Utility Plant	0	0	0	1,505,581	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,040,148				**1,040,148**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	115,433				**115,433**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**115,433**	**0**	**0**	**0**	**115,433**	16
Debits during year						17
Book cost of plant retired	0				**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (110.1)	**1,155,581**	**0**	**0**	**0**	**1,155,581**	26
Composite Depreciation Rate?	Yes					27
If yes, what is the rate?	4.96%					28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	258,715				**258,715**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	26,874				**26,874**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**26,874**	**0**	**0**	**0**	**26,874**	16
Debits during year						17
Book cost of plant retired	0				**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (110.1)	**285,589**	**0**	**0**	**0**	**285,589**	26
Composite Depreciation Rate?	Yes					27
If yes, what is the rate?	4.96%					28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					**0**	0	**1**
Other					**0**	0	**2**
Total Electric Utility					**0**	**0**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**0**	**0**	**1**
Water utility		0	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**0**	**0**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1998 BOND REFUNDING COSTS	725	428	8,495	1
1998 MORTGAGE REVENUE BONDS	1,551	428	11,584	2
2000 MORTGAGE REVENUE BONDS	1,347	428	8,852	3
Total			**28,931**	
Unamortized premium on debt (251)				
NONE				4
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	84,230	1
Changes during year (explain):		
NONE		2
Balance end of year	**84,230**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 MORTGAGE REVENUE BONDS	02/01/1998	08/01/2011	4.74%	509,600	1
2000 MORTGAGE REVENUE BONDS	01/04/2001	08/01/2017	5.03%	550,287	2
			Total Bonds (Account 221):	**1,059,887**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	115,152	1
Accruals:		
Charged water department expense		2
Charged electric department expense	48,471	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	**48,471**	
Taxes paid during year:		
County, state and local taxes	31,585	6
Social Security taxes	1,734	7
PSC Remainder Assessment	1,492	8
Other (explain):		
NONE		9
Total payments and other debits	**34,811**	
Balance end of year	**128,812**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1998 MORTGAGE REVENUE BONDS	10,751	25,320	25,802	**10,269**	**1**
2000 MORTGAGE REVENUE BONDS	12,266	28,885	29,439	**11,712**	**2**
Subtotal	**23,017**	**54,205**	**55,241**	**21,981**	
Advances from Municipality (223)					
NONE	0			**0**	**3**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**4**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0			**0**	**5**
Subtotal	**0**	**0**	**0**	**0**	
Total	**23,017**	**54,205**	**55,241**	**21,981**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
INVESTMENT IN VANGUARD COMMISSION	262,737	2
Total (Acct. 124):	**262,737**	
Special Funds (125):		
ELECTRIC BOND RESERVE	61,138	3
Total (Acct. 125):	**61,138**	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water		5
Electric	306,399	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	**306,399**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
SUNNY INDUSTRIES - REVENUE GUARANTEE	39,699	11
VANGUARD REIMBURSEMENT	25,000	12
PHEASANT RIDGE SUBDIVISION	5,167	13
MISCELLANEOUS	725	14
Total (Acct. 143):	**70,591**	
Receivables from Municipality (145):		
DUE FROM GENERAL - TAX ROLL	10,612	15
DUE FROM WATER - OPERATING EXPENSES	5,494	16
Total (Acct. 145):	**16,106**	
Prepayments (165):		
NONE		17
Total (Acct. 165):	**0**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	**0**	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
DUE TO MUNICIPALITY - OPERATING EXPENSES	89,040	20
Total (Acct. 233):	**89,040**	
Other Deferred Credits (253):		
Regulatory Liability	188,704	21
PUBLIC BENEFITS FEES	30,192	22
Total (Acct. 253):	**218,896**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,330,874	0	0	**2,330,874**	**1**
Materials and Supplies	0	0	0	0	**0**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (110.1)	0	1,097,864	0	0	**1,097,864**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	0	193,945	0	0	**193,945**	**6**
NONE					**0**	**7**
Average Net Rate Base	**0**	**1,039,065**	**0**	**0**	**1,039,065**	
Net Operating Income	0	(6,516)	0	0	**(6,516)**	**8**
Net Operating Income as a percent of Average Net Rate Base	**N/A**	**-0.63%**	**N/A**	**N/A**	**-0.63%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	199,187	0	0	**199,187**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	0	10,483	0	0	**10,483**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**0**	**188,704**	**0**	**0**	**188,704**	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 28, 2006

Village Board
Village of Mazomanie
Mazomanie, Wisconsin 53560

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Mazomanie Electric Utility as of December 31, 2005, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Mazomanie and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,402,702	1,601,476	1
Total Sales of Electricity	**2,402,702**	**1,601,476**	
Other Operating Revenues			
Forfeited Discounts (450)	15,257	6,789	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	4,579	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,110	1,645	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**17,367**	**13,013**	
Total Operating Revenues	**2,420,069**	**1,614,489**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	2,026,305	1,296,442	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	93,950	92,342	11
Customer Accounts Expenses (901-904)	22,417	17,126	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	120,009	80,805	14
Total Operation and Maintenenance Expenses	**2,262,681**	**1,486,715**	
Other Expenses			
Depreciation Expense (403)	115,433	111,264	15
Amortization Expense (404-407)		0	16
Taxes (408)	48,471	52,546	17
Total Other Expenses	**163,904**	**163,810**	
Total Operating Expenses	**2,426,585**	**1,650,525**	
NET OPERATING INCOME	**(6,516)**	**(36,036)**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	15,257	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**15,257**	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	**0**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	**0**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
MISCELLANEOUS	2,110	7
Total Other Electric Revenues (456)	**2,110**	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	**0**	**0**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,026,305	1,296,442	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	**2,026,305**	**1,296,442**	
Total Power Production Expenses	**2,026,305**	**1,296,442**	
TRANSMISSION EXPENSES			
Operation Supervison and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

See attached schedule footnote.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	**19**
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)	34,766	31,904	**20**
Line and Station Labor (561)		0	**21**
Line and Station Supplies and Expenses (562)	5,751	15,760	**22**
Street Lighting and Signal System Expenses (565)		0	**23**
Meter Expenses (566)		0	**24**
Customer Installations Expenses (567)		0	**25**
Miscellaneous Distribution Expenses (569)	24,590	20,007	**26**
Maintenance of Structures and Equipment (571)		0	**27**
Maintenance of Lines (572)	17,201	13,600	**28**
Maintenance of Line Transformers (573)		0	**29**
Maintenance of Street Lighting and Signal Systems (574)	1,908	2,254	**30**
Maintenance of Meters (575)	3,987	6,200	**31**
Maintenance of Miscellaneous Distribution Plant (576)	5,747	2,617	**32**
Total Distribution Expenses	**93,950**	**92,342**	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	10,661	9,849	**33**
Accounting and Collecting Labor (902)	9,786	7,277	**34**
Supplies and Expenses (903)		0	**35**
Uncollectible Accounts (904)	1,970	0	**36**
Total Customer Accounts Expenses	**22,417**	**17,126**	
SALES EXPENSES			
Sales Expenses (910)		0	**37**
Total Sales Expenses	**0**	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	9,786	7,277	**38**
Office Supplies and Expenses (921)	4,768	2,127	**39**
Administrative Expenses Transferred -- Credit (922)		0	**40**
Outside Services Employed (923)	83,186	37,302	**41**
Property Insurance (924)	4,899	6,314	**42**
Injuries and Damages (925)		0	**43**
Employee Pensions and Benefits (926)	8,737	8,375	**44**
Regulatory Commission Expenses (928)		0	**45**
Miscellaneous General Expenses (930)	5,168	4,735	**46**
Transportation Expenses (933)	3,465	14,675	**47**
Maintenance of General Plant (935)		0	**48**
Total Administrative and General Expenses	**120,009**	**80,805**	
Total Operation and Maintenance Expenses	**2,262,681**	**1,486,715**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		43,781	47,376	1
Social Security		1,734	1,654	2
Wisconsin Gross Receipts Tax		1,464	1,669	3
PSC Remainder Assessment		1,492	1,847	4
Other (specify): NONE			0	5
Total tax expense		**48,471**	**52,546**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.196420				3
County tax rate	mills		2.633710				4
Local tax rate	mills		6.399040				5
School tax rate	mills		10.071080				6
Voc. school tax rate	mills		1.326330				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**20.626580**				10
Less: state credit	mills		1.167450				11
Net tax rate	mills		**19.459130**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.399040**				14
Combined School Tax Rate	mills		**11.397410**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**17.796450**				17
Total Tax Rate	mills		**20.626580**				18
Ratio of Local and School Tax to Total	dec.		**0.862792**				19
Total tax net of state credit	mills		**19.459130**				20
Net Local and School Tax Rate	mills		**16.789183**				21
Utility Plant, Jan. 1	$	**2,798,611**	2,798,611				22
Materials & Supplies	$	**0**	0				23
Subtotal	$	**2,798,611**	**2,798,611**				24
Less: Plant Outside Limits	$	**68,057**	68,057				25
Taxable Assets	$	**2,730,554**	**2,730,554**				26
Assessment Ratio	dec.		0.955000				27
Assessed Value	$	**2,607,679**	**2,607,679**				28
Net Local & School Rate	mills		**16.789183**				29
Tax Equiv. Computed for Current Year	$	**43,781**	**43,781**				30
Tax Equivalent per 1994 PSC Report	$	22,056					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**43,781**					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	3,000		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	9,000		29
Overhead Conductors and Devices (356)	1,000		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	44,264		32
Roads and Trails (359)	0		33
Total Transmission Plant	**57,264**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	155,905		35
Station Equipment (362)	615,371		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	291,914	18,068	39
Underground Conduit (366)	29,000		40
Underground Conductors and Devices (367)	509,185		41
Line Transformers (368)	322,159	28,318	42
Services (369)	52,925	13,320	43
Meters (370)	49,020	2,927	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	111,414		47
Total Distribution Plant	**2,136,893**	**62,633**	
GENERAL PLANT			
Land and Land Rights (389)	600		48
Structures and Improvements (390)	21,065		49
Office Furniture and Equipment (391)	3,282		50
Computer Equipment (391.1)	8,258		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**3,000**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**9,000**	**29**
Overhead Conductors and Devices (356)			**1,000**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**44,264**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**57,264**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**0**	**34**
Structures and Improvements (361)			**155,905**	**35**
Station Equipment (362)			**615,371**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)			**0**	**38**
Overhead Conductors and Devices (365)			**309,982**	**39**
Underground Conduit (366)			**29,000**	**40**
Underground Conductors and Devices (367)			**509,185**	**41**
Line Transformers (368)			**350,477**	**42**
Services (369)			**66,245**	**43**
Meters (370)			**51,947**	**44**
Installations on Customers' Premises (371)			**0**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**111,414**	**47**
Total Distribution Plant	**0**	**0**	**2,199,526**	
GENERAL PLANT				
Land and Land Rights (389)			**600**	**48**
Structures and Improvements (390)			**21,065**	**49**
Office Furniture and Equipment (391)			**3,282**	**50**
Computer Equipment (391.1)			**8,258**	**51**
Transportation Equipment (392)			**0**	**52**
Stores Equipment (393)			**0**	**53**
Tools, Shop and Garage Equipment (394)			**0**	**54**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		**55**
Power Operated Equipment (396)	0		**56**
Communication Equipment (397)	0		**57**
Miscellaneous Equipment (398)	72,196		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**105,401**	**0**	
Total utility plant in service directly assignable	**2,299,558**	**62,633**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**2,299,558**	**62,633**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**72,196**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**105,401**	
Total utility plant in service directly assignable	**0**	**0**	**2,362,191**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**0**	**2,362,191**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	142,156	69,102	32
Roads and Trails (359)	0		33
Total Transmission Plant	**142,156**	**69,102**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	82,824	2,131	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	7,960		41
Line Transformers (368)	9,258	3,863	42
Services (369)	244,773	10,411	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	12,082		47
Total Distribution Plant	**356,897**	**16,405**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			211,258	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	211,258	
DISTRIBUTION PLANT				
Land and Land Rights (360)			0	34
Structures and Improvements (361)			0	35
Station Equipment (362)			0	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)			0	38
Overhead Conductors and Devices (365)			84,955	39
Underground Conduit (366)			0	40
Underground Conductors and Devices (367)			7,960	41
Line Transformers (368)			13,121	42
Services (369)			255,184	43
Meters (370)			0	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)			12,082	47
Total Distribution Plant	0	0	373,302	
GENERAL PLANT				
Land and Land Rights (389)			0	48
Structures and Improvements (390)			0	49
Office Furniture and Equipment (391)			0	50
Computer Equipment (391.1)			0	51
Transportation Equipment (392)			0	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			0	54

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		**55**
Power Operated Equipment (396)	0		**56**
Communication Equipment (397)	0		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**499,053**	**85,507**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**499,053**	**85,507**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**584,560**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**0**	**584,560**	

 See attached schedule footnote.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	10				**10**	**1**
7.2/12.5 kV (12kV)	17				**17**	**2**
14.4/24.9 kV (25kV)					**0**	**3**
Other:						
NONE					**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)					**0**	**5**
7.2/12.5 kV (12kV)					**0**	**6**
14.4/24.9 kV (25kV)					**0**	**7**
Other:						
NONE					**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				**2**	**9**
7.2/12.5 kV (12kV)	4				**4**	**10**
14.4/24.9 kV (25kV)					**0**	**11**
Other:						
NONE					**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)					**0**	**13**
7.2/12.5 kV (12kV)					**0**	**14**
14.4/24.9 kV (25kV)					**0**	**15**
Other:						
NONE					**0**	**16**
Transmission System						
Pole Lines						
34.5 kV					**0**	**17**
69 kV	1				**1**	**18**
115 kV					**0**	**19**
138 kV					**0**	**20**
Other:						
NONE					**0**	**21**
Underground Lines						
34.5 kV					**0**	**22**
69 kV					**0**	**23**
115 kV					**0**	**24**
138 kV					**0**	**25**
Other:						
NONE					**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	54	8
Total	**54**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**54**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage (kWh) (000's)	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(f)	
January	01	5,417	Monday	12/20/2004	11:00	3,209	1
February	02	5,091	Tuesday	01/18/2005	11:00	2,686	2
March	03	4,978	Monday	03/07/2005	12:00	2,762	3
April	04	5,051	Tuesday	03/29/2005	07:00	2,633	4
May	05	5,134	Tuesday	04/19/2005	06:00	2,496	5
June	06	5,676	Tuesday	06/07/2005	07:00	2,902	6
July	07	6,380	Friday	06/24/2005	05:00	3,223	7
August	08	7,012	Monday	08/01/2005	04:00	3,348	8
September	09	6,786	Tuesday	09/13/2005	02:00	3,679	9
October	10	6,412	Wednesday	09/21/2005	09:00	3,101	10
November	11	5,755	Monday	10/31/2005	01:00	3,043	11
December	12	5,974	Thursday	12/08/2005	07:00	3,358	12
Total		**69,666**				**36,440**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		36,440	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**36,440**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		32,015	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**32,015**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		4,425	27
Total Energy Losses		**4,425**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**12.1432%**	29
Total Disposition of Energy		**36,440**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	684	4,944	**1**
RURAL RESIDENTIAL	RG-1	52	577	**2**
Total Sales for Residential Sales		**736**	**5,521**	
Commercial & Industrial				
COMMERCIAL	CG-1	88	1,890	**3**
INTERDEPARTMENTAL	CG-1	15	613	**4**
RURAL COMMERCIAL	CG-1	3	132	**5**
SMALL INDUSTRIAL	CP-1	9	1,595	**6**
LARGE INDUSTRIAL	CP-2	8	22,249	**7**
Total Sales for Commercial & Industrial		**123**	**26,479**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	15	**8**
Total Sales for Public Street & Highway Lighting		**1**	**15**	
Sales for Resale				
NONE				**9**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**860**	**32,015**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		343,487	107,310	**450,797**	**1**
		40,188	12,390	**52,578**	**2**
0	**0**	**383,675**	**119,700**	**503,375**	
		128,375	39,336	**167,711**	**3**
1,659	2,136	41,888	13,321	**55,209**	**4**
87		9,565	2,878	**12,443**	**5**
22,036	4,960	91,560	35,388	**126,948**	**6**
373,246	57,883	1,055,791	472,121	**1,527,912**	**7**
397,028	**64,979**	**1,327,179**	**563,044**	**1,890,223**	
		8,794	310	**9,104**	**8**
0	**0**	**8,794**	**310**	**9,104**	
				0	**9**
0	**0**	**0**	**0**	**0**	
397,028	**64,979**	**1,719,648**	**683,054**	**2,402,702**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WP & L				1
Point of Delivery		Substation				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		12470				4
Point of Metering		Substation				5
Total of 12 Monthly Maximum Demands -- kW		69,666				6
Average load factor		**71.6511%**				7
Total Cost of Purchased Power		2,026,305				8
Average cost per kWh		**0.0556**				9
On-Peak Hours (if applicable)		8:00 am to 10:00 pm				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	1,487	1,722			12
	February	1,298	1,388			13
	March	1,225	1,537			14
	April	1,263	1,369			15
	May	1,194	1,302			16
	June	1,300	1,602			17
	July	1,579	1,644			18
	August	1,617	1,731			19
	September	1,712	1,967			20
	October	1,495	1,606			21
	November	1,457	1,586			22
	December	1,483	1,875			23
	Total kWh (000)	**17,110**	**19,329**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)			31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
					Rated Unit Capacity			
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Center	West	WPL			1
Voltage--High Side	7,200	69,000	69,000			2
Voltage--Low Side	2,400	12,470	12,470			3
Num. Main Transformers in Operation	3	1	1			4
Total Capacity of Transformers in kVA	333	7,000	7,000			5
Number of Spare Transformers on Hand	1	0	0			6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10
						11
						12

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
						13
						14
						15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26
						27

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
						28
						29
						30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	951	323	16,586	1
Acquired during year	26	12	2,710	2
Total	**977**	**335**	**19,296**	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**977**	**335**	**19,296**	6
Number end of year accounted for as follows:				7
In customers' use	977	335	19,296	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock				12
Total end of year	**977**	**335**	**19,296**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	115	115,000	**1**
Other	500	3	3,000	**2**
Sodium Vapor	100	25	20,000	**3**
Sodium Vapor	150	3	3,000	**4**
Sodium Vapor	250	14	14,000	**5**
Total		**160**	**155,000**	
Ornamental				
Mercury Vapor	175	6	6,000	**6**
Sodium Vapor	100	8	8,000	**7**
Sodium Vapor	150	7	6,000	**8**
Sodium Vapor	400	13	13,000	**9**
Total		**34**	**33,000**	
Other				
NONE				**10**
Total		**0**	**0**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

A/C 562 - Decrease due to less being spent on line and station supplies and expenses in 2005. There was also $3,457 expensed to the account in 2004 for amortization of WP&L contribution.

A/C 923 - Increase due to an increase in amount paid to Vanguard Commission in 2005 for services provided to electic utility. The utility also paid legal fees of $15,060 related to the substation guarantee.

A/C 933 - Decrease due to a refund in 2005 from Vanguard Commission for overcharges for transportation expense.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed $50,000, please explain.

A/C 358 - Additions were part of Pheasant Ridge Subdivision and Lichte Subdivision for fixed assets added by developer.