



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET

P.O. BOX 76

EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site: www.ci.evansville.wi.gov

Utility employee in charge of correspondence concerning this report:

Name: SCOTT GEORGE

Title: SUPERINTENDENT

Office Address:

31 SOUTH MADISON STREET

P.O. BOX 76

EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288

Fax Number: (608) 882 - 2286

E-mail Address: scott.george@ci.evansville.wi.gov

Individual or firm, if other than utility employee, preparing this report:

Name: JODI DOBSON

Title: MANAGER

Office Address: VIRCHOW KRAUSE

TEN TERRACE CT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 240 - 2469

Fax Number: (608) 249 - 8532

E-mail Address: JDOBSON@VIRCHOWKRAUSE.COM

President, chairman, or head of utility commission/board or committee:

Name: THOMAS COTHARD

Title: CHAIRMAN

Office Address:

447 EVANS DRIVE

EVANSVILLE, WI 53536

Telephone: (608) 882 - 5709

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: KEVIN KRYSINSKI

Title: PARTNER

Office Address: JOHNSON BLOCK AND COMPANY, INC.
6314 ODANA ROAD
MADISON, WI 53719

Telephone: (608) 274 - 2002 EXT 217

Fax Number: (608) 274 - 4320

E-mail Address: KEVINK1@JOHNSONBLOCK.COM

Date of most recent audit report: 1/12/2006

Period covered by most recent audit: 1/1/05 TO 12/31/05

Names and titles of utility management including manager or superintendent:

Name: SCOTT E GEORGE

Title: SUPERINTENDENT

Office Address:

31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288

Fax Number: (608) 882 - 2286

E-mail Address: scott.george@ci.evansville.wi.gov

Name: WILLIAM CONNORS

Title: CITY ADMINISTRATOR

Office Address:

31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2285

Fax Number: (608) 882 - 2282

E-mail Address: william.connors@ci.evansville.wi.gov

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

Names of members of utility commission/committee:

- MR THOMAS COTHARD, CHAIR
- MR JOHN SORNSON, ALDERPERSON
- MR DENNIS WESSELS, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,834,793	4,677,280	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,901,920	3,881,302	2
Depreciation Expense (403)	329,805	301,431	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	274,596	307,072	5
Total Operating Expenses	5,506,321	4,489,805	
Net Operating Income	328,472	187,475	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	328,472	187,475	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	1,665	24,163	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	65,929	20,678	10
Miscellaneous Nonoperating Income (421)	359,883	53,421	11
Total Other Income	427,477	98,262	
Total Income	755,949	285,737	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(28,370)	(28,370)	12
Other Income Deductions (426)	80,877	77,446	13
Total Miscellaneous Income Deductions	52,507	49,076	
Income Before Interest Charges	703,442	236,661	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	47,083	547	14
Amortization of Debt Discount and Expense (428)	1,668	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	43,812	49,945	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	92,563	50,492	
Net Income	610,879	186,169	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,860,741	8,498,501	20
Balance Transferred from Income (433)	610,879	186,169	21
Miscellaneous Credits to Surplus (434)	0	208,724	22
Miscellaneous Debits to Surplus--Debit (435)	86,208	32,653	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	9,385,412	8,860,741	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,834,793		5,834,793	1
Total (Acct. 400):	5,834,793	0	5,834,793	
Operation and Maintenance Expense (401-402):				
Derived	4,901,920		4,901,920	2
Total (Acct. 401-402):	4,901,920	0	4,901,920	
Depreciation Expense (403):				
Derived	329,805		329,805	3
Total (Acct. 403):	329,805	0	329,805	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	274,596		274,596	5
Total (Acct. 408):	274,596	0	274,596	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	328,472	0	328,472	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	1,665		1,665	8
Total (Acct. 415-416):	1,665	0	1,665	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	65,929	0	65,929 11
Total (Acct. 419):	65,929	0	65,929
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	202,716	202,716 12
Contributed Plant - Electric	[REDACTED]	157,167	157,167 13
NONE	0	0	0 14
Total (Acct. 421):	0	359,883	359,883
TOTAL OTHER INCOME:	67,594	359,883	427,477

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(28,370)	[REDACTED]	(28,370) 15
NONE	0	0	0 16
Total (Acct. 425):	(28,370)	0	(28,370)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	35,488	35,488 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	45,389	45,389 18
NONE	0	0	0 19
Total (Acct. 426):	0	80,877	80,877
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(28,370)	80,877	52,507

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	47,083	[REDACTED]	47,083 20
Total (Acct. 427):	47,083	0	47,083
Amortization of Debt Discount and Expense (428):			
AMORTIZATION	1,668	[REDACTED]	1,668 21
Total (Acct. 428):	1,668	0	1,668
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	43,812	[REDACTED]	43,812 23
Total (Acct. 430):	43,812	0	43,812

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	92,563	0	92,563
NET INCOME:	331,873	279,006	610,879
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,900,604	2,960,137	8,860,741 26
Total (Acct. 216):	5,900,604	2,960,137	8,860,741
Balance Transferred from Income (433):			
Derived	331,873	279,006	610,879 27
Total (Acct. 433):	331,873	279,006	610,879
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
2004 COMPENSATED ABSENCES RECORDED BY AUDIT	86,208	0	86,208 29
Total (Acct. 435)--Debit:	86,208	0	86,208
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,146,269	3,239,143	9,385,412

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		3,180			3,180	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		1,160			1,160	2
Payroll		202			202	3
Materials		153			153	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	1,515	0	0	1,515	
Net income (or loss)	0	1,665	0	0	1,665	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	719,268	5,115,525	0	0	5,834,793	1
Less: interdepartmental sales	0	31,075	0	0	31,075	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	305	888			1,193	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	718,963	5,083,562	0	0	5,802,525	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	144,986		144,986	1
Electric operating expenses	292,042		292,042	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	202		202	6
Other nonutility expenses			0	7
Water utility plant accounts	0		0	8
Electric utility plant accounts	53,365		53,365	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	490,595	0	490,595	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.9	1
Electric	8.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	15,438,084	13,293,058	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,322,253	4,014,891	2
Net Utility Plant	11,115,831	9,278,167	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,265	3,265	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	2,568	2,568	4
Net Nonutility Property	697	697	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	14,741	6
Special Funds (125)	0	76,910	7
Total Other Property and Investments	697	92,348	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	3,704,259	2,134,087	8
Temporary Cash Investments (132)	218,969	0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	951,194	734,590	11
Other Accounts Receivable (143)	80,802	248,374	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	721,106	398,677	14
Materials and Supplies (150)	192,765	117,164	15
Prepayments (165)	16,382	9,173	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	5,885,477	3,642,065	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	64,076	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	64,076	0	
Total Assets and Other Debits	17,066,081	13,012,580	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	659,390	355,152	21
Appropriated Earned Surplus (215)		0	22
Unappropriated Earned Surplus (216)	9,385,412	8,860,741	23
Total Proprietary Capital	10,044,802	9,215,893	
LONG-TERM DEBT			
Bonds (221)	3,250,000	0	24
Advances from Municipality (223)	1,115,755	1,345,000	25
Other Long-Term Debt (224)	0	4,584	26
Total Long-Term Debt	4,365,755	1,349,584	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	434,285	474,588	28
Payables to Municipality (233)	906,769	779,510	29
Customer Deposits (235)	19,755	76,910	30
Taxes Accrued (236)	204,192	241,085	31
Interest Accrued (237)	58,378	12,656	32
Other Current and Accrued Liabilities (238)	93,345	36,405	33
Total Current and Accrued Liabilities	1,716,724	1,621,154	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	293,973	165,525	35
Other Deferred Credits (253)	644,827	660,424	36
Total Deferred Credits	938,800	825,949	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	37
Injuries and Damages Reserve (262)		0	38
Pensions and Benefits Reserve (263)		0	39
Miscellaneous Operating Reserves (265)		0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	17,066,081	13,012,580	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,051,554	0	0	7,241,504	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,533,470	0	0	6,808,515	2
Utility Plant in Service - Contributed Plant (101.2)	2,736,953	0	0	1,288,181	3
Utility Plant Purchased or Sold (102)	1,004,406			66,559	4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	7,274,829	0	0	8,163,255	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	824,832	0	0	2,724,472	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	229,024	0	0	543,925	13
Total Accumulated Provision	1,053,856	0	0	3,268,397	
Net Utility Plant	6,220,973	0	0	4,894,858	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	753,564	2,548,458			3,302,022	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	78,474	251,331			329,805	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,869				4,869	6
Accruals charged other						7
accounts (specify):						8
		0			0	9
Salvage	6,118	28,025			34,143	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	89,461	279,356	0	0	368,817	16
Debits during year						17
Book cost of plant retired	18,193	100,495			118,688	18
Cost of removal		2,847			2,847	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	18,193	103,342	0	0	121,535	25
Balance end of year (110.1)	824,832	2,724,472	0	0	3,549,304	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	193,536	519,333			712,869	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	35,488	45,389			80,877	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	35,488	45,389	0	0	80,877	16
Debits during year						17
Book cost of plant retired	0	20,797			20,797	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	20,797	0	0	20,797	25
Balance end of year (110.1)	229,024	543,925	0	0	772,949	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Old Unused Softener Plant	0			0	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	0			0	5
Total Nonutility Property (121)	3,265	0	0	3,265	
Less accum. prov. depr. & amort. (122)	2,568			2,568	6
 Net Nonutility Property	 697	 0	 0	 697	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other	0		176,651		176,651	104,358	2
Total Electric Utility					176,651	104,358	

Account	Total End of Year	Amount Prior Year	
Electric utility total	176,651	104,358	1
Water utility	16,114	12,806	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	192,765	117,164	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 REVENUE BONDS - ELECTRIC PORTION	752	428	28,902	1
2005 REVENUE BONDS - WATER PORTION	916	428	35,174	2
Total			64,076	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	355,152	1
Changes during year (explain):		
STREET LIGHTS INSTALLED BY CITY WITH CITY GRANT FUNDS	304,238	2
Balance end of year	<u>659,390</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 REVENUE BONDS	08/30/2005	05/01/2025	4.00%	3,250,000	1
Total Bonds (Account 221):				3,250,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
2003 GO NOTES	04/01/2003	04/01/2013	2.56%	367,000	1
2003 STATE TRUST FUND LOAN	03/15/2003	03/15/2023	6.00%	40,755	2
2003B GO NOTES	10/01/2003	10/01/2013	2.92%	473,000	3
2002 REFINANCE	01/02/2002	10/01/2007	3.37%	235,000	4
Total for Account 223				<u>1,115,755</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	241,085	1
Accruals:		
Charged water department expense	115,397	2
Charged electric department expense	159,203	3
Charged sewer department expense	1,545	4
Other (explain):		
NONE		5
Total Accruals and other credits	276,145	
Taxes paid during year:		
County, state and local taxes	241,085	6
Social Security taxes	30,566	7
PSC Remainder Assessment	4,380	8
Other (explain):		
Gross Receipts Tax	37,007	9
Total payments and other debits	313,038	
Balance end of year	204,192	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 REVENUE BONDS	0	47,083		47,083	1
Subtotal	0	47,083	0	47,083	
Advances from Municipality (223)					
2003 STATE TRUST FUND LOAN	1,785	2,643	2,520	1,908	2
2002 UB&T LOANS	3,415	12,535	13,660	2,290	3
2003 GO NOTES (WATER AND ELEC)	4,438	17,751	17,750	4,439	4
2003 GO NOTES (WATER ONLY)	2,991	10,883	11,243	2,631	5
Subtotal	12,629	43,812	45,173	11,268	
Other Long-Term Debt (224)					
JOHN DEERE INC SKID LOADER	27	0	0	27	6
Subtotal	27	0	0	27	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	12,656	90,895	45,173	58,378	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	83,069	5
Electric	868,125	6
Sewer (Regulated)		7
Other (specify):	0	8
Total (Acct. 142):	951,194	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	80,802	9
Merchandising, jobbing and contract work		10
Other (specify):		11
NONE		11
Total (Acct. 143):	80,802	
Receivables from Municipality (145):		
DELINQUENTS ON TAX ROLL	17,348	12
WAGES AND OPERATING COSTS	12,905	13
PUBLIC FIRE PROTECTION FOR 2002, 2004 AND 2005	590,415	14
JOINT METERING FOR 2002, 2004 AND 2005	100,438	15
Total (Acct. 145):	721,106	
Prepayments (165):		
PREPAID INSURANCE	16,382	16
Total (Acct. 165):	16,382	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		18
Total (Acct. 183):	0	
Payables to Municipality (233):		
WATER SHARE OF LINCOLN STREET PROJECT & 1996 PROJECT	227,828	19
PILOT FOR 2002-2004	592,487	20
UTILITY SHARE OF 2003 DEBT ISSUANCE COSTS	15,181	21
SEWER BILLINGS DUE TO SEWER	71,273	22
Total (Acct. 233):	906,769	
Other Deferred Credits (253):		
Regulatory Liability	510,663	23
PUBLIC BENEFITS	128,024	24
LANDLORD DEPOSITS	6,140	25
Total (Acct. 253):	644,827	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,482,136	6,373,738	0	0	9,855,874	1
Materials and Supplies	14,460	140,504	0	0	154,964	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	789,198	2,636,465	0	0	3,425,663	4
Customer Advances for Construction		200,444			200,444	5
Regulatory Liability	120,207	404,641	0	0	524,848	6
NONE					0	7
Average Net Rate Base	2,587,191	3,272,692	0	0	5,859,883	
Net Operating Income	127,956	200,516	0	0	328,472	8
Net Operating Income as a percent of						
Average Net Rate Base	4.95%	6.13%	N/A	N/A	5.61%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	123,456	415,577	0	0	539,033	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	6,498	21,872	0	0	28,370	3
Other (specify):						
NONE					0	4
Balance End of Year	116,958	393,705	0	0	510,663	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

Identification and Ownership - Contacts (Page iv)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

City of Evansville Water & Light
Evansville, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the City of Evansville Water & Light, an enterprise fund of the City of Evansville as of December 31, 2005 and 2004, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2005 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

VIRCHOW KRAUSE & COMPANY, LLP

Madison, Wisconsin
March 31, 2006

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

The utility has a new finance director as of March 20, 2006.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	696,343	636,169	1
Total Sales of Water	696,343	636,169	
Other Operating Revenues			
Forfeited Discounts (470)	5,856	3,484	2
Miscellaneous Service Revenues (471)	2,754	864	3
Rents from Water Property (472)	9,000	7,500	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	5,315	5,185	6
Total Other Operating Revenues	22,925	17,033	
Total Operating Revenues	719,268	653,202	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	4,211	4,100	7
Pumping Expenses (620-625)	79,206	40,705	8
Water Treatment Expenses (630-635)	15,592	12,416	9
Transmission and Distribution Expenses (640-655)	173,965	95,993	10
Customer Accounts Expenses (901-904)	21,859	20,889	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	102,609	142,073	13
Total Operation and Maintenance Expenses	397,442	316,176	
Other Operating Expenses			
Depreciation Expense (403)	78,474	78,922	14
Amortization Expense (404-407)		0	15
Taxes (408)	115,396	134,559	16
Total Other Operating Expenses	193,870	213,481	
Total Operating Expenses	591,312	529,657	
NET OPERATING INCOME	127,956	123,545	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	1	1	48	2
Industrial				3
Total Unmetered Sales to General Customers (460)	1	1	48	
Metered Sales to General Customers (461)				
Residential	1,813	92,136	328,482	4
Commercial	175	18,223	48,268	5
Industrial	12	8,122	20,499	6
Total Metered Sales to General Customers (461)	2,000	118,481	397,249	
Private Fire Protection Service (462)	12		11,749	7
Public Fire Protection Service (463)	2,022		272,285	8
Other Sales to Public Authorities (464)	22	5,445	15,012	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	4,057	123,927	696,343	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	272,285	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	272,285	
Forfeited Discounts (470):		
Customer late payment charges	5,856	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	5,856	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	2,754	7
Total Miscellaneous Service Revenues (471)	2,754	
Rents from Water Property (472):		
TOWER RENTAL	9,000	8
Total Rents from Water Property (472)	9,000	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,315	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	5,315	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	4,211	4,100	4
Total Source of Supply Expenses	4,211	4,100	
PUMPING EXPENSES			
Operation Labor (620)	3,406	1,027	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	58,494	21,024	7
Operation Supplies and Expenses (623)	442	1,176	8
Maintenance of Pumping Plant (625)	16,864	17,478	9
Total Pumping Expenses	79,206	40,705	
WATER TREATMENT EXPENSES			
Operation Labor (630)	1,857	866	10
Chemicals (631)	13,463	11,095	11
Operation Supplies and Expenses (632)	193	165	12
Maintenance of Water Treatment Plant (635)	79	290	13
Total Water Treatment Expenses	15,592	12,416	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	10,980	3,629	14
Operation Supplies and Expenses (641)	8,839	11,436	15
Maintenance of Distribution Reservoirs and Standpipes (650)	64,073	4,228	16
Maintenance of Mains (651)	38,774	13,307	17
Maintenance of Services (652)	32,519	36,116	18
Maintenance of Meters (653)	7,586	5,615	19
Maintenance of Hydrants (654)	5,966	17,037	20
Maintenance of Other Plant (655)	5,228	4,625	21
Total Transmission and Distribution Expenses	173,965	95,993	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,196	4,547	22
Accounting and Collecting Labor (902)	8,397	8,821	23
Supplies and Expenses (903)	7,960	7,293	24
Uncollectible Accounts (904)	306	228	25
Total Customer Accounts Expenses	21,859	20,889	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	20,379	25,316	27
Office Supplies and Expenses (921)	4,183	14,036	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	12,697	14,892	30
Property Insurance (924)	309	2,660	31
Injuries and Damages (925)	7,376	6,188	32
Employee Pensions and Benefits (926)	30,985	38,426	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	12,242	19,425	35
Transportation Expenses (933)	3,855	6,574	36
Maintenance of General Plant (935)	10,583	14,556	37
Total Administrative and General Expenses	102,609	142,073	
Total Operation and Maintenance Expenses	397,442	316,176	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		105,008	125,744	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,545	1,907	2
Net property tax equivalent		103,463	123,837	
Social Security		10,400	9,018	3
PSC Remainder Assessment		1,533	1,699	4
Other (specify): WI DOR BUSINESS REGISTRATION FEE				5 5
Total tax expense		115,396	134,559	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.183530				3
County tax rate	mills		5.720700				4
Local tax rate	mills		6.681500				5
School tax rate	mills		9.618700				6
Voc. school tax rate	mills		1.684400				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.888830				10
Less: state credit	mills		1.185400				11
Net tax rate	mills		22.703430				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.681500				14
Combined School Tax Rate	mills		11.303100				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.984600				17
Total Tax Rate	mills		23.888830				18
Ratio of Local and School Tax to Total	dec.		0.752846				19
Total tax net of state credit	mills		22.703430				20
Net Local and School Tax Rate	mills		17.092177				21
Utility Plant, Jan. 1	\$	6,051,554	6,051,554				22
Materials & Supplies	\$	12,806	12,806				23
Subtotal	\$	6,064,360	6,064,360				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	6,010,818	6,010,818				26
Assessment Ratio	dec.		1.022100				27
Assessed Value	\$	6,143,657	6,143,657				28
Net Local & School Rate	mills		17.092177				29
Tax Equiv. Computed for Current Year	\$	105,008	105,008				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	105,008					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,181		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	253,376		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	255,557	0	
PUMPING PLANT			
Land and Land Rights (320)	3,685		12
Structures and Improvements (321)	392,336		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	38,800	21,036	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	40,705		20
Total Pumping Plant	475,526	21,036	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	25,712		23
Total Water Treatment Plant	25,712	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			2,181	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			253,376	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	255,557	
PUMPING PLANT				
Land and Land Rights (320)			3,685	12
Structures and Improvements (321)			392,336	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	5,259		54,577	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			40,705	20
Total Pumping Plant	5,259	0	491,303	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			25,712	23
Total Water Treatment Plant	0	0	25,712	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,735		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	548,183		26
Transmission and Distribution Mains (343)	1,130,083	7,527	27
Fire Mains (344)	0		28
Services (345)	212,592		29
Meters (346)	170,244	36,514	30
Hydrants (348)	263,956		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,330,793	44,041	
GENERAL PLANT			
Land and Land Rights (389)	22,213		33
Structures and Improvements (390)	142,925		34
Office Furniture and Equipment (391)	9,473		35
Computer Equipment (391.1)	44,877		36
Transportation Equipment (392)	68,941	18,122	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	20,698		39
Laboratory Equipment (395)	8,299		40
Power Operated Equipment (396)	23,334	37,661	41
Communication Equipment (397)	2,455		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	343,215	55,783	
Total utility plant in service directly assignable	3,430,803	120,860	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,430,803	120,860	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,735 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			548,183 26
Transmission and Distribution Mains (343)			1,137,610 27
Fire Mains (344)			0 28
Services (345)			212,592 29
Meters (346)	3,021		203,737 30
Hydrants (348)			263,956 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	3,021	0	2,371,813
GENERAL PLANT			
Land and Land Rights (389)			22,213 33
Structures and Improvements (390)			142,925 34
Office Furniture and Equipment (391)			9,473 35
Computer Equipment (391.1)			44,877 36
Transportation Equipment (392)			87,063 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			20,698 39
Laboratory Equipment (395)			8,299 40
Power Operated Equipment (396)	9,913		51,082 41
Communication Equipment (397)			2,455 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	9,913	0	389,085
Total utility plant in service directly assignable	18,193	0	3,533,470
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	18,193	0	3,533,470

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	116,730		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	111,132		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	227,862	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			116,730 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			111,132 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	227,862
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,829,316	157,761	27
Fire Mains (344)	0		28
Services (345)	346,307	32,356	29
Meters (346)	6,621		30
Hydrants (348)	124,130	12,600	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,306,374	202,717	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	2,534,236	202,717	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,534,236	202,717	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			1,987,077 27
Fire Mains (344)			0 28
Services (345)			378,663 29
Meters (346)			6,621 30
Hydrants (348)			136,730 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	2,509,091
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	2,736,953
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	2,736,953

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			10,179	10,179	1
February			9,764	9,764	2
March			10,370	10,370	3
April			10,498	10,498	4
May			15,509	15,509	5
June			18,143	18,143	6
July			14,552	14,552	7
August			14,761	14,761	8
September			13,080	13,080	9
October			11,307	11,307	10
November			10,376	10,376	11
December			10,762	10,762	12
Total annual pumpage	0	0	149,301	149,301	
Less: Water sold				123,927	13
Volume pumped but not sold				25,374	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				3,056	16
Volume related to equipment/system malfunction				13,902	17
Non-utility volume NOT included in water sales				6,562	18
Total volume not sold but accounted for				23,520	19
Volume pumped but unaccounted for				1,854	20
Percent of water lost				1%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				766	24
Date of maximum: 5/27/2005					25
Cause of maximum:					26
WELL 2 DOWN MAY 20 TO JUNE 14 (NORMAL USE 400,000 GAL - AVG OF 300,000/DAY WAS LOST)					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				252	27
Date of minimum: 5/15/2005					28
Total KWH used for pumping for the year				285,562	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	1
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3	FIRE PUMP 1
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	2
Purpose	B	B		B 3
Destination	D	D		D 4
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER	5
Year Installed	1995	1995	1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	600	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1995	1995	11
Type	ELECTRIC	NATURAL GAS	ELECTRIC	12
Horsepower	40	40	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	14
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	15
Purpose	P	P		S 16
Destination	R	R		D 17
Pump Manufacturer	GOULDS	BRYAN JACKSON	CUMMMINS ONAN	18
Year Installed	2003	1957	1995	19
Type	SUBMERSIBLE	VERTICAL TURBINE	OTHER	20
Actual Capacity (gpm)	550	740	1	21
Pump Motor or Standby Engine Mfr	FRANKLYN	US MOTORS PUMP HAS SOME BAD INFO		22 23
Year Installed	2003	1957	1995	24
Type	ELECTRIC	ELECTRIC	DIESEL	25
Horsepower	40	40	1	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1931	1990	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	2	185	6
Total capacity in gallons (actual)	400,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	12
Is a corrosion control chemical used (yes, no)?		Y	13
Is water fluoridated (yes, no)?		Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	160	0	0	0	160	1
M	D	4.000	20,030	0	2,300	0	17,730	2
A	D	6.000	5,198	0	0	0	5,198	3
M	D	6.000	16,713	300	60	0	16,953	4
M	D	8.000	45,296	1,200	385	0	46,111	5
M	D	10.000	26,945	4,795	1,225	0	30,515	6
M	D	12.000	4,687	0	0	0	4,687	7
Total Within Municipality			119,029	6,295	3,970	0	121,354	
Total Utility			119,029	6,295	3,970	0	121,354	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1	0	0	0	1		1
M	0.500	7	0	0	0	7		2
M	0.750	1,063	0	66	0	997		3
M	1.000	686	126	0	0	812	62	4
M	1.500	2	0	0	0	2		5
M	2.000	28	2	0	0	30		6
P	2.000	1	0	0	0	1		7
M	4.000	7	0	1	0	6		8
M	6.000	8	0	0	0	8		9
M	10.000	2	0	0	0	2		10
Total Utility		1,805	128	67	0	1,866	62	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,164	306	58	0	2,412	0	1
0.750	40	18	1	0	57	0	2
1.000	24	4	2	0	26	0	3
1.250	4	0	0	0	4	0	4
1.500	17	0	1	0	16	0	5
2.000	26	0	0	0	26	0	6
3.000	4	1	0	0	5	0	7
4.000	2	0	0	0	2	0	8
Total:	2,281	329	62	0	2,548	0	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,152	149	3	6	0	102	2,412	1
0.750	27	8	1	1	0	20	57	2
1.000	2	13	2	3	1	5	26	3
1.250	0	4	0	0	0	0	4	4
1.500	1	11	2	1	1	0	16	5
2.000	0	13	3	7	1	2	26	6
3.000	0	0	3	0	0	2	5	7
4.000	0	0	0	1	0	1	2	8
Total:	2,182	198	14	19	3	132	2,548	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	286	14	8		292	2
Total Fire Hydrants	286	14	8	0	292	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	206
Number of distribution system valves end of year:	507
Number of distribution valves operated during year:	302

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

During 2005 the utility corrected a billing error fro 2003 and 2004 resulting in a large additional billing to the water utility for power.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

622 - The 2005 expense includes \$37,000 billing for 2003 and 2004 (done in January 2005) billing errors.

640 - Management allocates labor based on projects. Water had a lot going on with new developments and the well project in 2005.

650 - In 2004 there was very little work here. 2005 had major pump repairs including contract services, equipment rental and internal labor.

651 - There were more main breaks in 2005 as well as repairs completed during street projects.

654 - With increased work on mains and pumping equipment less work on hydrants was completed.

921 - 2004 included the purchase of new minor equipment and larger quantities of supplies, reducing the purchases for 2005.

926 - The utility allocated non-productive time to the labor accounts.

930 - With more distribution system maintenance there was less time for general office or shop projects in 2005.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$50,000, please explain.

343: There were two new subdivisions in 2005; Capstone Ridge Phase I and Grand Orchard Phase I.

WATER OPERATING SECTION FOOTNOTES

Pumping and Purchased Water Statistics (Page W-12)

General footnotes

Line 17: When Well 2 was broken there was a large amount of water being pumped. See cause of Maximum.

Volume of 3,056 because hydrant flushing was done when they switched from Well 2 to Well 1.

Volume of 13,902 because when Well 2 was broken there was a large amount of water being pumped. See cause of Max.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions were financed by the utility and customers.

If Mains Retirements column total is greater than zero AND Retirements on both of the Plant in Service schedules (Accounts 316 and/or 343) are zero, please explain.

The Exchange Street and Main Street project will be closed and retirements booked to the ledger in 2006.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions financed by the utility and customers.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

The Exchange Street and Main Street project will be closed and retirements booked to the ledger in 2006.

Meters (Page W-19)

If Tested During Year column total is zero, please explain.

The utility tests all new meters and has a strict replacement program.

If 2-inch or greater meters are reported as residential, please explain.

Large residential meters: These are the same properties as in prior years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

Hydrants and Distribution System Valves (Page W-20)

If Hydrants Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 348) are zero, please explain.

Additions are financed by the utility and customers.

WATER OPERATING SECTION FOOTNOTES

Hydrants and Distribution System Valves (Page W-20)

If Hydrants Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 348) are zero, please explain.

The Exchange Street and Main Street project will be closed and retirements booked to the ledger in 2006.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	5,078,973	3,988,050	1
Total Sales of Electricity	5,078,973	3,988,050	
Other Operating Revenues			
Forfeited Discounts (450)	24,268	7,386	2
Miscellaneous Service Revenues (451)	2,635	20,610	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	6,928	7,806	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,721	226	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	36,552	36,028	
Total Operating Revenues	5,115,525	4,024,078	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,858,836	2,848,850	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	287,176	315,217	11
Customer Accounts Expenses (901-904)	73,602	76,633	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	284,864	324,426	14
Total Operation and Maintenance Expenses	4,504,478	3,565,126	
Other Expenses			
Depreciation Expense (403)	251,331	222,509	15
Amortization Expense (404-407)		0	16
Taxes (408)	159,200	172,513	17
Total Other Expenses	410,531	395,022	
Total Operating Expenses	4,915,009	3,960,148	
NET OPERATING INCOME	200,516	63,930	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	24,268	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	24,268	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	2,635	3
Total Miscellaneous Service Revenues (451)	2,635	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MISCELLANEOUS RENTALS	6,928	5
Total Rent from Electric Property (454)	6,928	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	2,721	7
Total Other Electric Revenues (456)	2,721	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,858,836	2,848,850	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,858,836	2,848,850	
Total Power Production Expenses	3,858,836	2,848,850	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	23,818	31,605	20
Line and Station Labor (561)	43,271	25,437	21
Line and Station Supplies and Expenses (562)	12,086	10,589	22
Street Lighting and Signal System Expenses (565)	62	0	23
Meter Expenses (566)	17,252	8,164	24
Customer Installations Expenses (567)	6,956	4,908	25
Miscellaneous Distribution Expenses (569)	8,706	11,435	26
Maintenance of Structures and Equipment (571)	16,459	35,077	27
Maintenance of Lines (572)	137,862	165,827	28
Maintenance of Line Transformers (573)	6,226	5,683	29
Maintenance of Street Lighting and Signal Systems (574)	2,948	14,049	30
Maintenance of Meters (575)	10,662	2,443	31
Maintenance of Miscellaneous Distribution Plant (576)	868	0	32
Total Distribution Expenses	287,176	315,217	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	21,217	19,415	33
Accounting and Collecting Labor (902)	30,886	33,053	34
Supplies and Expenses (903)	20,611	21,549	35
Uncollectible Accounts (904)	888	2,616	36
Total Customer Accounts Expenses	73,602	76,633	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	36,414	50,429	38
Office Supplies and Expenses (921)	11,292	26,299	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	18,345	19,703	41
Property Insurance (924)	574	4,816	42
Injuries and Damages (925)	13,254	12,186	43
Employee Pensions and Benefits (926)	113,986	139,099	44
Regulatory Commission Expenses (928)	66	70	45
Miscellaneous General Expenses (930)	34,190	37,475	46
Transportation Expenses (933)	30,807	9,679	47
Maintenance of General Plant (935)	25,936	24,670	48
Total Administrative and General Expenses	284,864	324,426	
Total Operation and Maintenance Expenses	4,504,478	3,565,126	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		99,179	115,341	1
Social Security		20,166	24,970	2
Wisconsin Gross Receipts Tax		37,008	29,042	3
PSC Remainder Assessment		2,847	3,155	4
Other (specify): WI DOR BUSINESS REGISTRATION FEE				5 5
Total tax expense		159,200	172,513	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.183500				3
County tax rate	mills		5.720700				4
Local tax rate	mills		6.681500				5
School tax rate	mills		9.618700				6
Voc. school tax rate	mills		1.684400				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.888800				10
Less: state credit	mills		1.185400				11
Net tax rate	mills		22.703400				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.681500				14
Combined School Tax Rate	mills		11.303100				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.984600				17
Total Tax Rate	mills		23.888800				18
Ratio of Local and School Tax to Total	dec.		0.752847				19
Total tax net of state credit	mills		22.703400				20
Net Local and School Tax Rate	mills		17.092176				21
Utility Plant, Jan. 1	\$	7,241,504	7,241,504				22
Materials & Supplies	\$	104,358	104,358				23
Subtotal	\$	7,345,862	7,345,862				24
Less: Plant Outside Limits	\$	1,668,731	1,668,731				25
Taxable Assets	\$	5,677,131	5,677,131				26
Assessment Ratio	dec.		1.022100				27
Assessed Value	\$	5,802,596	5,802,596				28
Net Local & School Rate	mills		17.092176				29
Tax Equiv. Computed for Current Year	\$	99,179	99,179				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	99,179					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	185		34
Structures and Improvements (361)	0		35
Station Equipment (362)	684,218		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	560,986	126,503	38
Overhead Conductors and Devices (365)	684,312	256,840	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	741,981	47,978	41
Line Transformers (368)	1,229,279	84,090	42
Services (369)	497,722	60,656	43
Meters (370)	263,871	34,543	44
Installations on Customers' Premises (371)	25,914		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	172,205	312,235	47
Total Distribution Plant	4,860,673	922,845	
GENERAL PLANT			
Land and Land Rights (389)	41,752		48
Structures and Improvements (390)	319,697		49
Office Furniture and Equipment (391)	19,159		50
Computer Equipment (391.1)	71,031		51
Transportation Equipment (392)	226,968	24,638	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	81,666		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			185 34
Structures and Improvements (361)			0 35
Station Equipment (362)			684,218 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	16,014		671,475 38
Overhead Conductors and Devices (365)	32,514		908,638 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			789,959 41
Line Transformers (368)	3,509		1,309,860 42
Services (369)			558,378 43
Meters (370)	4,126		294,288 44
Installations on Customers' Premises (371)			25,914 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,092		482,348 47
Total Distribution Plant	58,255	0	5,725,263
GENERAL PLANT			
Land and Land Rights (389)			41,752 48
Structures and Improvements (390)			319,697 49
Office Furniture and Equipment (391)			19,159 50
Computer Equipment (391.1)			71,031 51
Transportation Equipment (392)	17,602		234,004 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			81,666 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	4,806		55
Power Operated Equipment (396)	292,305	22,565	56
Communication Equipment (397)	20,905		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,078,289	47,203	
Total utility plant in service directly assignable	5,938,962	970,048	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,938,962	970,048	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			4,806 55
Power Operated Equipment (396)	24,638		290,232 56
Communication Equipment (397)			20,905 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	42,240	0	1,083,252
Total utility plant in service directly assignable	100,495	0	6,808,515
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	100,495	0	6,808,515

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	246,405		38
Overhead Conductors and Devices (365)	259,229	389	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	525,150	56,885	41
Line Transformers (368)	0		42
Services (369)	213,845	7,075	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	1,244,629	64,349	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,863		239,542 38
Overhead Conductors and Devices (365)	13,934		245,684 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			582,035 41
Line Transformers (368)			0 42
Services (369)			220,920 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	20,797	0	1,288,181
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	1,244,629	64,349
 Common Utility Plant Allocated to Electric Department	 0	 60
 Total utility plant in service	 1,244,629	 64,349

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	20,797	0	1,288,181
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	20,797	0	1,288,181

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	23		0			23 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	1		1			2 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	136					136 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	1					1 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV	15		15			0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	1	2
Nonfarm Customers	32	3
Total	33	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	16	11
Nonfarm	927	12
Total	943	13
Total customers on rural lines at end of year	943	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,392	Monday	01/17/2005	18:00	5,222	1
February	02	10,701	Friday	01/28/2005	08:00	5,266	2
March	03	10,236	Wednesday	03/09/2005	08:00	5,117	3
April	04	9,571	Thursday	03/24/2005	09:00	5,304	4
May	05	9,950	Monday	05/02/2005	09:00	4,867	5
June	06	13,629	Thursday	06/23/2005	18:00	5,650	6
July	07	14,416	Monday	06/27/2005	17:00	7,070	7
August	08	14,911	Tuesday	08/09/2005	17:00	5,779	8
September	09	13,342	Monday	09/12/2005	14:00	6,547	9
October	10	12,364	Tuesday	10/04/2005	14:00	5,366	10
November	11	11,445	Thursday	11/17/2005	18:00	5,928	11
December	12	12,592	Monday	12/19/2005	18:00	6,096	12
Total		144,549				68,212	

System Name Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Alliant (Wisconsin Power & Light)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	68,212	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	68,212	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	65,695	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	65,695	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,517	27
Total Energy Losses	2,517	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.6900%	29
Total Disposition of Energy	68,212	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
YARD LIGHTS	MS-1	73	54	1
RESIDENTIAL SALES	RG-1	3,528	26,693	2
Total Sales for Residential Sales		3,601	26,747	
Commercial & Industrial				
SMALL POWER	CP-1	26	4,746	3
LARGE POWER	CP-2	7	8,471	4
INDUSTRIAL POWER	CP-4	2	16,073	5
GENERAL SERVICE	GS-1	550	9,206	6
YARD LIGHTS	MS-1	115	144	7
Total Sales for Commercial & Industrial		700	38,640	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHTING	MIS	1	8	8
STREET LIGHTING	MS-1	2	300	9
Total Sales for Public Street & Highway Lighting		3	308	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,304	65,695	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		401		401	1
		1,516,287	641,576	2,157,863	2
0	0	1,516,688	641,576	2,158,264	
15,067		233,025	27,815	260,840	3
27,924	34,544	265,322	176,880	442,202	4
44,962	48,934	894,972	504,914	1,399,886	5
		554,227	213,224	767,451	6
		17,687		17,687	7
87,953	83,478	1,965,233	922,833	2,888,066	
		3,186		3,186	8
		29,457		29,457	9
0	0	32,643	0	32,643	
				0	10
0	0	0	0	0	
87,953	83,478	3,514,564	1,564,409	5,078,973	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69K Volts				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	144,549				6
Average load factor	64.6432%				7
Total Cost of Purchased Power	3,858,836				8
Average cost per kWh	0.0566				9
On-Peak Hours (if applicable)	8 am - 10 pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,475	2,747			12
February	2,589	2,676			13
March	2,475	2,642			14
April	2,589	2,715			15
May	2,490	2,377			16
June	2,901	2,749			17
July	3,418	3,652			18
August	2,984	2,796			19
September	3,157	3,390			20
October	2,702	2,665			21
November	2,742	3,186			22
December	2,949	3,146			23
Total kWh (000)	33,471	34,741			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
None	None	a	a	1			
Total							<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	1981	1997	Older			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	1	1	1			4
Total Capacity of Transformers in kVA	7,500	10,000	7,500			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW			14,911			7
Dt and Hr of Such Maximum Demand			08/09/2005			8
			17:00			9
Kwh Output			68,212			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,409	1,630	53,939	1
Acquired during year	600	65	2,878	2
Total	4,009	1,695	56,817	3
Retired during year	117	6	110	4
Sales, transfers or adjustments increase (decrease)		0	0	5
Number end of year	3,892	1,689	56,707	6
Number end of year accounted for as follows:				7
In customers' use	3,435	1,584	52,885	8
In utility's use	9	18	585	9
				10
Locked meters on customers' premises				11
In stock	448	87	3,237	12
Total end of year	3,892	1,689	56,707	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	81	80,372	1
Mercury Vapor	300	1	1,500	2
Mercury Vapor	400	3	5,040	3
Sodium Vapor	100	200	116,235	4
Sodium Vapor	150	4	3,600	5
Sodium Vapor	250	24	28,533	6
Total		313	235,280	
Ornamental				
Metal Halide/Halogen	175	2	1,800	7
Metal Halide/Halogen	250	35	46,290	8
Mercury Vapor	250	4	4,800	9
Total		41	52,890	
Other				
NONE				10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

545 - The utility experienced the same trend in increasing power costs seen across the state.

561 - There was an increase in line work in 2005 and a decrease in structure projects. In addition, more of the superintendent's time was charged here.

566 - This account included special equipment rentals in 2005.

571 - 2004 included some large non-routine projects.

574 - As there was a large replacement projected completed by the city in 2005 less maintenance was done.

575 - During 2005 the utility has started a program to switch to radio read meters. This has involved additional parts purchases and additional labor in meter change outs.

920 - The utility was without a finance director for the last three months of the year in 2005. In addition, more of the superintendent's time was charged to projects.

921 - 2004 included the purchase of new minor equipment and larger quantities of supplies, reducing the purchases for 2005.

933 - The utility increased its fleet by one unit, experience increased fuel costs and outfitted the entire fleet with new flashing lights in 2005.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

364: During 2005 the utility rebuilt the Union Street and the Highway 104 line.

365: During 2005 the utility rebuilt the Union Street and the Highway 104 line.

373: During 2005 the city replaced all the street lights on Main Street with grant funding.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

During 2005 two new subdivisions were constructed in the City of Evansville.

Substation Equipment (Page E-23)

General footnotes

The 15 minute maximum demand and total kwh output have been reported in total as provided by supplier.
