



3013 (02-02-05)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I GARY L. FLUGARU of
(Person responsible for accounts)

WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/01/2005
(Date)

CONTROLLER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L. FLUGAUR

Title: CONTROLLER

Office Address:

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2381

E-mail Address: gary.flugaur@wrwwlc.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DONALD D. DREWISKE

Title: CHAIRMAN

Office Address:

1320-18TH ST. SO.

WISCONSIN RAPIDS, WI 54494

Telephone: (715) 421 - 3282

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (800) 362 - 7301

Fax Number:

E-mail Address:

Date of most recent audit report: 4/14/2004

Period covered by most recent audit: 01-01-03 TO 12-31-03

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY A. MCTAVISH

Title: ELECTRICAL ENGINEER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013

Fax Number: (715) 423 - 2831

E-mail Address: greg.mctavish@wrwwlc.com

Name: MR JAMES REINOLT

Title: WATER SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045

Fax Number: (715) 423 - 2831

E-mail Address: jim.reinolt@wrwwlc.com

Name: MR RICHARD A. SKIFTON

Title: GENERAL MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323

Fax Number: (715) 423 - 2831

E-mail Address: RICK.SKIFTON@WRWWLC.COM

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICHARD C. BARDEN

Title: LINE SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9023

Fax Number: (715) 423 - 2831

E-mail Address: dick.barden@wrwwlc.com

Name: MR. JOEL MATHEWS

Title: OFFICE MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9040

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Fax Number: (715) 423 - 2831

Names of members of utility commission/committee:

- MS ELLEN M. DAHL, COMMISSIONER
 - MR DONALD J. DREWISKE, CHAIRMAN
 - MR JAMES L. HUBER, COMMISSIONER
 - MR MAURICE J. MATHEWS, COMMISSIONER
 - MR RANDY F. ROBERSON, COMMISSIONER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	18,198,161	17,838,195	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	14,705,703	14,487,546	2
Depreciation Expense (403)	1,102,859	1,372,826	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,055,881	1,003,541	5
Total Operating Expenses	16,864,443	16,863,913	
Net Operating Income	1,333,718	974,282	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,333,718	974,282	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	5,923	12,982	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	324,107	229,358	10
Miscellaneous Nonoperating Income (421)	321,031	298,005	11
Total Other Income	651,061	540,345	
Total Income	1,984,779	1,514,627	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(138,437)	0	12
Other Income Deductions (426)	243,589	120,410	13
Total Miscellaneous Income Deductions	105,152	120,410	
Income Before Interest Charges	1,879,627	1,394,217	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	675	572	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	675	572	
Net Income	1,878,952	1,393,645	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	40,070,207	32,926,882	20
Balance Transferred from Income (433)	1,878,952	1,393,645	21
Miscellaneous Credits to Surplus (434)	92,697	5,754,680	22
Miscellaneous Debits to Surplus--Debit (435)	164	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	5,000	5,000	25
Total Unappropriated Earned Surplus End of Year (216)	42,036,692	40,070,207	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	18,198,161	██████████	18,198,161	1
Total (Acct. 400):	18,198,161	0	18,198,161	
Operation and Maintenance Expense (401-402):				
Derived	14,705,703	██████████	14,705,703	2
Total (Acct. 401-402):	14,705,703	0	14,705,703	
Depreciation Expense (403):				
Derived	1,102,859	██████████	1,102,859	3
Total (Acct. 403):	1,102,859	0	1,102,859	
Amortization Expense (404-407):				
Derived	0	██████████	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,055,881	██████████	1,055,881	5
Total (Acct. 408):	1,055,881	0	1,055,881	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,333,718	0	1,333,718	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	5,923	██████████	5,923	8
Total (Acct. 415-416):	5,923	0	5,923	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
FROM INVESTMENTS - ELECTRIC & WATER	324,107	0	324,107 11
Total (Acct. 419):	324,107	0	324,107
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	83,690	83,690 12
Contributed Plant - Electric	██████████	235,783	235,783 13
SALE OF TIMBER OFF UTILITY OWNED LAND	1,558	0	1,558 14
Total (Acct. 421):	1,558	319,473	321,031
TOTAL OTHER INCOME:	331,588	319,473	651,061

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(138,437)	██████████	(138,437) 15
NONE	0	0	0 16
Total (Acct. 425):	(138,437)	0	(138,437)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	81,725	81,725 17
Depreciation Expense on Contributed Plant - Electric	██████████	161,864	161,864 18
NONE	0	0	0 19
Total (Acct. 426):	0	243,589	243,589
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(138,437)	243,589	105,152

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	██████████	0 20
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	██████████	0 21
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	675		675 24
Total (Acct. 431):	675	0	675
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	675	0	675
NET INCOME:	1,803,068	75,884	1,878,952
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	34,577,219	5,492,988	40,070,207 26
Total (Acct. 216):	34,577,219	5,492,988	40,070,207
Balance Transferred from Income (433):			
Derived	1,803,068	75,884	1,878,952 27
Total (Acct. 433):	1,803,068	75,884	1,878,952
Miscellaneous Credits to Surplus (434):			
AUDIT ADJUSTMENTS FROM 2003	92,697	0	92,697 28
Total (Acct. 434):	92,697	0	92,697
Miscellaneous Debits to Surplus--Debit (435):			
PREVIOUS YEAR ADJUSTMENT TO INCOME	164	0	164 29
Total (Acct. 435)--Debit:	164	0	164
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
UTILITY CONTRIBUTION TO CITY CHRISTMAS DECORAT	5,000	0	5,000 31
Total (Acct. 439)--Debit:	5,000	0	5,000
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	36,467,820	5,568,872	42,036,692

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	5,233	100,115			105,348	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	186	32,136			32,322	2
Payroll	1,295	39,734			41,029	3
Materials	1,502	5,387			6,889	4
Taxes	121	3,058			3,179	5
Other (list by major classes):						
TRANSPORTATION	76	9,170			9,246	6
INSURANCE	65	2,118			2,183	7
PAYROLL OVERHEAD	45	4,532			4,577	8
Total costs and expenses	3,290	96,135	0	0	99,425	
Net income (or loss)	1,943	3,980	0	0	5,923	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	3,517,840	14,680,321	0	0	18,198,161	1	
Less: interdepartmental sales	5,775	102,989	0	0	108,764	2	
Less: interdepartmental rents	0	0		0	0	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	4	17,690			17,694	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	3,512,061	14,559,642	0	0	18,071,703		

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	628,754	152,904	781,658	1
Electric operating expenses	746,884	181,632	928,516	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	41,029	9,978	51,007	6
Other nonutility expenses			0	7
Water utility plant accounts	92,105	22,399	114,504	8
Electric utility plant accounts	286,328	69,631	355,959	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	8,757	2,130	10,887	13
Accum. prov. for depreciation of electric plant	65,060	15,822	80,882	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	460,443	(460,443)	0	18
All other accounts	24,456	5,947	30,403	19
Total Payroll	2,353,816	0	2,353,816	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	16	1
Electric	29	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	57,041,246	53,595,498	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	20,198,202	21,970,412	2
Net Utility Plant	36,843,044	31,625,086	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	36,892,333	31,674,375	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	1,513,785	1,167,130	8
Special Funds (125-128)	7,562,607	8,170,916	9
Total Other Property and Investments	9,076,392	9,338,046	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,145,159	1,309,587	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	900	900	12
Temporary Cash Investments (136)	326,007	528,972	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,496,809	1,242,145	15
Other Accounts Receivable (143)	430,679	390,535	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	396,629	363,577	18
Materials and Supplies (151-163)	780,543	774,686	19
Prepayments (165)	118,995	114,040	20
Interest and Dividends Receivable (171)	57,726	5,305	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	4,753,447	4,729,747	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	241,767	195,774	25
Total Deferred Debits	241,767	195,774	
Total Assets and Other Debits	50,963,939	45,937,942	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,829,786	1,984,921	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	42,036,692	40,070,207	28
Total Proprietary Capital	43,866,478	42,055,128	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,609,591	1,190,169	33
Payables to Municipality (233)	709,086	625,839	34
Customer Deposits (235)	60,705	43,835	35
Taxes Accrued (236)	850,678	805,358	36
Interest Accrued (237)	2,641	3,514	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	53,743	52,698	40
Miscellaneous Current and Accrued Liabilities (242)	1,194,963	993,097	41
Total Current and Accrued Liabilities	4,481,407	3,714,510	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	4,064	16,460	43
Other Deferred Credits (253)	2,611,990	151,844	44
Total Deferred Credits	2,616,054	168,304	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	50,963,939	45,937,942	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	25,210,550	0	0	28,384,948	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	20,693,168	0	0	23,829,541	2
Utility Plant in Service - Contributed Plant (101.2)	5,018,726	0	0	4,259,173	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	40,227			500	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	1,773,214			1,426,697	9
Total Utility Plant	27,525,335	0	0	29,515,911	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	6,242,148	0	0	10,846,600	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	962,225	0	0	2,147,229	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	7,204,373	0	0	12,993,829	
Net Utility Plant	20,320,962	0	0	16,522,082	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	6,651,908	12,479,080			19,130,988	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	454,148	648,711			1,102,859	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	29,317				29,317	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	24,059	100,956			125,015	9
Salvage	7,411	32,554			39,965	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	514,935	782,221	0	0	1,297,156	16
Debits during year						17
Book cost of plant retired	54,936	312,194			367,130	18
Cost of removal	12,218	74,578			86,796	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	818,054	1,950,672			2,768,726	
	39,487	77,257			116,744	
					0	23
					0	24
Total debits	924,695	2,414,701	0	0	3,339,396	25
Balance end of year (111.1)	6,242,148	10,846,600	0	0	17,088,748	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	849,639	1,989,785			2,839,424	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	81,725	161,864			243,589	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	3,232	10,722			13,954	10
Other credits (specify):						11
2003 AUDIT ADJUSTMENT	39,486	77,257			116,743	12
					0	13
					0	14
					0	15
Total credits	124,443	249,843	0	0	374,286	16
Debits during year						17
Book cost of plant retired	6,083	57,025			63,108	18
Cost of removal	5,774	35,374			41,148	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	11,857	92,399	0	0	104,256	25
Balance end of year (111.1)	962,225	2,147,229	0	0	3,109,454	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			642,635		642,635	617,043	3
Total Electric Utility					642,635	617,043	

Account	Total End of Year	Amount Prior Year	
Electric utility total	642,635	617,043	1
Water utility (154)	137,908	157,643	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	780,543	774,686	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,984,921	1
Changes during year (explain):		
RECLASSIFIED TO ACCT 4212	(155,135)	2
Balance end of year	<u><u>1,829,786</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Total Reacquired Bonds (Account 222)				0	1

Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	805,358	1
Accruals:		
Charged water department expense	463,524	2
Charged electric department expense	592,357	3
Charged sewer department expense	13,198	4
Other (explain):		
CAPITALIZED TAXES FOR 2004	33,978	5
Total Accruals and other credits	1,103,057	
Taxes paid during year:		
County, state and local taxes	805,358	6
Social Security taxes	156,327	7
PSC Remainder Assessment	19,022	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	77,030	9
Total payments and other debits	1,057,737	
Balance end of year	850,678	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	3,514	675	1,548	2,641	4
Subtotal	3,514	675	1,548	2,641	
Total	3,514	675	1,548	2,641	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE CO STOCK	2,700	2
RESCO STOCK	62	3
AMERICAN TRANSMISSION COMPANY INVESTMENT	1,511,023	4
Total (Acct. 124):	1,513,785	
Sinking Funds (125):		
NONE		5
Total (Acct. 125):	0	
Depreciation Fund (126):		
ELECTRIC UTILITY DEPRECIATION FUND-CHECKING	142,554	6
ELECTRIC UTILITY DEPRECIATION FUND-INVESTMENT	6,258,410	7
WATER UTILITY DEPRECIATION FUND-CHECKING	96,480	8
WATER UTILITY DEPRECIATION FUND-INVESTMENT	1,065,088	9
Total (Acct. 126):	7,562,532	
Other Special Funds (128):		
UPS DEPOSIT	75	10
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	226,790	14
Electric	1,270,019	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	1,496,809	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	259,561	18
Merchandising, jobbing and contract work	166,033	19
Other (specify):		
OTHER WORK IN PROGRESS	5,085	20
Total (Acct. 143):	430,679	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	181,365	21
WATER BILLS ON TAX ROLL	11,259	22
ELECTRIC AND WATER SERVICE BILLS	55,993	23
FEE FOR SEWER SERVICE COLLECTIONS	148,012	24
Total (Acct. 145):	396,629	
Prepayments (165):		
INSURANCE	1,471	25
POSTAGE	6,646	26
WORKERS COMPENSATION INSURANCE	2,882	27
PUBLIC LIABILITY INSURANCE	2,218	28
PSC REMAINDER ASSESSMENT	21,045	29
WI GROSS RECEIPTS TAX	84,733	30
Total (Acct. 165):	118,995	
Extraordinary Property Losses (182):		
NONE		31
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	2,808	32
Total (Acct. 183):	2,808	
Clearing Accounts (184):		
PAYROLL	15,781	33
Total (Acct. 184):	15,781	
Temporary Facilities (185):		
NONE		34
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
LIGHT BULB REBATES	12,470	35
ENERGY AUDITS	5,683	36
COMMERCIAL CONSERVATION RABATES	201,836	37

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Miscellaneous Deferred Debits (186):		
WATER CONSERVATION PROGRAM	3,189	38
Total (Acct. 186):	223,178	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	709,086	39
Total (Acct. 233):	709,086	
Other Deferred Credits (253):		
Regulatory Liability	2,630,289	40
WATER BILLS ADDED TO TAX ROLL	861	41
PUBLIC BENEFITS	(19,160)	42
Total (Acct. 253):	2,611,990	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	20,114,816	23,437,196	0	0	43,552,012	1
Materials and Supplies	147,775	629,839	0	0	777,614	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	6,447,028	11,662,840	0	(38,628)	18,071,240	4
Customer Advances for Construction		4,064			4,064	5
Regulatory Liability	388,575	926,569	0	0	1,315,144	6
NONE					0	7
Average Net Rate Base	13,426,988	11,473,562	0	38,628	24,939,178	
Net Operating Income	825,686	508,032	0	0	1,333,718	8
Net Operating Income as a percent of						
Average Net Rate Base	6.15%	4.43%	N/A	0.00%	5.35%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	818,054	1,950,672	0	0	2,768,726	2
Other (specify):						
NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	40,903	97,534			138,437	4
Other (specify):						
NONE					0	5
Balance End of Year	777,151	1,853,138	0	0	2,630,289	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued is on Customer Deposits

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued is on Customer Deposits

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Acct. (186) All items are an accounting method for tracking costs until requesting the PSC for authorization to amortize said costs.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct. (145) Electric and Water Service Bills is the amount at year-end owed to us by the City for electric and water service.

Acct. (143) Merchandising, jobbing and contract work are bills owed by customers, contractors, etc. for work performed or services rendered still outstanding at year-end.

Acct. (145) Merchandise Invoices balance is the amount owed to the Utility at year-end for work performed or services rendered to the City.

Account (145) Fee for Sewer Service Collections is the amount owed to the Utility by the City for our performing billing and collecting functions for the City Wastewater Commission for sewer use.

Acct. (233) Miscellaneous Invoices is the amount the Utility owes to the City for various work performed or services rendered outstanding at year-end. Included would be City installation of watermain and services, blow-off charges for the City treating waste water from our water filter plant process and the amount owed to the City for sewer use fees billed in December, 2004 and paid to the City in 2005.

Acct. (143) Sewer(non-regulated) is the amount owed to the Utility at year-end for sewer fees billed.

Acct. (145) Water Bills on Tax Roll is the amount owed to the Utility by the City for uncollectible water bills that have been added to the tax rolls.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,409,460	3,174,254	1
Total Sales of Water	3,409,460	3,174,254	
Other Operating Revenues			
Forfeited Discounts (470)	7,902	11,667	2
Miscellaneous Service Revenues (471)	3,710	4,945	3
Rents from Water Property (472)	76,481	71,121	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	20,287	20,271	6
Total Other Operating Revenues	108,380	108,004	
Total Operating Revenues	3,517,840	3,282,258	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	44,961	41,673	7
Pumping Expenses (620-633)	156,226	145,750	8
Water Treatment Expenses (640-652)	505,074	679,045	9
Transmission and Distribution Expenses (660-678)	417,619	387,563	10
Customer Accounts Expenses (901-905)	37,169	38,565	11
Sales Expenses (910)	272	336	12
Administrative and General Expenses (920-932)	613,161	596,523	13
Total Operation and Maintenance Expenses	1,774,482	1,889,455	
Other Operating Expenses			
Depreciation Expense (403)	454,148	477,854	14
Amortization Expense (404-407)		0	15
Taxes (408)	463,524	442,155	16
Total Other Operating Expenses	917,672	920,009	
Total Operating Expenses	2,692,154	2,809,464	
NET OPERATING INCOME	825,686	472,794	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	2	1	49	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	1	49	
Metered Sales to General Customers (461)				
Residential	6,950	331,701	1,530,533	4
Commercial	724	239,757	749,906	5
Industrial	23	108,539	287,814	6
Total Metered Sales to General Customers (461)	7,697	679,997	2,568,253	
Private Fire Protection Service (462)	58		39,015	7
Public Fire Protection Service (463)	1		645,226	8
Other Sales to Public Authorities (464)	58	46,604	151,142	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	1,546	5,775	12
Total Sales of Water	7,817	728,148	3,409,460	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	645,226	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	645,226	
Forfeited Discounts (470):		
Customer late payment charges	7,902	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	7,902	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	3,710	7
Total Miscellaneous Service Revenues (471)	3,710	
Rents from Water Property (472):		
COMMUNICATION ANTENNAS ON WATER TOWERS	76,481	8
Total Rents from Water Property (472)	76,481	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	20,287	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	20,287	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	14,000	14,468	1
Operation Labor and Expenses (601)	30,284	26,679	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)	677	526	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	44,961	41,673	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	11,002	11,375	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	101,694	79,586	17
Pumping Labor and Expenses (624)	5,827	5,857	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	23,187	24,195	22
Maintenance of Structures and Improvements (631)	2,048	5,985	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	12,468	18,752	25
Total Pumping Expenses	156,226	145,750	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	14,331	14,231	26
Chemicals (641)	40,316	49,515	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	338,522	456,387	28
Miscellaneous Expenses (643)	0	22	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	9,492	9,542	31
Maintenance of Structures and Improvements (651)	87,661	52,143	32
Maintenance of Water Treatment Equipment (652)	14,752	97,205	33
Total Water Treatment Expenses	505,074	679,045	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	28,448	28,753	34
Storage Facilities Expenses (661)	2,972	2,161	35
Transmission and Distribution Lines Expenses (662)	181,442	106,549	36
Meter Expenses (663)	23,017	23,576	37
Customer Installations Expenses (664)	17,707	13,994	38
Miscellaneous Expenses (665)		0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	223	644	43
Maintenance of Transmission and Distribution Mains (673)	108,562	137,401	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	23,406	36,419	46
Maintenance of Meters (676)	3,643	11,701	47
Maintenance of Hydrants (677)	28,199	26,365	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	417,619	387,563	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,090	1,227	50
Meter Reading Labor (902)	9,581	10,777	51
Customer Records and Collection Expenses (903)	26,494	25,379	52
Uncollectible Accounts (904)	4	1,182	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	37,169	38,565	
SALES EXPENSES			
Sales Expenses (910)	272	336	55
Total Sales Expenses	272	336	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	95,463	95,634	56
Office Supplies and Expenses (921)	42,776	47,900	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	28,786	28,676	59
Property Insurance (924)	7,795	9,209	60
Injuries and Damages (925)	26,201	40,365	61
Employee Pensions and Benefits (926)	341,248	302,061	62
Regulatory Commission Expenses (928)	3,731	16,201	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	21,419	16,488	65
Rents (931)		0	66
Maintenance of General Plant (932)	45,742	39,989	67
Total Administrative and General Expenses	613,161	596,523	
Total Operation and Maintenance Expenses	1,774,482	1,889,455	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		417,712	396,646	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		13,198	13,250	2
Net property tax equivalent		404,514	383,396	
Social Security		65,872	55,148	3
PSC Remainder Assessment		3,521	3,611	4
Other (specify): CAPITALIZED TAXES FOR 2004		(10,383)	0	5
Total tax expense		463,524	442,155	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.202739				3
County tax rate	mills		4.894146				4
Local tax rate	mills		10.528536				5
School tax rate	mills		9.003231				6
Voc. school tax rate	mills		1.600275				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.228927				10
Less: state credit	mills		1.272594				11
Net tax rate	mills		24.956333				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.528536				14
Combined School Tax Rate	mills		10.603506				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.132042				17
Total Tax Rate	mills		26.228927				18
Ratio of Local and School Tax to Total	dec.		0.805677				19
Total tax net of state credit	mills		24.956333				20
Net Local and School Tax Rate	mills		20.106742				21
Utility Plant, Jan. 1	\$	25,210,550	25,210,550				22
Materials & Supplies	\$	157,643	157,643				23
Subtotal	\$	25,368,193	25,368,193				24
Less: Plant Outside Limits	\$	4,311,303	4,311,303				25
Taxable Assets	\$	21,056,890	21,056,890				26
Assessment Ratio	dec.		0.986600				27
Assessed Value	\$	20,774,728	20,774,728				28
Net Local & School Rate	mills		20.106742				29
Tax Equiv. Computed for Current Year	\$	417,712	417,712				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	417,712					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	462,907	455,440	4
Structures and Improvements (311)	27,740		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	3,506,792	455,440	
PUMPING PLANT			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)	45,614		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	960,091	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	504,510		22
Water Treatment Equipment (332)	1,497,923		23
Total Water Treatment Plant	2,002,433	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			918,347	4
Structures and Improvements (311)			27,740	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	3,962,232	
PUMPING PLANT				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)			45,614	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	0	0	960,091	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)			504,510	22
Water Treatment Equipment (332)			1,497,923	23
Total Water Treatment Plant	0	0	2,002,433	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	68,602		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,733,616		26
Transmission and Distribution Mains (343)	7,412,530	544,605	27
Fire Mains (344)	0		28
Services (345)	799,238	46,199	29
Meters (346)	895,354	53,302	30
Hydrants (348)	866,257	63,164	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	11,775,597	707,270	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	72,991	2,379	39
Laboratory Equipment (395)	25,228	2,835	40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	43,717		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	141,936	5,214	
Total utility plant in service directly assignable	18,386,849	1,167,924	
Common Utility Plant Allocated to Water Department	1,149,616	43,715	46
Total utility plant in service	19,536,465	1,211,639	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			68,602 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,733,616 26
Transmission and Distribution Mains (343)	1,627		7,955,508 27
Fire Mains (344)			0 28
Services (345)	1,825		843,612 29
Meters (346)	15,836		932,820 30
Hydrants (348)	3,042		926,379 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	22,330	0	12,460,537
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			75,370 39
Laboratory Equipment (395)	3,021		25,042 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			43,717 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	3,021	0	144,129
Total utility plant in service directly assignable	25,351	0	19,529,422
Common Utility Plant Allocated to Water Department	29,585		1,163,746 46
Total utility plant in service	54,936	0	20,693,168

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	3,938,996	63,386	27
Fire Mains (344)	0		28
Services (345)	407,082	10,609	29
Meters (346)	148,463	9,695	30
Hydrants (348)	446,578		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	4,941,119	83,690	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	4,941,119	83,690	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	4,941,119	83,690	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	863		4,001,519 27
Fire Mains (344)			0 28
Services (345)	968		416,723 29
Meters (346)	2,638		155,520 30
Hydrants (348)	1,614		444,964 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	6,083	0	5,018,726
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	6,083	0	5,018,726
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	6,083	0	5,018,726

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	2,320	3.20%	888	1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	1,030,741	3.60%	68,385	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	389,618	1.80%	20,098	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	1,422,679		89,371	
PUMPING PLANT				
Structures and Improvements (321)	99,373	3.20%	13,967	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	276,393	4.40%	17,489	12
Diesel Pumping Equipment (326)	7,846	4.40%	2,007	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	24,138	4.40%	1,746	15
Total Pumping Plant	407,750		35,209	
WATER TREATMENT PLANT				
Structures and Improvements (331)	322,727	3.20%	16,144	16
Water Treatment Equipment (332)	720,742	3.30%	49,431	17
Total Water Treatment Plant	1,043,469		65,575	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	243,269	2.10%	36,406	19
Transmission and Distribution Mains (343)	1,730,674	1.30%	110,892	20
Fire Mains (344)	0			21
Services (345)	405,325	2.90%	23,821	22
Meters (346)	464,576	5.50%	50,275	23
Hydrants (348)	207,175	2.20%	19,719	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					3,208	1
312					0	2
313					0	3
314					1,099,126	4
315					0	5
316					409,716	6
317					0	7
	0	0	0	0	1,512,050	
321					113,340	8
322					0	9
323					0	10
324					0	11
325					293,882	12
326					9,853	13
327					0	14
328					25,884	15
	0	0	0	0	442,959	
331					338,871	16
332					770,173	17
	0	0	0	0	1,109,044	
341					0	18
342					279,675	19
343	1,627	1,080	1,858	(583,519)	1,257,198	20
344					0	21
345	1,825	2,840	(557)	(137,375)	286,549	22
346	15,836	1,950	1,930	(64,773)	434,222	23
348	3,042	6,348	4,180	(71,874)	149,810	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	3,051,019		241,113	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	64,891	5.80%	4,303	31
Laboratory Equipment (395)	14,813	5.80%	1,458	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	25,975	9.20%	4,022	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	105,679		9,783	
Total accum. prov. directly assignable	6,030,596		441,051	
Common Utility Plant Allocated to Water Department	621,312		66,473	38
Total accum. prov. for depreciation	6,651,908		507,524	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>22,330</u>	<u>12,218</u>	<u>7,411</u>	<u>(857,541)</u>	<u>2,407,454</u>
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					69,194 31
395	3,021				13,250 32
396					0 33
397					29,997 34
397.1					0 35
398					0 36
399					0 37
	<u>3,021</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>112,441</u>
	<u>25,351</u>	<u>12,218</u>	<u>7,411</u>	<u>(857,541)</u>	<u>5,583,948</u>
	29,585				658,200 38
	<u>54,936</u>	<u>12,218</u>	<u>7,411</u>	<u>(857,541)</u>	<u>6,242,148</u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	583,902	1.04%	51,613	20
Fire Mains (344)	0			21
Services (345)	136,249	2.90%	11,945	22
Meters (346)	62,622	5.50%	8,360	23
Hydrants (348)	66,866	2.20%	9,807	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	863	573	986	25,011	660,076 20
344					0 21
345	968	1,507	(295)	5,724	151,148 22
346	2,638	325	322	3,949	72,290 23
348	1,614	3,369	2,219	4,802	78,711 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	849,639		81,725
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	849,639		81,725
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	849,639		81,725

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	6,083	5,774	3,232	39,486	962,225
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	6,083	5,774	3,232	39,486	962,225
					0 38
	6,083	5,774	3,232	39,486	962,225

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			65,657	65,657	1
February			61,016	61,016	2
March			66,799	66,799	3
April			58,506	58,506	4
May			65,112	65,112	5
June			67,538	67,538	6
July			84,524	84,524	7
August			85,521	85,521	8
September			81,736	81,736	9
October			74,012	74,012	10
November			68,019	68,019	11
December			70,087	70,087	12
Total annual pumpage	0	0	848,527	848,527	
Less: Water sold				728,148	13
Volume pumped but not sold				120,379	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				32,748	16
Volume related to equipment/system malfunction				30,000	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				62,748	19
Volume pumped but unaccounted for				57,631	20
Percent of water lost				7%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,707	24
Date of maximum: 11/30/2004					25
Cause of maximum:					26
Other than normal consumption variations, we do not have a specific idea as to why this was the maximum day.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,558	27
Date of minimum: 1/1/2004					28
Total KWH used for pumping for the year				1,512,431	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3	#5	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	5
Year Installed	1978	1947	1997	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	1,000	600	8
Pump Motor or Standby Engine Mfr	NEWMAN	WUAKESHA	US MOTORS	9 10
Year Installed	1978	1947	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	96	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6	#7	#8	14
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	18
Year Installed	1997	1962	1962	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	2,000	1,600	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GENERAL ELECTRIC	22 23
Year Installed	1997	1994	1962	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	100	100	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1,2 & 3 FILTERS	4 & 5 FILTERS	BACKWASH #1	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	TEEL	AURORA	GOULDS	5
Year Installed	1996	1962	1995	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	270	5,000	8
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	US MOTORS	10
Year Installed	1996	1962	1995	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	8	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	14
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1962	1989	1989	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	5,500	900	400	21
Pump Motor or Standby Engine Mfr	US MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	23
Year Installed	1962	1996	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	50	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	1
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	5
Year Installed	1995	1995	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,300	700	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1995	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	14
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	LAYNE	LAYNE	18
Year Installed	1996	1991	1991	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	1,800	900	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	22 23
Year Installed	1996	1991	1991	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	25	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1947	1949	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	5
Elevation difference in feet (See Headnote 3.)	129	0	145	6
Total capacity in gallons (actual)	400,000	703,741	2,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	17,717	0	0	0	17,717	1	
P	D	4.000	400	0	0	0	400	2	
M	D	6.000	415,081	413	0	0	415,494	3	
M	D	8.000	137,809	417	66	0	138,160	4	
M	D	10.000	18,500	0	0	0	18,500	5	
A	S	12.000	6,700	0	0	0	6,700	6	
M	D	12.000	112,589	6,811	44	0	119,356	7	
M	T	12.000	5,309	0	0	0	5,309	8	
A	D	14.000	14,569	0	0	0	14,569	9	
M	D	14.000	106	0	0	0	106	10	
M	T	14.000	526	0	0	0	526	11	
M	D	16.000	9,599	0	0	0	9,599	12	
M	T	16.000	14,764	0	0	0	14,764	13	
M	S	20.000	5,200	0	0	0	5,200	14	
M	T	20.000	4,012	0	0	0	4,012	15	
M	T	24.000	620	0	0	0	620	16	
Total Within Municipality			763,501	7,641	110	0	771,032		
M	S	12.000	2,500	0	0	0	2,500	17	
M	S	14.000	73	0	0	0	73	18	
A	S	16.000	15,100	0	0	0	15,100	19	
M	S	16.000	1,215	0	0	0	1,215	20	
M	S	20.000	19,472	0	0	0	19,472	21	
M	S	24.000	54	0	0	0	54	22	
Total Outside of Municipality			38,414	0	0	0	38,414		
Total Utility			801,915	7,641	110	0	809,446		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,915	0	15	0	3,900		1
M	1.000	942	37	0	0	979		2
M	1.250	33	0	0	0	33		3
M	1.500	199	4	0	0	203		4
M	2.000	130	2	2	0	130		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	14	0	0	0	14		8
M	6.000	25	2	0	0	27		9
M	8.000	20	0	0	0	20		10
M	12.000	2	0	0	0	2		11
Total Utility		5,288	45	17	0	5,316	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,740	288	280	(2)	7,746	337	1
0.750	16	0	0	0	16	0	2
1.000	313	28	7	(2)	332	10	3
1.250	1	0	0	0	1	0	4
1.500	114	4	0	0	118	0	5
2.000	79	5	1	3	86	1	6
3.000	53	3	3	1	54	9	7
4.000	15	0	1	1	15	2	8
6.000	2	0	0	0	2	2	9
Total:	8,333	328	292	1	8,370	361	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,163	441	3	8	1	130	7,746	1
0.750	7	8	1	0	0	0	16	2
1.000	123	180	1	7	2	19	332	3
1.250	0	1	0	0	0	0	1	4
1.500	4	87	1	13	0	13	118	5
2.000	0	54	5	16	3	8	86	6
3.000	0	20	2	18	2	12	54	7
4.000	0	4	8	2	1	0	15	8
6.000	0	0	2	0	0	0	2	9
Total:	7,297	795	23	64	9	182	8,370	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	926	16	11		931	2
Total Fire Hydrants	926	16	11	0	931	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 35
 Number of distribution system valves end of year: 3,238
 Number of distribution valves operated during year: 67

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

General footnotes

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct. (474) Is the amount remaining from our 7% rate of return for billing and collecting sewer use fees for the City Wastewater Commission.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct. (675) Decrease was due to less work having to be performed by outside contract vendors for repair of blacktop or concrete when working on services.

Acct. (662) Increase due to change in accounting for City blow-off charges being charged to this account as opposed to acct. (642).

Acct. (642) Decrease due to change as detailed in acct. (662) and reduction in staffing of our filter plant doing more with automation.

Acct. (652) Decrease due to capital improvements having been done in filter plant in last two years, thus requiring less maintenance.

Acct. (623) Increase due to increase in cost for electricity for pumping.

Acct. (928) Decrease due to not having a water rate case in 2004 but having one in 2003.

Acct. (925) Decrease due to decrease in insurance from switching insurance carriers.

Acct. (673) Decrease is due to less watermain breaks in 2004 compared to 2003 and thus less labor and other maintenance expenses.

Acct. (651) Increase was due to water filter plant roof repair of \$84,000. "Done"

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Acct. (310) The \$455,908 addition was for the purchase of land for site of future Well #5.

Acct. (343) The additions were normal extension of watermain.

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Acct. (310) The \$455,908 addition was for the purchase of land for site of future Well #5.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Adjustment was due to auditor entry after PSC report was sent in. The adjustment was due to only taking depreciation on 1/2 year for 2003 instead of the whole year for accounts affected by contributions.

Acct. (343) Adjustment is a combination of additional audit entry from 2003 of \$25,011 and \$558,508 to clear pre-2003 accumulated depreciation allocated to this account.

Acct. (345) Adjustment is a combination of additional audit entry from 2003 of \$5,724 and \$131,651 to clear pre-2003 accumulated depreciation allocated to this account.

Acct. (346) Adjustment is a combination of additional audit entry from 2003 of \$3,949 and \$60,824 to clear pre-2003 accumulated depreciation allocated to this account.

Acct. (348) Adjustment is a combination of additional audit entry from 2003 of \$4,803 and \$67,072 to clear pre-2003 accumulated depreciation allocated to this account.

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

If Adjustments for any account are nonzero, please explain.

Adjustment explanation is the same as for page W-12. Due to audit adjustment made after PSC report had been sent in.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains are assessed on a (3) year average installed cost/ft. basis. If cost/ft. of installing main is lower than the average for a particular project, that lower cost/ft. is used for the assessment. If the cost/ft. is higher than the average for a particular project, the (3) average cost/ft. is used for the assessment.

Water services are assessed on a (3) year average installed cost basis. For 1" services actual installed cost is compared to average, if lower than average then assessed at lower cost. If higher than (3) year average then average is used for assessment.

Water Services (Page W-22)

General footnotes

W

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are assessed on a (3) year average installed cost basis. For 1" services actual installed cost is compared to average, if lower than average then assessed at lower cost. If higher than (3) year average then average is used for assessment.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services not in use are either permanently disconnected or removed.

Meters (Page W-23)

General footnotes

Explain all reported adjustments.

Adjustment necessary to get meter count to agree with database we have set up for meters, to agree with actual meter counts for in service and stock.

Explain program for replacing or testing meters 1" or smaller.

With the staff we have as many meters as possible are tested and or replaced as timely as possible. We are starting a AMR program and will be replacing all meters over the next five years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, all station meters are being tested every two years.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Due to the cost of manpower and the possibility of damaging and having to replace the valves after operating them, we have not started a formal program for this project.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	14,441,774	14,355,627	1
Total Sales of Electricity	14,441,774	14,355,627	
Other Operating Revenues			
Forfeited Discounts (450)	53,092	49,945	2
Miscellaneous Service Revenues (451)	5,123	6,970	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	178,023	141,201	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,309	2,194	7
Total Other Operating Revenues	238,547	200,310	
Total Operating Revenues	14,680,321	14,555,937	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	10,695,151	10,423,066	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	837,372	802,449	10
Customer Accounts Expenses (901-905)	399,729	441,167	11
Sales Expenses (911-916)	1,928	144	12
Administrative and General Expenses (920-932)	997,041	931,265	13
Total Operation and Maintenance Expenses	12,931,221	12,598,091	
Other Expenses			
Depreciation Expense (403)	648,711	894,972	14
Amortization Expense (404-407)		0	15
Taxes (408)	592,357	561,386	16
Total Other Expenses	1,241,068	1,456,358	
Total Operating Expenses	14,172,289	14,054,449	
NET OPERATING INCOME	508,032	501,488	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	53,092	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	53,092	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	5,123	3
Total Miscellaneous Service Revenues (451)	5,123	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT CHARGES	121,821	5
ALLIANT ENERGY LEASE AGREEMENT	56,202	6
Total Rent from Electric Property (454)	178,023	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	2,309	8
Total Other Electric Revenues (456)	2,309	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	10,695,151	10,423,066	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	10,695,151	10,423,066	
Total Power Production Expenses	10,695,151	10,423,066	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	43,412	41,285	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	40,667	29,927	52
Overhead Line Expenses (583)	65,097	60,596	53
Underground Line Expenses (584)	36,519	38,486	54
Street Lighting and Signal System Expenses (585)	5,913	6,645	55
Meter Expenses (586)	31,629	30,430	56
Customer Installations Expenses (587)	56,956	63,013	57
Miscellaneous Distribution Expenses (588)	(1,653)	(1,018)	58
Rents (589)	100	100	59
Maintenance Supervision and Engineering (590)	42,800	41,296	60
Maintenance of Structures (591)	1,721	55	61
Maintenance of Station Equipment (592)	14,788	1,986	62
Maintenance of Overhead Lines (593)	370,206	351,756	63
Maintenance of Underground Lines (594)	43,965	66,350	64
Maintenance of Line Transformers (595)	2,363	1,151	65
Maintenance of Street Lighting and Signal Systems (596)	78,691	65,757	66
Maintenance of Meters (597)	4,198	4,634	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	837,372	802,449	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	13,234	11,991	69
Meter Reading Expenses (902)	91,558	106,561	70
Customer Records and Collection Expenses (903)	277,247	263,775	71
Uncollectible Accounts (904)	17,690	58,840	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	399,729	441,167	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	1,928	144	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	1,928	144	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	115,477	107,921	78
Office Supplies and Expenses (921)	46,185	50,540	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	71,984	84,636	81
Property Insurance (924)	8,790	10,385	82
Injuries and Damages (925)	41,492	65,614	83
Employee Pensions and Benefits (926)	643,602	555,152	84
Regulatory Commission Expenses (928)	242	254	85
Duplicate Charges -- Credit (929)	29,805	26,995	86
Miscellaneous General Expenses (930)	44,277	36,301	87
Rents (931)		0	88
Maintenance of General Plant (932)	54,797	47,457	89
Total Administrative and General Expenses	997,041	931,265	
Total Operation and Maintenance Expenses	12,931,221	12,598,091	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		432,967	408,713	1
Social Security		90,454	65,667	2
Wisconsin Gross Receipts Tax		77,030	70,970	3
PSC Remainder Assessment		15,501	16,036	4
Other (specify): CAPITALIZED TAXES FOR 2004		(23,595)	0	5
Total tax expense		592,357	561,386	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.202739				2
County tax rate	mills		4.894146				3
Local tax rate	mills		10.528536				4
School tax rate	mills		9.003231				5
Voc. school tax rate	mills		1.600275				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		26.228927				9
Less: state credit	mills		1.272594				10
Net tax rate	mills		24.956333				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.528536				12
Combined School Tax Rate	mills		10.603506				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		21.132042				15
Total Tax Rate	mills		26.228927				16
Ratio of Local and School Tax to Total	dec.		0.805677				17
Total tax net of state credit	mills		24.956333				18
Net Local and School Tax Rate	mills		20.106742				19
Utility Plant, Jan. 1	\$	28,384,948	28,384,948				20
Materials & Supplies	\$	617,043	617,043				21
Subtotal	\$	29,001,991	29,001,991				22
Less: Plant Outside Limits	\$	7,176,127	7,176,127				23
Taxable Assets	\$	21,825,864	21,825,864				24
Assessment Ratio	dec.		0.986600				25
Assessed Value	\$	21,533,397	21,533,397				26
Net Local & School Rate	mills		20.106742				27
Tax Equiv. Computed for Current Year	\$	432,966	432,966				28
Tax Equivalent per 1994 PSC Report	\$	363,921					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	432,967					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,880		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	4,570,753	64,859	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,440,700	94,683	38
Overhead Conductors and Devices (365)	2,144,905	169,245	39
Underground Conduit (366)	483,887	68,439	40
Underground Conductors and Devices (367)	2,098,692	263,652	41
Line Transformers (368)	2,901,204	83,691	42
Services (369)	1,853,162	89,999	43
Meters (370)	1,175,863	36,137	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	3,386,823	164,415	47
Total Distribution Plant	20,246,836	1,035,120	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	96,168		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			68,880 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)	66,675		4,568,937 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	14,756		1,520,627 38
Overhead Conductors and Devices (365)	47,419		2,266,731 39
Underground Conduit (366)			552,326 40
Underground Conductors and Devices (367)	19,888		2,342,456 41
Line Transformers (368)	6,640		2,978,255 42
Services (369)	13,197		1,929,964 43
Meters (370)	12,084		1,199,916 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	83,859		3,467,379 47
Total Distribution Plant	264,518	0	21,017,438
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			96,168 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	53,933		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	150,101	0	
Total utility plant in service directly assignable	20,396,937	1,035,120	
Common Utility Plant Allocated to Electric Department	2,647,914	61,764	60
Total utility plant in service	23,044,851	1,096,884	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			53,933 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	150,101
Total utility plant in service directly assignable	264,518	0	21,167,539
Common Utility Plant Allocated to Electric Department	47,676		2,662,002 60
Total utility plant in service	312,194	0	23,829,541

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,036,235	41,508	38
Overhead Conductors and Devices (365)	1,429,161	56,451	39
Underground Conduit (366)	293,926	11,622	40
Underground Conductors and Devices (367)	1,390,844	56,451	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	4,150,166	166,032	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	<u>0</u>	<u>0</u>	<u>0</u>
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	10,253		1,067,490 38
Overhead Conductors and Devices (365)	32,952		1,452,660 39
Underground Conduit (366)			305,548 40
Underground Conductors and Devices (367)	13,820		1,433,475 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	<u>57,025</u>	<u>0</u>	<u>4,259,173</u>
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	4,150,166	166,032
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	4,150,166	166,032

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>57,025</u>	<u>0</u>	<u>4,259,173</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u><u>57,025</u></u>	<u><u>0</u></u>	<u><u>4,259,173</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	50,730	2.22%	2,708	27
Station Equipment (362)	2,117,670	3.03%	138,466	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,563,697	3.70%	3,710	30
Overhead Conductors and Devices (365)	1,834,438	4.20%	92,644	31
Underground Conduit (366)	206,524	2.50%	12,953	32
Underground Conductors and Devices (367)	1,351,029	3.89%	86,380	33
Line Transformers (368)	1,312,502	2.71%	79,667	34
Services (369)	916,958	4.57%	86,444	35
Meters (370)	490,065	3.39%	40,269	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	1,182,415	4.50%	154,219	39
Total Distribution Plant	11,026,028		697,460	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	96,168	6.67%	2,786	45
Laboratory Equipment (395)	27,130	5.88%	3,171	46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0	6.67%		48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	123,298		5,957	
Total accum. prov. directly assignable	11,149,326		703,417	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					53,438 27
362	66,675				2,189,461 28
363					0 29
364	14,756	24,295	4,020	(756,774)	775,602 30
365	47,419	23,955	9,041	(754,129)	1,110,620 31
366		50	(191)	(83,041)	136,195 32
367	19,888	2,603	2,555	(552,435)	865,038 33
368	6,640		103		1,385,632 34
369	13,197	12,707	1,815		979,313 35
370	12,084				518,250 36
371					0 37
372					0 38
373	83,859	10,968	15,211		1,257,018 39
	264,518	74,578	32,554	(2,146,379)	9,270,567
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					98,954 45
395					30,301 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	129,255
	264,518	74,578	32,554	(2,146,379)	9,399,822

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	1,329,754		164,700	51
Total accum. prov. for depreciation	<u>12,479,080</u>		<u>868,117</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
	47,676				1,446,778 51
	312,194	74,578	32,554	(2,146,379)	10,846,600

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	636,224	3.70%	38,919	30
Overhead Conductors and Devices (365)	733,414	4.20%	60,518	31
Underground Conduit (366)	83,188	2.50%	7,494	32
Underground Conductors and Devices (367)	536,959	3.89%	54,933	33
Line Transformers (368)	0			34
Services (369)	0			35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	1,989,785		161,864	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,989,785		161,864	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	10,253	16,883	2,794	18,492	669,293 30
365	32,952	16,647	6,283	29,029	779,645 31
366		35	(131)	3,526	94,042 32
367	13,820	1,809	1,776	26,210	604,249 33
368					0 34
369					0 35
370					0 36
371					0 37
372					0 38
373	57,025	35,374	10,722	77,257	2,147,229 39
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	57,025	35,374	10,722	77,257	2,147,229

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,989,785</u></u>		<u><u>161,864</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	57,025	35,374	10,722	77,257	2,147,229

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
7.6/13.2 KV	285		2			287 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	4	3
Total	4	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	23	11
Nonfarm	238	12
Total	261	13
Total customers on rural lines at end of year	261	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	27,126	Tuesday	01/06/2004	18:00	14,940	1
February	02	25,151	Tuesday	02/03/2004	19:00	12,780	2
March	03	23,567	Thursday	03/11/2004	19:00	13,968	3
April	04	20,984	Monday	04/12/2004	11:00	12,024	4
May	05	24,040	Wednesday	05/12/2004	16:00	12,384	5
June	06	31,917	Tuesday	06/08/2004	18:00	13,356	6
July	07	33,179	Tuesday	07/20/2004	16:00	14,796	7
August	08	30,826	Thursday	08/26/2004	18:00	14,544	8
September	09	32,742	Thursday	09/02/2004	16:00	14,040	9
October	10	22,586	Tuesday	10/26/2004	19:00	12,096	10
November	11	25,603	Tuesday	11/30/2004	18:00	13,716	11
December	12	28,438	Monday	12/20/2004	18:00	14,616	12
Total		326,159				163,260	

System Name EAST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	
60 minutes integrated	ALLIANT ENERGY AFTER 05-01-02

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,595	Friday	01/30/2004	11:00	7,307	13
February	02	12,199	Wednesday	02/04/2004	10:00	6,457	14
March	03	11,833	Thursday	03/11/2004	22:00	7,240	15
April	04	11,255	Thursday	04/29/2004	13:00	6,313	16
May	05	12,201	Wednesday	05/12/2004	14:00	6,301	17
June	06	13,988	Tuesday	06/08/2004	15:00	6,700	18
July	07	15,244	Tuesday	07/20/2004	15:00	6,964	19
August	08	14,109	Tuesday	08/03/2004	14:00	7,070	20
September	09	14,582	Thursday	09/02/2004	15:00	6,757	21
October	10	11,590	Friday	10/08/2004	11:00	6,189	22
November	11	12,246	Tuesday	11/30/2004	18:00	6,995	23
December	12	12,704	Tuesday	12/14/2004	22:00	7,118	24
Total		154,546				81,411	

System Name WEST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (WEST SIDE)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	244,673	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	244,673	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	232,181	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	434	22
Total Used by Company	434	23
Total Sold and Used	232,615	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	12,058	27
Total Energy Losses	12,058	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.9282%	29
Total Disposition of Energy	244,673	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	10,745	91,185	1
Total Sales for Residential Sales		10,745	91,185	
Commercial & Industrial				
SMALL POWER	CP-1	123	29,827	2
SMALL POWER - TIME-OF-DAY	CP1TOD	7	1,240	3
LARGE POWER	CP-2	16	13,174	4
LARGE POWER - TIME-OF-DAY	CP-3	16	37,694	5
INDUSTRIAL POWER	CP-4	6	25,097	6
GENERAL SERVICE - SINGLE PHASE	GS-1	1,121	11,646	7
GENERAL SERVICE - THREE PHASE	GS-1	484	17,638	8
INTERDEPARTMENTAL	MP-1	6	1,512	9
Total Sales for Commercial & Industrial		1,779	137,828	
Public Street & Highway Lighting				
STREET & SECURITY LIGHTINTG	MS-1	6	3,157	10
ATHLETIC FIELD LIGHTING	MS-2	2	11	11
Total Sales for Public Street & Highway Lighting		8	3,168	
Sales for Resale				
NONE				12
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,532	232,181	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		6,053,933	(146,364)	5,907,569	1
0	0	6,053,933	(146,364)	5,907,569	
93,148		1,921,266	(47,876)	1,873,390	2
4,718	7,841	80,620	(1,990)	78,630	3
39,459	48,607	798,811	(21,146)	777,665	4
93,638	117,379	2,035,231	(60,504)	1,974,727	5
46,856	77,397	1,229,842	(40,284)	1,189,558	6
		905,826	(18,693)	887,133	7
		1,270,299	(28,311)	1,241,988	8
		102,989	(2,427)	100,562	9
277,819	251,224	8,344,884	(221,231)	8,123,653	
		413,591	(5,067)	408,524	10
		2,046	(18)	2,028	11
0	0	415,637	(5,085)	410,552	
				0	12
0	0	0	0	0	
277,819	251,224	14,814,454	(372,680)	14,441,774	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY		ALLIANT ENERGY		1
Point of Delivery	BAKER SUBSTATION		WEST WI RAPIDS SUB		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	115000.		44,000		4
Point of Metering	BAKER SUBSTATION		WEST WI RAPIDS SUB		5
Total of 12 Monthly Maximum Demands -- kW	326,159		154,546		6
Average load factor	68.5656%		72.1628%		7
Total Cost of Purchased Power	7,030,772		3,521,233		8
Average cost per kWh	0.0431		0.0433		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,134	7,805	3,455	3,852	12
February	6,030	6,749	3,053	3,404	13
March	6,543	7,425	3,342	3,898	14
April	5,953	6,071	3,090	3,223	15
May	5,555	6,829	2,823	3,478	16
June	6,842	6,514	3,360	3,340	17
July	7,309	7,487	3,415	3,549	18
August	6,918	7,625	3,376	3,694	19
September	6,763	7,272	3,285	3,472	20
October	5,958	6,138	3,013	3,177	21
November	6,140	7,576	3,120	3,875	22
December	7,208	7,408	3,449	3,670	23
Total kWh (000)	78,353	84,899	38,781	42,632	24

Particulars	(d)		(e)		
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE	NONE	NONE	0	0			
						Total	<u><u>0</u></u>
							1

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST.	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Total Capacity of Transformers in kVA	20,000	56,000	2,000	2,000	2,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	15,472	33,179	448	3,648	1,200	7
Dt and Hr of Such Maximum Demand	07/20/2004 16:00	07/20/2004 16:00	08/26/2004 18:00	02/04/2004 10:00	08/26/2004 18:00	8 9
Kwh Output	74,128	163,252	1,856	4,728	5,551	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	16
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	17
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	18
Num. of Main Transformers in Operation	1	2	2	1	1	19
Total Capacity of Transformers in kVA	5,000	20,000	4,000	2,500	18,700	20
Number of Spare Transformers on Hand	1	0	0	0	1	21
15-Minute Maximum Demand in kW	2,080	12,384		2,131	5,856	22
Dt and Hr of Such Maximum Demand	08/03/2004 14:00	09/02/2004 16:00		11/19/2004 01:00	09/02/2004 16:00	23 24
Kwh Output	6,982	60,592	14,388	2,595	24,416	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID					31
Voltage--High Side	44,000					32
Voltage--Low Side	13,200					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	18,700					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	13,604					37
Dt and Hr of Such Maximum Demand	09/02/2004 15:00					38 39
Kwh Output	71,834					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,779	3,010	161,203	1
Acquired during year	135	50	2,300	2
Total	12,914	3,060	163,503	3
Retired during year	108	9	320	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	12,806	3,051	163,183	6
Number end of year accounted for as follows:				7
In customers' use	12,555	2,751	137,023	8
In utility's use	48	2	613	9
				10
Locked meters on customers' premises	46			11
In stock	157	298	25,547	12
Total end of year	12,806	3,051	163,183	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	1	2,163	1
Mercury Vapor	175	780	599,820	2
Mercury Vapor	400	29	63,365	3
Sodium Vapor	150	539	422,037	4
Sodium Vapor	250	63	85,113	5
Sodium Vapor	400	43	38,614	6
Total		1,455	1,211,112	
Ornamental				
Metal Halide/Halogen	400	1	2,163	7
Mercury Vapor	175	1	769	8
Mercury Vapor	400	46	100,510	9
Sodium Vapor	70	29	11,368	10
Sodium Vapor	150	49	38,367	11
Sodium Vapor	250	627	847,077	12
Sodium Vapor	400	237	212,826	13
Sodium Vapor	1,000	5	23,335	14
Total		995	1,236,415	
Other				
NONE				15
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct. (596) Increase was due to increasing number of underground street lighting faults and street lighting failures in general due to the age of some of our street lighting. Infrastructure upgrades are to commence in 2006.

Acct. (594) Decrease was due to recently replacing many of our older underground distribution systems, resulting in fewer failures.

Acct. (592) Increase was due to approximately \$10,000 worth of repairs to a transformer and float rectifier.

Acct. (582) Increase was due to more testing and inspection being done on station equipment.

Acct. (925) Decrease was due to switching insurance carriers and insurance premiums being less with new carrier.

Acct. (904) Write-offs for treble charges decreased by approximately \$10,000 due to decreased filing of treble damage actions. Also, as a result of changes in collection procedures in 2004, we are holding accounts longer in an attempt to collect more on delinquent accounts before they are written off.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years, with PSC approval I assume.

If Additions for any Accounts exceed \$100,000, please explain.

All additions were no more than normal additions or replacement of our system assets. We have a rather large system. We have been trying to shore up some areas of our system where we have been experiencing more trouble or failures, such as with street lighting underground and underground distribution areas.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-1)

General footnotes

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Acct. (394) Did not notice over accrual of depreciation in this account will adjust in 2005.

ELECTRIC OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Acct. (364) Adjustment was a combination of an audit entry adjustment of \$18,492, an adjustment for over accrual after CIAC entries were made last of \$118,450 and an adjustment of \$619,833 to clear pre-2003 accumulated depreciation from this account.

Acct. (365) Adjustment was a combinatio of an audit entry adjustment of \$29,029 and an adjustment of \$725,100 to clear pre-2003 accumulated depreciation from this account.

Acct. (366) Adjustment was a combination of an audit entry adjustment of \$3,525 and an adjustment of \$79,514 to clear pre-2003 accumulated depreciation from this account.

Acct. (367) Adjustment was a combination of an audit entry adjustment of \$26,210 and an adjustment of \$526,225 to clear pre-2003 accumulattec depreciation from this account.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Adjustments for any account are nonzero, please explain.

Adjustment explanation is the same as for page W-12.

Due to audit adjustment made after PSC report had been sent in.

Substation Equipment (Page E-27)

General footnotes

Do not have metering available for demand readings at Market St. substation.
