



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST  
P.O. BOX 867  
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I \_\_\_\_\_ of  
(Person responsible for accounts)

\_\_\_\_\_  
SUN PRAIRIE WATER AND LIGHT COMMISSION, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts) (Date)

\_\_\_\_\_  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** SUN PRAIRIE WATER AND LIGHT COMMISSION

**Utility Address:** 125 W MAIN ST  
P.O. BOX 867  
SUN PRAIRIE, WI 53590-0867

**When was utility organized?** 9/1/1910

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.spwl.net

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR LARRY H BOCOCK

**Title:** UTILITY MANAGER

**Office Address:**

125 W MAIN ST  
P.O. BOX 867  
SUN PRAIRIE, WI 53590-0867

**Telephone:** (608) 837 - 5500 EXT 231

**Fax Number:** (608) 825 - 6001

**E-mail Address:** LBOCOCK@WPPISYS.ORG

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**President, chairman, or head of utility commission/board or committee:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**President, chairman, or head of utility commission/board or committee:**

**Name:** KENT ORFAN

**Title:** CHAIRMAN

**Office Address:**

3000 ST ALBERT DRIVE  
SUN PRAIRIE, WI 53590

**Telephone:** (608) 837 - 6655

**Fax Number:**

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** SHERRI SPRINGER

**Title:** AUDITOR

**Office Address:** CLIFTON GUNDERSON  
440 SPENCER DR SUITE 400  
MADISON, WI 53711

**Telephone:** (608) 232 - 2900

**Fax Number:** (608) 232 - 2919

**E-mail Address:**

**Date of most recent audit report:** 1/1/2005

**Period covered by most recent audit:** 01/01/04 THRU 12/31/04

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR LARRY H BOCOCK

**Title:** UTILITY MANAGER

**Office Address:**  
125 W MAIN ST  
P.O. BOX 867  
SUN PRAIRIE, WI 53590-0867

**Telephone:** (608) 837 - 5500

**Fax Number:** (608) 825 - 6001

**E-mail Address:** LBOCOCK@WPPISYS.ORG

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**Name of utility commission/committee:** SUN PRAIRIE WATER AND LIGHT COMMISSION

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**Names of members of utility commission/committee:**

- MR TED CHASE, COMMISSIONER
- MS NANCY EVERSON, SEC-TREAS
- MR GLENN FENSKE, COMMISSIONER
- MR JERRY MOORE, COUNCIL/COMMISSIONER
- MR JOHN MULLER, VICE-CHAIRMAN
- MR KENT ORFAN, CHAIRMAN
- MR NICK VOEGELI, COUNCIL/COMMISSIONER

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**Is sewer service rendered by the utility?** NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:**                     

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

none

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	14,393,976	13,900,405	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	11,089,198	10,536,484	2
Depreciation Expense (403)	880,979	801,105	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	915,172	828,119	5
<b>Total Operating Expenses</b>	<b>12,885,349</b>	<b>12,165,708</b>	
<b>Net Operating Income</b>	<b>1,508,627</b>	<b>1,734,697</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,508,627</b>	<b>1,734,697</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(8,818)	(8,140)	9
Interest and Dividend Income (419)	328,326	297,762	10
Miscellaneous Nonoperating Income (421)	1,598,248	2,757,528	11
<b>Total Other Income</b>	<b>1,917,756</b>	<b>3,047,150</b>	
<b>Total Income</b>	<b>3,426,383</b>	<b>4,781,847</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(83,529)	0	12
Other Income Deductions (426)	286,833	239,851	13
<b>Total Miscellaneous Income Deductions</b>	<b>203,304</b>	<b>239,851</b>	
<b>Income Before Interest Charges</b>	<b>3,223,079</b>	<b>4,541,996</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	231,256	249,558	14
Amortization of Debt Discount and Expense (428)	8,352	7,593	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	404	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>239,608</b>	<b>257,555</b>	
<b>Net Income</b>	<b>2,983,471</b>	<b>4,284,441</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	32,958,648	17,959,609	20
Balance Transferred from Income (433)	2,983,471	4,284,441	21
Miscellaneous Credits to Surplus (434)	0	10,714,598	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>35,942,119</b>	<b>32,958,648</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	14,393,976		14,393,976	1
<b>Total (Acct. 400):</b>	<b>14,393,976</b>	<b>0</b>	<b>14,393,976</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	11,089,198		11,089,198	2
<b>Total (Acct. 401-402):</b>	<b>11,089,198</b>	<b>0</b>	<b>11,089,198</b>	
<b>Depreciation Expense (403):</b>				
Derived	880,979		880,979	3
<b>Total (Acct. 403):</b>	<b>880,979</b>	<b>0</b>	<b>880,979</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	915,172		915,172	5
<b>Total (Acct. 408):</b>	<b>915,172</b>	<b>0</b>	<b>915,172</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,508,627</b>	<b>0</b>	<b>1,508,627</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
RENTAL INCOME 127 SOUTH ST	(8,818)		(8,818)	10
<b>Total (Acct. 418):</b>	<b>(8,818)</b>	<b>0</b>	<b>(8,818)</b>	
<b>Interest and Dividend Income (419):</b>				
ON DAILY DEPOSITS	3,266	0	3,266	11

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
ON CD'S	21,009	0	21,009 12
ON STATE INVESTMENT POOL FUNDS	8,943	0	8,943 13
ON REDEMPTION FUND	4,060	0	4,060 14
ON AMCORE BANK DEPOSITS	2,683	0	2,683 15
ON MISC ACCTS RECEIVABLES	494	0	494 16
AMER. TRANSMISSION CO. DIVIDENDS	287,871	0	287,871 17
<b>Total (Acct. 419):</b>	<b>328,326</b>	<b>0</b>	<b>328,326</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	985,008	985,008 18
Contributed Plant - Electric	[REDACTED]	580,854	580,854 19
FEE FOR BILLING STORMWATER TO CITY	32,386	0	32,386 20
<b>Total (Acct. 421):</b>	<b>32,386</b>	<b>1,565,862</b>	<b>1,598,248</b>
<b>TOTAL OTHER INCOME:</b>	<b>351,894</b>	<b>1,565,862</b>	<b>1,917,756</b>
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(83,529)	[REDACTED]	(83,529) 21
NONE	0	0	0 22
<b>Total (Acct. 425):</b>	<b>(83,529)</b>	<b>0</b>	<b>(83,529)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	179,742	179,742 23
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	107,091	107,091 24
<b>Total (Acct. 426):</b>	<b>0</b>	<b>286,833</b>	<b>286,833</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(83,529)</b>	<b>286,833</b>	<b>203,304</b>
<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	231,256	[REDACTED]	231,256 25
<b>Total (Acct. 427):</b>	<b>231,256</b>	<b>0</b>	<b>231,256</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
AMORT. OF DEBT EXPENSE	8,352	[REDACTED]	8,352 26
<b>Total (Acct. 428):</b>	<b>8,352</b>	<b>0</b>	<b>8,352</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0		0 27
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0		0 28
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Interest Expense (431):</b>			
Derived	0		0 29
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 30
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>239,608</b>	<b>0</b>	<b>239,608</b>
<b>NET INCOME:</b>	<b>1,704,442</b>	<b>1,279,029</b>	<b>2,983,471</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	30,468,382	2,490,266	<b>32,958,648 31</b>
<b>Total (Acct. 216):</b>	<b>30,468,382</b>	<b>2,490,266</b>	<b>32,958,648</b>
<b>Balance Transferred from Income (433):</b>			
Derived	1,704,442	1,279,029	<b>2,983,471 32</b>
<b>Total (Acct. 433):</b>	<b>1,704,442</b>	<b>1,279,029</b>	<b>2,983,471</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
TO CORRECT '03 CLOSING OF ACCT 271	(10,714,598)	10,714,598	<b>0 33</b>
<b>Total (Acct. 434):</b>	<b>(10,714,598)</b>	<b>10,714,598</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	<b>0 34</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			<b>0 35</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	<b>0 36</b>
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>21,458,226</b>	<b>14,483,893</b>	<b>35,942,119</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0		0	0	0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.  
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,983,212	12,410,764	0	0	14,393,976	1
Less: interdepartmental sales	597	122,964	0	0	123,561	2
Less: interdepartmental rents	0	159,136		0	159,136	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0			0	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE	0				0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,982,615</b>	<b>12,128,664</b>	<b>0</b>	<b>0</b>	<b>14,111,279</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	367,230	11,076	378,306	1
Electric operating expenses	494,504	12,365	506,869	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	70,738	1,973	72,711	7
Water utility plant accounts	23,102	645	23,747	8
Electric utility plant accounts	471,809	14,700	486,509	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	40,759	(40,759)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>1,468,142</b>	<b>0</b>	<b>1,468,142</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	11	1
Electric	18	2
Gas	0	3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	47,870,758	44,645,214	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	10,155,458	11,396,706	2
<b>Net Utility Plant</b>	<b>37,715,300</b>	<b>33,248,508</b>	
Utility Plant Acquisition Adjustments (117-118)	0		3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>37,715,300</b>	<b>33,248,508</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	47,925	39,825	6
<b>Net Nonutility Property</b>	<b>52,075</b>	<b>60,175</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,041,562	1,654,768	8
Special Funds (125-128)	1,759,171	3,199,632	9
<b>Total Other Property and Investments</b>	<b>3,852,808</b>	<b>4,914,575</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	2,456,872	2,042,174	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,700	1,600	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	988,876	933,408	15
Other Accounts Receivable (143)	239,919	227,436	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	27,007	41,782	18
Materials and Supplies (151-163)	444,617	428,573	19
Prepayments (165)	10,607	9,385	20
Interest and Dividends Receivable (171)		0	21
Accrued Utility Revenues (173)	605,054	628,367	22
Miscellaneous Current and Accrued Assets (174)		0	23
<b>Total Current and Accrued Assets</b>	<b>4,774,652</b>	<b>4,312,725</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	32,268	40,620	24
Other Deferred Debits (182-186)	0	22,600	25
<b>Total Deferred Debits</b>	<b>32,268</b>	<b>63,220</b>	
<b>Total Assets and Other Debits</b>	<b>46,375,028</b>	<b>42,539,028</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	35,942,119	32,958,648	28
<b>Total Proprietary Capital</b>	<b>37,387,322</b>	<b>34,403,851</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	5,262,875	5,858,575	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
<b>Total Long-Term Debt</b>	<b>5,262,875</b>	<b>5,858,575</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,076,497	1,021,520	33
Payables to Municipality (233)	15,949	319,665	34
Customer Deposits (235)	14,408	15,806	35
Taxes Accrued (236)	825,464	748,276	36
Interest Accrued (237)	60,398	69,309	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	587	18	40
Miscellaneous Current and Accrued Liabilities (242)	113,784	81,349	41
<b>Total Current and Accrued Liabilities</b>	<b>2,107,087</b>	<b>2,255,943</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	8,770		43
Other Deferred Credits (253)	1,608,974	20,659	44
<b>Total Deferred Credits</b>	<b>1,617,744</b>	<b>20,659</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>46,375,028</b>	<b>42,539,028</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	21,554,145	0	0	23,091,069	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,142,484	0	0	20,400,260	2
Utility Plant in Service - Contributed Plant (101.2)	13,256,902	0	0	3,365,319	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				16,854	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	19,581			669,358	9
<b>Total Utility Plant</b>	<b>23,418,967</b>	<b>0</b>	<b>0</b>	<b>24,451,791</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,105,554	0	0	5,926,576	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,321,235	0	0	802,093	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>3,426,789</b>	<b>0</b>	<b>0</b>	<b>6,728,669</b>	
<b>Net Utility Plant</b>	<b>19,992,178</b>	<b>0</b>	<b>0</b>	<b>17,723,122</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,962,287	6,523,999			<b>9,486,286</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	185,339	695,640			<b>880,979</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	21,989				<b>21,989</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
SEWER SHARE OF COMPUTERS	12,593				<b>12,593</b>	<b>9</b>
Salvage	528	1,272			<b>1,800</b>	<b>10</b>
Other credits (specify):						<b>11</b>
charges to 184 equipment		88,063			<b>88,063</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>220,449</b>	<b>784,975</b>	<b>0</b>	<b>0</b>	<b>1,005,424</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	53,856	694,383			<b>748,239</b>	<b>18</b>
Cost of removal	10,969	29,802			<b>40,771</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Est Reg Liab(253): Docket 05-US-10€	1,012,358	658,211			<b>1,670,569</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>1,077,183</b>	<b>1,382,396</b>	<b>0</b>	<b>0</b>	<b>2,459,579</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,105,553</b>	<b>5,926,578</b>	<b>0</b>	<b>0</b>	<b>8,032,131</b>	<b>26</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,167,080	743,340			<b>1,910,420</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	179,742	107,091			<b>286,833</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
NONE					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>179,742</b>	<b>107,091</b>	<b>0</b>	<b>0</b>	<b>286,833</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	25,587	48,337			<b>73,924</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>25,587</b>	<b>48,337</b>	<b>0</b>	<b>0</b>	<b>73,924</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,321,235</b>	<b>802,094</b>	<b>0</b>	<b>0</b>	<b>2,123,329</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0		0	1
<b>Other (specify):</b>					
NONE	0	0		0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
<b>Total Nonutility Property (121)</b>	<b>100,000</b>	<b>0</b>	<b>0</b>	<b>100,000</b>	
Less accum. prov. depr. & amort. (122)	39,825	8,100		47,925	4
 <b>Net Nonutility Property</b>	 <b>60,175</b>	 <b>(8,100)</b>	 <b>0</b>	 <b>52,075</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			428,093		428,093	407,472	3
<b>Total Electric Utility</b>					<b>428,093</b>	<b>407,472</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	428,093	407,472	1
Water utility (154)	16,524	21,101	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>444,617</b>	<b>428,573</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1992 REVENUE BOND	5,136	428	1,284	1
1995 REVENUE BOND	492	428	123	2
1999 REVENUE BOND	1,308	428	12,099	3
2003 REVENUE BOND	1,416	428	18,762	4
<b>Total</b>			<b>32,268</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				5
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>1,445,203</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 REVENUE BOND	07/02/1992	04/01/2007	5.90%	170,000	<b>1</b>
1995 REVENUE BOND	06/01/1995	04/01/2005	5.30%	225,000	<b>2</b>
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	1,392,875	<b>3</b>
2003 REVENUE BOND	02/03/2003	04/01/2018	4.40%	3,475,000	<b>4</b>
<b>Total Bonds (Account 221):</b>				<b>5,262,875</b>	
Total Reacquired Bonds (Account 222)				0	<b>5</b>

**Net amount of bonds outstanding December 31: 5,262,875**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	748,276	1
<b>Accruals:</b>		
Charged water department expense	389,415	2
Charged electric department expense	428,021	3
Charged sewer department expense	8,028	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>825,464</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	748,276	6
Social Security taxes		7
PSC Remainder Assessment		8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>748,276</b>	
<b>Balance end of year</b>	<b>825,464</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1992 BOND	6,973	14,240	18,790	2,423	1
1995 BOND	4,931	13,874	15,824	2,981	2
1999 BOND	17,328	65,811	66,978	16,161	3
2003 BOND*	34,634	137,331	137,456	34,509	4
<b>Subtotal</b>	<b>63,866</b>	<b>231,256</b>	<b>239,048</b>	<b>56,074</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	5
BRISTOL ST	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS*	5,443		1,119	4,324	8
<b>Subtotal</b>	<b>5,443</b>	<b>0</b>	<b>1,119</b>	<b>4,324</b>	
<b>Total</b>	<b>69,309</b>	<b>231,256</b>	<b>240,167</b>	<b>60,398</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
AMERICAN TRANSMISSION CO	2,041,562	2
<b>Total (Acct. 124):</b>	<b>2,041,562</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
GOV'T INVESTMENT POOL	310,460	5
SPWL BOND REDEMPTION FUND-M&I	545,128	6
BANK OF SUN PRAIRIE - CD'S	674,567	7
AMCORE BANK INVESTMENTS	194,226	8
SELF INSURANCE DEDUCTABLE RESERVE	7,520	9
HIGH YIELD BOND RESERVE ACCT	27,270	10
<b>Total (Acct. 128):</b>	<b>1,759,171</b>	
<b>Interest Special Deposits (132):</b>		
NONE		11
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		12
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		13
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	129,829	14
Electric	859,047	15
Sewer (Regulated)		16
<b>Other (specify):</b>		
NONE		17
<b>Total (Acct. 142):</b>	<b>988,876</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>	
Sewer (Non-regulated)	18
Merchandising, jobbing and contract work	239,919 19
<b>Other (specify):</b>	
NONE	20
<b>Total (Acct. 143):</b>	<b>239,919</b>
<b>Receivables from Municipality (145):</b>	
ITEMS TAXROLLED TO PROPERTY TAXES	15,216 21
COST ALLOCATION TO CITY SEWER DEPT	11,791 22
<b>Total (Acct. 145):</b>	<b>27,007</b>
<b>Prepayments (165):</b>	
EQUIPMENT MAINTENANCE CONTRACTS	5,405 23
OFFICE FORMS	5,202 24
<b>Total (Acct. 165):</b>	<b>10,607</b>
<b>Extraordinary Property Losses (182):</b>	
NONE	25
<b>Total (Acct. 182):</b>	<b>0</b>
<b>Preliminary Survey and Investigation Charges (183):</b>	
NONE	26
<b>Total (Acct. 183):</b>	<b>0</b>
<b>Clearing Accounts (184):</b>	
NONE	27
<b>Total (Acct. 184):</b>	<b>0</b>
<b>Temporary Facilities (185):</b>	
NONE	28
<b>Total (Acct. 185):</b>	<b>0</b>
<b>Miscellaneous Deferred Debits (186):</b>	
NONE	29
<b>Total (Acct. 186):</b>	<b>0</b>
<b>Payables to Municipality (233):</b>	
WORKERS COMPENSATION	10,878 30
SERVICE CENTER	488 31
COLUMBUS ST/ NORTH ST	4,583 32
<b>Total (Acct. 233):</b>	<b>15,949</b>
<b>Other Deferred Credits (253):</b>	
Regulatory Liability	1,587,040 33
DEFRD INSUR CREDITS-RETIREES	1,308 34

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Deferred Credits (253):</b>		
PUBLIC BENEFIT REV	702,803	<b>35</b>
DEFRRD INSUR CREDIT	(1,604)	<b>36</b>
DEFRRD NON-INSUR CREDIT	(5,164)	<b>37</b>
PUBLIC BENEFIT EXP	(675,409)	<b>38</b>
<b>Total (Acct. 253):</b>	<b>1,608,974</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,533,888	19,588,448	0	0	29,122,336	1
Materials and Supplies	18,812	417,782	0	0	436,594	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,533,920	6,225,288	0	0	8,759,208	4
Customer Advances for Construction					0	5
Regulatory Liability	480,870	312,650	0	0	793,520	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>6,537,910</b>	<b>13,468,292</b>	<b>0</b>	<b>0</b>	<b>20,006,202</b>	
Net Operating Income	524,468	984,159	0	0	1,508,627	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>8.02%</b>	<b>7.31%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.54%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
<b>Add credits during year:</b>						
Establish Regulatory Liability 1/1/04	1,012,358	658,211	0	0	1,670,569	2
<b>Other (specify):</b> NONE					0	3
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	50,618	32,911			83,529	4
<b>Other (specify):</b> NONE					0	5
<b>Balance End of Year</b>	<b>961,740</b>	<b>625,300</b>	<b>0</b>	<b>0</b>	<b>1,587,040</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

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### Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253) (P If Amortization is not comparable to a 20-year period, please explain.

electric pre-2003 calculated total \$658,211.  $\$658211/20 \text{ yrs} = \$32911$  annual liability

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,864,971	1,829,547	1
<b>Total Sales of Water</b>	<b>1,864,971</b>	<b>1,829,547</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	10,036	9,606	2
Miscellaneous Service Revenues (471)	2,150	1,911	3
Rents from Water Property (472)	92,310	91,950	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,745	12,906	6
<b>Total Other Operating Revenues</b>	<b>118,241</b>	<b>116,373</b>	
<b>Total Operating Revenues</b>	<b>1,983,212</b>	<b>1,945,920</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	168,908	189,337	8
Water Treatment Expenses (640-652)	24,668	25,599	9
Transmission and Distribution Expenses (660-678)	162,229	164,018	10
Customer Accounts Expenses (901-905)	79,509	69,294	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	417,147	421,183	13
<b>Total Operation and Maintenance Expenses</b>	<b>852,461</b>	<b>869,431</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	185,339	167,768	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	420,944	384,952	16
<b>Total Other Operating Expenses</b>	<b>606,283</b>	<b>552,720</b>	
<b>Total Operating Expenses</b>	<b>1,458,744</b>	<b>1,422,151</b>	
<b>NET OPERATING INCOME</b>	<b>524,468</b>	<b>523,769</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	120	808	18,690	2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>120</b>	<b>808</b>	<b>18,690</b>	
Metered Sales to General Customers (461)				
Residential	7,871	487,176	998,531	4
Commercial	722	214,662	274,634	5
Industrial	24	65,060	57,355	6
<b>Total Metered Sales to General Customers (461)</b>	<b>8,617</b>	<b>766,898</b>	<b>1,330,520</b>	
Private Fire Protection Service (462)	81		28,672	7
Public Fire Protection Service (463)	8,655		464,989	8
Other Sales to Public Authorities (464)	37	14,274	21,503	9
Sales to Irrigation Customers (465)	0			10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	82	597	12
<b>Total Sales of Water</b>	<b>17,511</b>	<b>782,062</b>	<b>1,864,971</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	464,989	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>464,989</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	10,036	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>10,036</b>	
<b>Miscellaneous Service Revenues (471):</b>		
FEES TO SET HYDRANT METERS	2,150	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>2,150</b>	
<b>Rents from Water Property (472):</b>		
SPACE ON WATER TOWERS	92,310	8
<b>Total Rents from Water Property (472)</b>	<b>92,310</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	13,745	10
<b>Other (specify):</b> NONE		11
<b>Total Other Water Revenues (474)</b>	<b>13,745</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	0	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	0	0	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)		0	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	97,656	98,332	17
Pumping Labor and Expenses (624)	48,996	44,980	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	4,579	4,474	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)	12,458	8,705	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	5,219	32,846	25
<b>Total Pumping Expenses</b>	<b>168,908</b>	<b>189,337</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)	12,255	13,132	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	12,413	12,467	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)		0	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>24,668</b>	<b>25,599</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	16,494	13,950	<b>34</b>
Storage Facilities Expenses (661)		1,352	<b>35</b>
Transmission and Distribution Lines Expenses (662)	23,618	16,824	<b>36</b>
Meter Expenses (663)	18,818	14,224	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)	7,989	5,435	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	2,278	1,473	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	57,186	59,424	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	27,605	39,615	<b>46</b>
Maintenance of Meters (676)		0	<b>47</b>
Maintenance of Hydrants (677)	8,241	11,721	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>162,229</b>	<b>164,018</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	12,042	11,184	<b>51</b>
Customer Records and Collection Expenses (903)	67,467	57,825	<b>52</b>
Uncollectible Accounts (904)		285	<b>53</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>79,509</b>	<b>69,294</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	55
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	101,235	84,747	56
Office Supplies and Expenses (921)	7,169	7,911	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	5,926	14,080	59
Property Insurance (924)	4,078	1,659	60
Injuries and Damages (925)	15,147	14,982	61
Employee Pensions and Benefits (926)	124,010	135,219	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	10,211	9,839	65
Rents (931)	144,638	148,350	66
Maintenance of General Plant (932)	4,733	4,396	67
<b>Total Administrative and General Expenses</b>	<b>417,147</b>	<b>421,183</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>852,461</b>	<b>869,431</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		397,443	369,372	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,433	7,455	2
<b>Net property tax equivalent</b>		<b>390,010</b>	<b>361,917</b>	
Social Security		28,801	20,810	3
PSC Remainder Assessment		2,133	2,225	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>420,944</b>	<b>384,952</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.213584				3
County tax rate	mills		2.851861				4
Local tax rate	mills		8.351121				5
School tax rate	mills		10.469156				6
Voc. school tax rate	mills		1.401566				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>23.287288</b>				<b>10</b>
Less: state credit	mills		1.159661				11
<b>Net tax rate</b>	mills		<b>22.127627</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.351121</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.870722</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.221843</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>23.287288</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.868364</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.127627</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>19.214835</b>				<b>21</b>
Utility Plant, Jan. 1	\$	21,554,145	21,554,145				22
Materials & Supplies	\$	21,101	21,101				23
<b>Subtotal</b>	\$	<b>21,575,246</b>	<b>21,575,246</b>				<b>24</b>
Less: Plant Outside Limits	\$	0					25
<b>Taxable Assets</b>	\$	<b>21,575,246</b>	<b>21,575,246</b>				<b>26</b>
Assessment Ratio	dec.		0.958700				27
<b>Assessed Value</b>	\$	<b>20,684,188</b>	<b>20,684,188</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>19.214835</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>397,443</b>	<b>397,443</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>397,443</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	38,535		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	186,875	272,877	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	6,941		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>232,351</b>	<b>272,877</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	170,579	315,863	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	375,138	94,000	17
Diesel Pumping Equipment (326)	21,423		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>567,140</b>	<b>409,863</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	5,912	13,800	23
<b>Total Water Treatment Plant</b>	<b>5,912</b>	<b>13,800</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			38,535	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			459,752	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			6,941	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>505,228</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			486,442	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			469,138	17
Diesel Pumping Equipment (326)			21,423	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>977,003</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)	1,671		18,041	23
<b>Total Water Treatment Plant</b>	<b>1,671</b>	<b>0</b>	<b>18,041</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	26,431		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,718,127		26
Transmission and Distribution Mains (343)	4,267,895	314,261	27
Fire Mains (344)	0		28
Services (345)	811,275	108,979	29
Meters (346)	670,815	97,660	30
Hydrants (348)	477,422	50,057	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>7,971,965</b>	<b>570,957</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	34,584	3,550	39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	109,303		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>147,925</b>	<b>3,550</b>	
<b>Total utility plant in service directly assignable</b>	<b>8,925,293</b>	<b>1,271,047</b>	
Common Utility Plant Allocated to Water Department	0	0	46
<b>Total utility plant in service</b>	<b>8,925,293</b>	<b>1,271,047</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			26,431 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,718,127 26
Transmission and Distribution Mains (343)	9,627		4,572,529 27
Fire Mains (344)			0 28
Services (345)	984		919,270 29
Meters (346)	31,993		736,482 30
Hydrants (348)	1,127		526,352 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>43,731</b>	<b>0</b>	<b>8,499,191</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	8,454		29,680 39
Laboratory Equipment (395)			4,038 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			109,303 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>8,454</b>	<b>0</b>	<b>143,021</b>
<b>Total utility plant in service directly assignable</b>	<b>53,856</b>	<b>0</b>	<b>10,142,484</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>53,856</b>	<b>0</b>	<b>10,142,484</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	9,132,265	749,534	27
Fire Mains (344)	0		28
Services (345)	2,167,182	157,279	29
Meters (346)	0		30
Hydrants (348)	998,034	78,195	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>12,297,481</b>	<b>985,008</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>12,297,481</b>	<b>985,008</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>12,297,481</b>	<b>985,008</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	20,599		9,861,200 27
Fire Mains (344)			0 28
Services (345)	2,630		2,321,831 29
Meters (346)			0 30
Hydrants (348)	2,358		1,073,871 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>25,587</b>	<b>0</b>	<b>13,256,902</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>25,587</b>	<b>0</b>	<b>13,256,902</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>25,587</b>	<b>0</b>	<b>13,256,902</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	133,695	3.67%	11,865	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	4,134	2.20%	153	6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>137,829</b>		<b>12,018</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	89,652	2.88%	9,461	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	247,772	5.50%	23,218	12
Diesel Pumping Equipment (326)	21,423	3.33%		13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>358,847</b>		<b>32,679</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	5,912	7.00%	838	17
<b>Total Water Treatment Plant</b>	<b>5,912</b>		<b>838</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	433,412	2.20%	37,799	19
Transmission and Distribution Mains (343)	856,736	1.10%	48,622	20
Fire Mains (344)	0			21
Services (345)	516,640	2.50%	21,630	22
Meters (346)	344,848	6.25%	43,978	23
Hydrants (348)	183,397	1.85%	9,284	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					145,560	4
315					0	5
316					4,287	6
317					0	7
	0	0	0	0	149,847	
321					99,113	8
322					0	9
323					0	10
324					0	11
325					270,990	12
326					21,423	13
327					0	14
328					0	15
	0	0	0	0	391,526	
331					0	16
332	1,671				5,079	17
	1,671	0	0	0	5,079	
341					0	18
342					471,211	19
343	9,627	1,199		(533,435)	361,097	20
344					0	21
345	984			(362,693)	174,593	22
346	31,993	8,000	528		349,361	23
348	1,127	1,770		(116,229)	73,555	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>2,335,033</b>		<b>161,313</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	27,389	6.67%	2,143	31
Laboratory Equipment (395)	4,037	6.67%		32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	93,240	10.00%	10,930	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>124,666</b>		<b>13,073</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,962,287</b>		<b>219,921</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>2,962,287</b>		<b>219,921</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	43,731	10,969	528	(1,012,357)	1,429,817
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394	8,454				21,078 31
395					4,037 32
396					0 33
397					0 34
397.1					104,170 35
398					0 36
399					0 37
	8,454	0	0	0	129,285
	53,856	10,969	528	(1,012,357)	2,105,554
					0 38
	53,856	10,969	528	(1,012,357)	2,105,554

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>SOURCE OF SUPPLY PLANT</b>			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>
<b>PUMPING PLANT</b>			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	621,632	1.10%	104,464
Fire Mains (344)	0		21
Services (345)	413,167	2.50%	56,113
Meters (346)	0		23
Hydrants (348)	132,281	1.85%	19,165

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343	20,599				705,497 20
344					0 21
345	2,630				466,650 22
346					0 23
348	2,358				149,088 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>1,167,080</b>		<b>179,742</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>1,167,080</b>		<b>179,742</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>1,167,080</b>		<b>179,742</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	25,587	0	0	0	1,321,235
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	25,587	0	0	0	1,321,235
					0 38
	25,587	0	0	0	1,321,235

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			67,484	<b>67,484</b>	1
February			62,870	<b>62,870</b>	2
March			65,766	<b>65,766</b>	3
April			63,617	<b>63,617</b>	4
May			69,433	<b>69,433</b>	5
June			74,604	<b>74,604</b>	6
July			82,821	<b>82,821</b>	7
August			81,026	<b>81,026</b>	8
September			79,627	<b>79,627</b>	9
October			68,581	<b>68,581</b>	10
November			64,736	<b>64,736</b>	11
December			65,098	<b>65,098</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>845,663</b>	<b>845,663</b>	
Less: Water sold				782,062	13
Volume pumped but not sold				<b>63,601</b>	14
Volume sold as a percent of volume pumped				<b>92%</b>	15
Volume used for water production, water quality and system maintenance				200	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				<b>200</b>	19
Volume pumped but unaccounted for				<b>63,401</b>	20
Percent of water lost				<b>7%</b>	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,971	24
Date of maximum: 7/27/2004					25
Cause of maximum:					26
SUMMER PEAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,449	27
Date of minimum: 1/30/2004					28
Total KWH used for pumping for the year				1,478,590	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	<b>1</b>
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	<b>2</b>
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	<b>3</b>
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	<b>4</b>
2701 ST ALBERT THE GREAT DRIV	WELL #7	825	18	2,016,000	Yes	<b>5</b>
2451 NEW TOWN DRIVE	WELL #8	900	12	1,872,000	Yes	<b>6</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
	0	0	0	0

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7	WELL #8	14
Location	650 MUSKET RIDGE ST ALBERT THE GREAT DR		SMITHS CROSSING	15
Purpose	P	P	P	16
Destination	R	D	D	17
Pump Manufacturer	AURORA	AURORA	GOULDS	18
Year Installed	1974	1989	2004	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,200	1,400	1,300	21
Pump Motor or Standby Engine Mfr	U S	US	CUMMINGS	22 23
Year Installed	1974	1989	2004	24
Type	ELECTRIC	ELECTRIC	NATURAL GAS	25
Horsepower	75	200	200	26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	<b>3</b>
Year constructed	1967	1980	1962	<b>4</b>
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	<b>5</b>
Elevation difference in feet (See Headnote 3.)	0	0	168	<b>6</b>
Total capacity in gallons (actual)	500,000	500,000	200,000	<b>7</b>
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	<b>9</b>
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	<b>10</b>
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	<b>11</b>
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	<b>12</b>
Is a corrosion control chemical used (yes, no)?	N	N	N	<b>13</b>
Is water fluoridated (yes, no)?	Y	Y	Y	<b>14</b>

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BUSINESS PARK	SHEEHAN PARK	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	S	3
Year constructed	2001	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	159	207	6
Total capacity in gallons (actual)	500,000	400,000	7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	6,480	0	4,007	0	<b>2,473</b>	<b>1</b>
M	D	6.000	178,691	2,535	1,948	0	<b>179,278</b>	<b>2</b>
M	D	8.000	210,800	19,739	1,000	0	<b>229,539</b>	<b>3</b>
M	T	10.000	194,728	3,348	0	0	<b>198,076</b>	<b>4</b>
M	D	12.000	28,905	1,151	0	0	<b>30,056</b>	<b>5</b>
<b>Total Within Municipality</b>			<b>619,604</b>	<b>26,773</b>	<b>6,955</b>	<b>0</b>	<b>639,422</b>	
<b>Total Utility</b>			<b>619,604</b>	<b>26,773</b>	<b>6,955</b>	<b>0</b>	<b>639,422</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	162	0	17	0	145		1
M	0.750	988	0	28	0	960		2
M	1.000	4,975	304	24	0	5,255		3
M	1.250	249	0	0	0	249		4
M	1.500	458	13	2	0	469		5
M	2.000	169	7	1	0	175		6
M	3.000	1	0	0	0	1		7
M	4.000	68	0	0	0	68		8
M	6.000	31	0	0	0	31		9
M	8.000	101	0	0	0	101		10
M	10.000	11	0	0	0	11		11
<b>Total Utility</b>		<b>7,213</b>	<b>324</b>	<b>72</b>	<b>0</b>	<b>7,465</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	8,204	960	488		<b>8,676</b>	535	1
1.000	215	13	20		<b>208</b>	9	2
1.500	99	7	5		<b>101</b>	14	3
2.000	70	10	3		<b>77</b>	18	4
3.000	35	1	4		<b>32</b>	2	5
4.000	3	4	3		<b>4</b>	1	6
<b>Total:</b>	<b>8,626</b>	<b>995</b>	<b>523</b>	<b>0</b>	<b>9,098</b>	<b>579</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	8,112	396	5	10	0	153	<b>8,676</b>	1
1.000	12	182	6	8	0	0	<b>208</b>	2
1.500	0	91	2	5	1	2	<b>101</b>	3
2.000	0	52	9	6	0	10	<b>77</b>	4
3.000	0	10	2	7	0	13	<b>32</b>	5
4.000	0	2	0	1	0	1	<b>4</b>	6
<b>Total:</b>	<b>8,124</b>	<b>733</b>	<b>24</b>	<b>37</b>	<b>1</b>	<b>179</b>	<b>9,098</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	1,110	51	15		1,146	2
<b>Total Fire Hydrants</b>	<b>1,110</b>	<b>51</b>	<b>15</b>	<b>0</b>	<b>1,146</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year: 591  
 Number of distribution system valves end of year: 2,720  
 Number of distribution valves operated during year: 1,375

## WATER OPERATING SECTION FOOTNOTES

### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maint. of Pumping Equipment (633): no major expenses in 2004 as compared to 2003 (rebuilt well #5 pump @\$20,560)

Maint. of Services (675): decrease attributed to less labor hours in 2004 for maintenance and locating of services. In 2003, had service leak issues at Bird St/ Linnerud St intersection needing multiple visits to identify and rectify at a cost of \$3963.

Admin. and General Salaries (920): higher in 2004 due to the following: hourly wages increased; in Jan., 2004, implemented new payroll software which provides for more accurate allocation of expense then in 2003- the increase in (920) of +\$16488 is largely offset by the decrease of -\$11209 in (926) by allocation.

### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Wells and Springs (314): in 2004, we constructed and placed into service our new well #8.

Structures and Improvements (321): new wellhouse built for new well #8.

### Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Transmission and Mains (343): required -\$533,435 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

Hydrants (348): required -\$116,229 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

Services (346): required -\$362,693 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

### Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water Mains Added: attributed to high growth of Sun Prairie and 9 development phases. Developers installed and financed 20818 feet of water main. Water main financed from utility cash flow was 5955 feet.

There was no assessment to property owners.

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## WATER OPERATING SECTION FOOTNOTES

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### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Developers installed and paid for 252 water services.

The utility financed from utility cash flow 72 water services.

There was no assessment to property owners.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

zero confirmed

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### Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	12,154,640	11,701,165	1
<b>Total Sales of Electricity</b>	<b>12,154,640</b>	<b>11,701,165</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	54,205	53,049	2
Miscellaneous Service Revenues (451)	6,505	5,570	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	26,506	26,048	5
Interdepartmental Rents (455)	159,136	161,185	6
Other Electric Revenues (456)	9,772	7,468	7
<b>Total Other Operating Revenues</b>	<b>256,124</b>	<b>253,320</b>	
<b>Total Operating Revenues</b>	<b>12,410,764</b>	<b>11,954,485</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	9,223,334	8,696,393	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	455,757	395,922	10
Customer Accounts Expenses (901-905)	186,182	164,299	11
Sales Expenses (911-916)	943	2,639	12
Administrative and General Expenses (920-932)	370,521	407,800	13
<b>Total Operation and Maintenance Expenses</b>	<b>10,236,737</b>	<b>9,667,053</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	695,640	633,337	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	494,228	443,167	16
<b>Total Other Expenses</b>	<b>1,189,868</b>	<b>1,076,504</b>	
<b>Total Operating Expenses</b>	<b>11,426,605</b>	<b>10,743,557</b>	
<b>NET OPERATING INCOME</b>	<b>984,159</b>	<b>1,210,928</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	54,205	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>54,205</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISC CHARGES	6,505	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>6,505</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACT RENTAL	26,506	5
<b>Total Rent from Electric Property (454)</b>	<b>26,506</b>	
<b>Interdepartmental Rents (455):</b>		
RENTS FROM WATER	144,638	6
RENTS FROM INTERNET	14,498	7
<b>Total Interdepartmental Rents (455)</b>	<b>159,136</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	9,772	8
<b>Total Other Electric Revenues (456)</b>	<b>9,772</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	9,223,334	8,696,393	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>9,223,334</b>	<b>8,696,393</b>	
<b>Total Power Production Expenses</b>	<b>9,223,334</b>	<b>8,696,393</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	24,719	19,498	50

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	51
Station Expenses (582)	31,226	69,054	52
Overhead Line Expenses (583)	25,500	28,358	53
Underground Line Expenses (584)	90,046	83,925	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	13,295	23,566	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	46,399	41,733	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	100,921	44,036	63
Maintenance of Underground Lines (594)	47,033	47,146	64
Maintenance of Line Transformers (595)	23,402	(7,941)	65
Maintenance of Street Lighting and Signal Systems (596)	53,216	46,547	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>455,757</b>	<b>395,922</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	26,544	25,140	70
Customer Records and Collection Expenses (903)	159,638	138,640	71
Uncollectible Accounts (904)	0	519	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>186,182</b>	<b>164,299</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	943	2,639	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>943</b>	<b>2,639</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	141,085	121,275	78
Office Supplies and Expenses (921)	9,072	10,212	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	7,473	20,920	81
Property Insurance (924)	4,085	1,824	82
Injuries and Damages (925)	15,413	14,723	83
Employee Pensions and Benefits (926)	159,315	206,054	84
Regulatory Commission Expenses (928)	4	23	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	28,762	27,619	87
Rents (931)		0	88
Maintenance of General Plant (932)	5,312	5,150	89
<b>Total Administrative and General Expenses</b>	<b>370,521</b>	<b>407,800</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>10,236,737</b>	<b>9,667,053</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		428,021	378,904	1
Social Security		53,127	50,365	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		13,080	13,898	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>494,228</b>	<b>443,167</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.213584				3
County tax rate	mills		2.851861				4
Local tax rate	mills		8.351121				5
School tax rate	mills		10.469156				6
Voc. school tax rate	mills		1.401566				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>23.287288</b>				10
Less: state credit	mills		1.159661				11
<b>Net tax rate</b>	mills		<b>22.127627</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>8.351121</b>				14
<b>Combined School Tax Rate</b>	mills		<b>11.870722</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>20.221843</b>				17
<b>Total Tax Rate</b>	mills		<b>23.287288</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.868364</b>				19
<b>Total tax net of state credit</b>	mills		<b>22.127627</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>19.214835</b>				21
Utility Plant, Jan. 1	\$	23,091,069	23,091,069				22
Materials & Supplies	\$	407,472	407,472				23
<b>Subtotal</b>	\$	<b>23,498,541</b>	<b>23,498,541</b>				24
Less: Plant Outside Limits	\$	263,392	263,392				25
<b>Taxable Assets</b>	\$	<b>23,235,149</b>	<b>23,235,149</b>				26
Assessment Ratio	dec.		0.958700				27
<b>Assessed Value</b>	\$	<b>22,275,537</b>	<b>22,275,537</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>19.214835</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>428,021</b>	<b>428,021</b>				30
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>428,021</b>					34

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0	0	1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	53,297		34
Structures and Improvements (361)	652,759	43,115	35
Station Equipment (362)	2,730,791	767,106	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,089,129	14,127	38
Overhead Conductors and Devices (365)	1,550,400	54,563	39
Underground Conduit (366)	59,617		40
Underground Conductors and Devices (367)	3,936,920	705,383	41
Line Transformers (368)	2,346,528	204,862	42
Services (369)	1,436,200	117,290	43
Meters (370)	869,496	84,231	44
Installations on Customers' Premises (371)	183,481	43,097	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	514,764	111,438	47
<b>Total Distribution Plant</b>	<b>15,423,382</b>	<b>2,145,212</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	42,354	25,090	48
Structures and Improvements (390)	1,853,457	60,814	49
Office Furniture and Equipment (391)	42,453	15,759	50
Computer Equipment (391.1)	261,918	18,173	51
Transportation Equipment (392)	623,177	12,424	52
Stores Equipment (393)	25,599		53
Tools, Shop and Garage Equipment (394)	71,749	2,463	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			53,297 34
Structures and Improvements (361)			695,874 35
Station Equipment (362)	123,312		3,374,585 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	18,872	(436,346)	648,038 38
Overhead Conductors and Devices (365)	21,566	280	1,583,677 39
Underground Conduit (366)			59,617 40
Underground Conductors and Devices (367)	70,848	(280)	4,571,175 41
Line Transformers (368)	98,654		2,452,736 42
Services (369)	3,678		1,549,812 43
Meters (370)	12,253		941,474 44
Installations on Customers' Premises (371)	8,497		218,081 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	108,052	436,346	954,496 47
<b>Total Distribution Plant</b>	<b>465,732</b>	<b>0</b>	<b>17,102,862</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			67,444 48
Structures and Improvements (390)			1,914,271 49
Office Furniture and Equipment (391)	2,572		55,640 50
Computer Equipment (391.1)	57,516		222,575 51
Transportation Equipment (392)	81,450		554,151 52
Stores Equipment (393)			25,599 53
Tools, Shop and Garage Equipment (394)	9,376		64,836 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	3,721		<b>55</b>
Power Operated Equipment (396)	294,542	38,072	<b>56</b>
Communication Equipment (397)	35,527		<b>57</b>
Miscellaneous Equipment (398)	0		<b>58</b>
Other Tangible Property (399)	98,757		<b>59</b>
<b>Total General Plant</b>	<b>3,353,254</b>	<b>172,795</b>	
<b>Total utility plant in service directly assignable</b>	<b>18,776,636</b>	<b>2,318,007</b>	
 Common Utility Plant Allocated to Electric Department	 0		 <b>60</b>
 <b>Total utility plant in service</b>	 <b>18,776,636</b>	 <b>2,318,007</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	912		2,809 55
Power Operated Equipment (396)	76,825		255,789 56
Communication Equipment (397)			35,527 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			98,757 59
<b>Total General Plant</b>	<b>228,651</b>	<b>0</b>	<b>3,297,398</b>
<b>Total utility plant in service directly assignable</b>	<b>694,383</b>	<b>0</b>	<b>20,400,260</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>694,383</b>	<b>0</b>	<b>20,400,260</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0	0	1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	164,271	768	38
Overhead Conductors and Devices (365)	170,103		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	2,379,481	380,440	41
Line Transformers (368)	0		42
Services (369)	118,947	6,414	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0	193,232	47
<b>Total Distribution Plant</b>	<b>2,832,802</b>	<b>580,854</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,847		162,192 38
Overhead Conductors and Devices (365)	2,367		167,736 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	42,818		2,717,103 41
Line Transformers (368)			0 42
Services (369)	305		125,056 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			193,232 47
<b>Total Distribution Plant</b>	<u>48,337</u>	<u>0</u>	<u>3,365,319</u>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,832,802</b>	<b>580,854</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>2,832,802</b>	<b>580,854</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>48,337</u>	<u>0</u>	<u>3,365,319</u>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<u>48,337</u>	<u>0</u>	<u>3,365,319</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	12,572	3.00%	20,229	27
Station Equipment (362)	644,588	3.00%	91,581	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	417,952	4.00%	34,743	30
Overhead Conductors and Devices (365)	403,141	4.00%	62,682	31
Underground Conduit (366)	32,129	2.50%	1,491	32
Underground Conductors and Devices (367)	1,547,589	3.30%	140,384	33
Line Transformers (368)	738,271	3.30%	79,188	34
Services (369)	686,043	4.00%	59,720	35
Meters (370)	310,828	3.30%	29,881	36
Installations on Customers' Premises (371)	82,540	5.00%	10,039	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	279,359	5.00%	36,731	39
<b>Total Distribution Plant</b>	<b>5,155,012</b>		<b>566,669</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	382,523	3.30%	62,167	40
Office Furniture and Equipment (391)	15,630	6.70%	3,286	41
Computer Equipment (391.1)	226,985	20.00%	48,449	42
Transportation Equipment (392)	404,628	12.50%	65,594	43
Stores Equipment (393)	19,252	5.00%	1,280	44
Tools, Shop and Garage Equipment (394)	50,473	5.30%	3,620	45
Laboratory Equipment (395)	3,721	5.00%		46
Power Operated Equipment (396)	202,340	10.00%	22,468	47
Communication Equipment (397)	12,223	10.00%	3,551	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	51,212	6.70%	6,617	50
<b>Total General Plant</b>	<b>1,368,987</b>		<b>217,032</b>	
<b>Total accum. prov. directly assignable</b>	<b>6,523,999</b>		<b>783,701</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
361					32,801 27
362	123,312	2,804			610,053 28
363					0 29
364	18,872	7,388		(40,563)	385,872 30
365	21,566	7,481	419	(38,417)	398,778 31
366					33,620 32
367	70,848	2,983	653	(526,858)	1,087,937 33
368	98,654				718,805 34
369	3,678	458		(52,373)	689,254 35
370	12,253				328,456 36
371	8,497	1,059			83,023 37
372					0 38
373	108,052	7,629			200,409 39
	<b>465,732</b>	<b>29,802</b>	<b>1,072</b>	<b>(658,211)</b>	<b>4,569,008</b>
390					444,690 40
391	2,572				16,344 41
391.1	57,516		200		218,118 42
392	81,450				388,772 43
393					20,532 44
394	9,376				44,717 45
395	912				2,809 46
396	76,825				147,983 47
397					15,774 48
398					0 49
399					57,829 50
	<b>228,651</b>	<b>0</b>	<b>200</b>	<b>0</b>	<b>1,357,568</b>
	<b>694,383</b>	<b>29,802</b>	<b>1,272</b>	<b>(658,211)</b>	<b>5,926,576</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>6,523,999</u></u>		<u><u>783,701</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	694,383	29,802	1,272	(658,211)	5,926,576

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	45,509	4.00%	6,529	30
Overhead Conductors and Devices (365)	45,322	4.00%	6,757	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	595,233	3.30%	84,093	33
Line Transformers (368)	0			34
Services (369)	57,276	4.00%	4,880	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0	5.00%	4,831	39
<b>Total Distribution Plant</b>	<b>743,340</b>		<b>107,090</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>743,340</b>		<b>107,090</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	2,847				49,191 30
365	2,367				49,712 31
366					0 32
367	42,818				636,508 33
368					0 34
369	305				61,851 35
370					0 36
371					0 37
372					0 38
373					4,831 39
	48,337	0	0	0	802,093
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	48,337	0	0	0	802,093

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>743,340</u></u>		<u><u>107,090</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	48,337	0	0	0	802,093

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	95				95	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE					0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	48		4		52	6
14.4/24.9 kV (25kV)					0	7
<b>Other:</b>						
NONE					0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)	6				6	10
14.4/24.9 kV (25kV)					0	11
<b>Other:</b>						
NONE					0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
<b>Other:</b>						
NONE					0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	3	7
Nonfarm	21	8
<b>Total</b>	<b>24</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>24</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	34,458	Tuesday	01/06/2004	19:00	18,812	1
February	02	31,992	Tuesday	02/03/2004	19:00	16,555	2
March	03	30,726	Thursday	03/11/2004	19:00	16,895	3
April	04	26,726	Monday	04/12/2004	21:00	15,017	4
May	05	32,562	Thursday	05/20/2004	18:00	15,818	5
June	06	43,892	Tuesday	06/08/2004	18:00	17,622	6
July	07	43,828	Tuesday	07/20/2004	19:00	19,181	7
August	08	42,590	Tuesday	08/03/2004	16:00	18,062	8
September	09	38,962	Thursday	09/02/2004	18:00	17,551	9
October	10	28,600	Tuesday	10/26/2004	19:00	15,972	10
November	11	32,527	Tuesday	11/30/2004	19:00	16,161	11
December	12	36,737	Wednesday	12/22/2004	18:00	18,985	12
<b>Total</b>		<b>423,600</b>				<b>206,631</b>	

**System Name** SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	206,631	8
Interchanges:		
In (gross)	5,052	9
Out (gross)		10
Net	<b>5,052</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>211,683</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	211,360	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	321	22
<b>Total Used by Company</b>	<b>321</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>211,681</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)	1	26
Distribution Losses	1	27
<b>Total Energy Losses</b>	<b>2</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>0.0009%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>211,683</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	9,971	86,006	1
RESIDENTIAL TOD	RG-2		10	2
<b>Total Sales for Residential Sales</b>		<b>9,971</b>	<b>86,016</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER 40-200 KW	CP-1	114	27,989	3
LARGE POWER 200-1000 KW	CP-2	31	51,964	4
INDUSTRIAL >1000 KW	CP-3	3	20,779	5
COMMERCIAL <40 KW	GS-1	1,328	22,422	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,476</b>	<b>123,154</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC STREET LIGHTING	MS-1	1	1,429	7
RENTAL AREA LIGHTING	MS-2		761	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>2,190</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>11,448</b>	<b>211,360</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		5,157,927	445,521	<b>5,603,448</b>	<b>1</b>
		597	26	<b>623</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>5,158,524</b>	<b>445,547</b>	<b>5,604,071</b>	
89,840	118,868	1,360,109	147,579	<b>1,507,688</b>	<b>3</b>
138,664	159,502	2,228,558	284,610	<b>2,513,168</b>	<b>4</b>
40,700	45,876	746,239	111,233	<b>857,472</b>	<b>5</b>
		1,318,590	119,880	<b>1,438,470</b>	<b>6</b>
<b>269,204</b>	<b>324,246</b>	<b>5,653,496</b>	<b>663,302</b>	<b>6,316,798</b>	
		161,568	6,447	<b>168,015</b>	<b>7</b>
		62,615	3,141	<b>65,756</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>224,183</b>	<b>9,588</b>	<b>233,771</b>	
				<b>0</b>	<b>9</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>269,204</b>	<b>324,246</b>	<b>11,036,203</b>	<b>1,118,437</b>	<b>12,154,640</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HIGH SIDE @		SUBS		2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	423,600				6
Average load factor	<b>66.8216%</b>				7
Total Cost of Purchased Power	9,247,101				8
Average cost per kWh	<b>0.0448</b>				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	8,626	10,186			12
February	7,677	8,878			13
March	8,416	8,479			14
April	7,438	7,579			15
May	7,162	8,656			16
June	9,065	8,557			17
July	9,308	9,873			18
August	9,027	9,035			19
September	8,556	8,995			20
October	7,506	8,466			21
November	7,779	8,382			22
December	9,416	9,569			23
<b>Total kWh (000)</b>	<b>99,976</b>	<b>106,655</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE	0						1
<b>Total</b>							<u><u>0</u></u>

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE	0					1
<b>Total</b>						<u><u>0</u></u>

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
						kW	kVA		
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (l)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
				kW (k)	kVA (l)		
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.  
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	bus park 1	bus park 2	COLORADO	SOUTH 1	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	22,400	14,000	14,000	20,000	14,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	18,505	6,314	328	13,512	493	7
Dt and Hr of Such Maximum Demand	01/27/2004 19:00	09/14/2004 15:00	11/01/2004 09:00	01/15/2004 19:00	11/04/2004 11:00	8 9
Kwh Output	78,977,216	30,495,068	89,278	47,308,776	28,964	10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	SOUTH 2					11
Voltage--High Side	69,000					12
Voltage--Low Side	12,470					13
Num. of Main Transformers in Operation	1					14
Total Capacity of Transformers in kVA	14,000					15
Number of Spare Transformers on Hand	0					16
15-Minute Maximum Demand in kW	13,070					17
Dt and Hr of Such Maximum Demand	06/08/2004 16:00					18 19
Kwh Output	49,583,696					20

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	11,874	1,817	119,037	1
Acquired during year	1,090	88	7,722	2
<b>Total</b>	<b>12,964</b>	<b>1,905</b>	<b>126,759</b>	<b>3</b>
Retired during year	206	61	9,338	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>12,758</b>	<b>1,844</b>	<b>117,421</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	11,756	1,785	110,695	8
In utility's use	20	11	844	9
				<b>10</b>
Locked meters on customers' premises				11
In stock	982	48	5,882	12
<b>Total end of year</b>	<b>12,758</b>	<b>1,844</b>	<b>117,421</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.  
 2. Indicate size in watts, column(b).  
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	654	329,813	1
Sodium Vapor	250	295	351,121	2
Sodium Vapor	400	40	73,120	3
<b>Total</b>		<b>989</b>	<b>754,054</b>	
<b>Ornamental</b>				
Sodium Vapor	100	41	21,320	4
Sodium Vapor	150	863	590,026	5
Sodium Vapor	250	53	63,600	6
<b>Total</b>		<b>957</b>	<b>674,946</b>	
<b>Other</b>				
NONE				7
<b>Total</b>			<b>0</b>	<b>0</b>

## ELECTRIC OPERATING SECTION FOOTNOTES

### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Meter Expense(586): the allocation of new meter installation exceeded actual costs. The formula will be adjusted for the future.

Maint. of Line Transformers(595): the entry to allocate new transformer installation costs of \$25,594 was not made.

Maint. of Overhead Lines(593): attributed to :\$31,412 contracting for tree trimming in 2004; increased maintenance items by \$7819, increased equipment costs by \$3388; increase in hourly wages.

Station Expenses(582):decrease attributed to extenuating expense in 2003 of \$29000 to repaint all substation transformers.

Administrative and General Salaries(920): in Jan., 2004, implemented new payroll software which provides for more accurate allocation of expense than in 2003. Increase of \$19810 in (920) is offset in (926) decrease by allocation

Employee Pensions and Benefits (926): continued rebound in the stock market in 2004 required less utility contribution than in 2003 for our defined benefit pension plan. Implementation of new payroll software allocates expenses more accurately than in 2003. Decrease in account (926) partially offset by increase in account (920) by allocation.

Outside Service Employed(923): decrease in 2004 attributed to: less need for legal consulting; 2003 contracted for Customer Survey; 2003 expenditure for Soloman Software support; 2003 consulting for damaged south substation transformer.

### Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

Wisconsin Gross Tax Receipt: reported as zero due to a credit balance on our account at WI Dept of Revenue.

### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Station Equipment(362): rebuild of South Substation.

Street Lighting and Signal Systems(373): attributed to high growth of city; additional development (9 phases) and downtown revitalization lighting needs.

Services(369):same as above (373).

Line Transformers(368): same as above (373).

Underground COnductors and Devices(367): same as above (373).

Underground Conductors and Devices(367): to correct 2003 retirement of 350 mcm cable.

Overhead conductors and Devices(365): same as above (367).

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

#### If Retirements for any Accounts exceed \$100,000, please explain.

Station Equipment(362): retirement of South Substation transformer

Street Lighting and Signal Systems(373): retirements attributed to revitalization of downtown TIF district (Cannery Square).

#### If Adjustments for any account are nonzero, please explain.

Street Lighting and Signal Systems(373): reclassification of street lighting poles from Poles(364) to Street Lighting(373).

Poles, Towers, and Fixtures(364): same as above.

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### Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

#### If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Street Lighting and Signal Systems(373): attributed to high growth of city; 9 phases of new development and downtown revitalization (TIF).

Underground Conductors and Devices(367): same as above(373).

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

#### General footnotes

Underground Conductors and Devices (367): required -\$526,858 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

#### If Adjustments for any account are nonzero, please explain.

Services (369): required -\$52,373 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

Poles, Towers, and Fixtures (364): required -\$40,563 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

Overhead Conductors and Devices (365): required -\$38,417 to establish Regulatory Liability (253) based on calculated pre-2003 plant financed by contributions.

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