



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: STURGEON BAY UTILITIES

---

Principal Office: 230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

---

For the Year Ended: DECEMBER 31, 2004

---

**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
<b>WATER OPERATING SECTION</b>	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22
Meters	W-23

## TABLE OF CONTENTS

Schedule Name	Page
<b>WATER OPERATING SECTION</b>	
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Internal Combustion Generation Plants	E-23
Steam Production Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30
<b>NON-REGULATED SEWER OPERATING SECTION</b>	
Sewer Operating Revenues & Expenses	N-01
Sewage Operating Revenues	N-02
High Strength Contributors	N-03
Other Operating Revenues (Sewer)	N-04
Sewer Operation & Maintenance Expenses	N-05
Taxes (Acct. 408 - Sewer)	N-06
Sewer Utility Plant in Service --Plant Financed by Utility or Municipality--	N-07
Sewer Utility Plant in Service --Plant Financed by Contributions--	N-09
Sewer Services	N-11
Sewer Mains	N-12
Sewer Operating Section Footnotes	N-13

**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** STURGEON BAY UTILITIES

**Utility Address:** 230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235-0027

**When was utility organized?** 1/1/1904

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

---

**Utility employee in charge of correspondence concerning this report:**

**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 2039 EXT 3005

**Fax Number:** (920) 746 - 2822

**E-mail Address:** JSTAWICKI@WPPISYS.ORG

---

**President, chairman, or head of utility commission/board or committee:**

**Name:** DAVID MCALLISTER

**Title:** PRESIDENT

**Office Address:**

1779 SHILOH ROAD

STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 3968

**Fax Number:**

**E-mail Address:**

---

**Are records of utility audited by individuals or firms, other than utility employee?** YES

---

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** TIM HERLITZKA

**Title:**

**Office Address:** VIRCHOW, KRAUSE & COMPANY

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6688 EXT 261

**Fax Number:**

**E-mail Address:**

**Date of most recent audit report:** 3/11/2005

**Period covered by most recent audit:** JANUARY 1, 2004 - DECEMBER 31, 2004

### IDENTIFICATION AND OWNERSHIP

---

**Names and titles of utility management including manager or superintendent:**

---

**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

**Telephone:** (920) 746 - 2039 EXT 3005

**Fax Number:** (920) 746 - 2822

**E-mail Address:** JSTAWICKI@WPPISYS.ORG

---

**Name of utility commission/committee:** Sturgeon Bay Utility Commission

---

**Names of members of utility commission/committee:**

- MR GARY DENAMUR, COMMISSIONER
  - MR TONY DEPIES, COMMISSION SECRETARY
  - MR BERNARD ELLENBECKER, COMMISSION VICE PRESIDENT
  - MR MATT FELHOFER, COMMISSIONER
  - MR STEWART FETT, COMMISSIONER
  - MR STEPHEN MANN, COMMISSIONER
  - MR DAVID MCALLISTER, COMMISSION PRESIDENT
- 

**Is sewer service rendered by the utility?** YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** YES

---

**Provide the following information regarding the provider(s) of contract services:**

---

**Firm Name:** MIDWEST CONTRACT OPERATIONS, INC.  
1377 MIDWAY ROAD  
P.O. BOX 418  
MENASHA, WI 54952-0418

**Contact Person:** RANDY MUCH

**Title:** MANAGER

**Telephone:** (920) 751 - 4299 EXT

**Fax Number:** (920) 751 - 4284

**E-mail Address:** MCO@MCMGRP.COM

---

**Contract/Agreement beginning-ending dates:** 1/1/2001 1/1/2006

**Provide a brief description of the nature of Contract Operations being provided:**

Operating water and sewer systems and sewer treatment plant.

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	11,096,487	10,821,748	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	8,319,830	8,443,062	2
Depreciation Expense (403)	835,657	818,582	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	760,938	664,769	5
<b>Total Operating Expenses</b>	<b>9,916,425</b>	<b>9,926,413</b>	
<b>Net Operating Income</b>	<b>1,180,062</b>	<b>895,335</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,180,062</b>	<b>895,335</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	33,663	22,496	7
Income from Nonutility Operations (417)	559,635	509,594	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	239,102	181,097	10
Miscellaneous Nonoperating Income (421)	829,267	497,935	11
<b>Total Other Income</b>	<b>1,661,667</b>	<b>1,211,122</b>	
<b>Total Income</b>	<b>2,841,729</b>	<b>2,106,457</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(70,357)	0	12
Other Income Deductions (426)	179,775	173,848	13
<b>Total Miscellaneous Income Deductions</b>	<b>109,418</b>	<b>173,848</b>	
<b>Income Before Interest Charges</b>	<b>2,732,311</b>	<b>1,932,609</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	248,025	640,031	14
Amortization of Debt Discount and Expense (428)	121,518	171,698	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	938	1,087	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>370,481</b>	<b>812,816</b>	
<b>Net Income</b>	<b>2,361,830</b>	<b>1,119,793</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	26,288,830	12,129,882	20
Balance Transferred from Income (433)	2,361,830	1,119,793	21
Miscellaneous Credits to Surplus (434)	6,629,733	13,142,291	22
Miscellaneous Debits to Surplus--Debit (435)	6,521,597	0	23
Appropriations of Surplus--Debit (436)	0	103,136	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>28,758,796</b>	<b>26,288,830</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	11,096,487		11,096,487	1
<b>Total (Acct. 400):</b>	<b>11,096,487</b>	<b>0</b>	<b>11,096,487</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	8,319,830		8,319,830	2
<b>Total (Acct. 401-402):</b>	<b>8,319,830</b>	<b>0</b>	<b>8,319,830</b>	
<b>Depreciation Expense (403):</b>				
Derived	835,657		835,657	3
<b>Total (Acct. 403):</b>	<b>835,657</b>	<b>0</b>	<b>835,657</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	760,938		760,938	5
<b>Total (Acct. 408):</b>	<b>760,938</b>	<b>0</b>	<b>760,938</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,180,062</b>	<b>0</b>	<b>1,180,062</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	33,663		33,663	8
<b>Total (Acct. 415-416):</b>	<b>33,663</b>	<b>0</b>	<b>33,663</b>	
<b>Income from Nonutility Operations (417):</b>				
NON-REGULATED SEWER UTILITY	559,635		559,635	9
<b>Total (Acct. 417):</b>	<b>559,635</b>	<b>0</b>	<b>559,635</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST & DIVIDENDS	239,102	0	239,102 11
<b>Total (Acct. 419):</b>	<b>239,102</b>	<b>0</b>	<b>239,102</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water		514,304	514,304 12
Contributed Plant - Electric		211,809	211,809 13
SALVAGE VALUES ON RETIRED VEHICLES	578	0	578 14
CONTRIBUTED PLANT - SEWER	0	102,576	102,576 15
<b>Total (Acct. 421):</b>	<b>578</b>	<b>828,689</b>	<b>829,267</b>
<b>TOTAL OTHER INCOME:</b>	<b>832,978</b>	<b>828,689</b>	<b>1,661,667</b>
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(70,357)		(70,357) 16
<b>Total (Acct. 425):</b>	<b>(70,357)</b>	<b>0</b>	<b>(70,357)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water		92,790	92,790 17
Depreciation Expense on Contributed Plant - Electric		86,985	86,985 18
<b>Total (Acct. 426):</b>	<b>0</b>	<b>179,775</b>	<b>179,775</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(70,357)</b>	<b>179,775</b>	<b>109,418</b>
<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	248,025		248,025 19
<b>Total (Acct. 427):</b>	<b>248,025</b>	<b>0</b>	<b>248,025</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
1990 AND 1994 BONDS	121,518		121,518 20
<b>Total (Acct. 428):</b>	<b>121,518</b>	<b>0</b>	<b>121,518</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0		0 21
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0		0 22
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	938		938 23
<b>Total (Acct. 431):</b>	<b>938</b>	<b>0</b>	<b>938</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 24
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>370,481</b>	<b>0</b>	<b>370,481</b>
<b>NET INCOME:</b>	<b>1,712,916</b>	<b>648,914</b>	<b>2,361,830</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	25,964,743	324,087	26,288,830 25
<b>Total (Acct. 216):</b>	<b>25,964,743</b>	<b>324,087</b>	<b>26,288,830</b>
<b>Balance Transferred from Income (433):</b>			
Derived	1,712,916	648,914	2,361,830 26
<b>Total (Acct. 433):</b>	<b>1,712,916</b>	<b>648,914</b>	<b>2,361,830</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
TO CORRECT 2003 CLOSING OF ACCOUNT 271 - WATER	0	4,958,104	4,958,104 27
TO CORRECT 2003 CLOSING OF ACCOUNT 271 - ELECTF	0	1,563,493	1,563,493 28
TO CORRECT 2003 SEWER APPROPRIATION OF TAX EQ	108,136	0	108,136 29
<b>Total (Acct. 434):</b>	<b>108,136</b>	<b>6,521,597</b>	<b>6,629,733</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
TO CORRECT 2003 CLOSING OF ACCOUNT 271 - WATER	4,958,104	0	4,958,104 30
TO CORRECT 2003 CLOSING OF ACCOUNT 271 - ELECTF	1,563,493	0	1,563,493 31
<b>Total (Acct. 435)--Debit:</b>	<b>6,521,597</b>	<b>0</b>	<b>6,521,597</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 32
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 33
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>21,264,198</b>	<b>7,494,598</b>	<b>28,758,796</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)	4,861	75,598	896		<b>81,355</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold	2,762	28,817	989		<b>32,568</b>	<b>2</b>
Payroll		15,124			<b>15,124</b>	<b>3</b>
Materials					<b>0</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>2,762</b>	<b>43,941</b>	<b>989</b>	<b>0</b>	<b>47,692</b>	
<b>Net income (or loss)</b>	<b>2,099</b>	<b>31,657</b>	<b>(93)</b>	<b>0</b>	<b>33,663</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,459,270	9,637,217	0	0	<b>11,096,487</b>	<b>1</b>
Less: interdepartmental sales	494	134,108	0	0	<b>134,602</b>	<b>2</b>
Less: interdepartmental rents	0	71,233		0	<b>71,233</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	609	14,972			<b>15,581</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,458,167</b>	<b>9,416,904</b>	<b>0</b>	<b>0</b>	<b>10,875,071</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	93,723	28,103	121,826	1
Electric operating expenses	468,398	140,514	608,912	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	108,621	32,117	140,738	5
Merchandising and jobbing	13,599		13,599	6
Other nonutility expenses			0	7
Water utility plant accounts	354		354	8
Electric utility plant accounts	163,006		163,006	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	200,734	(200,734)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>1,048,435</b>	<b>0</b>	<b>1,048,435</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.7	1
Electric	15.2	2
Gas	0	3
Sewer	2.7	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	35,870,064	34,226,276	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	13,198,054	13,804,923	2
<b>Net Utility Plant</b>	<b>22,672,010</b>	<b>20,421,353</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>22,672,010</b>	<b>20,421,353</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	18,116,844	17,966,056	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	7,640,351	7,489,542	6
<b>Net Nonutility Property</b>	<b>10,476,493</b>	<b>10,476,514</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	787,494	618,440	8
Special Funds (125-128)	1,299,401	13,343,411	9
<b>Total Other Property and Investments</b>	<b>12,563,388</b>	<b>24,438,365</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	1,719,474	578,153	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	318	318	12
Temporary Cash Investments (136)	3,724,172	3,436,722	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,102,554	1,068,064	15
Other Accounts Receivable (143)	73,365	57,225	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	4,353	16,500	17
Receivables from Municipality (145)	53,391	88,567	18
Materials and Supplies (151-163)	357,799	384,403	19
Prepayments (165)	45,727	68,837	20
Interest and Dividends Receivable (171)	26,430	21,777	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>7,098,877</b>	<b>5,687,566</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	282,311	429,501	24
Other Deferred Debits (182-186)	2,529	35,458	25
<b>Total Deferred Debits</b>	<b>284,840</b>	<b>464,959</b>	
<b>Total Assets and Other Debits</b>	<b>42,619,115</b>	<b>51,012,243</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,525,801	1,525,801	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	28,758,796	26,288,830	<b>28</b>
<b>Total Proprietary Capital</b>	<b>30,284,597</b>	<b>27,814,631</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	8,905,000	20,510,000	<b>29</b>
Advances from Municipality (223)	0	0	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>8,905,000</b>	<b>20,510,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	826,878	1,063,847	<b>33</b>
Payables to Municipality (233)	20,921	103,136	<b>34</b>
Customer Deposits (235)	78,417	52,407	<b>35</b>
Taxes Accrued (236)	640,472	645,472	<b>36</b>
Interest Accrued (237)	128,477	356,020	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)	41		<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	63,116	57,634	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>1,758,322</b>	<b>2,278,516</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)			<b>43</b>
Other Deferred Credits (253)	1,544,671	270,772	<b>44</b>
<b>Total Deferred Credits</b>	<b>1,544,671</b>	<b>270,772</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)	126,525	138,324	<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>126,525</b>	<b>138,324</b>	
<b>Total Liabilities and Other Credits</b>	<b>42,619,115</b>	<b>51,012,243</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	15,253,435	0	0	18,972,841	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,290,317	0	0	17,323,183	2
Utility Plant in Service - Contributed Plant (101.2)	6,177,564	0	0	2,352,655	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	722,053			4,292	9
<b>Total Utility Plant</b>	<b>16,189,934</b>	<b>0</b>	<b>0</b>	<b>19,680,130</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,976,633	0	0	8,491,350	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,011,209	0	0	718,862	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>3,987,842</b>	<b>0</b>	<b>0</b>	<b>9,210,212</b>	
<b>Net Utility Plant</b>	<b>12,202,092</b>	<b>0</b>	<b>0</b>	<b>10,469,918</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	3,592,409	8,647,841			12,240,250	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged depreciation expense (403)	222,722	612,935			835,657	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	9,678				9,678	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	11,785	39,887			51,672	9
Salvage	17,813	20,696			38,509	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
<b>Total credits</b>	<b>261,998</b>	<b>673,518</b>	<b>0</b>	<b>0</b>	<b>935,516</b>	<b>16</b>
<b>Debits during year</b>						17
Book cost of plant retired	36,091	260,750			296,841	18
Cost of removal	3,798	0			3,798	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10	837,884	569,259			1,407,143	
					0	
					0	23
					0	24
<b>Total debits</b>	<b>877,773</b>	<b>830,009</b>	<b>0</b>	<b>0</b>	<b>1,707,782</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,976,634</b>	<b>8,491,350</b>	<b>0</b>	<b>0</b>	<b>11,467,984</b>	<b>26</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	923,030	641,643			<b>1,564,673</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	92,790	86,985			<b>179,775</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>92,790</b>	<b>86,985</b>	<b>0</b>	<b>0</b>	<b>179,775</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	4,611	9,766			<b>14,377</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>4,611</b>	<b>9,766</b>	<b>0</b>	<b>0</b>	<b>14,377</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,011,209</b>	<b>718,862</b>	<b>0</b>	<b>0</b>	<b>1,730,071</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	17,688,445	374,873	224,085	<b>17,839,233</b>	<b>1</b>
<b>Other (specify):</b>					
Water land	277,611			<b>277,611</b>	<b>2</b>
Sewer CWIP	0	246,313	246,313	<b>0</b>	<b>3</b>
<b>Total Nonutility Property (121)</b>	<b>17,966,056</b>	<b>621,186</b>	<b>470,398</b>	<b>18,116,844</b>	
Less accum. prov. depr. & amort. (122)	7,489,542	150,809		<b>7,640,351</b>	<b>4</b>
 <b>Net Nonutility Property</b>	 <b>10,476,514</b>	 <b>470,377</b>	 <b>470,398</b>	 <b>10,476,493</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	16,500	1
<b>Additions:</b>		
Provision for uncollectibles during year	16,500	2
Collection of accounts previously written off: Utility Customers	153	3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>16,653</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	28,800	5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>28,800</b>	
<b>Balance end of year</b>	<b>4,353</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			265,537		265,537	287,071	3
<b>Total Electric Utility</b>					<b>265,537</b>	<b>287,071</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	265,537	287,071	1
Water utility (154)	85,178	89,004	2
Sewer utility (154)	7,084	8,328	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>357,799</b>	<b>384,403</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1990 Bond Defeasance Loss	96,864	428	243,983	1
1990 Mortgage Revenue Bonds	0	428	0	2
1994 BOND DEFEASANCE	0	428	0	3
1994 Mortgage Revenue Bonds	24,654	428	38,328	4
<b>Total</b>			<b>282,311</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				5
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	1,525,801	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>1,525,801</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1990 Mortgage Revenue	06/05/1990	01/01/2003	7.32%	0	1
1994 Mortgage Revenue	02/01/1994	01/01/2010	5.02%	0	2
2003 MORTGAGE REVENUE	10/06/2003	01/01/2010	3.01%	8,905,000	3
<b>Total Bonds (Account 221):</b>				<b>8,905,000</b>	
Total Reacquired Bonds (Account 222)				0	4

**Net amount of bonds outstanding December 31: 8,905,000**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
--	------------------------------	------------------------------------	------------------------------	---

NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	645,472	1
<b>Accruals:</b>		
Charged water department expense	216,485	2
Charged electric department expense	383,601	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>600,086</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	527,244	6
Social Security taxes	65,904	7
PSC Remainder Assessment	11,938	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>605,086</b>	
<b>Balance end of year</b>	<b>640,472</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1990 MORTGAGE REVENUE	0			0	1
1994 Mortgage Revenue	289,012		289,012	0	2
2003 MORTGAGE REVENUE	62,006	248,025	186,019	124,012	3
<b>Subtotal</b>	<b>351,018</b>	<b>248,025</b>	<b>475,031</b>	<b>124,012</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS ACCT 235	5,002	938	1,475	4,465	6
<b>Subtotal</b>	<b>5,002</b>	<b>938</b>	<b>1,475</b>	<b>4,465</b>	
<b>Total</b>	<b>356,020</b>	<b>248,963</b>	<b>476,506</b>	<b>128,477</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ATC STOCK	787,494	2
<b>Total (Acct. 124):</b>	<b>787,494</b>	
<b>Sinking Funds (125):</b>		
DNR REPLACEMENT FUND	271,878	3
BOND DEPRECIATION	125,751	4
BOND RESERVE FUND	890,500	5
BOND INTEREST AND PRINCIPLE	11,272	6
<b>Total (Acct. 125):</b>	<b>1,299,401</b>	
<b>Depreciation Fund (126):</b>		
NONE		7
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		8
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		9
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	128,303	12
Electric	816,120	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
SEWER (NON-REGULATED)	158,131	15
<b>Total (Acct. 142):</b>	<b>1,102,554</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	28,099	16

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
---

Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work	31,242	17
<b>Other (specify):</b>		
WATER	10,806	18
COMPUTER LOANS	3,218	19
<b>Total (Acct. 143):</b>	<b>73,365</b>	
<b>Receivables from Municipality (145):</b>		
ELECTRIC	29,780	20
WATER	17,457	21
SEWER	6,154	22
<b>Total (Acct. 145):</b>	<b>53,391</b>	
<b>Prepayments (165):</b>		
INSURANCE	19,811	23
GROSS LICENSE FEE	25,916	24
<b>Total (Acct. 165):</b>	<b>45,727</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		25
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
MISC	2,529	26
<b>Total (Acct. 183):</b>	<b>2,529</b>	
<b>Clearing Accounts (184):</b>		
NONE		27
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		28
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		29
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
REFUSE COLLECTIONS	20,921	30
<b>Total (Acct. 233):</b>	<b>20,921</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	1,336,786	31
PUBLIC BENEFITS - LOW INCOME	55,368	32

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<b>Other Deferred Credits (253):</b>	
PUBLIC BENEFITIS - ENERGY CONSERVATION	152,517
<b>Total (Acct. 253):</b>	<b>1,544,671</b>

**33**

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,224,329	17,008,814	0	0	26,233,143	1
Materials and Supplies	87,091	276,304	0	0	363,395	2
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	3,284,521	8,569,595	0	0	11,854,116	4
Customer Advances for Construction					0	5
Regulatory Liability	397,995	270,398	0	0	668,393	6
					0	7
<b>Average Net Rate Base</b>	<b>5,628,904</b>	<b>8,445,125</b>	<b>0</b>	<b>0</b>	<b>14,074,029</b>	
Net Operating Income	219,031	961,031	0	0	1,180,062	8
<b>Net Operating Income as a percent of Average Net Rate Base</b>	<b>3.89%</b>	<b>11.38%</b>	<b>N/A</b>	<b>N/A</b>	<b>8.38%</b>	

## **IMPORTANT CHANGES DURING THE YEAR**

**Report changes of any of the following types:**

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
<b>Add credits during year:</b>						
Establish Regulatory Liability 1/1/04	837,884	569,259	0	0	1,407,143	2
<b>Other (specify):</b> NONE					0	3
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	41,894	28,463			70,357	4
<b>Other (specify):</b> NONE					0	5
<b>Balance End of Year</b>	<b>795,990</b>	<b>540,796</b>	<b>0</b>	<b>0</b>	<b>1,336,786</b>	

---

## FINANCIAL SECTION FOOTNOTES

---

### Income Statement Account Details (Page F-02)

#### General footnotes

ACCT 436 - TAX ADJUSTMENT - THIS ADJUSTS THE TAXES ACCRUED FOR 2003 DUE TO THE APPROPRIATION FROM THE NON-REGULATED SEWER, THAT AMOUNT WAS INADVERTANTLY INCLUDED IN TAXES ACCRUED.

---

### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

CUSTOMER DEPOSITS ON BALANCE IN ACCT 235 NOT ACCT 231

---

### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - WATER - CITY PAYS 13,609 IN FIRE PROTECTION EACH MONTH. THIS ACCOUNT WAS NOT PAID BEFORE YEAR END.

145 - ELECTRIC - NORMAL MONTHLY BILLS FOR CITY, PLUS MONEY PLACED ON TAX ROLI

233 - WE COLLECT REFUSE MONEY FOR CITY AND THEN PAY THEM WHEN IT IS COLLECTED.

143 - ELECTRIC - MERCHANDISING AND JOBBING

143 - WATER - MERCHANDISING AND JOBBING

143 - SEWER - MERCHANDISING AND JOBBING

---

**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,420,865	1,431,625	1
<b>Total Sales of Water</b>	<b>1,420,865</b>	<b>1,431,625</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	2,939	2,249	2
Miscellaneous Service Revenues (471)	910	590	3
Rents from Water Property (472)	22,066	22,306	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	12,490	26,479	6
<b>Total Other Operating Revenues</b>	<b>38,405</b>	<b>51,624</b>	
<b>Total Operating Revenues</b>	<b>1,459,270</b>	<b>1,483,249</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	26,842	6,833	7
Pumping Expenses (620-633)	112,557	122,822	8
Water Treatment Expenses (640-652)	65,444	64,012	9
Transmission and Distribution Expenses (660-678)	249,751	227,909	10
Customer Accounts Expenses (901-905)	68,951	65,480	11
Sales Expenses (910)	1,813	21	12
Administrative and General Expenses (920-932)	174,642	227,969	13
<b>Total Operation and Maintenance Expenses</b>	<b>700,000</b>	<b>715,046</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	222,722	214,328	14
Amortization Expense (404-407)		0	15
Taxes (408)	317,517	221,025	16
<b>Total Other Operating Expenses</b>	<b>540,239</b>	<b>435,353</b>	
<b>Total Operating Expenses</b>	<b>1,240,239</b>	<b>1,150,399</b>	
<b>NET OPERATING INCOME</b>	<b>219,031</b>	<b>332,850</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	3,887	171,686	658,010	4
Commercial	553	115,073	282,738	5
Industrial	31	68,877	107,519	6
<b>Total Metered Sales to General Customers (461)</b>	<b>4,471</b>	<b>355,636</b>	<b>1,048,267</b>	
Private Fire Protection Service (462)	49		27,396	7
Public Fire Protection Service (463)	4,996		318,442	8
Other Sales to Public Authorities (464)	27	8,974	26,266	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	9	4,727	494	12
<b>Total Sales of Water</b>	<b>9,552</b>	<b>369,337</b>	<b>1,420,865</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<u><u>0</u></u>	<u><u>0</u></u>	

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	318,442	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b>		
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>318,442</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	2,939	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>2,939</b>	
<b>Miscellaneous Service Revenues (471):</b>		
RECONNECTION CHARGES	910	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>910</b>	
<b>Rents from Water Property (472):</b>		
MISC WATER TOWER AND LAND	22,066	8
<b>Total Rents from Water Property (472)</b>	<b>22,066</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	11,523	10
<b>Other (specify):</b>		
MISC FINANCE CHARGES	967	11
<b>Total Other Water Revenues (474)</b>	<b>12,490</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	239	283	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)	330	0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	26,273	6,550	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
<b>Total Source of Supply Expenses</b>	<b>26,842</b>	<b>6,833</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	4,743	4,883	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	68,291	68,744	17
Pumping Labor and Expenses (624)	27,101	32,923	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	2,154	2,357	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	1,180	1,154	22
Maintenance of Structures and Improvements (631)	501	358	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	8,587	12,403	25
<b>Total Pumping Expenses</b>	<b>112,557</b>	<b>122,822</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	5,780	5,722	26
Chemicals (641)	6,894	6,928	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	46,345	40,017	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)	88	199	<b>31</b>
Maintenance of Structures and Improvements (651)	1,501	89	<b>32</b>
Maintenance of Water Treatment Equipment (652)	4,836	11,057	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>65,444</b>	<b>64,012</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	10,488	8,264	<b>34</b>
Storage Facilities Expenses (661)	1,629	659	<b>35</b>
Transmission and Distribution Lines Expenses (662)	1,712	3,197	<b>36</b>
Meter Expenses (663)	32,868	22,750	<b>37</b>
Customer Installations Expenses (664)	264	6,080	<b>38</b>
Miscellaneous Expenses (665)	10,806	15,567	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)	17,495	14,634	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	58,492	47,704	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	43,306	24,210	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	69,024	81,901	<b>46</b>
Maintenance of Meters (676)	984	(1,363)	<b>47</b>
Maintenance of Hydrants (677)	2,630	2,453	<b>48</b>
Maintenance of Miscellaneous Plant (678)	53	1,853	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>249,751</b>	<b>227,909</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	19,678	18,841	<b>51</b>
Customer Records and Collection Expenses (903)	46,273	44,980	<b>52</b>
Uncollectible Accounts (904)	3,000	1,659	<b>53</b>

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>68,951</b>	<b>65,480</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	1,813	21	55
<b>Total Sales Expenses</b>	<b>1,813</b>	<b>21</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	49,655	55,214	56
Office Supplies and Expenses (921)	17,319	15,789	57
Administrative Expenses Transferred--Credit (922)	9,034	0	58
Outside Services Employed (923)	7,769	16,603	59
Property Insurance (924)	11,699	8,767	60
Injuries and Damages (925)	9,247	6,246	61
Employee Pensions and Benefits (926)	45,510	82,621	62
Regulatory Commission Expenses (928)	151	0	63
Duplicate Charges--Credit (929)	9,480	9,261	64
Miscellaneous General Expenses (930)	7,178	3,996	65
Rents (931)	39,636	38,772	66
Maintenance of General Plant (932)	4,992	9,222	67
<b>Total Administrative and General Expenses</b>	<b>174,642</b>	<b>227,969</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>700,000</b>	<b>715,046</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CITY AUTHORIZED CALCULATED AMOUNT	315,832	216,931	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	METER INVENTORY	5,129	3,392	2
<b>Net property tax equivalent</b>		<b>310,703</b>	<b>213,539</b>	
Social Security	WATER SHARE OF WAGES	5,058	5,811	3
PSC Remainder Assessment		1,756	1,675	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>317,517</b>	<b>221,025</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.284872				3
County tax rate	mills		5.626395				4
Local tax rate	mills		9.871850				5
School tax rate	mills		10.647147				6
Voc. school tax rate	mills		2.226078				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>28.656342</b>				<b>10</b>
Less: state credit	mills		1.448173				11
<b>Net tax rate</b>	mills		<b>27.208169</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>9.871850</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.873225</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>22.745075</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>28.656342</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.793719</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>27.208169</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>21.595633</b>				<b>21</b>
Utility Plant, Jan. 1	\$	15,253,435	15,253,435				22
Materials & Supplies	\$	89,004	89,004				23
<b>Subtotal</b>	\$	<b>15,342,439</b>	<b>15,342,439</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>15,342,439</b>	<b>15,342,439</b>				<b>26</b>
Assessment Ratio	dec.		0.979586				27
<b>Assessed Value</b>	\$	<b>15,029,238</b>	<b>15,029,238</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>21.595633</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>324,566</b>	<b>324,566</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	315,832					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	315,832					32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>315,832</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	151,405		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	23,871		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>175,276</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	71,385		12
Structures and Improvements (321)	716,506		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	15,026		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	518,647	5,716	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>1,321,564</b>	<b>5,716</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	4,126		21
Structures and Improvements (331)	394,679	5,712	22
Water Treatment Equipment (332)	513,569	11,963	23
<b>Total Water Treatment Plant</b>	<b>912,374</b>	<b>17,675</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			151,405	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			23,871	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>175,276</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			71,385	12
Structures and Improvements (321)			716,506	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			15,026	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			524,363	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>1,327,280</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			4,126	21
Structures and Improvements (331)			400,391	22
Water Treatment Equipment (332)			525,532	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>930,049</b>	

**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	39,397		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	721,544		26
Transmission and Distribution Mains (343)	3,009,927	53,798	27
Fire Mains (344)	0		28
Services (345)	1,653,116	54,912	29
Meters (346)	480,482	10,523	30
Hydrants (348)	469,604	21,967	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>6,374,070</b>	<b>141,200</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	21,327		35
Computer Equipment (391.1)	152,004	2,010	36
Transportation Equipment (392)	74,377		37
Stores Equipment (393)	4,629		38
Tools, Shop and Garage Equipment (394)	45,101	1,466	39
Laboratory Equipment (395)	11,337		40
Power Operated Equipment (396)	56,277		41
Communication Equipment (397)	10,005		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>375,057</b>	<b>3,476</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,158,341</b>	<b>168,067</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>9,158,341</b>	<b>168,067</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			39,397 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			721,544 26
Transmission and Distribution Mains (343)	2,969		3,060,756 27
Fire Mains (344)			0 28
Services (345)	2,520		1,705,508 29
Meters (346)	3,682		487,323 30
Hydrants (348)	1,565		490,006 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>10,736</b>	<b>0</b>	<b>6,504,534</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			21,327 35
Computer Equipment (391.1)	1,925		152,089 36
Transportation Equipment (392)			74,377 37
Stores Equipment (393)			4,629 38
Tools, Shop and Garage Equipment (394)			46,567 39
Laboratory Equipment (395)			11,337 40
Power Operated Equipment (396)	23,430		32,847 41
Communication Equipment (397)			10,005 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>25,355</b>	<b>0</b>	<b>353,178</b>
<b>Total utility plant in service directly assignable</b>	<b>36,091</b>	<b>0</b>	<b>9,290,317</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>36,091</b>	<b>0</b>	<b>9,290,317</b>

**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	439,049		22
Water Treatment Equipment (332)	643,619		23
<b>Total Water Treatment Plant</b>	<b>1,082,668</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			439,049 22
Water Treatment Equipment (332)			643,619 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>1,082,668</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	4,049,448	92,642	27
Fire Mains (344)	0		28
Services (345)	617,187	29,945	29
Meters (346)	0		30
Hydrants (348)	292,991	17,294	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>4,959,626</b>	<b>139,881</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,042,294</b>	<b>139,881</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>6,042,294</b>	<b>139,881</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	1,941		4,140,149 27
Fire Mains (344)			0 28
Services (345)	1,647		645,485 29
Meters (346)			0 30
Hydrants (348)	1,023		309,262 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>4,611</b>	<b>0</b>	<b>5,094,896</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>4,611</b>	<b>0</b>	<b>6,177,564</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>4,611</b>	<b>0</b>	<b>6,177,564</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	75,674	2.86%	4,330	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	3,569	1.08%	258	6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>79,243</b>		<b>4,588</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	247,053	2.27%	16,265	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	7,675	4.00%	601	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	388,220	4.35%	22,685	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>642,948</b>		<b>39,551</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	250,302	2.50%	9,938	16
Water Treatment Equipment (332)	557,586	4.00%	20,726	17
<b>Total Water Treatment Plant</b>	<b>807,888</b>		<b>30,664</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	383,545	1.92%	13,854	19
Transmission and Distribution Mains (343)	506,130	0.77%	23,385	20
Fire Mains (344)	0			21
Services (345)	720,800	3.14%	67,730	22
Meters (346)	134,445	4.00%	19,356	23
Hydrants (348)	131,962	1.57%	7,533	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					80,004	4
315					0	5
316					3,827	6
317					0	7
	0	0	0	0	83,831	
321					263,318	8
322					0	9
323					8,276	10
324					0	11
325					410,905	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	682,499	
331				(128,883)	131,357	16
332				(188,934)	389,378	17
	0	0	0	(317,817)	520,735	
341					0	18
342					397,399	19
343	2,969	3,798		(311,451)	211,297	20
344					0	21
345	2,520			(174,079)	611,931	22
346	3,682		383		150,502	23
348	1,565			(34,537)	103,393	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>1,876,882</b>		<b>131,858</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	5,820	8.33%	1,777	27
Computer Equipment (391.1)	36,036	14.29%	21,727	28
Transportation Equipment (392)	37,557	10.00%	8,641	29
Stores Equipment (393)	4,444	4.17%	184	30
Tools, Shop and Garage Equipment (394)	43,779	5.00%	2,292	31
Laboratory Equipment (395)	7,171	5.00%	567	32
Power Operated Equipment (396)	44,368	10.00%	1,566	33
Communication Equipment (397)	6,273	7.69%	769	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>185,448</b>		<b>37,523</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,592,409</b>		<b>244,184</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>3,592,409</b>		<b>244,184</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	10,736	3,798	383	(520,067)	1,474,522
390					0 26
391					7,597 27
391.1	1,925				55,838 28
392					46,198 29
393					4,628 30
394					46,071 31
395					7,738 32
396	23,430		17,430		39,934 33
397					7,042 34
397.1					0 35
398					0 36
399					0 37
	25,355	0	17,430	0	215,046
	36,091	3,798	17,813	(837,884)	2,976,633
					0 38
	36,091	3,798	17,813	(837,884)	2,976,633

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	139,859	2.50%	10,976	16
Water Treatment Equipment (332)	214,679	4.00%	25,745	17
<b>Total Water Treatment Plant</b>	<b>354,538</b>		<b>36,721</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	340,321	0.77%	31,518	20
Fire Mains (344)	0			21
Services (345)	190,395	3.14%	19,824	22
Meters (346)	0			23
Hydrants (348)	37,776	1.57%	4,727	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					150,835 16
332					240,424 17
	0	0	0	0	391,259
341					0 18
342					0 19
343	1,941				369,898 20
344					0 21
345	1,647				208,572 22
346					0 23
348	1,023				41,480 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>568,492</b>		<b>56,069</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>923,030</b>		<b>92,790</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>923,030</b>		<b>92,790</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	4,611	0	0	0	619,950
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	4,611	0	0	0	1,011,209
					0 38
	4,611	0	0	0	1,011,209

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			39,365	<b>39,365</b>	1
February			40,096	<b>40,096</b>	2
March			39,739	<b>39,739</b>	3
April			29,835	<b>29,835</b>	4
May			30,573	<b>30,573</b>	5
June			31,963	<b>31,963</b>	6
July			37,431	<b>37,431</b>	7
August			36,166	<b>36,166</b>	8
September			38,877	<b>38,877</b>	9
October			36,469	<b>36,469</b>	10
November			33,579	<b>33,579</b>	11
December			40,943	<b>40,943</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>435,036</b>	<b>435,036</b>	
Less: Water sold				369,337	13
Volume pumped but not sold				<b>65,699</b>	14
Volume sold as a percent of volume pumped				<b>85%</b>	15
Volume used for water production, water quality and system maintenance				1,460	16
Volume related to equipment/system malfunction				3,900	17
Non-utility volume NOT included in water sales				96	18
Total volume not sold but accounted for				<b>5,456</b>	19
Volume pumped but unaccounted for				<b>60,243</b>	20
Percent of water lost				<b>14%</b>	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,027	23
Date of maximum: 3/14/2004					24
Cause of maximum:					25
FLUSH AND SAMPLE NEW CONSTRUCTION - S DULUTH AVE AND YEW STREET					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				824	26
Date of minimum: 10/15/2004					27
Total KWH used for pumping for the year				895,385	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
TACOMA BEACH ROAD	10	477	13	1,008,000	Yes	<b>1</b>
N. 3RD AVENUE & FLORIDA STREE	3	305	12	1,944,000	Yes	<b>2</b>
QUINCY STREET & S. 12TH AVENU	6	425	12	1,008,000	Yes	<b>3</b>
MARTIN PARK	7	425	15	267,200	Yes	<b>4</b>
DULUTH AVENUE	8	452	15	1,008,000	Yes	<b>5</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	12	3	1
Location	WELL 10	WELL 12	WELL 3	2
Purpose	P	B	P	3
Destination	D	R	R	4
Pump Manufacturer	LAYNE NORTHWEST	ALLIS CHALMERS	LAYNE NORTHWEST	5
Year Installed	1978	1982	1982	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	750	1,350	8
Pump Motor or Standby Engine Mfr	US	MARATHON	US	9 10
Year Installed	1978	1982	1982	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	60	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	6	7	8	14
Location	WELL 6	WELL 7	WELL 8	15
Purpose	P	P	P	16
Destination	R	R	R	17
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	LAYNE NORTHWEST	18
Year Installed	1993	1961	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	700	880	700	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	ALLIS CHALMERS	GENERAL ELECTRIC	22 23
Year Installed	1993	1961	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	75	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	82	9		1
Location	WELL 8	WELL 9		2
Purpose	B	B		3
Destination	D	R		4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST		5
Year Installed	1992	1967		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	700	1,150		8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US		10
Year Installed	1992	1967		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	40	75		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BIG HILL #1	BIG HILL #2	BIG HILL #3	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1980	1950	1967	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	140	140	118	6
Total capacity in gallons (actual)	1,000,000	350,000	150,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	4.2190	4.2190	2.7360	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	DULUTH	INDUSTRIAL PARK	REDWOOD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1967	1974	1950	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	123	140	60	6
Total capacity in gallons (actual)	150,000	150,000	250,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	3.6000	3.6000	4.2190	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	50	0	0	0	50	1
M	D	2.000	1,208	0	0	0	1,208	2
M	D	3.000	305	0	0	0	305	3
M	D	4.000	1,570	0	420	0	1,150	4
M	D	6.000	150,827	0	0	0	150,827	5
M	D	8.000	142,619	2,422	0	0	145,041	6
M	D	10.000	31,338	0	0	0	31,338	7
M	D	12.000	40,930	215	0	0	41,145	8
P	T	14.000	1,400	0	0	0	1,400	9
M	D	16.000	8,691	0	0	0	8,691	10
<b>Total Within Municipality</b>			<b>378,938</b>	<b>2,637</b>	<b>420</b>	<b>0</b>	<b>381,155</b>	
<b>Total Utility</b>			<b>378,938</b>	<b>2,637</b>	<b>420</b>	<b>0</b>	<b>381,155</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	254	0	26	0	228		1
M	0.750	1,666	0	4	0	1,662		2
M	1.000	2,068	41	0	0	2,109		3
M	1.250	120	2	0	0	122		4
M	1.500	83	0	0	0	83		5
M	2.000	139	1	2	0	138		6
M	3.000	2	0	0	0	2		7
M	4.000	21	2	0	0	23		8
M	6.000	19	0	0	0	19		9
M	8.000	15	1	0	0	16		10
M	10.000	1	0	0	0	1		11
<b>Total Utility</b>		<b>4,388</b>	<b>47</b>	<b>32</b>	<b>0</b>	<b>4,403</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,371	0	24	0	4,347	363	1
1.000	119	3	0	0	122	9	2
1.250	27	0	1	0	26	8	3
1.500	74	0	2	0	72	12	4
2.000	89	0	0	0	89	35	5
3.000	24	2	0	0	26	5	6
4.000	13	0	0	0	13	3	7
6.000	2	0	0	0	2	0	8
12.000	0	0	0	0	0	0	9
<b>Total:</b>	<b>4,719</b>	<b>5</b>	<b>27</b>	<b>0</b>	<b>4,697</b>	<b>435</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,895	277	13	15	4	143	4,347	1
1.000	21	53	10	10	3	25	122	2
1.250	5	11	3	2	0	5	26	3
1.500	12	33	4	10	0	13	72	4
2.000	0	48	7	9	2	23	89	5
3.000	1	11	3	2	0	9	26	6
4.000	0	5	2	5	0	1	13	7
6.000	0	1	1	0	0	0	2	8
12.000	0	0	0	0	0	0	0	9
<b>Total:</b>	<b>3,934</b>	<b>439</b>	<b>43</b>	<b>53</b>	<b>9</b>	<b>219</b>	<b>4,697</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	751	13	6		758	2
<b>Total Fire Hydrants</b>	<b>751</b>	<b>13</b>	<b>6</b>	<b>0</b>	<b>758</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year: 150  
 Number of distribution system valves end of year: 1,537  
 Number of distribution valves operated during year: 290

### WATER OPERATING SECTION FOOTNOTES

---

**Other Operating Revenues (Water) (Page W-04)**

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

---

**Water Operation & Maintenance Expenses (Page W-05)**

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 663 - INCREASED LABOR FOR CHECKING REGISTER READINGS
  - 672 - PRESSURE WASHED WATER TOWER FOR \$23,000 THIS YEAR
  - 673 - MORE MAIN REPAIRS THIS YEAR
  - 926 - UNFUNDED PENSION WRITTEN OFF IN 2003
  - 614 - INCREASED WELLHEAD PROTECTION COSTS
- 

**Property Tax Equivalent (Water) (Page W-07)**

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

STURGEON BAY COMMON COUNCIL RESOLUTION DATED AUTUST 16TH, 2002.

---

**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)**

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

BACKHOE TRADED IN WITH A TRADE IN VALUE OF #14,000 CREATING A LARGER BALANCE IN THE DEPRECIATION ACCOUNT VS THE PLANT ACCOUNT

If Adjustments for any account are nonzero, please explain.

ADJUSTMENT FOR RECLASSIFICATION OF DEPRECIATION ON CONTRIBUTED PLANT

---

**Water Mains (Page W-21)**

General footnotes

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

- \$53,798 FINANCED THROUGH OPERATIONS
  - \$92,642 FINANCED THROUGH DEVELOPERS
- 

**Water Services (Page W-22)**

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

- \$54,912 FINANCED THROUGH OPERATIONS
- \$29,945 FINANCED THROUGH DEVELOPERS

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

WE HAVE NO UTILITY OWNED SERVICES NOT IN USE AT END OF YEAR

---

---

## WATER OPERATING SECTION FOOTNOTES

---

### Meters (Page W-23)

**If Tested During Year column total is zero, please explain.**

WILL BE TESTING BOTH 6" METERS IN 2005

**Explain program for replacing or testing meters 1" or smaller.**

A LARGER AMOUNT OF METERS WERE TESTED LAST YEAR

**If 2-inch or greater meters are reported as residential, please explain.**

HOUSE METER FOR APARTMENT BUILDING

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

NO. STARTING IN 2005 WE WILL IMPLEMENT A PROGRAM TO START WITH THIS TESTING SCHEDULE.

---

### Hydrants and Distribution System Valves (Page W-24)

#### General footnotes

CHANGING OUT MANY LEAD LATERALS AND WE DON'T HAVE THE MANPOWER TO DO THIS AND TEST HALF OF THE HYDRANTS AND VALVES. PLAN ON CATCHING UP ON THIS IN THE NEXT FEW YEARS.

---

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	9,385,397	9,081,822	1
<b>Total Sales of Electricity</b>	<b>9,385,397</b>	<b>9,081,822</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	11,746	10,848	2
Miscellaneous Service Revenues (451)	5,915	3,643	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	149,984	144,749	5
Interdepartmental Rents (455)	71,233	69,370	6
Other Electric Revenues (456)	12,942	28,067	7
<b>Total Other Operating Revenues</b>	<b>251,820</b>	<b>256,677</b>	
<b>Total Operating Revenues</b>	<b>9,637,217</b>	<b>9,338,499</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	6,469,819	6,249,361	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	565,294	559,395	10
Customer Accounts Expenses (901-905)	171,020	159,065	11
Sales Expenses (911-916)	15,013	72,343	12
Administrative and General Expenses (920-932)	398,684	687,852	13
<b>Total Operation and Maintenance Expenses</b>	<b>7,619,830</b>	<b>7,728,016</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	612,935	604,254	14
Amortization Expense (404-407)		0	15
Taxes (408)	443,421	443,744	16
<b>Total Other Expenses</b>	<b>1,056,356</b>	<b>1,047,998</b>	
<b>Total Operating Expenses</b>	<b>8,676,186</b>	<b>8,776,014</b>	
<b>NET OPERATING INCOME</b>	<b>961,031</b>	<b>562,485</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	11,746	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>11,746</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTION CHARGES	5,915	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>5,915</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL AND CABLE UNDER THE BAY	149,984	5
<b>Total Rent from Electric Property (454)</b>	<b>149,984</b>	
<b>Interdepartmental Rents (455):</b>		
WATER & SEWER	71,233	6
<b>Total Interdepartmental Rents (455)</b>	<b>71,233</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	12,942	7
<b>Total Other Electric Revenues (456)</b>	<b>12,942</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	6,469,819	6,249,361	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>6,469,819</b>	<b>6,249,361</b>	
<b>Total Power Production Expenses</b>	<b>6,469,819</b>	<b>6,249,361</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	25,251	22,110	50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	<b>51</b>
Station Expenses (582)	30,555	47,290	<b>52</b>
Overhead Line Expenses (583)	19,487	19,701	<b>53</b>
Underground Line Expenses (584)	3,809	935	<b>54</b>
Street Lighting and Signal System Expenses (585)	17,339	13,306	<b>55</b>
Meter Expenses (586)	38,225	32,075	<b>56</b>
Customer Installations Expenses (587)	2,991	10,171	<b>57</b>
Miscellaneous Distribution Expenses (588)	101,492	98,502	<b>58</b>
Rents (589)		0	<b>59</b>
Maintenance Supervision and Engineering (590)	20,698	17,955	<b>60</b>
Maintenance of Structures (591)		0	<b>61</b>
Maintenance of Station Equipment (592)		0	<b>62</b>
Maintenance of Overhead Lines (593)	249,022	249,013	<b>63</b>
Maintenance of Underground Lines (594)	41,682	42,829	<b>64</b>
Maintenance of Line Transformers (595)	13,558	3,517	<b>65</b>
Maintenance of Street Lighting and Signal Systems (596)		358	<b>66</b>
Maintenance of Meters (597)		0	<b>67</b>
Maintenance of Miscellaneous Distribution Plant (598)	1,185	1,633	<b>68</b>
<b>Total Distribution Expenses</b>	<b>565,294</b>	<b>559,395</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>69</b>
Meter Reading Expenses (902)	66,643	60,413	<b>70</b>
Customer Records and Collection Expenses (903)	96,186	96,877	<b>71</b>
Uncollectible Accounts (904)	8,191	1,775	<b>72</b>
Miscellaneous Customer Accounts Expenses (905)		0	<b>73</b>
<b>Total Customer Accounts Expenses</b>	<b>171,020</b>	<b>159,065</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	<b>74</b>
Demonstrating and Selling Expenses (912)		0	<b>75</b>
Advertising Expenses (913)	15,013	72,343	<b>76</b>

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>15,013</b>	<b>72,343</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	153,235	140,622	78
Office Supplies and Expenses (921)	30,298	26,843	79
Administrative Expenses Transferred -- Credit (922)	101,106	23,605	80
Outside Services Employed (923)	12,938	27,761	81
Property Insurance (924)	14,156	12,622	82
Injuries and Damages (925)	31,414	33,664	83
Employee Pensions and Benefits (926)	239,843	439,929	84
Regulatory Commission Expenses (928)	263	4,283	85
Duplicate Charges -- Credit (929)	18,672	13,736	86
Miscellaneous General Expenses (930)	26,726	26,748	87
Rents (931)		0	88
Maintenance of General Plant (932)	9,589	12,721	89
<b>Total Administrative and General Expenses</b>	<b>398,684</b>	<b>687,852</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>7,619,830</b>	<b>7,728,016</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		324,001	324,001	1
Social Security		51,242	52,593	2
Wisconsin Gross Receipts Tax		11,938	12,427	3
PSC Remainder Assessment		56,240	54,723	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>443,421</b>	<b>443,744</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.284872				3
County tax rate	mills		5.626395				4
Local tax rate	mills		9.871850				5
School tax rate	mills		10.647147				6
Voc. school tax rate	mills		2.226078				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>28.656342</b>				<b>10</b>
Less: state credit	mills		1.448173				11
<b>Net tax rate</b>	mills		<b>27.208169</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>9.871850</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.873225</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>22.745075</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>28.656342</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.793719</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>27.208169</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>21.595633</b>				<b>21</b>
Utility Plant, Jan. 1	\$	18,972,841	18,972,841				22
Materials & Supplies	\$	287,071	287,071				23
<b>Subtotal</b>	\$	<b>19,259,912</b>	<b>19,259,912</b>				<b>24</b>
Less: Plant Outside Limits	\$	4,605,890	4,605,890				25
<b>Taxable Assets</b>	\$	<b>14,654,022</b>	<b>14,654,022</b>				<b>26</b>
Assessment Ratio	dec.		0.979586				27
<b>Assessed Value</b>	\$	<b>14,354,875</b>	<b>14,354,875</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>21.595633</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>310,003</b>	<b>310,003</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	324,001					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>324,001</b>					<b>34</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	47,254		34
Structures and Improvements (361)	327,995		35
Station Equipment (362)	2,784,900	32,904	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,590,013	128,123	38
Overhead Conductors and Devices (365)	2,715,478	168,806	39
Underground Conduit (366)	345,081	36,445	40
Underground Conductors and Devices (367)	1,222,210	163,311	41
Line Transformers (368)	2,032,264	53,713	42
Services (369)	312,157	49,568	43
Meters (370)	743,472	66,177	44
Installations on Customers' Premises (371)	141,683		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	586,756	19,402	47
<b>Total Distribution Plant</b>	<b>13,849,263</b>	<b>718,449</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	1,147,298	102,332	49
Office Furniture and Equipment (391)	30,147		50
Computer Equipment (391.1)	293,816	3,504	51
Transportation Equipment (392)	146,690		52
Stores Equipment (393)	75,963		53
Tools, Shop and Garage Equipment (394)	166,432		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			47,254 34
Structures and Improvements (361)			327,995 35
Station Equipment (362)			2,817,804 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	22,656		2,695,480 38
Overhead Conductors and Devices (365)	36,323		2,847,961 39
Underground Conduit (366)	48		381,478 40
Underground Conductors and Devices (367)	12,011		1,373,510 41
Line Transformers (368)	60,434		2,025,543 42
Services (369)	3,312		358,413 43
Meters (370)	22,736		786,913 44
Installations on Customers' Premises (371)			141,683 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	6,624		599,534 47
<b>Total Distribution Plant</b>	<b>164,144</b>	<b>0</b>	<b>14,403,568</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			1,249,630 49
Office Furniture and Equipment (391)			30,147 50
Computer Equipment (391.1)	1,533		295,787 51
Transportation Equipment (392)			146,690 52
Stores Equipment (393)			75,963 53
Tools, Shop and Garage Equipment (394)	3,815		162,617 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	48,939		55
Power Operated Equipment (396)	802,476	65,202	56
Communication Equipment (397)	133,147		57
Miscellaneous Equipment (398)	275		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>2,845,183</b>	<b>171,038</b>	
<b>Total utility plant in service directly assignable</b>	<b>16,694,446</b>	<b>889,487</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>16,694,446</b>	<b>889,487</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			48,939 55
Power Operated Equipment (396)	91,258		776,420 56
Communication Equipment (397)			133,147 57
Miscellaneous Equipment (398)			275 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>96,606</b>	<b>0</b>	<b>2,919,615</b>
<b>Total utility plant in service directly assignable</b>	<b>260,750</b>	<b>0</b>	<b>17,323,183</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>260,750</b>	<b>0</b>	<b>17,323,183</b>

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	669,929	26,952	38
Overhead Conductors and Devices (365)	717,887	35,510	39
Underground Conduit (366)	76,012	7,666	40
Underground Conductors and Devices (367)	324,085	34,354	41
Line Transformers (368)	185,960		42
Services (369)	281,951	2,115	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>2,255,824</b>	<b>106,597</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,976		693,905 38
Overhead Conductors and Devices (365)	4,771		748,626 39
Underground Conduit (366)	6		83,672 40
Underground Conductors and Devices (367)	1,578		356,861 41
Line Transformers (368)			185,960 42
Services (369)	435		283,631 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>9,766</b>	<b>0</b>	<b>2,352,655</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,255,824</b>	<b>106,597</b>	
 Common Utility Plant Allocated to Electric Department	 0		 60
 <b>Total utility plant in service</b>	 <b>2,255,824</b>	 <b>106,597</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>9,766</u>	<u>0</u>	<u>2,352,655</u>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<u>9,766</u>	<u>0</u>	<u>2,352,655</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	2.50%	19
Station Equipment (353)	0	3.03%	20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0	3.70%	22
Overhead Conductors and Devices (356)	0	3.70%	23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0	3.33%	25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	104,315	2.56%	7,984	27
Station Equipment (362)	1,093,761	3.85%	107,852	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,630,688	3.89%	102,803	30
Overhead Conductors and Devices (365)	1,302,171	3.70%	102,924	31
Underground Conduit (366)	69,121	2.50%	9,082	32
Underground Conductors and Devices (367)	561,217	3.33%	43,218	33
Line Transformers (368)	946,803	3.17%	64,247	34
Services (369)	371,258	5.00%	16,874	35
Meters (370)	328,411	3.33%	25,481	36
Installations on Customers' Premises (371)	141,681	6.25%		37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	376,579	5.00%	29,658	39
<b>Total Distribution Plant</b>	<b>6,926,005</b>		<b>510,123</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	665,441	2.56%	31,093	40
Office Furniture and Equipment (391)	12,379	8.33%	2,511	41
Computer Equipment (391.1)	114,298	14.29%	42,127	42
Transportation Equipment (392)	95,184	10.00%	12,337	43
Stores Equipment (393)	75,963	5.88%		44
Tools, Shop and Garage Equipment (394)	162,883	8.33%	3,549	45
Laboratory Equipment (395)	13,233	6.25%	3,059	46
Power Operated Equipment (396)	457,734	10.00%	39,322	47
Communication Equipment (397)	124,446	8.33%	8,701	48
Miscellaneous Equipment (398)	275	10.00%		49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>1,721,836</b>		<b>142,699</b>	
<b>Total accum. prov. directly assignable</b>	<b>8,647,841</b>		<b>652,822</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
361					112,299 27
362					1,201,613 28
363					0 29
364	22,656		1,464	(223,579)	1,488,720 30
365	36,323		8,509	(174,126)	1,203,155 31
366	48		336	(8,316)	70,175 32
367	12,011		760	(79,952)	513,232 33
368	60,434		3,506	(27,717)	926,405 34
369	3,312			(55,569)	329,251 35
370	22,736				331,156 36
371					141,681 37
372					0 38
373	6,624				399,613 39
	<b>164,144</b>	<b>0</b>	<b>14,575</b>	<b>(569,259)</b>	<b>6,717,300</b>
390					696,534 40
391					14,890 41
391.1	1,533				154,892 42
392			2,385		109,906 43
393					75,963 44
394	3,815				162,617 45
395					16,292 46
396	91,258		3,736		409,534 47
397					133,147 48
398					275 49
399					0 50
	<b>96,606</b>	<b>0</b>	<b>6,121</b>	<b>0</b>	<b>1,774,050</b>
	<b>260,750</b>	<b>0</b>	<b>20,696</b>	<b>(569,259)</b>	<b>8,491,350</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>8,647,841</u></u>		<u><u>652,822</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	260,750	0	20,696	(569,259)	8,491,350

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	245,595	3.89%	26,527	30
Overhead Conductors and Devices (365)	196,549	3.70%	27,130	31
Underground Conduit (366)	10,018	2.50%	1,996	32
Underground Conductors and Devices (367)	86,385	3.33%	11,338	33
Line Transformers (368)	33,646	3.17%	5,964	34
Services (369)	69,450	5.00%	14,030	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
<b>Total Distribution Plant</b>	<b>641,643</b>		<b>86,985</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>641,643</b>		<b>86,985</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
361					0 27
362					0 28
363					0 29
364	2,976				269,146 30
365	4,771				218,908 31
366	6				12,008 32
367	1,578				96,145 33
368					39,610 34
369	435				83,045 35
370					0 36
371					0 37
372					0 38
373					0 39
	<u>9,766</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>718,862</u>
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	9,766	0	0	0	718,862

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>641,643</u></u>		<u><u>86,985</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	9,766	0	0	0	718,862

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
<b>Other:</b>						
NO WAY TO DETERMINE	118	4		5	117	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
<b>Other:</b>						
NO WAY TO DETERMIN	13	1			14	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
<b>Other:</b>						
NO WAY TO DETERMINE	134	2		2	134	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
<b>Other:</b>						
NO WAY TO DETERMINE	15	1			16	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	49	3
<b>Total</b>	<b>49</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	29	11
Nonfarm	2,520	12
<b>Total</b>	<b>2,549</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2,549</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,258	Friday	01/30/2004	11:00	14,524	1
February	02	24,986	Thursday	02/05/2004	11:00	13,675	2
March	03	23,666	Friday	03/12/2004	11:00	13,353	3
April	04	20,352	Monday	04/12/2004	11:00	11,035	4
May	05	20,729	Thursday	05/20/2004	15:00	11,023	5
June	06	24,202	Tuesday	06/08/2004	15:00	11,369	6
July	07	26,474	Tuesday	07/20/2004	14:00	12,810	7
August	08	26,002	Monday	08/02/2004	14:00	12,493	8
September	09	24,881	Thursday	09/02/2004	15:00	11,872	9
October	10	19,439	Monday	10/18/2004	11:00	10,630	10
November	11	19,786	Tuesday	11/30/2004	18:00	10,570	11
December	12	23,080	Wednesday	12/08/2004	18:00	12,477	12
<b>Total</b>		<b>279,855</b>				<b>145,831</b>	

**System Name** Sturgeon Bay Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Public Power, Inc.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	145,831	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>145,831</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	143,127	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>0</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>143,127</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	2,704	25
<b>Total Energy Losses</b>	<b>2,704</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>1.8542%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>145,831</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
YARD LIGHTING	MS-1	381	480	1
RURAL	RG-1	2,154	17,161	2
URBAN	RG-1	4,740	35,791	3
<b>Total Sales for Residential Sales</b>		<b>7,275</b>	<b>53,432</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	25	9,927	4
LARGE POWER	CP-2	24	28,556	5
INDUSTRIAL POWER	CP-3	2	10,266	6
RURAL COMMERCIAL	GS-1	452	6,133	7
URBAN COMMERCIAL	GS-1	905	31,031	8
INTERDEPARTMENTAL SALES	MP-1	27	2,732	9
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,435</b>	<b>88,645</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING/SPORTSFIELD LIGHTING	MS-1	0	1,050	10
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>1,050</b>	
<b>Sales for Resale</b>				
NONE				11
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>8,710</b>	<b>143,127</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		26,673	(79)	<b>26,594</b>	<b>1</b>
		1,267,250	12,157	<b>1,279,407</b>	<b>2</b>
		2,656,488	8,998	<b>2,665,486</b>	<b>3</b>
<b>0</b>	<b>0</b>	<b>3,950,411</b>	<b>21,076</b>	<b>3,971,487</b>	
32	40	539,232	10,401	<b>549,633</b>	<b>4</b>
75	93	1,455,369	15,710	<b>1,471,079</b>	<b>5</b>
26	24	504,714	(2,087)	<b>502,627</b>	<b>6</b>
		443,297	5,055	<b>448,352</b>	<b>7</b>
		2,115,571	21,227	<b>2,136,798</b>	<b>8</b>
4	5	152,780	(18,672)	<b>134,108</b>	<b>9</b>
<b>137</b>	<b>162</b>	<b>5,210,963</b>	<b>31,634</b>	<b>5,242,597</b>	
		171,275	38	<b>171,313</b>	<b>10</b>
<b>0</b>	<b>0</b>	<b>171,275</b>	<b>38</b>	<b>171,313</b>	
				<b>0</b>	<b>11</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>137</b>	<b>162</b>	<b>9,332,649</b>	<b>52,748</b>	<b>9,385,397</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Redwood				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Redwood				5
Total of 12 Monthly Maximum Demands -- kW	279,855				6
Average load factor	<b>71.3838%</b>				7
Total Cost of Purchased Power	6,310,837				8
Average cost per kWh	<b>0.0433</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	6,743	7,782			12
February	6,323	7,352			13
March	6,673	6,680			14
April	5,520	5,515			15
May	4,993	6,030			16
June	5,930	5,440			17
July	6,303	6,506			18
August	6,358	6,135			19
September	5,873	5,999			20
October	5,095	5,535			21
November	5,189	5,382			22
December	6,302	6,175			23
<b>Total kWh (000)</b>	<b>71,302</b>	<b>74,531</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
<b>Load Factor</b>	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

---

### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
None	0						1
<b>Total</b>							<u><u>0</u></u>

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
None	1					1
<b>Total</b>						<u><u>0</u></u>

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
None	None	None	None	0				0	1
							<b>Total</b>	<u><u>0</u></u>	

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	1st Avenue	Ind. Park	Redwood			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	2	1	1			4
Total Capacity of Transformers in kVA	45,000	20,000	33,300			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW	16,478	9,048	5,532			7
Dt and Hr of Such Maximum Demand	01/30/2004 11:00	12/08/2004 17:00	07/20/2004 17:00			8 9
Kwh Output	92,162,904	26,377,056	27,294,396			10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	10,986	3,600	135,208	1
Acquired during year	808	44	1,750	2
<b>Total</b>	<b>11,794</b>	<b>3,644</b>	<b>136,958</b>	<b>3</b>
Retired during year	587	130	7,770	4
Sales, transfers or adjustments increase (decrease)	(121)	(32)	(890)	5
<b>Number end of year</b>	<b>11,086</b>	<b>3,482</b>	<b>128,298</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	9,430	3,274	114,855	8
In utility's use	31	33	1,890	9
				<b>10</b>
Locked meters on customers' premises				11
In stock	1,625	175	11,553	12
<b>Total end of year</b>	<b>11,086</b>	<b>3,482</b>	<b>128,298</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	8	8,589	1
Mercury Vapor	250	56	66,071	2
Sodium Vapor	135	1	309	3
Sodium Vapor	150	596	422,151	4
Sodium Vapor	250	120	81,597	5
<b>Total</b>		<b>781</b>	<b>578,717</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	175	272	251,558	6
Mercury Vapor	250	16	18,877	7
Sodium Vapor	150	30	21,249	8
Sodium Vapor	250	19	12,920	9
<b>Total</b>		<b>337</b>	<b>304,604</b>	
<b>Other</b>				
Other	25	4	18,181	10
<b>Total</b>		<b>4</b>	<b>18,181</b>	

---

## ELECTRIC OPERATING SECTION FOOTNOTES

---

### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 582 - CIRCUIT BREAKER REPAIR IN 2003
  - 595 - MORE PCB TESTING IN 2004
  - 922 - CHANGED PROCEDURE FOR LOADING COSTS TO CWIP. PREVIOUS YEARS CREDITS WENT TO VARIOUS ACCOUNTS, THIS YEAR ALL GOES TO THIS ACCOUNT.
  - 913 - 100TH ANNIVERSARY CELEBRATION
  - 923 - POWER SYSTEM STUDY DONE IN 2003
  - 926 - UNFUNDED PENSION LIABILITY WAS COMPLETELY WRITTEN OFF IN 2003
- 

### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

- ACCT 390 NEW ROOF ON OFFICE BUILDING
- 

### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

- ACCT 364,365,366,367,368, AND 369 ADJUSTED TO TRANSFER DEPRECIATION ON CONTRIBUTED PLANT TO REGULATORY ACCOUNT TO BE WRITTEN OFF OVER 20 YEARS.
- 

### Electric Distribution Meters & Line Transformers (Page E-28)

#### General footnotes

- ADJUST PRIOR YEAR BALANCE. YEARS PRIOR AMOUNT PURCHASED WAS INCORRECTLY REPORTED AS THE NUMBER OF NEW INSTALLS FOR THE YEAR.
-

**SEWER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)
<b>Operating Revenues</b>		
<b>Sewage Operating Revenues</b>		
Sewage Operating Revenues (621-626)	2,006,889	1
<b>Total Sewage Operating Revenues</b>	<b>2,006,889</b>	<b>0</b>
<b>Other Operating Revenues</b>		
Forfeited Discounts (631)	5,894	2
Servicing of Customers Lateral (632)	0	3
Sale of Fertilizer (633)	0	4
Rent from Sewerage Properties (634)	2,046	5
Miscellaneous Operating Revenues (635)	6,102	6
Amortization of Construction Grants (636)	0	7
<b>Total Other Operating Revenues</b>	<b>14,042</b>	<b>0</b>
<b>Total Operating Revenues</b>	<b>2,020,931</b>	<b>0</b>
<b>Operation and Maintenance Expenses</b>		
Operation Expenses (820-829)	625,481	8
Maintenance Expenses (831-834)	163,763	9
Customer Accounting & Collection Expenses (840-843)	69,436	10
Administrative and General Expenses (850-857)	247,026	11
<b>Total Operation and Maintenance Expenses</b>	<b>1,105,706</b>	<b>0</b>
<b>Other Operating Expenses</b>		
Depreciation Expense (403)	342,609	12
Amortization Expense (404)		13
Taxes (408)	7,849	14
<b>Total Other Operating Expenses</b>	<b>350,458</b>	<b>0</b>
<b>Total Operating Expenses</b>	<b>1,456,164</b>	<b>0</b>
<b>NET OPERATING INCOME</b>	<b>564,767</b>	<b>0</b>

### SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sewage Operating Revenues</b>				
Flat Rate Service to General Customers (621)				
Residential Revenues	0	0	0	1
Commercial Revenues	0	0	0	2
Industrial Revenues	0	0	0	3
Revenues from Public Authorities	0	0	0	4
<b>Total Flat Rate Service to General Customers (621)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Measured Service to General Customers (622)				
Residential Revenues	3,860	159,618	1,075,149	5
Commercial Revenues	498	96,406	465,605	6
Industrial Revenues	24	7,265	34,628	7
Revenues from Public Authorities	30	7,482	38,054	8
<b>Total Measured Service to General Customers (622)</b>	<b>4,412</b>	<b>270,771</b>	<b>1,613,436</b>	
Service to Public Authorities (623)				9
Service to Other Systems (624)				10
Other Sewerage Service (625)	8	28,577	388,660	11
Interdepartmental Service (626)	3	1,013	4,793	12
<b>Total Sewage Operating Revenues</b>	<b>4,423</b>	<b>300,361</b>	<b>2,006,889</b>	

### HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
-------------	--	----------------------	---------------------	-----------------------

NONE

### OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Customers Forfeited Discounts (631):</b>		
Customer late payment charges	5,894	1
<b>Other (specify):</b>		
NONE		2
<b>Total Customers Forfeited Discounts (631)</b>	<b>5,894</b>	
<b>Servicing of Customers Laterals (632):</b>		
NONE		3
<b>Total Servicing of Customers Laterals (632)</b>	<b>0</b>	
<b>Sale of Fertilizer (633):</b>		
NONE		4
<b>Total Sale of Fertilizer (633)</b>	<b>0</b>	
<b>Rent from Sewerage Property (634):</b>		
LEASE	2,046	5
<b>Total Rent from Sewerage Property (634)</b>	<b>2,046</b>	
<b>Miscellaneous Operating Revenues (635):</b>		
MISCELLANEOUS	6,102	6
<b>Total Miscellaneous Operating Revenues (635)</b>	<b>6,102</b>	
<b>Amortization of Construction Grants (636):</b>		
NONE		7
<b>Total Amortization of Construction Grants (636)</b>	<b>0</b>	

## SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>OPERATION EXPENSES</b>		
Supervision and Labor (820)	376,390	1
Power and Fuel for Pumping (821)	4,962	2
Power and Fuel for Aeration Equipment (822)	20,564	3
Chlorine (823)	35,305	4
Phosphorous Removal Chemicals (824)	22,282	5
Sludge Conditioning Chemicals (825)	9,732	6
Other Chemicals for Sewage Treatment (826)	14,988	7
Other Operating Supplies and Expenses (827)	141,258	8
Transportation Expenses (828)		9
Rents (829)		10
<b>Total Operation Expenses</b>	<b>625,481</b>	<b>0</b>
<b>MAINTENANCE EXPENSES</b>		
Maintenance of Sewage Collection System (831)	30,578	11
Maintenance of Collection System Pumping Equipment (832)	38,701	12
Maintenance of Treatment and Disposal Plant Equipment (833)	17,734	13
Maintenance of General Plant Structures and Equipment (834)	76,750	14
<b>Total Maintenance Expenses</b>	<b>163,763</b>	<b>0</b>
<b>CUSTOMER ACCOUNTING &amp; COLLECTION EXPENSES</b>		
Billing, Collecting and Accounting (840)	45,263	15
Flat Rate Inspections (841)		16
Meter Reading (842)	22,673	17
Uncollectible Accounts (843)	1,500	18
<b>Total Customer Accounting &amp; Collection Expenses</b>	<b>69,436</b>	<b>0</b>
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (850)	67,346	19
Office Supplies and Expenses (851)	22,082	20
Outside Services Employed (852)	9,301	21
Insurance Expense (853)	35,375	22
Employees Pensions and Benefits (854)	58,167	23

**SEWER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Regulatory Commission Expenses (855)	200	24
Miscellaneous General Expenses (856)	22,958	25
Rents (857)	31,597	26
<b>Total Administrative and General Expenses</b>	<b>247,026</b>	<b>0</b>
<b>Total Operation and Maintenance Expenses</b>	<b>1,105,706</b>	<b>0</b>

**TAXES (ACCT. 408 - SEWER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)
Social Security	PAYROLL PERCENTAGES	7,849	1
Local and School Tax Equivalent on Meters Charged by Water Department			2
PSC Remainder Assessment			3
Other (specify):			
<b>Total tax expense</b>		<u><u>7,849</u></u>	<u><u>0</u></u>

**SEWER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Service Connections, Traps, and Accessories (312)	66,742	12,987	6
Collecting Mains and Accessories (313)	5,933,448	95,353	7
Interceptor Mains and Accessories (314)	1,933,020	2,954	8
Force Mains (315)	48,798		9
Other Collecting System Equipment (316)	110,185		10
<b>Total Collection System</b>	<b>8,092,193</b>	<b>111,294</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			11
Structures and Improvements (321)	418,072		12
Receiving Wells (322)			13
Electric Pumping Equipment (323)	97,152		14
Other Power Pumping Equipment (324)			15
Miscellaneous Pumping Equipment (325)			16
<b>Total Collection System Pumping Installations</b>	<b>515,224</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	95,170		17
Structures and Improvements (331)	2,024,485	6,889	18
Preliminary Treatment Equipment (332)	430,634	27,181	19
Primary Treatment Equipment (333)	134,752	1,182	20
Secondary Treatment Equipment (334)	802,825	15,824	21
Advanced Treatment Equipment (335)	128,145		22
Chlorination Equipment (336)	226,792		23
Sludge Treatment and Disposal Equipment (337)	2,449,999	9,951	24
Plant Site Piping (338)	982,063		25
Flow Metering and Monitoring Equipment (339)	90,926		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			79,729	6
Collecting Mains and Accessories (313)			6,028,801	7
Interceptor Mains and Accessories (314)			1,935,974	8
Force Mains (315)			48,798	9
Other Collecting System Equipment (316)			110,185	10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>8,203,487</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			418,072	12
Receiving Wells (322)			0	13
Electric Pumping Equipment (323)			97,152	14
Other Power Pumping Equipment (324)			0	15
Miscellaneous Pumping Equipment (325)			0	16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>515,224</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>				
Land and Land Rights (330)			95,170	17
Structures and Improvements (331)			2,031,374	18
Preliminary Treatment Equipment (332)	11,910		445,905	19
Primary Treatment Equipment (333)			135,934	20
Secondary Treatment Equipment (334)			818,649	21
Advanced Treatment Equipment (335)			128,145	22
Chlorination Equipment (336)			226,792	23
Sludge Treatment and Disposal Equipment (337)	42,076		2,417,874	24
Plant Site Piping (338)			982,063	25
Flow Metering and Monitoring Equipment (339)			90,926	26

**SEWER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	65,815		27
Other Treatment and Disposal Plant Equipment (341)	783,446		28
<b>Total Treatment and Disposal Plant</b>	<b>8,215,052</b>	<b>61,027</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			29
Structures and Improvements (371)			30
Office Furniture and Equipment (372)	40,603		31
Computer Equipment (372.1)	110,278	2,656	32
Transportation Equipment (373)	285,914	199,896	33
Other General Equipment (379)	369,480		34
Other Tangible Property (390)			35
<b>Total General Plant</b>	<b>806,275</b>	<b>202,552</b>	
<b>Total utility plant in service directly assignable</b>	<b>17,628,744</b>	<b>374,873</b>	
Common Utility Plant Allocated to Sewer Department			36
<b>Total utility plant in service</b>	<b>17,628,744</b>	<b>374,873</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			65,815 27
Other Treatment and Disposal Plant Equipment (341)			783,446 28
<b>Total Treatment and Disposal Plant</b>	<b>53,986</b>	<b>0</b>	<b>8,222,093</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			40,603 31
Computer Equipment (372.1)	2,453		110,481 32
Transportation Equipment (373)	107,945		377,865 33
Other General Equipment (379)			369,480 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>110,398</b>	<b>0</b>	<b>898,429</b>
<b>Total utility plant in service directly assignable</b>	<b>164,384</b>	<b>0</b>	<b>17,839,233</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>164,384</b>	<b>0</b>	<b>17,839,233</b>

## SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Service Connections, Traps, and Accessories (312)			6
Collecting Mains and Accessories (313)			7
Interceptor Mains and Accessories (314)			8
Force Mains (315)			9
Other Collecting System Equipment (316)			10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			11
Structures and Improvements (321)			12
Receiving Wells (322)			13
Electric Pumping Equipment (323)			14
Other Power Pumping Equipment (324)			15
Miscellaneous Pumping Equipment (325)			16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)			17
Structures and Improvements (331)			18
Preliminary Treatment Equipment (332)			19
Primary Treatment Equipment (333)			20
Secondary Treatment Equipment (334)			21
Advanced Treatment Equipment (335)			22
Chlorination Equipment (336)			23
Sludge Treatment and Disposal Equipment (337)			24
Plant Site Piping (338)			25
Flow Metering and Monitoring Equipment (339)			26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Service Connections, Traps, and Accessories (312)			0 6
Collecting Mains and Accessories (313)			0 7
Interceptor Mains and Accessories (314)			0 8
Force Mains (315)			0 9
Other Collecting System Equipment (316)			0 10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			0 11
Structures and Improvements (321)			0 12
Receiving Wells (322)			0 13
Electric Pumping Equipment (323)			0 14
Other Power Pumping Equipment (324)			0 15
Miscellaneous Pumping Equipment (325)			0 16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)			0 17
Structures and Improvements (331)			0 18
Preliminary Treatment Equipment (332)			0 19
Primary Treatment Equipment (333)			0 20
Secondary Treatment Equipment (334)			0 21
Advanced Treatment Equipment (335)			0 22
Chlorination Equipment (336)			0 23
Sludge Treatment and Disposal Equipment (337)			0 24
Plant Site Piping (338)			0 25
Flow Metering and Monitoring Equipment (339)			0 26

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			27
Other Treatment and Disposal Plant Equipment (341)			28
<b>Total Treatment and Disposal Plant</b>	<u>0</u>	<u>0</u>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			29
Structures and Improvements (371)			30
Office Furniture and Equipment (372)			31
Computer Equipment (372.1)			32
Transportation Equipment (373)			33
Other General Equipment (379)			34
Other Tangible Property (390)			35
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	
<b>Total utility plant in service directly assignable</b>	<u>0</u>	<u>0</u>	
Common Utility Plant Allocated to Sewer Department			36
<b>Total utility plant in service</b>	<u>0</u>	<u>0</u>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			0 27
Other Treatment and Disposal Plant Equipment (341)			0 28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>0</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>0</b>

**SEWER SERVICES**

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
-------------------------	------------------------------	-------------------------	-----------------------------	---	---	-----------------------	--

NONE

### SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet					
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)

NONE

---

## SEWER OPERATING SECTION FOOTNOTES

---

NONE