



3014 (02-02-05)

ANNUAL REPORT

OF

Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Principal Office: 438 WEST MAIN STREET
P.O. BOX 53
PRINCETON, WI 54968

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I PHILIP RATH of
(Person responsible for accounts)

PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2005
(Date)

CITY ADMINISTRATOR
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Utility Address: 438 WEST MAIN STREET

P.O. BOX 53

PRINCETON, WI 54968

When was utility organized? 1/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: PHILIP RATH

Title: CITY ADMINISTRATOR

Office Address:

438 WEST MAIN STREET

PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: PETER M. NAGEL

Title: MANAGER

Office Address: HUBERY & ASSOCIATES, S.C., CPA'S

125 EAST JACKSON STREET

P.O. BOX 272

RIPON, WI 54971

Telephone: (920) 748 - 7741

Fax Number: (920) 748 - 7742

E-mail Address: pnagel@hubertyandassociates.com

President, chairman, or head of utility commission/board or committee:

Name: MATT GREGET

Title: CHAIRMAN BOARD OF PUBLIC WORKS

Office Address:

P.O. BOX 53

PRINCETON, WI 54968

Telephone: (920) 295 - 3441

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: PETER M NAGEL

Title: MANAGER

Office Address: HUBERTY & ASSOCIATES, S.C., CPA'S

125 EAST JACKSON STREET

P.O. BOX 272

RIPON, WI 54971

Telephone: (920) 748 - 7741

Fax Number: (920) 748 - 7742

E-mail Address:

Date of most recent audit report: 3/31/2004

Period covered by most recent audit: YEAR ENDING DECEMBER 31, 2004

Names and titles of utility management including manager or superintendent:

Name: JOHN ANDERSON

Title: SUPERVISOR

Office Address:

438 WEST MAIN STREET

PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: () -

E-mail Address:

Name of utility commission/committee: UTILITIES COMMISSION

Names of members of utility commission/committee:

MRS KRISTIN GALATOWITSCH

MR MATT GREGET

MR KEVIN NAPARALA

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,026,444	985,194	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	768,407	738,311	2
Depreciation Expense (403)	103,119	91,205	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	42,328	50,172	5
Total Operating Expenses	913,854	879,688	
Net Operating Income	112,590	105,506	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	112,590	105,506	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,959	5,802	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	4,959	5,802	
Total Income	117,549	111,308	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,833)	0	12
Other Income Deductions (426)	2,325	2,374	13
Total Miscellaneous Income Deductions	492	2,374	
Income Before Interest Charges	117,057	108,934	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	20,640	23,652	14
Amortization of Debt Discount and Expense (428)	2,039	1,567	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	131	901	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	22,810	26,120	
Net Income	94,247	82,814	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,661,684	1,429,577	20
Balance Transferred from Income (433)	94,247	82,814	21
Miscellaneous Credits to Surplus (434)	0	149,293	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,755,931	1,661,684	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,026,444		1,026,444	1
Total (Acct. 400):	1,026,444	0	1,026,444	
Operation and Maintenance Expense (401-402):				
Derived	768,407		768,407	2
Total (Acct. 401-402):	768,407	0	768,407	
Depreciation Expense (403):				
Derived	103,119		103,119	3
Total (Acct. 403):	103,119	0	103,119	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	42,328		42,328	5
Total (Acct. 408):	42,328	0	42,328	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	112,590	0	112,590	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
TEMPORARY INVESTMENTS	4,959	0	4,959 11
Total (Acct. 419):	4,959	0	4,959
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric	[REDACTED]		0 13
NONE	0	0	0 14
Total (Acct. 421):	0	0	0
TOTAL OTHER INCOME:	4,959	0	4,959
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(1,833)	[REDACTED]	(1,833) 15
NONE	0	0	0 16
Total (Acct. 425):	(1,833)	0	(1,833)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	2,041	2,041 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	284	284 18
NONE	0	0	0 19
Total (Acct. 426):	0	2,325	2,325
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,833)	2,325	492
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	20,640	[REDACTED]	20,640 20
Total (Acct. 427):	20,640	0	20,640
Amortization of Debt Discount and Expense (428):			
2002 REFUNDING BONDS ISSUE COSTS	1,567	[REDACTED]	1,567 21
TRANSFER AND AGENT FEES	472	[REDACTED]	472 22
Total (Acct. 428):	2,039	0	2,039
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	131		131 24
Total (Acct. 430):	131	0	131
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	22,810	0	22,810
NET INCOME:	96,572	(2,325)	94,247
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,514,765	146,919	1,661,684 27
Total (Acct. 216):	1,514,765	146,919	1,661,684
Balance Transferred from Income (433):			
Derived	96,572	(2,325)	94,247 28
Total (Acct. 433):	96,572	(2,325)	94,247
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,611,337	144,594	1,755,931

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	173,931	852,513	0	0	1,026,444	1
Less: interdepartmental sales	0	8,266	0	0	8,266	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	173,931	844,247	0	0	1,018,178	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	22,280		22,280	1
Electric operating expenses	35,934		35,934	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	2,681		2,681	8
Electric utility plant accounts	4,796		4,796	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	65,691	0	65,691	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	1.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	3,392,486	2,666,185	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,219,950	1,114,493	2
Net Utility Plant	2,172,536	1,551,692	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	558,757	432,369	8
Temporary Cash Investments (132)	246,159	243,372	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	111,724	96,521	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	58,551	63,081	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	975,191	835,343	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	20,374	21,941	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	20,374	21,941	
Total Assets and Other Debits	3,168,101	2,408,976	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	36,032	36,032	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,755,931	1,661,684	23
Total Proprietary Capital	1,791,963	1,697,716	
LONG-TERM DEBT			
Bonds (221)	530,000	565,000	24
Advances from Municipality (223)	0	14,757	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	530,000	579,757	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	59,365	49,424	28
Payables to Municipality (233)	642,185	12,056	29
Customer Deposits (235)	7,830	6,957	30
Taxes Accrued (236)	85,182	46,595	31
Interest Accrued (237)	2,385	4,526	32
Other Current and Accrued Liabilities (238)	14,378	11,945	33
Total Current and Accrued Liabilities	811,325	131,503	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	34,813	0	36
Total Deferred Credits	34,813	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	3,168,101	2,408,976	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,400,329	0	0	1,265,856	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,853,130	0	0	1,359,120	2
Utility Plant in Service - Contributed Plant (101.2)	171,353	0	0	8,883	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	2,024,483	0	0	1,368,003	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	310,181	0	0	874,126	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	29,604	0	0	6,039	13
Total Accumulated Provision	339,785	0	0	880,165	
Net Utility Plant	1,684,698	0	0	487,838	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	254,335	821,682			1,076,017	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	37,005	66,114			103,119	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,433				1,433	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
Adj from PSC analytical review	80,550				80,550	12
					0	13
					0	14
					0	15
Total credits	118,988	66,114	0	0	185,102	16
Debits during year						17
Book cost of plant retired	31,967	8,199			40,166	18
Cost of removal					0	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	31,175	5,471			36,646	21
					0	22
					0	23
					0	24
Total debits	63,142	13,670	0	0	76,812	25
Balance end of year (110.1)	310,181	874,126	0	0	1,184,307	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	32,721	5,755			38,476	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	2,041	284			2,325	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	2,041	284	0	0	2,325	16
Debits during year						17
Book cost of plant retired	5,158	0			5,158	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,158	0	0	0	5,158	25
Balance end of year (110.1)	29,604	6,039	0	0	35,643	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			44,706		44,706	50,509	2
Total Electric Utility					44,706	50,509	

Account	Total End of Year	Amount Prior Year	
Electric utility total	44,706	50,509	1
Water utility	13,845	12,572	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	58,551	63,081	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 W&E SYSTEM REFUNDING BONDS	1,567	428	20,374	1
Total			<u><u>20,374</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	36,032	1
Changes during year (explain):		2
Balance end of year	<u><u>36,032</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 WATER & ELECTRIC- REV. REFUNDING E	12/01/2002	12/01/2017	3.91%	530,000	1
Total Bonds (Account 221):				530,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
UTILITY BUILDING	11/02/1994	03/15/2004	5.00%	0	1
Total for Account 223				<u>0</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	46,595	1
Accruals:		
Charged water department expense	18,200	2
Charged electric department expense	24,128	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	42,328	
Taxes paid during year:		
County, state and local taxes		6
Social Security taxes	2,622	7
PSC Remainder Assessment	1,119	8
Other (explain):		
NONE		9
Total payments and other debits	3,741	
Balance end of year	85,182	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2002 W&E SYSTEM REFUNDING BONDS	3,917	20,640	22,172	2,385	2
Subtotal	3,917	20,640	22,172	2,385	
Advances from Municipality (223)					
UTILITIES BUILDING	609	131	740	0	3
Subtotal	609	131	740	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	4,526	20,771	22,912	2,385	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	12,503	5
Electric	99,221	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	111,724	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE		12
Total (Acct. 145):	0	
Prepayments (165):		
NONE		13
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		15
Total (Acct. 183):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
WRS PAID BY CITY FOR UTILITY EMPLOYEES	9,706	16
CONSTRUCTION PROJECTS	632,479	17
Total (Acct. 233):	642,185	
Other Deferred Credits (253):		
Regulatory Liability	34,813	18
NONE		19
Total (Acct. 253):	34,813	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,531,088	1,308,046	0	0	2,839,134	1
Materials and Supplies	13,208	47,607	0	0	60,815	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	282,258	847,904	0	0	1,130,162	4
Customer Advances for Construction					0	5
Regulatory Liability	14,808	2,598	0	0	17,406	6
					0	7
Average Net Rate Base	1,247,230	505,151	0	0	1,752,381	
Net Operating Income	36,455	76,135	0	0	112,590	8
Net Operating Income as a percent of						
Average Net Rate Base	2.92%	15.07%	N/A	N/A	6.42%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	31,175	5,471	0	0	36,646	2
Other (specify):						
NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	1,559	274			1,833	4
Other (specify):						
NONE					0	5
Balance End of Year	29,616	5,197	0	0	34,813	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued on utility building loan for portion of year it was outstanding.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

233 includes construction costs financed by the City in 2004. Multiple projects are being completed and will be refinanced to long-term debt in 2005. The water utility will assume the debt when it is refinanced.

Reimbursement to the City was not done in 2004 for retirement paid by the City for Utility employees.

Signature Page (Page ii)

General footnotes

ACCOUNTANT'S COMPILATION REPORT

CITY OF PRINCETON
438 WEST MAIN STREET
PRINCETON, WI 54968

WE HAVE COMPILED THE ANNUAL PSC REPORT OF THE CITY OF PRINCETON FOR THE YEAR ENDED DECEMBER 31, 2004.

OUR COMPILATION WAS LIMITED TO PRESENTING IN THE FORM PRESCRIBED BY WISCONSIN PUBLIC SERVICE COMMISSION INFORMATION THAT IS THE RESPONSIBILITY OF MANGEMENT. WE HAVE NOT AUDITED OR REVIEWED THE FINANCIAL STATEMENTS ABOVE, AND ACCORDINGLY, DO NOT EXPRESS AN OPINION OR ANY OTHER FORM OF ASSURANCE ON THEM.

THESE FINANCIAL STATEMENTS ARE PRESENTED IN ACCORDANCE WITH REQUIREMENTS OF WISCONSIN PUBLIC SERVICE COMMISSION WHICH DIFFER FROM GENERALLY ACCEPTED ACCOUNTING PRINCIPLES. ACCORDINGLY, THESE FINANCIAL STATEMENTS ARE NOT DESIGNED FOR THOSE WHO ARE NOT INFORMED ABOUT SUCH DIFFERENCES.

HUBERTY & ASSOCIATES, S.C.
CERTIFEID PUBLIC ACCOUNTANTS

MARCH 23, 2005

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

CITY ADMINISTRATOR WAS HIRED IN DECEMBER 2004 REPLACING THE CLERK AND TREASURER.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	169,612	174,592	1
Total Sales of Water	169,612	174,592	
Other Operating Revenues			
Forfeited Discounts (470)	456	421	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,863	3,695	6
Total Other Operating Revenues	4,319	4,116	
Total Operating Revenues	173,931	178,708	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	23,808	23,482	8
Water Treatment Expenses (630-635)	0	0	9
Transmission and Distribution Expenses (640-655)	11,904	7,082	10
Customer Accounts Expenses (901-904)	3,939	3,314	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	42,620	41,571	13
Total Operation and Maintenance Expenses	82,271	75,449	
Other Operating Expenses			
Depreciation Expense (403)	37,005	30,272	14
Amortization Expense (404-407)		0	15
Taxes (408)	18,200	23,856	16
Total Other Operating Expenses	55,205	54,128	
Total Operating Expenses	137,476	129,577	
NET OPERATING INCOME	36,455	49,131	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	640	24,111	70,011	4
Commercial	106	10,363	23,631	5
Industrial	1	1,011	2,760	6
Total Metered Sales to General Customers (461)	747	35,485	96,402	
Private Fire Protection Service (462)				7
Public Fire Protection Service (463)	1		68,672	8
Other Sales to Public Authorities (464)	1	981	4,538	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	749	36,466	169,612	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	68,672	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	68,672	
Forfeited Discounts (470):		
Customer late payment charges	456	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	456	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,998	10
Other (specify): MISCELLANEOUS	1,865	11
Total Other Water Revenues (474)	3,863	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	11,661	11,304	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	8,266	7,562	7
Operation Supplies and Expenses (623)	3,706	3,564	8
Maintenance of Pumping Plant (625)	175	1,052	9
Total Pumping Expenses	23,808	23,482	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)		0	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	0	0	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)	2,166	211	15
Maintenance of Distribution Reservoirs and Standpipes (650)	825	485	16
Maintenance of Mains (651)	2,426	1,024	17
Maintenance of Services (652)	2,715	343	18
Maintenance of Meters (653)	3,240	2,886	19
Maintenance of Hydrants (654)	532	2,133	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	11,904	7,082	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	280	515	22
Accounting and Collecting Labor (902)	801	1,471	23
Supplies and Expenses (903)	2,858	1,328	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	3,939	3,314	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	4,221	6,479	27
Office Supplies and Expenses (921)	5,312	3,543	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	17,068	18,599	30
Property Insurance (924)	1,851	2,158	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	8,534	8,057	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	4,947	2,424	35
Transportation Expenses (933)	687	311	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	42,620	41,571	
Total Operation and Maintenance Expenses	82,271	75,449	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		17,029	23,716	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		689	908	2
Net property tax equivalent		16,340	22,808	
Social Security		1,656	848	3
PSC Remainder Assessment		204	200	4
Other (specify): NONE			0	5
Total tax expense		18,200	23,856	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198088				3
County tax rate	mills		6.055172				4
Local tax rate	mills		4.874399				5
School tax rate	mills		8.011696				6
Voc. school tax rate	mills		1.459365				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.598720				10
Less: state credit	mills		1.144197				11
Net tax rate	mills		19.454523				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.874399				14
Combined School Tax Rate	mills		9.471061				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.345460				17
Total Tax Rate	mills		20.598720				18
Ratio of Local and School Tax to Total	dec.		0.696425				19
Total tax net of state credit	mills		19.454523				20
Net Local and School Tax Rate	mills		13.548613				21
Utility Plant, Jan. 1	\$	1,400,329	1,400,329				22
Materials & Supplies	\$	12,572	12,572				23
Subtotal	\$	1,412,901	1,412,901				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,412,901	1,412,901				26
Assessment Ratio	dec.		0.889580				27
Assessed Value	\$	1,256,888	1,256,888				28
Net Local & School Rate	mills		13.548613				29
Tax Equiv. Computed for Current Year	\$	17,029	17,029				30
Tax Equivalent per 1994 PSC Report	\$	9,770					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	17,029					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	7,642		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	20,586		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	16,415		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	44,643	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	25,797		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	78,978		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	19,741		20
Total Pumping Plant	124,516	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			7,642 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			20,586 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			16,415 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	44,643
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			25,797 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			78,978 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			19,741 20
Total Pumping Plant	0	0	124,516
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	4,450		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	216,735		26
Transmission and Distribution Mains (343)	447,322	400,212	27
Fire Mains (344)	0		28
Services (345)	59,153	144,813	29
Meters (346)	79,565	10,805	30
Hydrants (348)	88,773	39,082	31
Other Transmission and Distribution Plant (349)	2,543	1,398	32
Total Transmission and Distribution Plant	898,541	596,310	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	52,857		34
Office Furniture and Equipment (391)	1,504		35
Computer Equipment (391.1)	5,514		36
Transportation Equipment (392)	13,789		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	5,361		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	60,724		41
Communication Equipment (397)	1,598		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	141,347	0	
Total utility plant in service directly assignable	1,209,047	596,310	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,209,047	596,310	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			4,450	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			216,735	26
Transmission and Distribution Mains (343)	16,998	72,200	902,736	27
Fire Mains (344)			0	28
Services (345)	3,933		200,033	29
Meters (346)	6,306		84,064	30
Hydrants (348)	4,730	7,540	130,665	31
Other Transmission and Distribution Plant (349)			3,941	32
Total Transmission and Distribution Plant	31,967	79,740	1,542,624	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			52,857	34
Office Furniture and Equipment (391)			1,504	35
Computer Equipment (391.1)			5,514	36
Transportation Equipment (392)			13,789	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			5,361	39
Laboratory Equipment (395)			0	40
Power Operated Equipment (396)			60,724	41
Communication Equipment (397)			1,598	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	141,347	
Total utility plant in service directly assignable	31,967	79,740	1,853,130	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	31,967	79,740	1,853,130	

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	53,417		26
Transmission and Distribution Mains (343)	109,346		27
Fire Mains (344)	0		28
Services (345)	13,748		29
Meters (346)	0		30
Hydrants (348)	0		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	176,511	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	176,511	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	176,511	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			53,417 26
Transmission and Distribution Mains (343)	4,189		105,157 27
Fire Mains (344)			0 28
Services (345)	969		12,779 29
Meters (346)			0 30
Hydrants (348)			0 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	5,158	0	171,353
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	5,158	0	171,353
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	5,158	0	171,353

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			3,342	3,342	1
February			3,183	3,183	2
March			3,365	3,365	3
April			3,155	3,155	4
May			3,253	3,253	5
June			3,388	3,388	6
July			4,322	4,322	7
August			3,404	3,404	8
September			3,844	3,844	9
October			4,398	4,398	10
November			3,625	3,625	11
December			3,188	3,188	12
Total annual pumpage	0	0	42,467	42,467	
Less: Water sold				36,466	13
Volume pumped but not sold				6,001	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				1,935	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,935	19
Volume pumped but unaccounted for				4,066	20
Percent of water lost				10%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				376	23
Date of maximum: 10/21/2004					24
Cause of maximum:					25
Test of radium reduction project. Approximately 1,347,000 gallons used in radium reduction effort.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				47	26
Date of minimum: 2/21/2004					27
Total KWH used for pumping for the year				179,702	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DEEP WELL 438 WEST MAIN STREI	1	412	10	576,000	Yes	1
DEEP WELL 2 438 WEST MAIN ST	2	450	16	849,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER PUMP	NO 1 STANDBY BOOSTER	NO 2 STANDBY	1
Location	438 WEST MAIN	438 W MAIN	438 WEST MAIN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	CRENE DEMING	LAYNE CHRISTENSEN	FORD	5
Year Installed	1982	2000	2001	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	490	500	800	8
Pump Motor or Standby Engine Mfr	AC	FORD	FORD	9 10
Year Installed	1982	2000	2001	11
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	12
Horsepower	30	126	126	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 1	WELL 2		14
Location	438 W MAIN	438 W MAIN		15
Purpose	P	P		16
Destination	D	D		17
Pump Manufacturer	LAYNE	LAYNE		18
Year Installed	1934	1984		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	450	590		21
Pump Motor or Standby Engine Mfr	GE	NEUMAN		22 23
Year Installed	1934	1984		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	10	50		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	PHOENIX	RESERVOIR	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	3
Year constructed	1995	1935	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	180	5	6
Total capacity in gallons (actual)	200,000	100,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)			9
Points of application (wellhouse, central facilities, booster station, other)			10
Filters, type (gravity, pressure, other, none)			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			12
Is a corrosion control chemical used (yes, no)?			13
Is water fluoridated (yes, no)?			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	S	2.000	270	0	0	0	270	1
M	D	6.000	29,591	0	1,100	0	28,491	2
P	D	6.000	1,520	272	0	0	1,792	3
P	S	6.000	22	0	0	0	22	4
M	D	8.000	6,075	0	0	0	6,075	5
M	S	8.000	405	0	0	0	405	6
P	D	8.000	4,105	4,264	2,054	0	6,315	7
M	D	10.000	1,240	0	0	0	1,240	8
M	S	12.000	189	0	0	0	189	9
P	D	12.000	2,770	0	0	0	2,770	10
Total Within Municipality			46,187	4,536	3,154	0	47,569	
Total Utility			46,187	4,536	3,154	0	47,569	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	560	1	0	0	561		1
L	0.750	28	1	0	0	29		2
M	1.000	18	0	0	0	18		3
M	1.500	5	0	0	0	5		4
M	2.000	12	0	1	0	11		5
P	4.000	30	0	0	0	30		6
M	4.000	2	0	0	0	2		7
Total Utility		655	2	1	0	656	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	877	84	102	0	859	88	1
0.750	8	0	2	0	6	0	2
1.000	9	0	0	1	10	0	3
1.500	4	0	0	0	4	3	4
2.000	10	0	0	0	10	8	5
3.000	2	0	1	(1)	0	0	6
4.000	2	0	0	0	2	1	7
Total:	912	84	105	0	891	100	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	754	85	1	7	0	12	859	1
0.750	0	6	0	0	0	0	6	2
1.000	0	9	0	0	0	1	10	3
1.500	0	4	0	0	0	0	4	4
2.000	0	9	0	1	0	0	10	5
3.000	0	0	0	0	0	0	0	6
4.000	0	1	1	0	0	0	2	7
Total:	754	114	2	8	0	13	891	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	81	15	12		84	2
Total Fire Hydrants	81	15	12	0	84	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	84
Number of distribution system valves end of year:	148
Number of distribution valves operated during year:	85

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Costs of mains and services include engineering costs, excavation and backfill. Additional excavation needed to be done as some of the mains were not original buried deep enough.

If Adjustments for any account are nonzero, please explain.

Adjustments to accounts 343 and 348 from PSC analytical review of prior years.

If Plant in Service Retirements, Account 345, are greater than zero AND Retirements on the Water Services schedule are zero, please explain.

Services were replaced as part of two construction projects during 2004. Most of the services were very old and some were not buried deep enough. No services were added or removed as part of the two projects.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

Retired services and mains were allocated to contributed plant based on original allocation of .1977.

If Plant in Service Retirements, Account 345, are greater than zero AND Retirements on the Water Services schedule are zero, please explain.

Services were replaced as part of two construction projects during 2004. Most of the services were very old and some were not buried deep enough. No services were added or removed as part of the two projects.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financing at the end of 2004 was done with interim financing by the City. Multiple projects are being completed and in 2005 after completion of the projects the interim financing will be refinanced to long term debt.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Financing of service addition was from water utility operations.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All utility owned services were in use at end of year.

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	821,082	798,414	1
Total Sales of Electricity	821,082	798,414	
Other Operating Revenues			
Forfeited Discounts (450)	2,851	2,494	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	7,747	4,626	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	20,833	952	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	31,431	8,072	
Total Operating Revenues	852,513	806,486	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	602,362	570,016	9
Transmission Expenses (550-553)	1,828	2,039	10
Distribution Expenses (560-576)	23,845	37,636	11
Customer Accounts Expenses (901-904)	13,493	12,774	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	44,608	40,397	14
Total Operation and Maintenance Expenses	686,136	662,862	
Other Expenses			
Depreciation Expense (403)	66,114	60,933	15
Amortization Expense (404-407)		0	16
Taxes (408)	24,128	26,316	17
Total Other Expenses	90,242	87,249	
Total Operating Expenses	776,378	750,111	
NET OPERATING INCOME	76,135	56,375	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,851	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,851	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	7,747	5
Total Rent from Electric Property (454)	7,747	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES OF MATERIALS	1,389	7
MISCELLANEOUS	1,444	8
ALLIANT REFUND	18,000	9
Total Other Electric Revenues (456)	20,833	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	602,362	570,016	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	602,362	570,016	
Total Power Production Expenses	602,362	570,016	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	1,828	2,039	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	1,828	2,039	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	4,645	4,868	21
Line and Station Supplies and Expenses (562)	191	4,965	22
Street Lighting and Signal System Expenses (565)	451	0	23
Meter Expenses (566)		1,923	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	194	1,846	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	11,163	18,019	28
Maintenance of Line Transformers (573)		0	29
Maintenance of Street Lighting and Signal Systems (574)	2,696	3,948	30
Maintenance of Meters (575)	4,505	2,067	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	23,845	37,636	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,096	4,095	33
Accounting and Collecting Labor (902)	4,830	5,062	34
Supplies and Expenses (903)	4,567	3,617	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	13,493	12,774	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	8,438	9,494	38
Office Supplies and Expenses (921)	4,254	4,350	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	13,214	8,511	41
Property Insurance (924)	2,626	4,580	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	8,125	7,524	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	5,530	3,462	46
Transportation Expenses (933)	2,421	2,476	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	44,608	40,397	
Total Operation and Maintenance Expenses	686,136	662,862	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		21,558	22,879	1
Social Security		1,656	2,544	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		914	893	4
Other (specify): NONE			0	5
Total tax expense		24,128	26,316	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198088				3
County tax rate	mills		6.055172				4
Local tax rate	mills		4.874399				5
School tax rate	mills		8.011696				6
Voc. school tax rate	mills		1.459365				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.598720				10
Less: state credit	mills		1.144197				11
Net tax rate	mills		19.454523				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.874399				14
Combined School Tax Rate	mills		9.471061				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.345460				17
Total Tax Rate	mills		20.598720				18
Ratio of Local and School Tax to Total	dec.		0.696425				19
Total tax net of state credit	mills		19.454523				20
Net Local and School Tax Rate	mills		13.548613				21
Utility Plant, Jan. 1	\$	1,265,856	1,265,856				22
Materials & Supplies	\$	50,509	50,509				23
Subtotal	\$	1,316,365	1,316,365				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,316,365	1,316,365				26
Assessment Ratio	dec.		0.889580				27
Assessed Value	\$	1,171,012	1,171,012				28
Net Local & School Rate	mills		13.548613				29
Tax Equiv. Computed for Current Year	\$	15,866	15,866				30
Tax Equivalent per 1994 PSC Report	\$	21,558					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	21,558					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	27,256		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	244,833	5,151	38
Overhead Conductors and Devices (365)	332,364	16,714	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	46,542		41
Line Transformers (368)	145,692	161	42
Services (369)	66,506		43
Meters (370)	44,059	124	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	48,285	77,950	47
Total Distribution Plant	955,537	100,100	
GENERAL PLANT			
Land and Land Rights (389)	146		48
Structures and Improvements (390)	111,887		49
Office Furniture and Equipment (391)	13,798		50
Computer Equipment (391.1)	6,162		51
Transportation Equipment (392)	131,979		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	18,366		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			27,256 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	767		249,217 38
Overhead Conductors and Devices (365)	3,173		345,905 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			46,542 41
Line Transformers (368)	765		145,088 42
Services (369)			66,506 43
Meters (370)	544		43,639 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,950		123,285 47
Total Distribution Plant	8,199	0	1,047,438
GENERAL PLANT			
Land and Land Rights (389)			146 48
Structures and Improvements (390)			111,887 49
Office Furniture and Equipment (391)			13,798 50
Computer Equipment (391.1)			6,162 51
Transportation Equipment (392)			131,979 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			18,366 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	380		55
Power Operated Equipment (396)	16,266	10,246	56
Communication Equipment (397)	2,452		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	301,436	10,246	
Total utility plant in service directly assignable	1,256,973	110,346	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,256,973	110,346	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			380 55
Power Operated Equipment (396)			26,512 56
Communication Equipment (397)			2,452 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>311,682</u>
Total utility plant in service directly assignable	<u>8,199</u>	<u>0</u>	<u>1,359,120</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>8,199</u>	<u>0</u>	<u>1,359,120</u>

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	8,883	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	0	41
Line Transformers (368)	0	42
Services (369)	0	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	8,883	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			8,883 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	8,883
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	8,883	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	8,883	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	8,883
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	8,883

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	10					10 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,233	Tuesday	01/06/2004	18:00	1,289	1
February	02	2,203	Thursday	01/29/2004	12:00	1,178	2
March	03	2,056	Friday	03/12/2004	12:00	1,087	3
April	04	1,985	Monday	03/22/2004	10:00	1,049	4
May	05	1,875	Thursday	05/13/2004	13:00	931	5
June	06	2,461	Tuesday	06/08/2004	17:00	1,044	6
July	07	2,646	Tuesday	07/20/2004	16:00	1,145	7
August	08	2,478	Thursday	07/22/2004	12:00	1,106	8
September	09	2,485	Thursday	09/02/2004	16:00	1,142	9
October	10	2,020	Wednesday	09/22/2004	15:00	955	10
November	11	1,946	Thursday	11/04/2004	18:00	982	11
December	12	2,339	Monday	12/20/2004	18:00	1,222	12
Total		26,727				13,130	

System Name City of Princeton Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	13,130	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	13,130	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	12,186	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	12,186	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	944	27
Total Energy Losses	944	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	7.1896%	29
Total Disposition of Energy	13,130	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CUSTOMER CHARGE	RG-1	776	4,977	1
Total Sales for Residential Sales		776	4,977	
Commercial & Industrial				
SMALL POWER	CP-1	15	2,200	2
LARGE POWER	CP-2	3	2,151	3
GENERAL	GS-1	145	2,679	4
Total Sales for Commercial & Industrial		163	7,030	
Public Street & Highway Lighting				
STREET LIGHTING 150HPS	MS-1	88	70	5
STREET LIGHTING 250HPS	MS-1	51	67	6
STREET LIGHTING 400HPS	MS-1	20	42	7
Total Sales for Public Street & Highway Lighting		159	179	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,098	12,186	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		314,300	37,104	351,404	1
0	0	314,300	37,104	351,404	
7,995	10,319	118,569	15,565	134,134	2
7,084	8,617	103,623	15,223	118,846	3
		169,563	18,958	188,521	4
15,079	18,936	391,755	49,746	441,501	
		8,774	2,182	10,956	5
		8,474	2,107	10,581	6
		5,318	1,322	6,640	7
0	0	22,566	5,611	28,177	
				0	8
0	0	0	0	0	
15,079	18,936	728,621	92,461	821,082	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	Princeton Substation				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	12000				4
Point of Metering	primary fuses				5
Total of 12 Monthly Maximum Demands -- kW	26,757				6
Average load factor	67.2209%				7
Total Cost of Purchased Power	602,362				8
Average cost per kWh	0.0459				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	576	713			12
February	588	590			13
March	551	536			14
April	506	543			15
May	473	458			16
June	519	525			17
July	537	608			18
August	571	536			19
September	537	605			20
October	487	468			21
November	494	488			22
December	564	657			23
Total kWh (000)	6,403	6,727			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	River Road					1
Voltage--High Side	34,500					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	2					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	2,646					7
Dt and Hr of Such Maximum Demand	07/20/2004					8
	16:00					9
Kwh Output	13,130,400					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
						35
Kwh Output						36

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	863	217	9,157	1
Acquired during year				2
Total	863	217	9,157	3
Retired during year	17	3		4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	846	214	9,157	6
Number end of year accounted for as follows:				7
In customers' use	802	158	6,879	8
In utility's use	16	0		9
				10
Locked meters on customers' premises				11
In stock	28	56	2,278	12
Total end of year	846	214	9,157	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	88	69,958	1
Sodium Vapor	250	51	67,573	2
Sodium Vapor	400	20	42,399	3
Total		159	179,930	
Ornamental				
NONE				4
Total		0	0	
Other				
NONE				5
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

572 increase is mostly labor for tree trimming. Trimming of trees near lines had been deferred for several years.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The utility does not serve any customers outside the municipal boundaries.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Street lighting was replaced as part of a complete reconstruction of Water Street which is the downtown business district.

Monthly Peak Demand and Energy Usage (Page E-12)

General footnotes

Alliant billing period is mid-month to mid-month.
