



3014 (02-02-05)

ANNUAL REPORT

OF

Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Principal Office: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SHAWN MURPHY of
(Person responsible for accounts)

PRAIRIE DU SAC ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2005
(Date)

ADMINISTRATOR / CLERK / TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Utility Address: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

When was utility organized? 1/1/1914

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: SHAWN MURPHY

Title: VILLAGE ADMINISTRATOR-CLERK-TREASURER

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG

Title: MANAGING MEMBER

Office Address: VIIG & ASSOCIATES, LLC
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: ELDOR FRUEHLING

Title: UTILITY CHAIRMAN

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES,LLC
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

Date of most recent audit report: 2/17/2005

Period covered by most recent audit: 12/31/2004

Names and titles of utility management including manager or superintendent:

Name: PATRICK DRONE

Title: SUPERINTENDENT

Office Address:
335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

E-mail Address:

Name of utility commission/committee: VILLAGE BOARD COMMITTEE - ELDOR FRUEHLING CHAIR

Names of members of utility commission/committee:

- ELDOR FRUEHLING, CHAIR
 - DAN HALLING
 - JOHN PLETZER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,200,807	3,051,936	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,666,177	2,498,208	2
Depreciation Expense (403)	180,498	176,957	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	125,964	122,861	5
Total Operating Expenses	2,972,639	2,798,026	
Net Operating Income	228,168	253,910	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	228,168	253,910	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	37,042	31,332	10
Miscellaneous Nonoperating Income (421)	494,906	191,795	11
Total Other Income	531,948	223,127	
Total Income	760,116	477,037	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,441)	0	12
Other Income Deductions (426)	27,593	23,181	13
Total Miscellaneous Income Deductions	14,152	23,181	
Income Before Interest Charges	745,964	453,856	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	63,281	67,127	14
Amortization of Debt Discount and Expense (428)	7,303	5,236	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	3,626	3,730	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	74,210	76,093	
Net Income	671,754	377,763	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,091,868	2,669,961	20
Balance Transferred from Income (433)	671,754	377,763	21
Miscellaneous Credits to Surplus (434)	0	1,044,144	22
Miscellaneous Debits to Surplus--Debit (435)	268,809	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,494,813	4,091,868	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,200,807		3,200,807	1
Total (Acct. 400):	3,200,807	0	3,200,807	
Operation and Maintenance Expense (401-402):				
Derived	2,666,177		2,666,177	2
Total (Acct. 401-402):	2,666,177	0	2,666,177	
Depreciation Expense (403):				
Derived	180,498		180,498	3
Total (Acct. 403):	180,498	0	180,498	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	125,964		125,964	5
Total (Acct. 408):	125,964	0	125,964	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	228,168	0	228,168	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC UTILITY - TEMP INVEST & DEBT RESERVES	28,581	0	28,581	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER UTILITY - TEMP INVEST & DEBT RESERVES	8,461	0	8,461 12
Total (Acct. 419):	37,042	0	37,042
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		323,476	323,476 13
Contributed Plant - Electric		135,746	135,746 14
MISCELLANEOUS NONOPERATING INCOME	35,684	0	35,684 15
Total (Acct. 421):	35,684	459,222	494,906
TOTAL OTHER INCOME:	72,726	459,222	531,948

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(13,441)		(13,441) 16
NONE	0	0	0 17
Total (Acct. 425):	(13,441)	0	(13,441)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		20,862	20,862 18
Depreciation Expense on Contributed Plant - Electric		6,731	6,731 19
NONE	0	0	0 20
Total (Acct. 426):	0	27,593	27,593
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,441)	27,593	14,152

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	63,281		63,281 21
Total (Acct. 427):	63,281	0	63,281
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	7,303		7,303 22
Total (Acct. 428):	7,303	0	7,303
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	3,626		3,626 24
Total (Acct. 430):	3,626	0	3,626

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	74,210	0	74,210
NET INCOME:	240,125	431,629	671,754
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	2,898,753	1,193,115	4,091,868 27
Total (Acct. 216):	2,898,753	1,193,115	4,091,868
Balance Transferred from Income (433):			
Derived	240,125	431,629	671,754 28
Total (Acct. 433):	240,125	431,629	671,754
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
ELECTRIC - TO CORRECT 2003 CLOSING OF ACCOUNT 2	0	82,938	82,938 30
WATER - TO CORRECT 2003 CLOSING OF ACCOUNT 271	0	185,871	185,871 31
Total (Acct. 435)--Debit:	0	268,809	268,809
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 32
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 33
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,138,878	1,355,935	4,494,813

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	380,800	2,820,007	0	0	3,200,807	1
Less: interdepartmental sales	0	14,450	0	0	14,450	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	380,800	2,805,557	0	0	3,186,357	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	89,529		89,529	1
Electric operating expenses	157,997		157,997	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	62,794		62,794	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	310,320	0	310,320	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.3	1
Electric	4.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,847,352	6,419,175	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,515,855	2,335,467	2
Net Utility Plant	5,331,497	4,083,708	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	1,649,257	424,399	7
Total Other Property and Investments	1,649,257	424,399	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	631,929	551,864	8
Temporary Cash Investments (132)	693,364	762,080	9
Notes Receivable (141)	133,364	0	10
Customer Accounts Receivable (142)	289,412	265,080	11
Other Accounts Receivable (143)	22,948	16,575	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	2,330	1,904	13
Receivables from Municipality (145)	101,414	175,987	14
Materials and Supplies (150)	111,674	94,749	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,981,775	1,864,431	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	70,720	34,623	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	54,167	100,000	20
Total Deferred Debits	124,887	134,623	
Total Assets and Other Debits	9,087,416	6,507,161	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	525,878	525,878	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,494,813	4,091,868	23
Total Proprietary Capital	5,020,691	4,617,746	
LONG-TERM DEBT			
Bonds (221)	3,035,000	1,375,000	24
Advances from Municipality (223)	214,670	83,574	25
Other Long-Term Debt (224)	36,080	40,590	26
Total Long-Term Debt	3,285,750	1,499,164	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	325,873	167,249	28
Payables to Municipality (233)	81,582	85,487	29
Customer Deposits (235)	167	706	30
Taxes Accrued (236)	50,519	25,792	31
Interest Accrued (237)	15,629	10,237	32
Other Current and Accrued Liabilities (238)	24,138	15,731	33
Total Current and Accrued Liabilities	497,908	305,202	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0	62,367	35
Other Deferred Credits (253)	283,067	22,682	36
Total Deferred Credits	283,067	85,049	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,087,416	6,507,161	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,631,510	0	0	3,787,665	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,850,211	0	0	3,979,902	2
Utility Plant in Service - Contributed Plant (101.2)	1,204,860	0	0	194,397	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				617,982	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,055,071	0	0	4,792,281	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	415,109	0	0	1,781,163	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	224,083	0	0	95,500	13
Total Accumulated Provision	639,192	0	0	1,876,663	
Net Utility Plant	2,415,879	0	0	2,915,618	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	406,359	1,637,118			2,043,477	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	34,493	146,005			180,498	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,507				1,507	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
SEE FOOTNOTE	185,871	82,938			268,809	12
					0	13
					0	14
					0	15
Total credits	221,871	228,943	0	0	450,814	16
Debits during year						17
Book cost of plant retired	27,250	1,960			29,210	18
Cost of removal					0	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	185,871	82,938			268,809	21
					0	22
					0	23
					0	24
Total debits	213,121	84,898	0	0	298,019	25
Balance end of year (110.1)	415,109	1,781,163	0	0	2,196,272	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	203,221	88,769			291,990	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	20,862	6,731			27,593	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	20,862	6,731	0	0	27,593	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	224,083	95,500	0	0	319,583	26
Composite Depreciation Rate?	Yes	No				27
If yes, what is the rate?	2.00%					28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	1,904	1
Additions:		
Provision for uncollectibles during year	426	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	426	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	2,330	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			103,589		103,589	87,556	2
Total Electric Utility					103,589	87,556	

Account	Total End of Year	Amount Prior Year	
Electric utility total	103,589	87,556	1
Water utility	8,085	7,193	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	111,674	94,749	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 WATER MRB'S	1,954	428	19,541	1
2001 ELECTRIC MRB'S	3,282	428	9,846	2
2004 ELECTRIC MRB'S	2,067	428	41,333	3
Total			70,720	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	525,878	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>525,878</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 WATER MORTGAGE REVENUE BONDS	11/14/2000	05/01/2015	5.40%	755,000	1
2001 ELECTRIC MORTGAGE REVENUE BONDS	11/01/2001	12/01/2008	3.75%	460,000	2
2004 ELECTRIC MORTGAGE REVENUE BONDS	04/01/2004	12/01/2025	5.30%	1,820,000	3
Total Bonds (Account 221):				3,035,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER ADVANCE FROM GENERAL	08/01/1998	08/01/2000	4.77%	81,306	1
ELECTRIC ADVANCE FROM GENERAL	12/15/2004	06/01/2008	4.00%	133,364	2
Total for Account 223				214,670	
Other Long-Term Debt (224)					
PROMISSORY NOTE	01/30/2003	12/01/2012	5.00%	36,080	3
Total for Account 224				36,080	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	25,792	1
Accruals:		
Charged water department expense	47,446	2
Charged electric department expense	78,518	3
Charged sewer department expense	1,097	4
Other (explain):		
NONE		5
Total Accruals and other credits	127,061	
Taxes paid during year:		
County, state and local taxes	74,838	6
Social Security taxes	23,813	7
PSC Remainder Assessment	3,683	8
Other (explain):		
NONE		9
Total payments and other debits	102,334	
Balance end of year	50,519	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 ELECTRIC MRB'S	1,899	14,388	14,906	1,381	1
2000 WATER MRB'S	6,916	39,906	40,310	6,512	2
2004 ELECTRIC MRB'S		6,370	0	6,370	3
Subtotal	8,815	60,664	55,216	14,263	
Advances from Municipality (223)					
ADVANCES FROM MUNICIPALITY	1,249	3,626	3,661	1,214	4
Subtotal	1,249	3,626	3,661	1,214	
Other Long-Term Debt (224)					
PROMISSORY NOTE	173	2,617	2,638	152	5
Subtotal	173	2,617	2,638	152	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	10,237	66,907	61,515	15,629	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
ELECTRIC BOND AND RESERVE AND REDEMPTION FUNDS	1,476,759	3
WATER BOND AND RESERVE AND REDEMPTION FUNDS	172,498	4
Total (Acct. 125):	1,649,257	
Notes Receivable (141):		
MILWAUKEE VALVE NOTES RECEIVABLE	133,364	5
Total (Acct. 141):	133,364	
Customer Accounts Receivable (142):		
Water	31,895	6
Electric	257,517	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	289,412	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
ELECTRIC RECEIVABLE FOR DELINQUENT UTILITIES	2,674	12
ELECTRIC RECEIVABLE FOR POLE CONTRACTS AND MISCELLANEOUS	18,442	13
WATER RECEIVABLE FOR BULK WATER AND MISCELLANEOUS	1,403	14
OVERPAYMENT OF CUSTOMER ADVANCES	429	15
Total (Acct. 143):	22,948	
Receivables from Municipality (145):		
ELECTRIC RECEIVABLE FROM SEWER	57	16
WATER RECEIVABLE FROM SEWER	10,202	17
ELECTRIC RECEIVABLE FROM TIF	91,155	18
Total (Acct. 145):	101,414	
Prepayments (165):		
NONE		19
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):		0
Other Deferred Debits (183):		
WPPI DEBT RATE STABILIZATION PMT TO BE RECOVERED UNDER PCAC CLAUSE	54,167	21
Total (Acct. 183):	54,167	
Payables to Municipality (233):		
ELECTRIC PAYABLE TO GENERAL	44,827	22
ELECTRIC PAYABLE TO SEWER	30	23
WATER PAYABLE TO GENERAL	36,725	24
Total (Acct. 233):	81,582	
Other Deferred Credits (253):		
Regulatory Liability	255,368	25
PUBLIC BENEFIT CHARGE	27,699	26
Total (Acct. 253):	283,067	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,800,168	3,785,259	0	0	5,585,427	1
Materials and Supplies	7,639	95,572	0	0	103,211	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	410,734	1,709,140	0	0	2,119,874	4
Customer Advances for Construction					0	5
Regulatory Liability	88,288	39,395	0	0	127,683	6
NONE					0	7
Average Net Rate Base	1,308,785	2,132,296	0	0	3,441,081	
Net Operating Income	122,009	106,159	0	0	228,168	8
Net Operating Income as a percent of						
Average Net Rate Base	9.32%	4.98%	N/A	N/A	6.63%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	185,871	82,938	0	0	268,809	2
Other (specify):						
NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	9,294	4,147			13,441	4
Other (specify):						
NONE					0	5
Balance End of Year	176,577	78,791	0	0	255,368	

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

If total reported for Establish Regulatory Liability differs by more than \$100 from 2003 Acct. 110.2 (Est. deprec on contrib plnt 1/1/03), please explain.

CREDIT OF 185,871: TO CORRECT 2003 CLOSING OF ACCOUNT 271.

DEBIT OF 185,871: COMPLIANCE WITH SEPTEMBER 2004 COMMISSION ORDER IN 05-US-105.

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

OTHER DEFERRED DEBITS (183) - IT WAS REQUESTED IN FEBRUARY 2003 TO AMORTIZE THE WPPI DEBT RATE STABILIZATION PAYMENT OF \$100,000 AGAINST PCAC.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Village Board
of the Village of Prairie du Sac
Prairie du Sac, Wisconsin 53578

We have compiled the balance sheets of the Village of Prairie du Sac Electric and Water Utility as of December 31, 2004 and 2003, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 22, 2005

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	354,441	353,659	1
Total Sales of Water	354,441	353,659	
Other Operating Revenues			
Forfeited Discounts (470)	753	19,451	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	19,469	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,137	5,694	6
Total Other Operating Revenues	26,359	25,145	
Total Operating Revenues	380,800	378,804	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	29,600	29,463	8
Water Treatment Expenses (630-635)	2,262	2,168	9
Transmission and Distribution Expenses (640-655)	52,759	80,897	10
Customer Accounts Expenses (901-904)	17,901	13,636	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	74,330	82,752	13
Total Operation and Maintenance Expenses	176,852	208,916	
Other Operating Expenses			
Depreciation Expense (403)	34,493	33,276	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	47,446	47,214	16
Total Other Operating Expenses	81,939	80,490	
Total Operating Expenses	258,791	289,406	
NET OPERATING INCOME	122,009	89,398	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	1	40	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	1	1	40	
Metered Sales to General Customers (461)				
Residential	1,335	72,712	171,170	4
Commercial	172	22,807	43,122	5
Industrial	7	7,991	8,633	6
Total Metered Sales to General Customers (461)	1,514	103,510	222,925	
Private Fire Protection Service (462)	1		4,218	7
Public Fire Protection Service (463)	1		118,953	8
Other Sales to Public Authorities (464)	16	5,075	8,305	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,533	108,586	354,441	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	118,953	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	118,953	
Forfeited Discounts (470):		
Customer late payment charges	753	5
Other (specify): NONE	0	6
Total Forfeited Discounts (470)	753	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
RENTS FROM WATER PROPERTY	19,469	8
Total Rents from Water Property (472)	19,469	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,558	10
Other (specify): OTHER WATER REVENUE	1,579	11
Total Other Water Revenues (474)	6,137	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	14,450	15,500	7
Operation Supplies and Expenses (623)	2,333	994	8
Maintenance of Pumping Plant (625)	12,817	12,969	9
Total Pumping Expenses	29,600	29,463	
WATER TREATMENT EXPENSES			
Operation Labor (630)	664	275	10
Chemicals (631)	1,598	1,893	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	2,262	2,168	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	22,956	22,573	14
Operation Supplies and Expenses (641)	2,829	518	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,080	31,004	16
Maintenance of Mains (651)	13,560	8,048	17
Maintenance of Services (652)	8,454	14,806	18
Maintenance of Meters (653)	3,040	2,842	19
Maintenance of Hydrants (654)	464	470	20
Maintenance of Other Plant (655)	376	636	21
Total Transmission and Distribution Expenses	52,759	80,897	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,852	4,459	22
Accounting and Collecting Labor (902)	12,593	9,177	23
Supplies and Expenses (903)	456	0	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	17,901	13,636	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	18,977	16,347	27
Office Supplies and Expenses (921)	2,415	4,507	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	7,080	3,524	30
Property Insurance (924)	3,133	4,289	31
Injuries and Damages (925)	20	2,235	32
Employee Pensions and Benefits (926)	33,528	43,536	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	6,902	6,680	35
Transportation Expenses (933)	2,275	1,211	36
Maintenance of General Plant (935)		423	37
Total Administrative and General Expenses	74,330	82,752	
Total Operation and Maintenance Expenses	176,852	208,916	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		41,130	41,130	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,097	1,133	2
Net property tax equivalent		40,033	39,997	
Social Security		6,861	6,645	3
PSC Remainder Assessment		552	572	4
Other (specify): NONE			0	5
Total tax expense		47,446	47,214	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.221790				3
County tax rate	mills		5.047570				4
Local tax rate	mills		6.347340				5
School tax rate	mills		9.913850				6
Voc. school tax rate	mills		1.455430				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.985980				10
Less: state credit	mills		1.363616				11
Net tax rate	mills		21.622364				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.347340				14
Combined School Tax Rate	mills		11.369280				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.716620				17
Total Tax Rate	mills		22.985980				18
Ratio of Local and School Tax to Total	dec.		0.770758				19
Total tax net of state credit	mills		21.622364				20
Net Local and School Tax Rate	mills		16.665603				21
Utility Plant, Jan. 1	\$	2,631,510	2,631,510				22
Materials & Supplies	\$	7,193	7,193				23
Subtotal	\$	2,638,703	2,638,703				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,638,703	2,638,703				26
Assessment Ratio	dec.		0.904800				27
Assessed Value	\$	2,387,498	2,387,498				28
Net Local & School Rate	mills		16.665603				29
Tax Equiv. Computed for Current Year	\$	39,789	39,789				30
Tax Equivalent per 1994 PSC Report	\$	41,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	41,130					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	173		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	158,947		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	159,120	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	15,537		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	105,337		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	120,874	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	7,399		23
Total Water Treatment Plant	7,399	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			173	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			158,947	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	159,120	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			15,537	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			105,337	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	120,874	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			7,399	23
Total Water Treatment Plant	0	0	7,399	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,253		24
Structures and Improvements (341)	1,355		25
Distribution Reservoirs and Standpipes (342)	330,697		26
Transmission and Distribution Mains (343)	686,342	72,523	27
Fire Mains (344)	0		28
Services (345)	109,926	25,920	29
Meters (346)	145,540	14,417	30
Hydrants (348)	119,965	12,477	31
Other Transmission and Distribution Plant (349)	3,300		32
Total Transmission and Distribution Plant	1,402,378	125,337	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	9,731		35
Computer Equipment (391.1)	3,637	947	36
Transportation Equipment (392)	34,091		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,191		39
Laboratory Equipment (395)	152		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	1,553	1,049	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	60,355	1,996	
Total utility plant in service directly assignable	1,750,126	127,333	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,750,126	127,333	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,253 24
Structures and Improvements (341)			1,355 25
Distribution Reservoirs and Standpipes (342)			330,697 26
Transmission and Distribution Mains (343)	16,200		742,665 27
Fire Mains (344)			0 28
Services (345)	4,000		131,846 29
Meters (346)	4,050		155,907 30
Hydrants (348)	3,000		129,442 31
Other Transmission and Distribution Plant (349)		1	3,301 32
Total Transmission and Distribution Plant	27,250	1	1,500,466
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			9,731 35
Computer Equipment (391.1)			4,584 36
Transportation Equipment (392)			34,091 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)		1	11,192 39
Laboratory Equipment (395)			152 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			2,602 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	1	62,352
Total utility plant in service directly assignable	27,250	2	1,850,211
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	27,250	2	1,850,211

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	682,781	210,190	27
Fire Mains (344)	0		28
Services (345)	146,603	61,686	29
Meters (346)	0		30
Hydrants (348)	52,000	51,600	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	881,384	323,476	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	881,384	323,476	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	881,384	323,476	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			892,971 27
Fire Mains (344)			0 28
Services (345)			208,289 29
Meters (346)			0 30
Hydrants (348)			103,600 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,204,860
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,204,860
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,204,860

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			9,170	9,170	1
February			8,923	8,923	2
March			9,880	9,880	3
April			9,633	9,633	4
May			10,030	10,030	5
June			10,121	10,121	6
July			11,295	11,295	7
August			11,185	11,185	8
September			12,037	12,037	9
October			9,776	9,776	10
November			9,031	9,031	11
December			9,269	9,269	12
Total annual pumpage	0	0	120,350	120,350	
Less: Water sold				108,586	13
Volume pumped but not sold				11,764	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				2,099	16
Volume related to equipment/system malfunction				657	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				2,756	19
Volume pumped but unaccounted for				9,008	20
Percent of water lost				7%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				555	24
Date of maximum: 7/1/2004					25
Cause of maximum:					26
Flushing of new line in the Westwynde Subdivision					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				157	27
Date of minimum: 1/1/2004					28
Total KWH used for pumping for the year				308,286	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
MARIAN PARK	2	130	30	720,000	Yes	1
RIVER STREET	3	568	30	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	2	3	1
Location	MARION PARK	100 RIVER STREET	2
Purpose	B	B	3
Destination	D	D	4
Pump Manufacturer	LAYNE	LAYNE	5
Year Installed	1987	1991	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	1,500	8
Pump Motor or Standby Engine Mfr	US MOTOR	G.E.	9 10
Year Installed	1987	1991	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	40	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22 23
Year Installed			24
Type			25
Horsepower			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1980		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	1		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	7,178	0	0	0	7,178	1
M	D	6.000	54,629	311	2,025	0	52,915	2
M	D	8.000	40,158	8,038	0	0	48,196	3
M	D	10.000	9,411	0	0	0	9,411	4
M	D	12.000	435	818	0	0	1,253	5
Total Within Municipality			111,811	9,167	2,025	0	118,953	
Total Utility			111,811	9,167	2,025	0	118,953	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	869	0	32	0	837		1
M	1.000	338	101	0	0	439	97	2
M	1.250	15	0	0	0	15		3
M	1.500	51	0	0	0	51	12	4
M	2.000	32	0	0	0	32	1	5
M	3.000	2	0	0	0	2		6
M	4.000	4	0	0	0	4		7
M	6.000	7	0	0	0	7		8
Total Utility		1,318	101	32	0	1,387	110	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,442	222	130	20	1,554	130	1
1.000	12	0	0	11	23	0	2
1.500	47	0	0	(34)	13	1	3
2.000	18	0	5	1	14	6	4
3.000	4	0	0	0	4	0	5
4.000	4	0	0	0	4	0	6
6.000	1	0	0	0	1	0	7
10.000	1	0	0	0	1	0	8
Total:	1,529	222	135	(2)	1,614	137	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,292	126	4	8	0	124	1,554	1
1.000	3	15	0	1	0	4	23	2
1.500	0	10	1	2	0	0	13	3
2.000	0	10	1	3	0	0	14	4
3.000	0	0	1	1	0	2	4	5
4.000	0	3	0	1	0	0	4	6
6.000	0	0	0	0	1	0	1	7
10.000	0	0	0	0	1	0	1	8
Total:	1,295	164	7	16	2	130	1,614	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	186	30	6		210	2
Total Fire Hydrants	186	30	6	0	210	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	210
Number of distribution system valves end of year:	409
Number of distribution valves operated during year:	409

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MAINTENANCE OF DISTRIBUTION RESERVOIRS AND STANDPIPES (650) - 2003 WAS THE FINAL YEAR OF THE PSC APPROVED AMORTIZATION OF THE DEFERRED COSTS OF CLEANING, REMOVING, OLD PAINT AND REPAINTING THE WATER TOWER.

MAINTENANCE OF MAINS (651) - INCREASE IS DUE TO MATERIALS AND EXTENSIVE LABOR FOR MAIN REPAIRS.

MAINTENANCE OF SERVICES (652) - 2003 WAS HIGHER DUE TO MORE STREET REPAIR THAT INCLUDED REPAIRS OF SEVICES.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

THE ADDITIONS TO ACCOUNTS 343 IS THE PORTION FINANCED BY THE VILLAGE TO PROVIDE SERVICE TO TWO NEW SUBDIVISIONS.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS WERE MADE TO RECONCILE THE PSC BALANCES TO THE GENERAL LEDGER.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

SERVICES ADDED TO THE REZIN PARK AVENUE PROJECT (\$25,920) WAS FINANCED BY THE UTILITY AND THE WESTYWYNDE AND HIGHLAND PARK PROJECTS (\$61,886) WERE FINANCED BY DEVELOPERS.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

SERVICES ADDED TO THE REZIN PARK AVENUE PROJECT (\$25,920) WAS FINANCED BY THE UTILITY AND THE WESTYWYNDE AND HIGHLAND PARK PROJECTS (\$61,886) WERE FINANCED BY DEVELOPERS.

Meters (Page W-19)

Explain all reported adjustments.

ADJUSTMENTS WERE MADE TO REFLECT THE CORRECT AMOUNT OF METES OWNED BY THE UTILITY.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, the village tests it's station meters every two years.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,808,850	2,664,021	1
Total Sales of Electricity	2,808,850	2,664,021	
Other Operating Revenues			
Forfeited Discounts (450)	3,475	3,726	2
Miscellaneous Service Revenues (451)	2,952	1,850	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	4,730	3,535	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	11,157	9,111	
Total Operating Revenues	2,820,007	2,673,132	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,150,545	1,944,232	9
Transmission Expenses (550-553)	13,282	10,510	10
Distribution Expenses (560-576)	116,692	111,149	11
Customer Accounts Expenses (901-904)	42,366	36,016	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	166,440	187,385	14
Total Operation and Maintenance Expenses	2,489,325	2,289,292	
Other Expenses			
Depreciation Expense (403)	146,005	143,681	15
Amortization Expense (404-407)		0	16
Taxes (408)	78,518	75,647	17
Total Other Expenses	224,523	219,328	
Total Operating Expenses	2,713,848	2,508,620	
NET OPERATING INCOME	106,159	164,512	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,475	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,475	
Miscellaneous Service Revenues (451):		
RECONNECTION AND NSF CHARGES	2,952	3
Total Miscellaneous Service Revenues (451)	2,952	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	4,730	5
Total Rent from Electric Property (454)	4,730	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,150,545	1,944,232	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,150,545	1,944,232	
Total Power Production Expenses	2,150,545	1,944,232	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	13,282	10,356	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	154	19
Total Transmission Expenses	13,282	10,510	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	22,994	22,557	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	442	328	23
Meter Expenses (566)	2,339	2,937	24
Customer Installations Expenses (567)	1,166	1,254	25
Miscellaneous Distribution Expenses (569)	3,004	6,746	26
Maintenance of Structures and Equipment (571)	1,182	6,647	27
Maintenance of Lines (572)	69,236	59,420	28
Maintenance of Line Transformers (573)	552	749	29
Maintenance of Street Lighting and Signal Systems (574)	14,529	8,506	30
Maintenance of Meters (575)	372	258	31
Maintenance of Miscellaneous Distribution Plant (576)	876	1,747	32
Total Distribution Expenses	116,692	111,149	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,907	4,268	33
Accounting and Collecting Labor (902)	36,167	28,880	34
Supplies and Expenses (903)	1,292	2,868	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	42,366	36,016	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	28,129	22,007	38
Office Supplies and Expenses (921)	10,027	13,465	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	9,412	10,997	41
Property Insurance (924)	10,527	9,510	42
Injuries and Damages (925)	312	4,223	43
Employee Pensions and Benefits (926)	75,898	97,519	44
Regulatory Commission Expenses (928)	2,214	612	45
Miscellaneous General Expenses (930)	20,398	16,651	46
Transportation Expenses (933)	9,523	12,401	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	166,440	187,385	
Total Operation and Maintenance Expenses	2,489,325	2,289,292	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,435	58,912	1
Social Security		16,952	13,496	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		3,131	3,239	4
Other (specify): NONE			0	5
Total tax expense		78,518	75,647	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.221790				3
County tax rate	mills		5.047570				4
Local tax rate	mills		6.347340				5
School tax rate	mills		9.913850				6
Voc. school tax rate	mills		1.455430				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.985980				10
Less: state credit	mills		1.363616				11
Net tax rate	mills		21.622364				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.347340				14
Combined School Tax Rate	mills		11.369280				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.716620				17
Total Tax Rate	mills		22.985980				18
Ratio of Local and School Tax to Total	dec.		0.770758				19
Total tax net of state credit	mills		21.622364				20
Net Local and School Tax Rate	mills		16.665603				21
Utility Plant, Jan. 1	\$	3,787,665	3,787,665				22
Materials & Supplies	\$	87,556	87,556				23
Subtotal	\$	3,875,221	3,875,221				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,875,221	3,875,221				26
Assessment Ratio	dec.		0.904800				27
Assessed Value	\$	3,506,300	3,506,300				28
Net Local & School Rate	mills		16.665603				29
Tax Equiv. Computed for Current Year	\$	58,435	58,435				30
Tax Equivalent per 1994 PSC Report	\$	55,411					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	58,435					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	65,351		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	1,737		29
Overhead Conductors and Devices (356)	59,101		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	126,189	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,033		34
Structures and Improvements (361)	7,412		35
Station Equipment (362)	327,507		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	182,154	38,611	38
Overhead Conductors and Devices (365)	305,327	35,350	39
Underground Conduit (366)	45,815	7,407	40
Underground Conductors and Devices (367)	843,609	65,799	41
Line Transformers (368)	688,440	42,483	42
Services (369)	384,946	24,559	43
Meters (370)	120,273	5,892	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	285,643	9,606	47
Total Distribution Plant	3,192,159	229,707	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	22,580		49
Office Furniture and Equipment (391)	12,612	1,420	50
Computer Equipment (391.1)	12,842	2,342	51
Transportation Equipment (392)	56,773	149,552	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	18,129		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			65,351 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			1,737 29
Overhead Conductors and Devices (356)			59,101 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	126,189
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,033 34
Structures and Improvements (361)			7,412 35
Station Equipment (362)			327,507 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	560		220,205 38
Overhead Conductors and Devices (365)			340,677 39
Underground Conduit (366)			53,222 40
Underground Conductors and Devices (367)			909,408 41
Line Transformers (368)			730,923 42
Services (369)			409,505 43
Meters (370)	275		125,890 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,125		294,124 47
Total Distribution Plant	1,960	0	3,419,906
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			22,580 49
Office Furniture and Equipment (391)			14,032 50
Computer Equipment (391.1)			15,184 51
Transportation Equipment (392)			206,325 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			18,129 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	21,803		55
Power Operated Equipment (396)	105,554	400	56
Communication Equipment (397)	2,920	1,829	57
Miscellaneous Equipment (398)	19,056	5,995	58
Other Tangible Property (399)	0		59
Total General Plant	272,269	161,538	
Total utility plant in service directly assignable	3,590,617	391,245	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,590,617	391,245	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			21,803 55
Power Operated Equipment (396)			105,954 56
Communication Equipment (397)			4,749 57
Miscellaneous Equipment (398)			25,051 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	433,807
Total utility plant in service directly assignable	1,960	0	3,979,902
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	1,960	0	3,979,902

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	74,790		39
Underground Conduit (366)	64,527		40
Underground Conductors and Devices (367)	0		41
Line Transformers (368)	0		42
Services (369)	55,080		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	194,397	0	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			74,790 39
Underground Conduit (366)			64,527 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)			0 42
Services (369)			55,080 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	194,397
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	194,397	0
 Common Utility Plant Allocated to Electric Department	 0	 60
 Total utility plant in service	 194,397	 0

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	194,397
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	194,397

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	16					16 2
14.4/24.9 kV (25kV)						0 3
Other:						
7200 URD	15		2			17 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,330	Thursday	01/22/2004	09:00	3,920	1
February	02	8,066	Monday	02/09/2004	08:00	3,568	2
March	03	7,625	Tuesday	03/16/2004	10:00	3,736	3
April	04	7,614	Monday	04/12/2004	09:00	3,434	4
May	05	7,734	Monday	05/17/2004	01:00	3,482	5
June	06	8,542	Tuesday	06/08/2004	10:00	3,711	6
July	07	8,889	Tuesday	07/13/2004	12:00	3,967	7
August	08	8,653	Friday	08/27/2004	10:00	3,831	8
September	09	8,770	Wednesday	09/15/2004	10:00	3,764	9
October	10	7,571	Friday	10/08/2004	10:00	3,553	10
November	11	7,917	Monday	11/22/2004	10:00	3,543	11
December	12	8,290	Monday	12/20/2004	09:00	3,800	12
Total		98,001				44,309	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

15 minutes integrated	WPPI
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ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	44,309	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	44,309	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	43,082	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	43,082	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,227	25
Total Energy Losses	1,227	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7692%	27
Total Disposition of Energy	44,309	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,539	12,343	1
Total Sales for Residential Sales		1,539	12,343	
Commercial & Industrial				
COMMERCIAL	CG-1	235	5,228	2
SMALL POWER	CP-1	15	3,894	3
LARGE POWER	CP-2	4	5,796	4
INDUSTRIAL	CP-3	1	15,681	5
Total Sales for Commercial & Industrial		255	30,599	
Public Street & Highway Lighting				
STREET LIGHTING	MG-1	1	140	6
Total Sales for Public Street & Highway Lighting		1	140	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,795	43,082	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		863,766	42,725	906,491	1
0	0	863,766	42,725	906,491	
		368,202	18,892	387,094	2
14,382		255,307	13,632	268,939	3
13,415		301,110	20,155	321,265	4
46,791		834,313	53,202	887,515	5
74,588	0	1,758,932	105,881	1,864,813	
		37,235	311	37,546	6
0	0	37,235	311	37,546	
				0	7
0	0	0	0	0	
74,588	0	2,659,933	148,917	2,808,850	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	PDS MAIN		JS MILWAUKEE VALVE		1
Point of Delivery	SUB 1		SUB 2		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	59,083		46,791		6
Average load factor	66.3728%		45.9051%		7
Total Cost of Purchased Power	1,248,168		866,377		8
Average cost per kWh	0.0436		0.0553		9
On-Peak Hours (if applicable)	14087		8698		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,231	1,418	690	581	12
February	1,102	1,235	660	570	13
March	1,193	1,146	779	618	14
April	1,056	1,018	778	581	15
May	1,021	1,165	710	587	16
June	1,234	1,125	751	600	17
July	1,282	1,360	722	604	18
August	1,240	1,208	773	609	19
September	1,202	1,229	757	576	20
October	1,067	1,153	730	603	21
November	1,108	1,159	718	558	22
December	1,351	1,324	630	495	23
Total kWh (000)	14,087	14,540	8,698	6,982	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	1	2				1
Voltage--High Side	69	69				2
Voltage--Low Side	7	480				3
Num. Main Transformers in Operation	1	2				4
Total Capacity of Transformers in kVA	7,500	6,250				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	6,266	4,500				7
Dt and Hr of Such Maximum Demand	07/20/2004 16:00	09/15/2004 09:00				8 9
Kwh Output	28,627	15,681				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,840	290	29,259	1
Acquired during year	31	37	1,200	2
Total	1,871	327	30,459	3
Retired during year	11			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,860	327	30,459	6
Number end of year accounted for as follows:				7
In customers' use	1,753	286	25,030	8
In utility's use	16			9
				10
Locked meters on customers' premises				11
In stock	91	41	5,429	12
Total end of year	1,860	327	30,459	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	50	11,187	1
Sodium Vapor	250	18	13,406	2
Total		68	24,593	
Ornamental				
Sodium Vapor	150	226	57,718	3
Sodium Vapor	250	44	34,718	4
Sodium Vapor	400	10	22,625	5
Total		280	115,061	
Other				
NONE		0		6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MAINTENANCE OF STRUCTURES AND EQUIPMENT (571) - 2003 EXPENSE WAS HIGHER DUE TO A MAJOR EQUIPMENT REPAIR.

MAINTENANCE OF STREET LIGHTS AND SIGNAL SYSTEMS (574) - THE ELECTRIC UTILITY HAD EXTENSIVE LABOR AND MATERIALS ASSOCIATED TO THE REPAIR OF STREET LIGHTS.

ADMINISTRATIVE AND GENERAL SALARIES (920) - THE INCREASE IS DUE TO THE RECORDING OF A FORMER EMPLOYEE'S RETIREMENT LIABILITY.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The village does not have customers outside the municipal boundary. Due to the village not having any rural customers.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

CONDUCTORS AND DEVICES (367) - THE INCREASE IS DUE TO EXETENSIVE LABOR ON REPAIRS.

TRANSPORTATION EQUIPMENT (392)- THE ELECTRIC UTILITY PURCHASED TWO NEW TRUCKS IN 2004
