



3014 (02-02-05)

ANNUAL REPORT

OF

Name: PARDEEVILLE ELECTRIC UTILITY

Principal Office: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

For the Year Ended: DECEMBER 31, 2004

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PARDEEVILLE ELECTRIC UTILITY

Utility Address: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

When was utility organized? 4/6/1945

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SALLY M. BECKER

Title: OFFICE MANAGER

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3054

Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@verizon.net

Individual or firm, if other than utility employee, preparing this report:

Name: PATRICK R. FITZSIMONS

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: pfitzsimons@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: BRADLEY ZIMMERMAN

Title: VILLAGE PRESIDENT

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE, CPA

Title: ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: tdrone@johnsonblock.com

Date of most recent audit report: 1/23/2004

Period covered by most recent audit: 01/01/2003 TO 12/31/2004

Names and titles of utility management including manager or superintendent:

Name: MRS KATHLEEN FREDERICKSON

Title: VILLAGE ADMINISTRATOR

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@verizon.net

Name of utility commission/committee: PARDEEVILLE ELECTRIC COMMISSION

Names of members of utility commission/committee:

- BILL BAKER, SR
 - BOB BECKER
 - GENE BUZZELL, CHAIRMAN
 - VICKI GRIEPENTROG
 - BRIANNA RAMIREZ
 - DON SILVER
 - BRADLEY ZIMMERMAN
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,406,638	1,149,943	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,258,400	952,032	2
Depreciation Expense (403)	83,467	81,274	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	42,118	38,404	5
Total Operating Expenses	1,383,985	1,071,710	
Net Operating Income	22,653	78,233	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	22,653	78,233	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	5,030	4,918	10
Miscellaneous Nonoperating Income (421)	28,590	16,608	11
Total Other Income	33,620	21,526	
Total Income	56,273	99,759	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,580)	0	12
Other Income Deductions (426)	9,435	8,639	13
Total Miscellaneous Income Deductions	3,855	8,639	
Income Before Interest Charges	52,418	91,120	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	0	0	
Net Income	52,418	91,120	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,375,279	1,192,896	20
Balance Transferred from Income (433)	52,418	91,120	21
Miscellaneous Credits to Surplus (434)	0	91,263	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,427,697	1,375,279	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,406,638		1,406,638	1
Total (Acct. 400):	1,406,638	0	1,406,638	
Operation and Maintenance Expense (401-402):				
Derived	1,258,400		1,258,400	2
Total (Acct. 401-402):	1,258,400	0	1,258,400	
Depreciation Expense (403):				
Derived	83,467		83,467	3
Total (Acct. 403):	83,467	0	83,467	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	42,118		42,118	5
Total (Acct. 408):	42,118	0	42,118	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	22,653	0	22,653	

OTHER INCOME

Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	5,030	0	5,030 11
Total (Acct. 419):	5,030	0	5,030
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	28,590	28,590 12
NONE	0	0	0 13
Total (Acct. 421):	0	28,590	28,590
TOTAL OTHER INCOME:	5,030	28,590	33,620
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(5,580)	[REDACTED]	(5,580) 14
NONE	0	0	0 15
Total (Acct. 425):	(5,580)	0	(5,580)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	9,435	9,435 16
NONE	0	0	0 17
Total (Acct. 426):	0	9,435	9,435
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,580)	9,435	3,855
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	[REDACTED]	0 18
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 19
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	0	0	0
NET INCOME:	33,263	19,155	52,418
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,276,047	99,232	1,375,279 24
Total (Acct. 216):	1,276,047	99,232	1,375,279
Balance Transferred from Income (433):			
Derived	33,263	19,155	52,418 25
Total (Acct. 433):	33,263	19,155	52,418
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,309,310	118,387	1,427,697

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,406,638	0	0	1,406,638	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,406,638	0	0	1,406,638	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	113,165		113,165	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	21,919		21,919	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	135,084	0	135,084	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	2	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	2,075,617	1,997,547	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,246,518	1,266,212	2
Net Utility Plant	829,099	731,335	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	319,370	265,552	7
Total Other Property and Investments	319,370	265,552	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	189,575	170,593	8
Temporary Cash Investments (132)	133,047	131,553	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	161,754	126,182	11
Other Accounts Receivable (143)	0	2,711	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	17,884	3,618	14
Materials and Supplies (150)	41,204	43,724	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	543,464	478,381	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	5,451	11,091	20
Total Deferred Debits	5,451	11,091	
Total Assets and Other Debits	1,697,384	1,486,359	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	60,294	60,294	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,427,697	1,375,279	23
Total Proprietary Capital	1,487,991	1,435,573	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	5,641		28
Payables to Municipality (233)	29,658	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	29,005	26,431	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	64,304	26,431	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	116,793	7,251	36
Total Deferred Credits	116,793	7,251	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	28,296	17,104	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	28,296	17,104	
Total Liabilities and Other Credits	1,697,384	1,486,359	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	1,997,547	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	1,823,477	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	248,050	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				4,090	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	2,075,617	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,116,855	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	129,663	13
Total Accumulated Provision	0	0	0	1,246,518	
Net Utility Plant	0	0	0	829,099	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,145,984				1,145,984	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	83,467				83,467	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	83,467	0	0	0	83,467	16
Debits during year						17
Book cost of plant retired	1,007				1,007	18
Cost of removal					0	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	111,589				111,589	21
					0	22
					0	23
					0	24
Total debits	112,596	0	0	0	112,596	25
Balance end of year (110.1)	1,116,855	0	0	0	1,116,855	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	120,228				120,228	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	9,435				9,435	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	9,435	0	0	0	9,435	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	129,663	0	0	0	129,663	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				41,204	41,204	43,724	2
Total Electric Utility					41,204	43,724	

Account	Total End of Year	Amount Prior Year	
Electric utility total	41,204	43,724	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	41,204	43,724	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<hr/>				
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
<hr/>				
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
Changes during year (explain):		2
Balance end of year	<u><u>60,294</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-----------------------------	----------------------	----------------------------	----------------------	-------------------------------------

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	26,431	1
Accruals:		
Charged water department expense		2
Charged electric department expense	42,118	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>42,118</u>	
Taxes paid during year:		
County, state and local taxes	29,579	6
Social Security taxes	8,652	7
PSC Remainder Assessment	1,313	8
Other (explain):		
NONE		9
Total payments and other debits	<u>39,544</u>	
Balance end of year	<u><u>29,005</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
SPECIAL FUNDS - IN LIEU OF TAXES	25,372	3
CAPITAL IMPROVEMENTS	150,380	4
SICK LEAVE FUNDING	42,011	5
VEHICLE REPLACEMENT/MAJOR REPAIRS	71,454	6
COMPUTER UPGRADE	30,153	7
Total (Acct. 125):	319,370	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		9
Electric	159,566	10
Sewer (Regulated)		11
Other (specify):		
MISCELLANEOUS	2,188	12
Total (Acct. 142):	161,754	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
NONE		15
Total (Acct. 143):	0	
Receivables from Municipality (145):		
DUE FROM GENERAL - DELINQUENT UTILITIES PUT ON TAX ROLL	17,884	16
Total (Acct. 145):	17,884	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
SUBSTATION COSTS PER PSC AUTHORIZATION 2/19/97	5,451	19
Total (Acct. 183):	5,451	
Payables to Municipality (233):		
DUE TO GENERAL - PAYROLL BENEFITS AND OPERATING EXPENSES	29,658	20
Total (Acct. 233):	29,658	
Other Deferred Credits (253):		
Regulatory Liability	106,009	21
PUBLIC BENEFITS CHARGE COLLECTIONS	10,784	22
Total (Acct. 253):	116,793	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	1,800,782	0	0	1,800,782	1
Materials and Supplies	0	42,464	0	0	42,464	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,131,419	0	0	1,131,419	4
Customer Advances for Construction					0	5
Regulatory Liability	0	53,004	0	0	53,004	6
					0	7
Average Net Rate Base	0	658,823	0	0	658,823	
Net Operating Income	0	22,653	0	0	22,653	8
Net Operating Income as a percent of Average Net Rate Base	N/A	3.44%	N/A	N/A	3.44%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	0	111,589	0	0	111,589	2
Other (specify):						
NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)		5,580			5,580	4
Other (specify):						
NONE					0	5
Balance End of Year	0	106,009	0	0	106,009	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

The authorization date is February 19, 1997.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C 233 - DONE

A/C 145 - DONE

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

April 29, 2005

Village Board
Village of Pardeeville
Pardeeville, Wisconsin 53954-0217

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Pardeeville Electric Utility as of December 31, 2004, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,392,693	1,135,449	1
Total Sales of Electricity	1,392,693	1,135,449	
Other Operating Revenues			
Forfeited Discounts (450)	6,750	5,677	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,136	4,350	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,059	4,467	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	13,945	14,494	
Total Operating Revenues	1,406,638	1,149,943	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,025,379	751,608	9
Transmission Expenses (550-553)	5,640	5,640	10
Distribution Expenses (560-576)	60,930	49,093	11
Customer Accounts Expenses (901-904)	15,902	17,529	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	150,549	128,162	14
Total Operation and Maintenance Expenses	1,258,400	952,032	
Other Expenses			
Depreciation Expense (403)	83,467	81,274	15
Amortization Expense (404-407)		0	16
Taxes (408)	42,118	38,404	17
Total Other Expenses	125,585	119,678	
Total Operating Expenses	1,383,985	1,071,710	
NET OPERATING INCOME	22,653	78,233	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,750	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,750	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT	3,136	5
Total Rent from Electric Property (454)	3,136	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	4,059	7
Total Other Electric Revenues (456)	4,059	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	4,571	3,758	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		1,814	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	4,571	5,572	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,020,808	746,036	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	1,020,808	746,036	
Total Power Production Expenses	1,025,379	751,608	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	5,640	5,640	19
Total Transmission Expenses	5,640	5,640	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		36	20
Line and Station Labor (561)	731	816	21
Line and Station Supplies and Expenses (562)	1,256	2,745	22
Street Lighting and Signal System Expenses (565)	1,230	3,419	23
Meter Expenses (566)	5,663	2,899	24
Customer Installations Expenses (567)	4,539	2,942	25
Miscellaneous Distribution Expenses (569)	35,413	31,522	26
Maintenance of Structures and Equipment (571)	60	5	27
Maintenance of Lines (572)	4,710	2,354	28
Maintenance of Line Transformers (573)	2,462	1,269	29
Maintenance of Street Lighting and Signal Systems (574)	616	77	30
Maintenance of Meters (575)	4,250	0	31
Maintenance of Miscellaneous Distribution Plant (576)		1,009	32
Total Distribution Expenses	60,930	49,093	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,182	2,835	33
Accounting and Collecting Labor (902)	12,565	12,218	34
Supplies and Expenses (903)	155	1,993	35
Uncollectible Accounts (904)		483	36
Total Customer Accounts Expenses	15,902	17,529	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	55,351	40,697	38
Office Supplies and Expenses (921)	7,028	8,335	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	21,346	19,923	41
Property Insurance (924)	8,799	7,420	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	39,727	32,960	44
Regulatory Commission Expenses (928)		61	45
Miscellaneous General Expenses (930)	6,878	4,742	46
Transportation Expenses (933)	10,949	14,024	47
Maintenance of General Plant (935)	471	0	48
Total Administrative and General Expenses	150,549	128,162	
Total Operation and Maintenance Expenses	1,258,400	952,032	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		29,005	26,431	1
Social Security		8,652	7,907	2
Wisconsin Gross Receipts Tax		3,148	2,732	3
PSC Remainder Assessment		1,313	1,334	4
Other (specify): NONE			0	5
Total tax expense		42,118	38,404	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.225120				2
County tax rate	mills		5.409530				3
Local tax rate	mills		6.905690				4
School tax rate	mills		9.139220				5
Voc. school tax rate	mills		1.477280				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		23.156840				9
Less: state credit	mills		0.923020				10
Net tax rate	mills		22.233820				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.905690				12
Combined School Tax Rate	mills		10.616500				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.522190				15
Total Tax Rate	mills		23.156840				16
Ratio of Local and School Tax to Total	dec.		0.756674				17
Total tax net of state credit	mills		22.233820				18
Net Local and School Tax Rate	mills		16.823764				19
Utility Plant, Jan. 1	\$	1,997,547	1,997,547				20
Materials & Supplies	\$	43,724	43,724				21
Subtotal	\$	2,041,271	2,041,271				22
Less: Plant Outside Limits	\$	137,479	137,479				23
Taxable Assets	\$	1,903,792	1,903,792				24
Assessment Ratio	dec.		0.905585				25
Assessed Value	\$	1,724,045	1,724,045				26
Net Local & School Rate	mills		16.823764				27
Tax Equiv. Computed for Current Year	\$	29,005	29,005				28
Tax Equivalent per 1994 PSC Report	\$	21,278					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	29,005					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	8,412		11
Structures and Improvements (331)	16,147		12
Reservoirs, Dams and Waterways (332)	14,970		13
Water Wheels, Turbines and Generators (333)	40,885		14
Accessory Electric Equipment (334)	36,549		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	116,963	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	1,646		24
Total Other Production Plant	1,646	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			8,412 11
Structures and Improvements (331)			16,147 12
Reservoirs, Dams and Waterways (332)			14,970 13
Water Wheels, Turbines and Generators (333)			40,885 14
Accessory Electric Equipment (334)			36,549 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	116,963
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			1,646 24
Total Other Production Plant	0	0	1,646

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	2,709		32
Roads and Trails (359)	0		33
Total Transmission Plant	2,709	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,833		34
Structures and Improvements (361)	129,350		35
Station Equipment (362)	237,477		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	167,488	6,214	38
Overhead Conductors and Devices (365)	345,498	4,720	39
Underground Conduit (366)	12,470	176	40
Underground Conductors and Devices (367)	82,900	335	41
Line Transformers (368)	192,756	1,935	42
Services (369)	63,985	10,910	43
Meters (370)	74,681	4,399	44
Installations on Customers' Premises (371)	529	2,145	45
Leased Property on Customers' Premises (372)	2,273		46
Street Lighting and Signal Systems (373)	103,703		47
Total Distribution Plant	1,417,943	30,834	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,656		49
Office Furniture and Equipment (391)	11,011		50
Computer Equipment (391.1)	35,769	10,723	51
Transportation Equipment (392)	140,683		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	9,157		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			2,709 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	2,709
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,833 34
Structures and Improvements (361)			129,350 35
Station Equipment (362)			237,477 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			173,702 38
Overhead Conductors and Devices (365)			350,218 39
Underground Conduit (366)			12,646 40
Underground Conductors and Devices (367)			83,235 41
Line Transformers (368)			194,691 42
Services (369)			74,895 43
Meters (370)	1,007		78,073 44
Installations on Customers' Premises (371)			2,674 45
Leased Property on Customers' Premises (372)			2,273 46
Street Lighting and Signal Systems (373)			103,703 47
Total Distribution Plant	1,007	0	1,447,770
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,656 49
Office Furniture and Equipment (391)			11,011 50
Computer Equipment (391.1)			46,492 51
Transportation Equipment (392)			140,683 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			9,157 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	3,315		55
Power Operated Equipment (396)	17,675		56
Communication Equipment (397)	1,696		57
Miscellaneous Equipment (398)	12,864	4,840	58
Other Tangible Property (399)	0		59
Total General Plant	238,826	15,563	
Total utility plant in service directly assignable	1,778,087	46,397	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,778,087	46,397	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			3,315 55
Power Operated Equipment (396)			17,675 56
Communication Equipment (397)			1,696 57
Miscellaneous Equipment (398)			17,704 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	254,389
Total utility plant in service directly assignable	1,007	0	1,823,477
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	1,007	0	1,823,477

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0	635	38
Overhead Conductors and Devices (365)	25,758		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	34,885	6,106	41
Line Transformers (368)	0	15,211	42
Services (369)	158,331	6,129	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	486	509	47
Total Distribution Plant	219,460	28,590	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			635 38
Overhead Conductors and Devices (365)			25,758 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			40,991 41
Line Transformers (368)			15,211 42
Services (369)			164,460 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			995 47
Total Distribution Plant	0	0	248,050
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	219,460	28,590	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	219,460	28,590	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	248,050
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	248,050

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15					15 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3					3 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	6	11
Nonfarm	170	12
Total	176	13
Total customers on rural lines at end of year	176	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,116	Thursday	01/08/2004	08:00	2,017	1
February	02	4,308	Thursday	01/22/2004	09:00	2,167	2
March	03	3,885	Friday	03/12/2004	09:00	1,793	3
April	04	3,757	Monday	03/15/2004	09:00	1,785	4
May	05	3,457	Wednesday	05/12/2004	14:00	1,704	5
June	06	4,260	Tuesday	06/08/2004	14:00	1,741	6
July	07	4,284	Tuesday	07/13/2004	14:00	1,755	7
August	08	4,468	Tuesday	07/20/2004	15:00	1,957	8
September	09	4,011	Thursday	09/02/2004	15:00	1,828	9
October	10	3,841	Wednesday	09/15/2004	12:00	1,716	10
November	11	3,638	Monday	11/08/2004	11:00	1,856	11
December	12	4,099	Friday	12/31/2004	18:00	1,958	12
Total		48,124				22,277	

System Name PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	225	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	225	7
Purchases	22,277	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	22,502	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	20,513	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	20,513	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	1,989	27
Total Energy Losses	1,989	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	8.8392%	29
Total Disposition of Energy	22,502	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL AND RURAL SALES	RG-2	1,022	9,076	1
Total Sales for Residential Sales		1,022	9,076	
Commercial & Industrial				
COMMERCIAL	CG-1	114	2,368	2
INDUSTRIAL - SMALL POWER	CP-1	15	2,640	3
INDUSTRIAL - LARGE POWER	CP-2	5	6,148	4
Total Sales for Commercial & Industrial		134	11,156	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	5	281	5
Total Sales for Public Street & Highway Lighting		5	281	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,161	20,513	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		523,295	116,692	639,987	1
0	0	523,295	116,692	639,987	
		149,263	30,380	179,643	2
8,040		120,151	35,632	155,783	3
23,016	26,094	289,180	88,757	377,937	4
31,056	26,094	558,594	154,769	713,363	
		35,789	3,554	39,343	5
0	0	35,789	3,554	39,343	
				0	6
0	0	0	0	0	
31,056	26,094	1,117,678	275,015	1,392,693	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GEN SYS				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	48,124				6
Average load factor	63.4121%				7
Total Cost of Purchased Power	1,020,808				8
Average cost per kWh	0.0458				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,494	523			12
February	1,596	571			13
March	1,356	437			14
April	1,333	452			15
May	1,265	439			16
June	1,298	443			17
July	1,304	451			18
August	1,450	507			19
September	1,368	460			20
October	1,280	436			21
November	1,383	473			22
December	1,456	502			23
Total kWh (000)	16,583	5,694			24

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
Total kWh (000)						51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	225	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	45	7
Date and Hour of Such Maximum Demand	6/6/2004 0	8
Load Factor	0.5708	9
Maximum Net Generation in Any One Day	3,120	10
Date of Such Maximum	6/6/2004	11
Number of Hours Generators Operated	24	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	7	17
February	10	18
March	29	19
April	19	20
May	24	21
June	31	22
July	26	23
August	15	24
September	10	25
October	14	26
November	19	27
December	21	28
Total kWh (000)	225	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	DEVILLE HYD.			1
Unit Identification	1			2
Type of Generation	HYDRO			3
kWh Net Generation (000)	225			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	45			7
Date and Hour of Such Maximum Demand	6/6/2004 0			8
Load Factor	0.5708			9
Maximum Net Generation in Any One Day	1,080			10
Date of Such Maximum	06/06/2004			11
Number of Hours Generators Operated	24			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses				15
Cost per kWh of Net Generation (\$)	0.0000			16
Monthly Net Generation --- kWh (000):				17
January	7			17
February	10			18
March	29			19
April	19			20
May	24			21
June	31			22
July	26			23
August	15			24
September	10			25
October	14			26
November	19			27
December	21			28
Total kWh (000)	225			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)				32
Average Cost per Barrel of Oil Burned (\$)				33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons				36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil				39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				41
Average Cost per Ton (\$)				42
Kind of Coal Used				43
Average BTU per Pound				44
Water Evaporated--Thousands of Pounds				45
Is Water Evaporated, Metered or Estimated?				46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				48
Based on Total Coal Used at Plant				49
Based on Coal Used Solely in Electric Generation				50
Average BTU per kWh Net Generation				51
Total Cost of Fuel (Oil and/or Coal)				52
per kWh Net Generation (\$)				53
				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
PARDEVILLE HYD	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	60	60	1
							Total	60	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	SANBORN	SOUTHSIDE				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	3,750	3,750				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	2	4				7
Dt and Hr of Such Maximum Demand	01/22/2004 19:00	04/05/2004 08:00				8 9
Kwh Output	12,098	10,177				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,384	372	14,991	1
Acquired during year	3	4	1,350	2
Total	1,387	376	16,341	3
Retired during year	19			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,368	376	16,341	6
Number end of year accounted for as follows:				7
In customers' use	1,265	318	16,191	8
In utility's use	4	4	150	9
				10
Locked meters on customers' premises	19			11
In stock	80	54		12
Total end of year	1,368	376	16,341	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	22	89,355	1
Other	100	198	89,195	2
Other	150	4	1,266	3
Total		224	179,816	
Ornamental				
Other	250	40	52,750	4
Total		40	52,750	
Other				
Mercury Vapor	175	13	12,001	5
Other	100	34	17,936	6
Other	250	2	4,420	7
Other	400	4	5,276	8
Total		53	39,633	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 545 - Increase is due to an increase in the amount of power purchased and a large increase in the fuel cost adjustment.

A/C 920 - Increase is due to a change in allocation of salaries between departments.
