



3013 (02-02-05)

ANNUAL REPORT

OF

Name: NEW LONDON ELECTRIC AND WATER UTILITY

Principal Office: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I STEPHEN THOMPSON of
(Person responsible for accounts)

NEW LONDON ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/10/2005
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LONDON ELECTRIC AND WATER UTILITY

Utility Address: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR STEPHEN M THOMPSON

Title: GENERAL MANAGER

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address: sthompson@wppi.sys

Individual or firm, if other than utility employee, preparing this report:

Name: AIMEE MILLAN

Title: MANAGER

Office Address: VIRHCOW, KRAUSE & CO., LLP

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2404

Fax Number: (608) 249 - 8532

E-mail Address: amillan@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: DUANE BROWN

Title: PRESIDENT

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516 EXT

Fax Number: (920) 982 - 8544

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & CO., LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2404

Fax Number: (608) 249 - 8532

E-mail Address: amillan@virchowkrause.com

Date of most recent audit report: 2/2/2005

Period covered by most recent audit: 1/1/2004 - 12/31/2004

Names and titles of utility management including manager or superintendent:

Name: MR JAMES J ULMAN

Title: ELECTRIC DEPARTMENT SUPERVISOR

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address: julman@wppisys.org

Name of utility commission/committee: NEW LONDON UTILITY COMMISSION

Names of members of utility commission/committee:

- DUANE BROWN, PRESIDENT
- RUSS GERHARD
- DIANE RUDIE
- JOHN SHAW
- ROGER STEINGRABER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	12,617,000	12,049,819	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	10,124,265	9,321,541	2
Depreciation Expense (403)	764,016	761,174	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	613,105	591,925	5
Total Operating Expenses	11,501,386	10,674,640	
Net Operating Income	1,115,614	1,375,179	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,115,614	1,375,179	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	141,346	154,275	10
Miscellaneous Nonoperating Income (421)	10,607	79,503	11
Total Other Income	151,953	233,778	
Total Income	1,267,567	1,608,957	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,081)	0	12
Other Income Deductions (426)	58,957	58,050	13
Total Miscellaneous Income Deductions	29,876	58,050	
Income Before Interest Charges	1,237,691	1,550,907	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	696,414	728,281	14
Amortization of Debt Discount and Expense (428)	90,552	159,715	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2,661	2,292	18
Interest Charged to Construction--Cr. (432)	160,097	117,065	19
Total Interest Charges	629,530	773,223	
Net Income	608,161	777,684	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	10,684,991	8,023,644	20
Balance Transferred from Income (433)	608,161	777,684	21
Miscellaneous Credits to Surplus (434)	0	1,892,114	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	7,053	8,451	25
Total Unappropriated Earned Surplus End of Year (216)	11,286,099	10,684,991	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	12,617,000	██████████	12,617,000	1
Total (Acct. 400):	12,617,000	0	12,617,000	
Operation and Maintenance Expense (401-402):				
Derived	10,124,265	██████████	10,124,265	2
Total (Acct. 401-402):	10,124,265	0	10,124,265	
Depreciation Expense (403):				
Derived	764,016	██████████	764,016	3
Total (Acct. 403):	764,016	0	764,016	
Amortization Expense (404-407):				
Derived	0	██████████	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	613,105	██████████	613,105	5
Total (Acct. 408):	613,105	0	613,105	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,115,614	0	1,115,614	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	██████████	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	141,346	0	141,346 11
Total (Acct. 419):	141,346	0	141,346
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric	[REDACTED]	10,607	10,607 13
NONE	0	0	0 14
Total (Acct. 421):	0	10,607	10,607
TOTAL OTHER INCOME:	141,346	10,607	151,953
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(29,081)	[REDACTED]	(29,081) 15
NONE	0	0	0 16
Total (Acct. 425):	(29,081)	0	(29,081)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	29,705	29,705 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	28,432	28,432 18
MISCELLANEOUS INCOME DEDUCTIONS	820	0	820 19
Total (Acct. 426):	820	58,137	58,957
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(28,261)	58,137	29,876
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	696,414	[REDACTED]	696,414 20
Total (Acct. 427):	696,414	0	696,414
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	90,552	[REDACTED]	90,552 21
Total (Acct. 428):	90,552	0	90,552
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	2,661		2,661 24
Total (Acct. 431):	2,661	0	2,661
Interest Charged to Construction--Cr. (432):			
INTEREST CHARGED TO CONSTRUCTION	160,097		160,097 25
Total (Acct. 432):	160,097	0	160,097
TOTAL INTEREST CHARGES:	629,530	0	629,530
NET INCOME:	655,691	(47,530)	608,161
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	8,770,445	1,914,546	10,684,991 26
Total (Acct. 216):	8,770,445	1,914,546	10,684,991
Balance Transferred from Income (433):			
Derived	655,691	(47,530)	608,161 27
Total (Acct. 433):	655,691	(47,530)	608,161
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
OPERATING TRANSFERS TO MUNICIPAL FUNDS	7,053	0	7,053 31
Total (Acct. 439)--Debit:	7,053	0	7,053
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	9,419,083	1,867,016	11,286,099

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,769,364	10,847,636	0	0	12,617,000	1
Less: interdepartmental sales	0	84,825	0	0	84,825	2
Less: interdepartmental rents	0	51,600		0	51,600	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			399,952		399,952	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,769,364	10,311,259	0	0	12,080,623	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	162,109		162,109	1
Electric operating expenses	306,127		306,127	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	53,632		53,632	8
Electric utility plant accounts	145,163		145,163	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	667,031	0	667,031	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	7	1
Electric	11	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	29,691,382	28,852,245	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	8,183,849	8,058,806	2
Net Utility Plant	21,507,533	20,793,439	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	21,507,533	20,793,439	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,872	1,872	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,872	1,872	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	139,377	154,245	8
Special Funds (125-128)	4,548,468	4,796,151	9
Total Other Property and Investments	4,687,845	4,950,396	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,083,632	804,171	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,649,655	1,613,831	15
Other Accounts Receivable (143)	84,176	57,143	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	399,952	0	17
Receivables from Municipality (145)	50,265	20,940	18
Materials and Supplies (151-163)	281,739	291,656	19
Prepayments (165)	72,090	75,014	20
Interest and Dividends Receivable (171)	13,241	37,405	21
Accrued Utility Revenues (173)	273,721	246,113	22
Miscellaneous Current and Accrued Assets (174)	1,691	1,691	23
Total Current and Accrued Assets	3,110,258	3,147,964	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	416,083	506,635	24
Other Deferred Debits (182-186)	41,590	11,015	25
Total Deferred Debits	457,673	517,650	
Total Assets and Other Debits	29,763,309	29,409,449	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,822,096	1,822,096	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	11,286,099	10,684,991	28
Total Proprietary Capital	13,108,195	12,507,087	
LONG-TERM DEBT			
Bonds (221-222)	14,119,984	15,024,984	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	5,488	16,301	31
Total Long-Term Debt	14,125,472	15,041,285	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	693,372	617,841	33
Payables to Municipality (233)	62,448	61,335	34
Customer Deposits (235)	48,384	41,680	35
Taxes Accrued (236)	485,741	469,465	36
Interest Accrued (237)	80,599	95,426	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	28,627	30,076	40
Miscellaneous Current and Accrued Liabilities (242)	19,002	22,864	41
Total Current and Accrued Liabilities	1,418,173	1,338,687	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	5,165	5,165	43
Other Deferred Credits (253)	905,668	256,691	44
Total Deferred Credits	910,833	261,856	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)	200,636	260,534	47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	200,636	260,534	
Total Liabilities and Other Credits	29,763,309	29,409,449	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	11,715,002	0	0	17,137,243	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,410,033	0	0	16,297,695	2
Utility Plant in Service - Contributed Plant (101.2)	1,690,821	0	0	857,787	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)				60,027	8
Construction Work in Progress (107)	330,173			44,846	9
Total Utility Plant	12,431,027	0	0	17,260,355	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,139,499	0	0	5,347,512	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	309,591	0	0	387,247	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,449,090	0	0	5,734,759	
Net Utility Plant	9,981,937	0	0	11,525,596	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,185,404	5,249,945			7,435,349	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	226,980	537,036			764,016	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,831				11,831	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	3,120			3,120	10
Other credits (specify):						11
DEPRECIATION CLEARING	9,534	1,360			10,894	12
					0	13
					0	14
					0	15
Total credits	248,345	541,516	0	0	789,861	16
Debits during year						17
Book cost of plant retired	25,458	112,502			137,960	18
Cost of removal	3,367	0			3,367	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	250,181	331,447			581,628	
Reclassify a/d on contributed wells	15,244				15,244	
					0	23
					0	24
Total debits	294,250	443,949	0	0	738,199	25
Balance end of year (111.1)	2,139,499	5,347,512	0	0	7,487,011	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	264,642	358,815			623,457	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	29,705	28,432			58,137	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
Reclassify a/d on contributed wells	15,244				15,244	12
					0	13
					0	14
					0	15
Total credits	44,949	28,432	0	0	73,381	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	309,591	387,247	0	0	696,838	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Non-utility plant	1,872			1,872	2
Total Nonutility Property (121)	1,872	0	0	1,872	
Less accum. prov. depr. & amort. (122)	1,872			1,872	3
 Net Nonutility Property	 0	 0	 0	 0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	399,952	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	399,952	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	399,952	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			215,721		215,721	238,523	3
Total Electric Utility					215,721	238,523	

Account	Total End of Year	Amount Prior Year	
Electric utility total	215,721	238,523	1
Water utility (154)	66,018	53,133	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	281,739	291,656	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 MRBS	800	428	810	1
1997 MRBS	15,879	428	118,895	2
1999 MRBS	67,084	428	216,992	3
2003 MRBS	6,760	428	79,386	4
Total			416,083	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,822,096	1
Changes during year (explain):		2
Balance end of year	<u><u>1,822,096</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 Mortgage Revenue Bonds	12/01/1993	12/01/2006	4.75%	309,984	1
1997 Construction III Bonds	10/17/1997	12/01/2017	4.45%	5,250,000	2
1999 MORTGAGE REVENUE BONDS	12/01/1999	03/02/2010	3.90%	3,315,000	3
2003 MORTGAGE REVENUE BONDS	11/01/2003	11/01/2023	3.75%	5,245,000	4
Total Bonds (Account 221):				14,119,984	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 14,119,984

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1995 WPPI Loan	04/25/1995	04/27/2005	2.00%	5,488	1
Total for Account 224				5,488	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	469,465	1
Accruals:		
Charged water department expense	207,066	2
Charged electric department expense	406,039	3
Charged sewer department expense	3,514	4
Other (explain):		
NONE		5
Total Accruals and other credits	616,619	
Taxes paid during year:		
County, state and local taxes	469,465	6
Social Security taxes	41,801	7
PSC Remainder Assessment	14,063	8
Other (explain):		
GROSS RECEIPTS TAX	75,014	9
Total payments and other debits	600,343	
Balance end of year	485,741	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1993 and 1997 Bonds	25,657	306,213	307,873	23,997	2
1999 MRB	13,432	159,566	161,183	11,815	3
2003 MRB	32,918	230,428	244,535	18,811	4
Subtotal	72,007	696,207	713,591	54,623	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1995 WPPI loan	57	207	245	19	6
Subtotal	57	207	245	19	
Notes Payable (231)					
Customer Deposits	23,362	2,661	66	25,957	7
Subtotal	23,362	2,661	66	25,957	
Total	95,426	699,075	713,902	80,599	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENT RECEIVABLE	139,377	2
Total (Acct. 124):	139,377	
Sinking Funds (125):		
RESERVE ACCOUNT	1,716,718	3
REDEMPTION ACCOUNT	184,554	4
CONSTRUCTION ACCOUNT	1,939,915	5
Total (Acct. 125):	3,841,187	
Depreciation Fund (126):		
DEPRECIATION FUND	150,000	6
Total (Acct. 126):	150,000	
Other Special Funds (128):		
INTERNALLY RESTRICTED INVESTMENTS	557,281	7
Total (Acct. 128):	557,281	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	197,959	11
Electric	1,451,696	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,649,655	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
MISCELLANEOUS RECEIVABLES	37,615	17
POLE CONTRACT REVENUE	46,561	18
Total (Acct. 143):	84,176	
Receivables from Municipality (145):		
DELINQUENTS ON TAX ROLL	15,007	19
REMAINDER OF 2004 JOINT METERING ALLOCATION	16,753	20
SEWER WORK DONE AT WATER TOWER SITE	18,505	21
Total (Acct. 145):	50,265	
Prepayments (165):		
2005 GROSS RECEIPTS TAX	72,090	22
Total (Acct. 165):	72,090	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
DSM PROGRAM - AUTHORIZED THROUGH ELECTRIC RATE ORDER 12/27/02	41,590	27
Total (Acct. 186):	41,590	
Payables to Municipality (233):		
DECEMBER 2004 SEWER BILLINGS COLLECTED BY UTILITY	62,448	28
Total (Acct. 233):	62,448	
Other Deferred Credits (253):		
Regulatory Liability	552,547	29
DSM AMORTIZATION IN RATES - RATE ORDER 12/27/02	229,220	30
PUBLIC BENEFITS	123,901	31
Total (Acct. 253):	905,668	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	10,118,066	16,197,540	0	0	26,315,606	1
Materials and Supplies	59,575	227,122	0	0	286,697	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,170,073	5,298,728	0	0	7,468,801	4
Customer Advances for Construction					0	5
Regulatory Liability	118,836	157,437	0	0	276,273	6
					0	7
Average Net Rate Base	7,888,732	10,968,497	0	0	18,857,229	
Net Operating Income	681,381	434,233	0	0	1,115,614	8
Net Operating Income as a percent of Average Net Rate Base	8.64%	3.96%	N/A	N/A	5.92%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	250,181	331,447	0	0	581,628	2
Other (specify): NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	12,509	16,572			29,081	4
Other (specify): NONE					0	5
Balance End of Year	237,672	314,875	0	0	552,547	

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

If total reported for Establish Regulatory Liability differs by more than \$100 from 2003 Acct. 111.2 (Est. deprec on contrib plnt 1/1/03), please explain.

\$15,244 of accumulated depreciation on wells was found to be related to contributed plant rather than utility financed plant. The reclassification was made in 2004. Adjustment made per F-22.

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231 - For purposes of the WEGS report, account 231 represents accrued interest on customer deposits.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

11/9/2000

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)**General footnotes****ACCOUNTANTS' COMPILATION REPORT**

New London Electric and Water Utility
New London, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the New London Electric and Water Utility, an enterprise fund of the City of New London as of December 31, 2004 and 2003, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2004 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements and schedules are not designed for those who are not informed about such differences.

Madison, Wisconsin
February 2, 2005

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,748,144	1,782,647	1
Total Sales of Water	1,748,144	1,782,647	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	40	0	3
Rents from Water Property (472)	5,997	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	15,183	22,516	6
Total Other Operating Revenues	21,220	22,516	
Total Operating Revenues	1,769,364	1,805,163	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	5,868	5,753	7
Pumping Expenses (620-633)	120,184	121,121	8
Water Treatment Expenses (640-652)	106,759	88,129	9
Transmission and Distribution Expenses (660-678)	196,591	294,000	10
Customer Accounts Expenses (901-905)	21,045	21,391	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	203,490	245,819	13
Total Operation and Maintenance Expenses	653,937	776,213	
Other Operating Expenses			
Depreciation Expense (403)	226,980	226,768	14
Amortization Expense (404-407)		0	15
Taxes (408)	207,066	193,556	16
Total Other Operating Expenses	434,046	420,324	
Total Operating Expenses	1,087,983	1,196,537	
NET OPERATING INCOME	681,381	608,626	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,371	110,996	380,923	4
Commercial	289	51,057	137,049	5
Industrial	32	519,659	637,033	6
Total Metered Sales to General Customers (461)	2,692	681,712	1,155,005	
Private Fire Protection Service (462)	1		19,993	7
Public Fire Protection Service (463)	1		547,633	8
Other Sales to Public Authorities (464)	26	7,599	25,513	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
 Total Sales of Water	 2,720	 689,311	 1,748,144	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	547,633	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	547,633	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS SERVICE REVENUES	40	7
Total Miscellaneous Service Revenues (471)	40	
Rents from Water Property (472):		
TOWER RENTAL	5,997	8
Total Rents from Water Property (472)	5,997	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	9,778	10
Other (specify): BULK WATER SALES AND MISCELLANEOUS ADMINISTRATIVE CHARGES	5,405	11
Total Other Water Revenues (474)	15,183	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	4,968	4,853	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	900	900	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	5,868	5,753	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	6,223	11,177	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	84,825	89,275	17
Pumping Labor and Expenses (624)	45	0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)		133	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	29,091	20,536	25
Total Pumping Expenses	120,184	121,121	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)		0	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	11,910	11,232	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	94,849	76,897	33
Total Water Treatment Expenses	106,759	88,129	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,940	4,988	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)		0	36
Meter Expenses (663)	183	0	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	645	572	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	742	98,881	43
Maintenance of Transmission and Distribution Mains (673)	82,148	90,546	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	44,973	48,982	46
Maintenance of Meters (676)	24,979	16,212	47
Maintenance of Hydrants (677)	32,463	33,204	48
Maintenance of Miscellaneous Plant (678)	5,518	615	49
Total Transmission and Distribution Expenses	196,591	294,000	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	6,711	5,983	51
Customer Records and Collection Expenses (903)	14,334	15,408	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	21,045	21,391	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	31,367	33,959	56
Office Supplies and Expenses (921)	18,029	23,436	57
Administrative Expenses Transferred--Credit (922)	32,043	25,916	58
Outside Services Employed (923)	29,572	42,718	59
Property Insurance (924)	1,627	1,663	60
Injuries and Damages (925)	13,040	14,862	61
Employee Pensions and Benefits (926)	80,257	93,326	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	4,305	5,316	65
Rents (931)	51,600	51,600	66
Maintenance of General Plant (932)	5,736	4,855	67
Total Administrative and General Expenses	203,490	245,819	
Total Operation and Maintenance Expenses	653,937	776,213	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		197,182	185,335	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,514	3,256	2
Net property tax equivalent		193,668	182,079	
Social Security		11,710	9,814	3
PSC Remainder Assessment		1,688	1,663	4
Other (specify): NONE			0	5
Total tax expense		207,066	193,556	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.243500	0.244800			3
County tax rate	mills		5.582600	6.965100			4
Local tax rate	mills		8.625200	8.839400			5
School tax rate	mills		10.646000	10.704100			6
Voc. school tax rate	mills		2.097200	2.108700			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		27.194500	28.862100			10
Less: state credit	mills		1.092700	1.232100			11
Net tax rate	mills		26.101800	27.630000			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.625200	8.839400			14
Combined School Tax Rate	mills		12.743200	12.812800			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		21.368400	21.652200			17
Total Tax Rate	mills		27.194500	28.862100			18
Ratio of Local and School Tax to Total	dec.		0.785762	0.750195			19
Total tax net of state credit	mills		26.101800	27.630000			20
Net Local and School Tax Rate	mills		20.509798	20.727885			21
Utility Plant, Jan. 1	\$	11,715,002	7,598,713	4,116,289			22
Materials & Supplies	\$	53,133	53,133	0			23
Subtotal	\$	11,768,135	7,651,846	4,116,289			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	11,768,135	7,651,846	4,116,289			26
Assessment Ratio	dec.		0.810300	0.820600			27
Assessed Value	\$	9,578,118	6,200,291	3,377,827			28
Net Local & School Rate	mills		20.509798	20.727885			29
Tax Equiv. Computed for Current Year	\$	197,182	127,167	70,015			30
Tax Equivalent per 1994 PSC Report	\$	145,895					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	197,182					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,898		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	49,514		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	88,412	0	
PUMPING PLANT			
Land and Land Rights (320)	1,161		12
Structures and Improvements (321)	1,026,873		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	565,264		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	1,593,298	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	21,316		23
Total Water Treatment Plant	21,316	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,898	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			49,514	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	88,412	
PUMPING PLANT				
Land and Land Rights (320)			1,161	12
Structures and Improvements (321)			1,026,873	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			565,264	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	1,593,298	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			21,316	23
Total Water Treatment Plant	0	0	21,316	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	18,055		24
Structures and Improvements (341)	12,176		25
Distribution Reservoirs and Standpipes (342)	1,609,683		26
Transmission and Distribution Mains (343)	4,742,319	369,455	27
Fire Mains (344)	0		28
Services (345)	226,553	87,985	29
Meters (346)	418,045	29,647	30
Hydrants (348)	670,793	112,425	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	7,697,624	599,512	
GENERAL PLANT			
Land and Land Rights (389)	2,214		33
Structures and Improvements (390)	2,679		34
Office Furniture and Equipment (391)	10,013		35
Computer Equipment (391.1)	45,385		36
Transportation Equipment (392)	54,700	9,880	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	18,653		39
Laboratory Equipment (395)	17,400		40
Power Operated Equipment (396)	52,525		41
Communication Equipment (397)	221,880		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	425,449	9,880	
Total utility plant in service directly assignable	9,826,099	609,392	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	9,826,099	609,392	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			18,055 24
Structures and Improvements (341)			12,176 25
Distribution Reservoirs and Standpipes (342)			1,609,683 26
Transmission and Distribution Mains (343)	13,056		5,098,718 27
Fire Mains (344)			0 28
Services (345)	2,673		311,865 29
Meters (346)	5,275		442,417 30
Hydrants (348)	4,454		778,764 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	25,458	0	8,271,678
GENERAL PLANT			
Land and Land Rights (389)			2,214 33
Structures and Improvements (390)			2,679 34
Office Furniture and Equipment (391)			10,013 35
Computer Equipment (391.1)			45,385 36
Transportation Equipment (392)			64,580 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			18,653 39
Laboratory Equipment (395)			17,400 40
Power Operated Equipment (396)			52,525 41
Communication Equipment (397)			221,880 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	435,329
Total utility plant in service directly assignable	25,458	0	10,410,033
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	25,458	0	10,410,033

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	224,640		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	224,640	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			224,640 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	224,640
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,194,236		27
Fire Mains (344)	0		28
Services (345)	240,268		29
Meters (346)	0		30
Hydrants (348)	31,677		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,466,181	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,690,821	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,690,821	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			1,194,236 27
Fire Mains (344)			0 28
Services (345)			240,268 29
Meters (346)			0 30
Hydrants (348)			31,677 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,466,181
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,690,821
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,690,821

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	64,758	2.90%	1,436	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	64,758		1,436	
PUMPING PLANT				
Structures and Improvements (321)	196,120	3.20%	32,860	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	254,222	4.40%	24,872	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	450,342		57,732	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	21,316	6.00%		17
Total Water Treatment Plant	21,316		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	4,934	3.20%	390	18
Distribution Reservoirs and Standpipes (342)	320,853	1.90%	30,852	19
Transmission and Distribution Mains (343)	631,465	1.30%	63,967	20
Fire Mains (344)	0			21
Services (345)	183,278	2.90%	7,807	22
Meters (346)	160,247	5.50%	23,663	23
Hydrants (348)	83,532	2.20%	15,945	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314		3,367		(135,050)	(72,223)	4
315					0	5
316					0	6
317					0	7
	0	3,367	0	(135,050)	(72,223)	
321					228,980	8
322					0	9
323					0	10
324					0	11
325					279,094	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	508,074	
331					0	16
332					21,316	17
	0	0	0	0	21,316	
341					5,324	18
342					351,705	19
343	13,056			(101,925)	580,451	20
344					0	21
345	2,673			(24,702)	163,710	22
346	5,275				178,635	23
348	4,454			(3,748)	91,275	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,384,309		142,624	
GENERAL PLANT				
Structures and Improvements (390)	2,644	2.90%	35	26
Office Furniture and Equipment (391)	10,013	5.80%		27
Computer Equipment (391.1)	35,727	20.00%	3,213	28
Transportation Equipment (392)	6,025	13.30%	7,932	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	14,608	5.80%	1,082	31
Laboratory Equipment (395)	10,611	5.80%	1,009	32
Power Operated Equipment (396)	52,525	7.50%		33
Communication Equipment (397)	115,136	15.00%	33,282	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	247,289		46,553	
Total accum. prov. directly assignable	2,168,014		248,345	
Common Utility Plant Allocated to Water Department	17,390			38
Total accum. prov. for depreciation	2,185,404		248,345	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	25,458	0	0	(130,375)	1,371,100
390					2,679 26
391					10,013 27
391.1					38,940 28
392					13,957 29
393					0 30
394					15,690 31
395					11,620 32
396					52,525 33
397					148,418 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	293,842
	25,458	3,367	0	(265,425)	2,122,109
					17,390 38
	25,458	3,367	0	(265,425)	2,139,499

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	111,076	2.90%	6,515	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	111,076		6,515	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	117,452	1.30%	15,525	20
Fire Mains (344)	0			21
Services (345)	31,670	2.90%	6,968	22
Meters (346)	0			23
Hydrants (348)	4,444	2.20%	697	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314				15,244	132,835 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>15,244</u>	<u>132,835</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343					132,977 20
344					0 21
345					38,638 22
346					0 23
348					5,141 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	153,566		23,190
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	264,642		29,705
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	264,642		29,705

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	176,756
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	15,244	309,591
					0 38
	0	0	0	15,244	309,591

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			56,443	56,443	1
February			51,651	51,651	2
March			60,122	60,122	3
April			63,202	63,202	4
May			63,389	63,389	5
June			64,746	64,746	6
July			68,732	68,732	7
August			65,050	65,050	8
September			66,015	66,015	9
October			74,499	74,499	10
November			68,272	68,272	11
December			66,060	66,060	12
Total annual pumpage	0	0	768,181	768,181	
Less: Water sold				689,311	13
Volume pumped but not sold				78,870	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				2,301	16
Volume related to equipment/system malfunction				3,122	17
Non-utility volume NOT included in water sales				802	18
Total volume not sold but accounted for				6,225	19
Volume pumped but unaccounted for				72,645	20
Percent of water lost				9%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,228	23
Date of maximum: 10/6/2004					24
Cause of maximum:					25
Industrial Usage					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,291	26
Date of minimum: 12/12/2004					27
Total KWH used for pumping for the year				1,127,100	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
NORTH WELL	1	117	16	324,000	Yes	1
WYMAN STREET WELL	2	170	16	360,000	Yes	2
WEST WELL	3	129	18	360,000	Yes	3
OSHKOSH STREET WELL	4	165	16	1,137,600	Yes	4
DOUGLAS STREET WELL	5	144	16	720,000	Yes	5
INDUSTRIAL PARK WELL	6	128	24	885,000	Yes	6
MOSQUITO HILL	7	290	17	1,224,000	Yes	7

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#10	#11	1
Location	NORTH WELL	NE BOOSTER	NE BOOSTER	2
Purpose	P	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	SYNCROFLO	WEINMAN	5
Year Installed	1988	2001	2001	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	220	100	1,000	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BALDOR	BALDOR	9 10
Year Installed	1955	2001	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	5	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#12	#2	#3	14
Location	NE BOOSTER	WYMAN STREET WELL	WEST WELL	15
Purpose	B	P	P	16
Destination	D	D	D	17
Pump Manufacturer	WEINMAN	WORTHINGTON	PEERLESS	18
Year Installed	2001	1986	1989	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,000	250	250	21
Pump Motor or Standby Engine Mfr	BALDOR	GENERAL ELECTRIC	GENERAL ELECTRIC	22 23
Year Installed	2001	1986	1989	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	20	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	OSHKOSH STREET WELL	DOUGLAS STREET WELL	INDUSTRIAL PARK WELL	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1955	1965	1977	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	709	500	615	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1955	1965	1977	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	#9	14
Location	MOSQUITO HILL	BECKERT BOOSTER	NE BOOSTER	15
Purpose	P	B	B	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	ITT - A-C PUMP	SYNCROFLO	18
Year Installed	1997	1993	2001	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	825	800	100	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	SPARTAN	BALDOR	22 23
Year Installed	1997	1993	2001	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	30	5	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	FLORAL HILL	INDUSTRIAL PARK	NE INDUSTRIAL PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1987	1977	2003	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	200	120	190	6
Total capacity in gallons (actual)	400,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS			9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			10
Filters, type (gravity, pressure, other, none)	NONE			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	5.1552			12
Is a corrosion control chemical used (yes, no)?	N			13
Is water fluoridated (yes, no)?	Y			14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	SMITH STREET		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1959		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	85		6
Total capacity in gallons (actual)	200,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)			9
Points of application (wellhouse, central facilities, booster station, other)			10
Filters, type (gravity, pressure, other, none)			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			12
Is a corrosion control chemical used (yes, no)?			13
Is water fluoridated (yes, no)?			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	0.750	0	0	0	0	0	0	1
M	D	1.250	0	0	0	0	0	0	2
M	D	1.500	0	0	0	0	0	0	3
M	D	2.000	926	0	0	0	0	926	4
M	D	3.000	196	0	0	0	0	196	5
M	D	4.000	20,350	0	1,854	0	0	18,496	6
P	D	4.000	227	0	0	0	0	227	7
M	D	6.000	104,434	0	631	0	0	103,803	8
M	S	6.000	70	0	0	0	0	70	9
M	T	6.000	896	0	0	0	0	896	10
P	D	6.000	942	131	0	0	0	1,073	11
M	D	8.000	73,207	0	280	0	0	72,927	12
M	S	8.000	66	0	0	0	0	66	13
M	T	8.000	251	0	0	0	0	251	14
P	D	8.000	22,402	2,371	0	0	0	24,773	15
M	D	10.000	8,163	0	0	0	0	8,163	16
M	S	10.000	52	0	0	0	0	52	17
M	T	10.000	391	0	0	0	0	391	18
P	D	10.000	108	0	0	0	0	108	19
M	D	12.000	52,526	0	0	0	0	52,526	20
M	S	12.000	1,574	0	0	0	0	1,574	21
M	T	12.000	634	0	0	0	0	634	22
P	D	12.000	195	3,435	0	0	0	3,630	23
M	D	14.000	0	0	0	0	0	0	24
M	S	14.000	80	0	0	0	0	80	25
M	D	16.000	8,158	0	0	0	0	8,158	26
Total Within Municipality			295,848	5,937	2,765	0	0	299,020	
Total Utility			295,848	5,937	2,765	0	0	299,020	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	348	0	11	0	337		1
M	0.750	1,642	0	13	0	1,629		2
M	1.000	412	58	2	0	468		3
M	1.250	10	0	0	0	10		4
M	1.500	15	0	0	0	15		5
M	2.000	96	0	2	0	94		6
P	2.000	7	3	0	0	10		7
M	3.000	3	0	0	0	3		8
P	4.000	4	0	0	0	4		9
M	4.000	20	0	1	0	19		10
P	6.000	1	0	0	0	1		11
M	6.000	23	0	0	0	23		12
M	8.000	6	0	0	0	6		13
P	8.000	4	2	0	0	6		14
M	10.000	1	0	0	0	1		15
P	10.000	2	0	0	0	2		16
M	12.000	2	0	0	0	2		17
Total Utility		2,596	63	29	0	2,630	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	762	0	293	0	469	0	1
0.750	1,958	349	61	0	2,246	3	2
1.000	63	16	2	0	77	0	3
1.250	0	0	0	0	0	0	4
1.500	33	3	0	0	36	10	5
2.000	47	1	0	0	48	14	6
3.000	16	4	0	0	20	11	7
4.000	11	0	0	0	11	6	8
6.000	7	0	0	0	7	6	9
8.000	3	0	0	0	3	3	10
10.000	2	0	0	0	2	2	11
Total:	2,902	373	356	0	2,919	55	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	454	14	0	0	0	1	469	1
0.750	1,926	167	11	10	0	132	2,246	2
1.000	1	44	5	4	0	23	77	3
1.250	0	0	0	0	0	0	0	4
1.500	0	31	1	1	0	3	36	5
2.000	0	26	6	9	1	6	48	6
3.000	0	6	2	2	5	5	20	7
4.000	0	2	2	3	0	4	11	8
6.000	0	1	0	0	5	1	7	9
8.000	0	0	0	0	3	0	3	10
10.000	0	0	0	0	1	1	2	11
Total:	2,381	291	27	29	15	176	2,919	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	434	31	17	1	449	2
Total Fire Hydrants	434	31	17	1	449	
Flushing Hydrants						
	2				2	3
Total Flushing Hydrants	2	0	0	0	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	451
Number of distribution system valves end of year:	1,408
Number of distribution valves operated during year:	220

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 652 - Treatment expenses continue to increase due to increased pumpage as the new water tower was online all year for testing and booster station is using more water from the tower.

Account 672 - Two water towers were painted in 2003.

Account 923 - 2003 includes outside training for new employee.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If End of Year Balance is less than zero, please explain.

A/C 314 - Wells & Springs - this has a negative balance due to the transfer of the balance of contributed accumulated depreciation. Please notify the utility if amounts should be reclassified differently. An adjustment will be made if needed during 2005.

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Common Utility Plant Allocated to Water Dept - the accrual represents the depreciation on the completed construction not classified balance. A 1.9% depreciation rate was used because the balance represents the water tower that had not been closed to capital account but was on line as of December 31, 2002. During 2003, the tower was booked to the account #342, however, there are a few remaining items in CCNC as of 12/31/04. The accumulated depreciation on CCNC will be closed, along with the remaining project costs in 2005.

If Adjustments for any account are nonzero, please explain.

Adjustments made to clear contributed accumulated depreciation transferred to a regulatory liability in 2004.

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

If Adjustments for any account are nonzero, please explain.

Adjustment made to reclassify additional accumulated depreciation on contributed plant that was classified as utility financed accumulated depreciation.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

All additions were financed through utility funds.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

All additions were financed through utility funds.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

The utility confirms there are no utility-owned services not in use at year end.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Due to time constraints of the utility personnel, less than half of the distribution valves were operated during the year.

Explain all reported Adjustments.

One hydrant added to total to reconcile to utility listings.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	10,665,970	10,073,024	1
Total Sales of Electricity	10,665,970	10,073,024	
Other Operating Revenues			
Forfeited Discounts (450)	74,371	67,979	2
Miscellaneous Service Revenues (451)	7,580	1,587	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	45,562	42,500	5
Interdepartmental Rents (455)	51,600	51,600	6
Other Electric Revenues (456)	2,553	7,966	7
Total Other Operating Revenues	181,666	171,632	
Total Operating Revenues	10,847,636	10,244,656	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	8,281,839	7,712,739	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	358,694	336,268	10
Customer Accounts Expenses (901-905)	466,305	74,564	11
Sales Expenses (911-916)	64,481	64,481	12
Administrative and General Expenses (920-932)	299,009	357,276	13
Total Operation and Maintenance Expenses	9,470,328	8,545,328	
Other Expenses			
Depreciation Expense (403)	537,036	534,406	14
Amortization Expense (404-407)		0	15
Taxes (408)	406,039	398,369	16
Total Other Expenses	943,075	932,775	
Total Operating Expenses	10,413,403	9,478,103	
NET OPERATING INCOME	434,233	766,553	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	74,371	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	74,371	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	7,580	3
Total Miscellaneous Service Revenues (451)	7,580	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENTS FROM ELECTRIC PROPERTY	45,562	5
Total Rent from Electric Property (454)	45,562	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL RENTS	51,600	6
Total Interdepartmental Rents (455)	51,600	
Other Electric Revenues (456):		
OTHER	2,553	7
Total Other Electric Revenues (456)	2,553	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	8,281,839	7,712,739	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	8,281,839	7,712,739	
Total Power Production Expenses	8,281,839	7,712,739	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	49,014	56,615	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	40,695	60,552	52
Overhead Line Expenses (583)	1,142	1,522	53
Underground Line Expenses (584)	1,115	1,557	54
Street Lighting and Signal System Expenses (585)	1,415	2,476	55
Meter Expenses (586)	5,294	5,478	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	38,874	54,995	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	7,943	0	62
Maintenance of Overhead Lines (593)	186,955	116,210	63
Maintenance of Underground Lines (594)	738	792	64
Maintenance of Line Transformers (595)	0	0	65
Maintenance of Street Lighting and Signal Systems (596)	25,509	36,071	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	358,694	336,268	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	30,950	29,763	70
Customer Records and Collection Expenses (903)	35,077	42,149	71
Uncollectible Accounts (904)	399,952	159	72
Miscellaneous Customer Accounts Expenses (905)	326	2,493	73
Total Customer Accounts Expenses	466,305	74,564	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	64,481	64,481	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	64,481	64,481	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	39,743	48,336	78
Office Supplies and Expenses (921)	32,791	29,572	79
Administrative Expenses Transferred -- Credit (922)	70,373	52,479	80
Outside Services Employed (923)	44,462	57,363	81
Property Insurance (924)	2,441	2,495	82
Injuries and Damages (925)	19,561	22,293	83
Employee Pensions and Benefits (926)	191,367	195,783	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)	9,187	8,953	86
Miscellaneous General Expenses (930)	32,229	46,511	87
Rents (931)		0	88
Maintenance of General Plant (932)	15,975	16,355	89
Total Administrative and General Expenses	299,009	357,276	
Total Operation and Maintenance Expenses	9,470,328	8,545,328	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		288,559	284,129	1
Social Security		30,091	28,018	2
Wisconsin Gross Receipts Tax		75,014	74,026	3
PSC Remainder Assessment		12,375	12,196	4
Other (specify): NONE			0	5
Total tax expense		406,039	398,369	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.243500	0.244800			3
County tax rate	mills		5.582600	6.965100			4
Local tax rate	mills		8.625200	8.839400			5
School tax rate	mills		10.646000	10.704100			6
Voc. school tax rate	mills		2.097200	2.108700			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		27.194500	28.862100			10
Less: state credit	mills		1.092700	1.232100			11
Net tax rate	mills		26.101800	27.630000			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.625200	8.839400			14
Combined School Tax Rate	mills		12.743200	12.812800			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		21.368400	21.652200			17
Total Tax Rate	mills		27.194500	28.862100			18
Ratio of Local and School Tax to Total	dec.		0.785762	0.750195			19
Total tax net of state credit	mills		26.101800	27.630000			20
Net Local and School Tax Rate	mills		20.509798	20.727885			21
Utility Plant, Jan. 1	\$	17,137,243	12,997,245	4,139,998			22
Materials & Supplies	\$	238,523	238,523	0			23
Subtotal	\$	17,375,766	13,235,768	4,139,998			24
Less: Plant Outside Limits	\$	109,192	79,883	29,309			25
Taxable Assets	\$	17,266,574	13,155,885	4,110,689			26
Assessment Ratio	dec.		0.810300	0.820600			27
Assessed Value	\$	14,033,445	10,660,214	3,373,231			28
Net Local & School Rate	mills		20.509798	20.727885			29
Tax Equiv. Computed for Current Year	\$	288,559	218,639	69,920			30
Tax Equivalent per 1994 PSC Report	\$	194,209					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	288,559					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	6,000		25
Structures and Improvements (352)	0		26
Station Equipment (353)	44,037		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	166,432		29
Overhead Conductors and Devices (356)	155,409		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	371,878	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	148,082		34
Structures and Improvements (361)	163,820		35
Station Equipment (362)	5,542,165	7,768	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,620,671	39,075	38
Overhead Conductors and Devices (365)	1,889,084	123,612	39
Underground Conduit (366)	264,296		40
Underground Conductors and Devices (367)	2,302,769	43,937	41
Line Transformers (368)	1,305,188	26,261	42
Services (369)	224,707	30,637	43
Meters (370)	306,521	7,370	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	430,242	1,833	47
Total Distribution Plant	14,197,545	280,493	
GENERAL PLANT			
Land and Land Rights (389)	15,685		48
Structures and Improvements (390)	631,091		49
Office Furniture and Equipment (391)	42,088		50
Computer Equipment (391.1)	138,415		51
Transportation Equipment (392)	487,077	31,809	52
Stores Equipment (393)	550		53
Tools, Shop and Garage Equipment (394)	43,678	510	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			6,000 25
Structures and Improvements (352)			0 26
Station Equipment (353)			44,037 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			166,432 29
Overhead Conductors and Devices (356)			155,409 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	371,878
DISTRIBUTION PLANT			
Land and Land Rights (360)			148,082 34
Structures and Improvements (361)			163,820 35
Station Equipment (362)			5,549,933 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	10,897		1,648,849 38
Overhead Conductors and Devices (365)	10,396		2,002,300 39
Underground Conduit (366)			264,296 40
Underground Conductors and Devices (367)	970		2,345,736 41
Line Transformers (368)	3,875		1,327,574 42
Services (369)	3,637		251,707 43
Meters (370)	5,978		307,913 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	4,702		427,373 47
Total Distribution Plant	40,455	0	14,437,583
GENERAL PLANT			
Land and Land Rights (389)			15,685 48
Structures and Improvements (390)			631,091 49
Office Furniture and Equipment (391)			42,088 50
Computer Equipment (391.1)			138,415 51
Transportation Equipment (392)	72,047		446,839 52
Stores Equipment (393)			550 53
Tools, Shop and Garage Equipment (394)			44,188 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	17,852		55
Power Operated Equipment (396)	67,194		56
Communication Equipment (397)	84,332		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,527,962	32,319	
Total utility plant in service directly assignable	16,097,385	312,812	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	16,097,385	312,812	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			17,852 55
Power Operated Equipment (396)			67,194 56
Communication Equipment (397)			84,332 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	72,047	0	1,488,234
Total utility plant in service directly assignable	112,502	0	16,297,695
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	112,502	0	16,297,695

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	396,922		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	0		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	57,798		41
Line Transformers (368)	0		42
Services (369)	392,460	10,607	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	847,180	10,607	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			396,922 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			57,798 41
Line Transformers (368)			0 42
Services (369)			403,067 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	857,787
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	847,180	10,607	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	847,180	10,607	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	857,787
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	857,787

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	27,752	2.86%	1,259
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	124,882	3.45%	5,742
Overhead Conductors and Devices (356)	106,858	3.33%	5,175
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					29,011 20
354					0 21
355					130,624 22
356					112,033 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	259,492		12,176	
DISTRIBUTION PLANT				
Structures and Improvements (361)	31,102	2.86%	4,685	27
Station Equipment (362)	1,555,222	2.86%	158,617	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	401,265	3.66%	59,832	30
Overhead Conductors and Devices (365)	415,341	2.97%	57,787	31
Underground Conduit (366)	76,433	2.50%	6,607	32
Underground Conductors and Devices (367)	502,734	3.40%	79,025	33
Line Transformers (368)	411,232	3.33%	43,835	34
Services (369)	198,343	3.80%	9,052	35
Meters (370)	160,883	3.33%	10,230	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	136,170	3.87%	16,595	39
Total Distribution Plant	3,888,725		446,265	
GENERAL PLANT				
Structures and Improvements (390)	264,117	2.94%	18,554	40
Office Furniture and Equipment (391)	42,088	8.33%		41
Computer Equipment (391.1)	183,043	20.00%		42
Transportation Equipment (392)	390,530	10.00%	46,696	43
Stores Equipment (393)	605	5.00%		44
Tools, Shop and Garage Equipment (394)	42,341	6.67%	1,847	45
Laboratory Equipment (395)	15,167	10.00%	1,785	46
Power Operated Equipment (396)	63,580	10.00%	3,614	47
Communication Equipment (397)	19,649	5.00%	4,217	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,021,120		76,713	
Total accum. prov. directly assignable	5,169,337		535,154	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	271,668
361					35,787 27
362				(244,100)	1,469,739 28
363					0 29
364	10,897		2,120		452,320 30
365	10,396				462,732 31
366					83,040 32
367	970				580,789 33
368	3,875				451,192 34
369	3,637			(87,347)	116,411 35
370	5,978				165,135 36
371					0 37
372					0 38
373	4,702				148,063 39
	40,455	0	2,120	(331,447)	3,965,208
390					282,671 40
391					42,088 41
391.1					183,043 42
392	72,047		1,000		366,179 43
393					605 44
394					44,188 45
395					16,952 46
396					67,194 47
397					23,866 48
398					0 49
399					0 50
	72,047	0	1,000	0	1,026,786
	112,502	0	3,120	(331,447)	5,263,662

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	80,608		3,242	51
Total accum. prov. for depreciation	5,249,945		538,396	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					83,850 51
	112,502	0	3,120	(331,447)	5,347,512

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	255,453	2.86%	11,352	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	0			30
Overhead Conductors and Devices (365)	0			31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	983	3.40%	1,965	33
Line Transformers (368)	0			34
Services (369)	102,379	3.80%	15,115	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	358,815		28,432	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	358,815		28,432	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					266,805 28
363					0 29
364					0 30
365					0 31
366					0 32
367					2,948 33
368					0 34
369					117,494 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	387,247
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	387,247

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>358,815</u></u>		<u><u>28,432</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>387,247</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	41	1			42	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	68	1			69	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
SECONDARY UNDER 600 V	1				1	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	29,342	Thursday	01/22/2004	11:00	17,075	1
February	02	27,726	Wednesday	02/04/2004	10:00	15,280	2
March	03	28,214	Thursday	03/18/2004	11:00	16,941	3
April	04	28,336	Thursday	04/29/2004	14:00	16,248	4
May	05	30,161	Wednesday	05/12/2004	14:00	16,474	5
June	06	34,107	Tuesday	06/08/2004	14:00	16,778	6
July	07	33,403	Wednesday	07/21/2004	14:00	17,641	7
August	08	31,694	Tuesday	08/03/2004	14:00	17,113	8
September	09	32,057	Thursday	09/02/2004	14:00	16,557	9
October	10	28,215	Sunday	10/10/2004	14:00	16,362	10
November	11	27,629	Tuesday	11/16/2004	14:00	16,339	11
December	12	27,793	Monday	12/13/2004	18:00	16,319	12
Total		358,677				199,127	

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	199,127	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	199,127	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	192,527	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	1,248	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	1,248	22
Total Sold and Used	193,775	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	5,352	25
Total Energy Losses	5,352	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6877%	27
Total Disposition of Energy	199,127	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,244	25,992	1
Total Sales for Residential Sales		3,244	25,992	
Commercial & Industrial				
COMMERCIAL	CG-1	417	13,692	2
PUBLIC AUTHORITY	CG-1	51	1,500	3
INDUSTRIAL - LARGE POWER	CP-1	12	4,962	4
INDUSTRIAL - LARGE POWER	CP-2	12	18,446	5
INDUSTRIAL - LARGE POWER TIME OF DAY	CP-3	5	29,472	6
INDUSTRIAL - INDUSTRIAL TIME OF DAY	CP-4	2	96,679	7
INTERDEPARTMENTAL	MP-1	1	1,186	8
Total Sales for Commercial & Industrial		500	165,937	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	17	598	9
Total Sales for Public Street & Highway Lighting		17	598	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,761	192,527	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,981,805	44,573	2,026,378	1
0	0	1,981,805	44,573	2,026,378	
		1,027,877	27,099	1,054,976	2
		112,682	2,910	115,592	3
16,841	17,047	289,043	10,636	299,679	4
50,178	87,966	966,944	40,608	1,007,552	5
79,093	145,186	1,537,931	56,105	1,594,036	6
178,311	398,386	4,195,442	208,588	4,404,030	7
		82,787	2,039	84,826	8
324,423	648,585	8,212,706	347,985	8,560,691	
		78,005	896	78,901	9
0	0	78,005	896	78,901	
				0	10
0	0	0	0	0	
324,423	648,585	10,272,516	393,454	10,665,970	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VERNER SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	34,500				4
Point of Metering	Werner Substation				5
Total of 12 Monthly Maximum Demands -- kW	358,677				6
Average load factor	76.0519%				7
Total Cost of Purchased Power	8,281,839				8
Average cost per kWh	0.0416				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,838	9,237			12
February	7,095	8,186			13
March	8,311	8,630			14
April	7,863	8,385			15
May	7,331	9,143			16
June	8,267	8,512			17
July	8,145	9,496			18
August	8,292	8,820			19
September	7,931	8,626			20
October	7,447	8,916			21
November	7,584	8,755			22
December	7,947	8,373			23
Total kWh (000)	94,051	105,079			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Curwood	Douglas	High Schoo	Main East	Main West	1
Voltage--High Side	34,000	34,500	34,500	34,500	34,500	2
Voltage--Low Side	2,400	2,400	480	2,400	2,400	3
Num. Main Transformers in Operation	3	1	1	0	0	4
Total Capacity of Transformers in kVA	15,000	5,000	2,500	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	6,678	3,550	936			7
Dt and Hr of Such Maximum Demand	07/21/2004 20:00	07/29/2004 10:00	09/27/2004 10:00			8 9
Kwh Output	48,802,696	16,324,000	2,710,400			10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	North	Perfecseal	SE#1	SE#2	SE#3	12 13
Voltage--High Side	34,500	34,500	34,500	34,500	34,500	14 15
Voltage--Low Side	2,400	480	2,400	2,400	2,400	16
Num. of Main Transformers in Operation	1	1	1	1	1	17
Total Capacity of Transformers in kVA	5,000	2,500	5,000	5,000	7,500	18
Number of Spare Transformers on Hand	0	0	0	0	0	19
15-Minute Maximum Demand in kW	3,487	783	5,000	1,000	5,235	20
Dt and Hr of Such Maximum Demand	08/30/2004 14:00	11/08/2004 18:00	08/30/2004 14:00	01/29/2004 10:00	07/16/2004 10:00	21 22
Kwh Output	15,172,000	4,930,467	24,044,000	3,220,000	33,044,380	23 24 25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	Steel King	Werner	WHOLT	WRLC		26 27
Voltage--High Side	34,500	138,000	34,500	24,500		28 29
Voltage--Low Side	480	34,500	480	480		30
Num. of Main Transformers in Operation	1	1	1	3		31
Capacity of Transformers in kVA	2,500	36,000	2,500	7,500		32
Number of Spare Transformers on Hand	1	0	0	0		33
15-Minute Maximum Demand in kW	881	34,107	403	1,745		34
Dt and Hr of Such Maximum Demand	11/17/2004 20:00	07/21/2004 14:00	10/08/2004 14:00	03/13/2004 12:00		35 36
Kwh Output	2,880,529	199,127,360	1,690,931	9,415,353		37 38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,956	960	78,455	1
Acquired during year	56	11	1,095	2
Total	4,012	971	79,550	3
Retired during year	14			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,998	971	79,550	6
Number end of year accounted for as follows:				7
In customers' use	3,835	898	71,743	8
In utility's use	67			9
				10
Locked meters on customers' premises				11
In stock	96	73	7,807	12
Total end of year	3,998	971	79,550	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	19	16,589	1
Sodium Vapor	100	221	120,384	2
Sodium Vapor	250	118	162,543	3
Total		358	299,516	
Ornamental				
Mercury Vapor	250	2	2,669	4
Sodium Vapor	50	56	13,989	5
Sodium Vapor	100	151	83,385	6
Sodium Vapor	250	113	143,439	7
Total		322	243,482	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 582 - Allocation of clearing accounts and accrued sick leave less than in 2003. Sick leave account adjusted for maximum hours allowable.

Account 588 - Allocation of clearing accounts and accrued sick leave less than in 2003. Sick leave account adjusted for maximum hours allowable.

Account 593 - Increase in tree trimming in current year.

Account 596 - 2003 includes expenses for change-outs. This is done on a three-year rotation.

Account 904 - Wrote off uncollectible accounts in 2004. This had not been done for several years.

Account 922 - Increase in overhead allocation rate from prior year.

Account 923 - 2003 includes outside training for new employee.

Account 930 - Nothing unusual noted in 2004.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

A/C 365 - Includes \$50,000 payment from developer that was capitalized to the account as payment for an overhead line project where the utility will run line across developer property. This is the last part of the large project closed out by the utility in 2003. The payment amount was in dispute until 2004.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

General footnotes

Common Utility Plant Allocated to Electric Dept - the current balance and accrual represents depreciation on the completed construction not classified balance as of 12/31/04. A 2.86% depreciation rate is used.

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

A/C 393 - Stores Equipment is overdepreciated \$55. As this account is fully depreciated no depreciation expense was realized in 2004.

A/C 391.1 - Computer Equipment was overdepreciated in the past. No depreciation expense is currently recorded. A negative adjustment to accumulated depreciation can be made in 2005.

If Adjustments for any account are nonzero, please explain.

Adjustments made to clear contributed accumulated depreciation transferred to a regulatory liability in 2004.

Transmission and Distribution Lines (Page E-14)

General footnotes

The utility is in the process of mapping it's electrical system. Per utility management this will hopefully be done in 2005. The underground line information will be provided at that time.

ELECTRIC OPERATING SECTION FOOTNOTES

Substation Equipment (Page E-27)

General footnotes

There are no meters at Main East and Main West substations.
