



3014 (02-02-05)

**ANNUAL REPORT**

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2004

**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
<b>WATER OPERATING SECTION</b>	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20
Water Operating Section Footnotes	W-21

**TABLE OF CONTENTS**

<b>Schedule Name</b>	<b>Page</b>
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** NEW HOLSTEIN PUBLIC UTILITY

**Utility Address:** 2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

**When was utility organized?** 4/26/1912

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** nhutilities.org

**Utility employee in charge of correspondence concerning this report:**

**Name:** MRS PAULA M PETHAN

**Title:** OFFICE MANAGER

**Office Address:** NEW HOLSTEIN PUBLIC UTILITIES  
2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

**Telephone:** (920) 898 - 5776

**Fax Number:** (920) 898 - 5879

**E-mail Address:** ppethan@wppisys.org

**Individual or firm, if other than utility employee, preparing this report:**

**Name:**

**Title:**

**Office Address:**

**Telephone:** ( ) - EXT

**Fax Number:** ( ) -

**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** MR CHARLES FETT, PRESIDENT

**Title:** COMMISSION PRESIDENT

**Office Address:**  
1827 WISCONSIN AVENUE  
NEW HOLSTEIN, WI 53061

**Telephone:** (920) 898 - 9765

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** TIM HERLITZKA

**Title:**

**Office Address:** VIRCHOW KRAUSE & COMPANY  
TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53070-7398

**Telephone:** (608) 249 - 6622

**Fax Number:** (608) 249 - 8532

**E-mail Address:** therlitzka@virchowkrause.com

**Date of most recent audit report:** 2/16/2005

**Period covered by most recent audit:** 2004

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR JOHN B SKURUPEY

**Title:** GENERAL MANAGER

**Office Address:** NEW HOLSTEIN PUBLIC UTILITIES  
2110 WASHINGTON STREET  
NEW HOLSTEIN, WI 53061

**Telephone:** (920) 898 - 5776

**Fax Number:** (920) 898 - 5879

**E-mail Address:** jskurupey@wppisys.org

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**Name of utility commission/committee:** NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

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**Names of members of utility commission/committee:**

- MR CHARLES FETT, PRESIDENT
- MR WILLIAM HEUS
- MR MICHAEL STEFFEN
- MR DANIEL WATSON
- MR GENE WOELFEL

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**Is sewer service rendered by the utility?** YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:**

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:** ( ) -

**Fax Number:** ( ) -

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	4,677,188	4,348,968	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	4,080,845	3,770,920	2
Depreciation Expense (403)	256,501	246,681	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	186,367	170,245	5
<b>Total Operating Expenses</b>	<b>4,523,713</b>	<b>4,187,846</b>	
<b>Net Operating Income</b>	<b>153,475</b>	<b>161,122</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>153,475</b>	<b>161,122</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	49,374	25,575	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	7,917	13,809	10
Miscellaneous Nonoperating Income (421)	35,167	27,395	11
<b>Total Other Income</b>	<b>92,458</b>	<b>66,779</b>	
<b>Total Income</b>	<b>245,933</b>	<b>227,901</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(21,642)	0	12
Other Income Deductions (426)	26,622	23,591	13
<b>Total Miscellaneous Income Deductions</b>	<b>4,980</b>	<b>23,591</b>	
<b>Income Before Interest Charges</b>	<b>240,953</b>	<b>204,310</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	22,489	1,468	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,181	2	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>23,670</b>	<b>1,470</b>	
<b>Net Income</b>	<b>217,283</b>	<b>202,840</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,406,559	4,531,290	20
Balance Transferred from Income (433)	217,283	202,840	21
Miscellaneous Credits to Surplus (434)	0	672,582	22
Miscellaneous Debits to Surplus--Debit (435)	2,106	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	77	153	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>5,621,659</b>	<b>5,406,559</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	4,677,188		4,677,188	1
<b>Total (Acct. 400):</b>	<b>4,677,188</b>	<b>0</b>	<b>4,677,188</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	4,080,845		4,080,845	2
<b>Total (Acct. 401-402):</b>	<b>4,080,845</b>	<b>0</b>	<b>4,080,845</b>	
<b>Depreciation Expense (403):</b>				
Derived	256,501		256,501	3
<b>Total (Acct. 403):</b>	<b>256,501</b>	<b>0</b>	<b>256,501</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	186,367		186,367	5
<b>Total (Acct. 408):</b>	<b>186,367</b>	<b>0</b>	<b>186,367</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>153,475</b>	<b>0</b>	<b>153,475</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NET INCOME FROM WATER SOFTENER OPERATIONS	49,374		49,374	9
<b>Total (Acct. 417):</b>	<b>49,374</b>	<b>0</b>	<b>49,374</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
WI INVESTMENT TRUST, M&I BANK, AND ASSESSMENTS	7,917	0	7,917 11
<b>Total (Acct. 419):</b>	<b>7,917</b>	<b>0</b>	<b>7,917</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	18,537	18,537 12
Contributed Plant - Electric	[REDACTED]	16,630	16,630 13
NONE	0	0	0 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>35,167</b>	<b>35,167</b>
<b>TOTAL OTHER INCOME:</b>	<b>57,291</b>	<b>35,167</b>	<b>92,458</b>

<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(21,642)	[REDACTED]	(21,642) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(21,642)</b>	<b>0</b>	<b>(21,642)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,539	12,539 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	11,759	11,759 18
MEUW LEGISLATION	2,324	0	2,324 19
<b>Total (Acct. 426):</b>	<b>2,324</b>	<b>24,298</b>	<b>26,622</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(19,318)</b>	<b>24,298</b>	<b>4,980</b>

<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	22,489	[REDACTED]	22,489 20
<b>Total (Acct. 427):</b>	<b>22,489</b>	<b>0</b>	<b>22,489</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
NONE	0	[REDACTED]	0 21
<b>Total (Acct. 428):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	1,181		1,181 24
<b>Total (Acct. 431):</b>	<b>1,181</b>	<b>0</b>	<b>1,181</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>23,670</b>	<b>0</b>	<b>23,670</b>
<b>NET INCOME:</b>	<b>206,414</b>	<b>10,869</b>	<b>217,283</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	4,730,049	676,510	5,406,559 26
<b>Total (Acct. 216):</b>	<b>4,730,049</b>	<b>676,510</b>	<b>5,406,559</b>
<b>Balance Transferred from Income (433):</b>			
Derived	206,414	10,869	217,283 27
<b>Total (Acct. 433):</b>	<b>206,414</b>	<b>10,869</b>	<b>217,283</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
ADJT TO RETAINED EARNINGS	2,106	0	2,106 29
<b>Total (Acct. 435)--Debit:</b>	<b>2,106</b>	<b>0</b>	<b>2,106</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
MISCELLANEOUS	77	0	77 31
<b>Total (Acct. 439)--Debit:</b>	<b>77</b>	<b>0</b>	<b>77</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>4,934,280</b>	<b>687,379</b>	<b>5,621,659</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	545,880	4,131,308	0	0	4,677,188	1
Less: interdepartmental sales	0	23,993	0	0	23,993	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	349	2,188			2,537	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>545,531</b>	<b>4,105,127</b>	<b>0</b>	<b>0</b>	<b>4,650,658</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	156,819	1,155	157,974	1
Electric operating expenses	242,267	287	242,554	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	24,190		24,190	7
Water utility plant accounts	3,931	4,620	8,551	8
Electric utility plant accounts	79,368	2,589	81,957	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	8,651	(8,651)	0	18
All other accounts	131,873		131,873	19
<b>Total Payroll</b>	<b>647,099</b>	<b>0</b>	<b>647,099</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.4	2
Gas	0	3
Sewer	3	4

### BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (100)	9,659,381	9,124,108	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,430,236	4,631,976	2
<b>Net Utility Plant</b>	<b>5,229,145</b>	<b>4,492,132</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	757,587	700,843	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	188,136	186,261	4
<b>Net Nonutility Property</b>	<b>569,451</b>	<b>514,582</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	36,783	67,771	6
Special Funds (125)	33,160	0	7
<b>Total Other Property and Investments</b>	<b>639,394</b>	<b>582,353</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	129,497	153,347	8
Temporary Cash Investments (132)	624,144	129,802	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	578,765	502,956	11
Other Accounts Receivable (143)	19,425	31,969	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	29,466	41,508	14
Materials and Supplies (150)	173,801	172,866	15
Prepayments (165)	11,403	11,884	16
Other Current and Accrued Assets (170)		0	17
<b>Total Current and Accrued Assets</b>	<b>1,566,501</b>	<b>1,044,332</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	12,446	7,510	20
<b>Total Deferred Debits</b>	<b>12,446</b>	<b>7,510</b>	
<b>Total Assets and Other Debits</b>	<b>7,447,486</b>	<b>6,126,327</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	416,095	416,095	<b>21</b>
Appropriated Earned Surplus (215)		0	<b>22</b>
Unappropriated Earned Surplus (216)	5,621,659	5,406,559	<b>23</b>
<b>Total Proprietary Capital</b>	<b>6,037,754</b>	<b>5,822,654</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	<b>24</b>
Advances from Municipality (223)	0	0	<b>25</b>
Other Long-Term Debt (224)	630,028	0	<b>26</b>
<b>Total Long-Term Debt</b>	<b>630,028</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>27</b>
Accounts Payable (232)	335,546	279,469	<b>28</b>
Payables to Municipality (233)	8,851	4,659	<b>29</b>
Customer Deposits (235)	310	100	<b>30</b>
Taxes Accrued (236)	1,080	1,632	<b>31</b>
Interest Accrued (237)	10,909	23	<b>32</b>
Other Current and Accrued Liabilities (238)	1,780	1,373	<b>33</b>
<b>Total Current and Accrued Liabilities</b>	<b>358,476</b>	<b>287,256</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>34</b>
Customer Advances for Construction (252)		0	<b>35</b>
Other Deferred Credits (253)	421,228	16,417	<b>36</b>
<b>Total Deferred Credits</b>	<b>421,228</b>	<b>16,417</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)		0	<b>37</b>
Injuries and Damages Reserve (262)		0	<b>38</b>
Pensions and Benefits Reserve (263)		0	<b>39</b>
Miscellaneous Operating Reserves (265)		0	<b>40</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>7,447,486</b>	<b>6,126,327</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	3,683,679	0	0	5,440,429	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,995,570	0	0	5,498,363	2
Utility Plant in Service - Contributed Plant (101.2)	801,517	0	0	363,931	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
<b>Total Utility Plant</b>	<b>3,797,087</b>	<b>0</b>	<b>0</b>	<b>5,862,294</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	748,231	0	0	3,201,409	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	273,541	0	0	207,055	13
<b>Total Accumulated Provision</b>	<b>1,021,772</b>	<b>0</b>	<b>0</b>	<b>3,408,464</b>	
<b>Net Utility Plant</b>	<b>2,775,315</b>	<b>0</b>	<b>0</b>	<b>2,453,830</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	935,258	3,240,420			<b>4,175,678</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	72,683	183,818			<b>256,501</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	3,600				<b>3,600</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
<b>CLEARING ACCOUNTS</b>	<b>6,348</b>	<b>65,231</b>			<b>71,579</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>82,631</b>	<b>249,049</b>	<b>0</b>	<b>0</b>	<b>331,680</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	17,816	91,113			<b>108,929</b>	<b>18</b>
Cost of removal	3,222	12,736			<b>15,958</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Est Reg Liab(253): Docket 05-US-10€	248,620	184,211			<b>432,831</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>269,658</b>	<b>288,060</b>	<b>0</b>	<b>0</b>	<b>557,718</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>748,231</b>	<b>3,201,409</b>	<b>0</b>	<b>0</b>	<b>3,949,640</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No	No				<b>27</b>
If yes, what is the rate?						<b>28</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	261,002	195,296			<b>456,298</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	12,539	11,759			<b>24,298</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>12,539</b>	<b>11,759</b>	<b>0</b>	<b>0</b>	<b>24,298</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0	0			<b>0</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>273,541</b>	<b>207,055</b>	<b>0</b>	<b>0</b>	<b>480,596</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No	No				<b>27</b>
If yes, what is the rate?						<b>28</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
Softener - Materials & Supplies	8,955	15,590	9,423	15,122	2
Softener - Automatic Units	691,888	97,497	46,920	742,465	3
<b>Total Nonutility Property (121)</b>	<b>700,843</b>	<b>113,087</b>	<b>56,343</b>	<b>757,587</b>	
Less accum. prov. depr. & amort. (122)	186,261	18,516	16,641	188,136	4
 <b>Net Nonutility Property</b>	 <b>514,582</b>	 <b>94,571</b>	 <b>39,702</b>	 <b>569,451</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other			146,226		146,226	141,282	2
<b>Total Electric Utility</b>					<b>146,226</b>	<b>141,282</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	146,226	141,282	1
Water utility	27,575	31,584	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>173,801</b>	<b>172,866</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
NONE				1
<b>Total</b>			<u>0</u>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<u>0</u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	416,095	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<b><u>416,095</u></b>	

**BONDS (ACCT. 221)**

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

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<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>
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NONE

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Other Long-Term Debt (224)</b>					
RURAL DEVELOPMENT	02/25/2004	02/25/2044	4.25%	630,028	1
<b>Total for Account 224</b>				<b>630,028</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	1,632	1
<b>Accruals:</b>		
Charged water department expense	78,306	2
Charged electric department expense	108,061	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>186,367</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	120,626	6
Social Security taxes	37,462	7
PSC Remainder Assessment	4,939	8
<b>Other (explain):</b>		
GROSS RECEIPTS TAX	23,892	9
<b>Total payments and other debits</b>	<b>186,919</b>	
<b>Balance end of year</b>	<b>1,080</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
RURAL DEVELOPMENT	0	22,489	11,608	10,881	3
<b>Subtotal</b>	<b>0</b>	<b>22,489</b>	<b>11,608</b>	<b>10,881</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSIT	23	5		28	4
STATE OF WI		1,176	1,176	0	5
<b>Subtotal</b>	<b>23</b>	<b>1,181</b>	<b>1,176</b>	<b>28</b>	
<b>Total</b>	<b>23</b>	<b>23,670</b>	<b>12,784</b>	<b>10,909</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ASSESSMENTS - WATERMAINS, SERVICES & LINE EXTENSION	36,783	2
<b>Total (Acct. 124):</b>	<b>36,783</b>	
<b>Special Funds (125):</b>		
BOND REDEMPTION ACCOUNT	33,160	3
<b>Total (Acct. 125):</b>	<b>33,160</b>	
<b>Notes Receivable (141):</b>		
NONE		4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	190,992	5
Electric	387,773	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
NONE		8
<b>Total (Acct. 142):</b>	<b>578,765</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
CHARTER COMMUNICATIONS	12,136	11
MISCELLANEOUS	2,254	12
VERIZON	5,035	13
<b>Total (Acct. 143):</b>	<b>19,425</b>	
<b>Receivables from Municipality (145):</b>		
STREET LIGHTS	4,003	14
WWTP	9,756	15
ASSESSMENTS	11,186	16
MISCELLANEOUS	4,521	17
<b>Total (Acct. 145):</b>	<b>29,466</b>	
<b>Prepayments (165):</b>		
HEALTH AND DENTAL INSURANCE PREMIUMS	11,403	18
<b>Total (Acct. 165):</b>	<b>11,403</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Extraordinary Property Losses (182):</b>		
NONE		19
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Other Deferred Debits (183):</b>		
WATER SYSTEM EVALUATION	12,446	20
<b>Total (Acct. 183):</b>	<b>12,446</b>	
<b>Payables to Municipality (233):</b>		
TAX EQUIVALENT	7,300	21
MISCELLANEOUS	1,551	22
<b>Total (Acct. 233):</b>	<b>8,851</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	411,189	23
PUBLIC BENEFITS	10,039	24
<b>Total (Acct. 253):</b>	<b>421,228</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	2,948,134	5,293,983	0	0	<b>8,242,117</b>	<b>1</b>
Materials and Supplies	29,579	143,754	0	0	<b>173,333</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (110.1)	841,744	3,220,914	0	0	<b>4,062,658</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	118,094	87,500	0	0	<b>205,594</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>2,017,875</b>	<b>2,129,323</b>	<b>0</b>	<b>0</b>	<b>4,147,198</b>	
Net Operating Income	66,144	87,331	0	0	<b>153,475</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>3.28%</b>	<b>4.10%</b>	<b>N/A</b>	<b>N/A</b>	<b>3.70%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
<b>Add credits during year:</b>						
Establish Regulatory Liability 1/1/04	248,620	184,211	0	0	432,831	2
<b>Other (specify):</b>						
NONE					0	3
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	12,431	9,211			21,642	4
<b>Other (specify):</b>						
NONE					0	5
<b>Balance End of Year</b>	<b>236,189</b>	<b>175,000</b>	<b>0</b>	<b>0</b>	<b>411,189</b>	

### FINANCIAL SECTION FOOTNOTES

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#### Income Statement Account Details (Page F-02)

##### General footnotes

Line 29 - Miscellaneous Debits to Surplus - Debit(435) - \$2,106.00 - Adjustment necessary to true-up prior year journal entry into 2004 relating to non-utility operations(softener).

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#### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest Accrued(231) - \$1,181 - Interest paid on customer deposit - \$5.00 and interest payment of \$1,176.00 paid to state for late filing of Gross Revenue report.

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#### Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

n/a - Expenses for future project were placed in this account until they could be expenses to the proper work orders.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other Accounts Receivable(143) - Charter Communications - \$12,136.00 pole contacts and joint trenching charges.

Verizon - \$5,035.00 - pole contacts and joint trenching charges.

Receivables from Municipality(145) - Assessments - \$11,186.00 delinquent utility bills placed on tax roll.

WWTP - \$9,756.00 - \$4,000.00 labor owed; \$2,102.00 joint meter expenses; and balance of \$3,654.00 various expenses.

Other Deferred Credits(233) - Tax Equivalent - \$7,300.00 additional tax equivalent owed from water department.

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	534,946	507,951	1
<b>Total Sales of Water</b>	<b>534,946</b>	<b>507,951</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	565	524	2
Miscellaneous Service Revenues (471)	0	1,550	3
Rents from Water Property (472)	6,600	6,600	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,769	3,350	6
<b>Total Other Operating Revenues</b>	<b>10,934</b>	<b>12,024</b>	
<b>Total Operating Revenues</b>	<b>545,880</b>	<b>519,975</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	68,084	60,982	8
Water Treatment Expenses (630-635)	4,691	3,873	9
Transmission and Distribution Expenses (640-655)	71,686	54,437	10
Customer Accounts Expenses (901-904)	13,301	12,830	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	170,985	160,302	13
<b>Total Operation and Maintenance Expenses</b>	<b>328,747</b>	<b>292,424</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	72,683	66,701	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	78,306	68,527	16
<b>Total Other Operating Expenses</b>	<b>150,989</b>	<b>135,228</b>	
<b>Total Operating Expenses</b>	<b>479,736</b>	<b>427,652</b>	
<b>NET OPERATING INCOME</b>	<b>66,144</b>	<b>92,323</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential	2	13	24	1
Commercial	7	806	1,402	2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>9</b>	<b>819</b>	<b>1,426</b>	
Metered Sales to General Customers (461)				
Residential	1,199	61,093	199,414	4
Commercial	100	16,804	41,542	5
Industrial	8	94,442	119,550	6
<b>Total Metered Sales to General Customers (461)</b>	<b>1,307</b>	<b>172,339</b>	<b>360,506</b>	
Private Fire Protection Service (462)	12		10,869	7
Public Fire Protection Service (463)	1		144,554	8
Other Sales to Public Authorities (464)	7	8,346	17,591	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>1,336</b>	<b>181,504</b>	<b>534,946</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	144,554	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>144,554</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	565	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>565</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
WATER TOWER - ANTENNA RENT	6,600	8
<b>Total Rents from Water Property (472)</b>	<b>6,600</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	3,000	10
<b>Other (specify):</b> MISCELLANEOUS	769	11
<b>Total Other Water Revenues (474)</b>	<b>3,769</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)	0	0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	26,233	24,443	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	29,972	24,691	7
Operation Supplies and Expenses (623)	7,306	6,266	8
Maintenance of Pumping Plant (625)	4,573	5,582	9
<b>Total Pumping Expenses</b>	<b>68,084</b>	<b>60,982</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	103	183	10
Chemicals (631)	3,519	3,333	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	1,069	357	13
<b>Total Water Treatment Expenses</b>	<b>4,691</b>	<b>3,873</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	17,114	17,157	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,075	3,680	16
Maintenance of Mains (651)	21,623	15,076	17
Maintenance of Services (652)	12,940	9,616	18
Maintenance of Meters (653)	7,837	4,167	19
Maintenance of Hydrants (654)	10,693	4,738	20
Maintenance of Other Plant (655)	404	3	21
<b>Total Transmission and Distribution Expenses</b>	<b>71,686</b>	<b>54,437</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	1,907	1,964	<b>22</b>
Accounting and Collecting Labor (902)	8,337	7,990	<b>23</b>
Supplies and Expenses (903)	2,708	2,603	<b>24</b>
Uncollectible Accounts (904)	349	273	<b>25</b>
<b>Total Customer Accounts Expenses</b>	<b>13,301</b>	<b>12,830</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	<b>26</b>
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	34,513	32,828	<b>27</b>
Office Supplies and Expenses (921)	15,288	15,258	<b>28</b>
Administrative Expenses Transferred--Credit (922)	0	0	<b>29</b>
Outside Services Employed (923)	5,620	4,685	<b>30</b>
Property Insurance (924)	2,860	3,160	<b>31</b>
Injuries and Damages (925)	8,275	9,025	<b>32</b>
Employee Pensions and Benefits (926)	83,425	82,020	<b>33</b>
Regulatory Commission Expenses (928)	516	46	<b>34</b>
Miscellaneous General Expenses (930)	15,004	6,764	<b>35</b>
Transportation Expenses (933)	0	0	<b>36</b>
Maintenance of General Plant (935)	5,484	6,516	<b>37</b>
<b>Total Administrative and General Expenses</b>	<b>170,985</b>	<b>160,302</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>328,747</b>	<b>292,424</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		63,668	56,363	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,127	2,304	2
<b>Net property tax equivalent</b>		<b>62,541</b>	<b>54,059</b>	
Social Security		15,271	13,967	3
PSC Remainder Assessment		494	501	4
Other (specify):			0	5
<b>Total tax expense</b>		<b>78,306</b>	<b>68,527</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.215752				3
County tax rate	mills		5.704470				4
Local tax rate	mills		8.960400				5
School tax rate	mills		8.861475				6
Voc. school tax rate	mills		1.589500				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>25.331597</b>				<b>10</b>
Less: state credit	mills		1.217797				11
<b>Net tax rate</b>	mills		<b>24.113800</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.960400</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.450975</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.411375</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>25.331597</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.766291</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>24.113800</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.478188</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>3,683,679</b>	3,683,679				22
Materials & Supplies	\$	<b>31,584</b>	31,584				23
<b>Subtotal</b>	\$	<b>3,715,263</b>	<b>3,715,263</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>3,715,263</b>	<b>3,715,263</b>				<b>26</b>
Assessment Ratio	dec.		0.927415				27
<b>Assessed Value</b>	\$	<b>3,445,591</b>	<b>3,445,591</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.478188</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>63,668</b>	<b>63,668</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>63,668</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>82,794</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	98,585	1,091	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	255,878	3,474	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	106,521	2,782	20
<b>Total Pumping Plant</b>	<b>460,984</b>	<b>7,347</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	19,645	528	23
<b>Total Water Treatment Plant</b>	<b>19,645</b>	<b>528</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			12,309	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			70,485	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>82,794</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			99,676	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			259,352	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			109,303	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>468,331</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			20,173	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>20,173</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	2,143		24
Structures and Improvements (341)	7,793		25
Distribution Reservoirs and Standpipes (342)	228,126		26
Transmission and Distribution Mains (343)	1,272,524	53,508	27
Fire Mains (344)	0		28
Services (345)	243,082	9,731	29
Meters (346)	131,769	28,751	30
Hydrants (348)	183,689	3,728	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>2,069,126</b>	<b>95,718</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	86,184	4,272	34
Office Furniture and Equipment (391)	18,256		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	70,741	4,822	37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	28,865		39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	50,046		41
Communication Equipment (397)	2,707		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>268,150</b>	<b>9,094</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,900,699</b>	<b>112,687</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>2,900,699</b>	<b>112,687</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			2,143 24
Structures and Improvements (341)			7,793 25
Distribution Reservoirs and Standpipes (342)			228,126 26
Transmission and Distribution Mains (343)	8,570		1,317,462 27
Fire Mains (344)			0 28
Services (345)	470		252,343 29
Meters (346)	2,368		158,152 30
Hydrants (348)	1,184		186,233 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>12,592</b>	<b>0</b>	<b>2,152,252</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			90,456 34
Office Furniture and Equipment (391)	50		18,206 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)	5,174		70,389 37
Stores Equipment (393)			808 38
Tools, Shop and Garage Equipment (394)			28,865 39
Laboratory Equipment (395)			1,623 40
Power Operated Equipment (396)			50,046 41
Communication Equipment (397)			2,707 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,920 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>5,224</b>	<b>0</b>	<b>272,020</b>
<b>Total utility plant in service directly assignable</b>	<b>17,816</b>	<b>0</b>	<b>2,995,570</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>17,816</b>	<b>0</b>	<b>2,995,570</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	645,294	13,937	27
Fire Mains (344)	0		28
Services (345)	137,686	4,600	29
Meters (346)	0		30
Hydrants (348)	0		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>782,980</b>	<b>18,537</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>782,980</b>	<b>18,537</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>782,980</b>	<b>18,537</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			659,231 27
Fire Mains (344)			0 28
Services (345)			142,286 29
Meters (346)			0 30
Hydrants (348)			0 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>801,517</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>801,517</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>801,517</b>

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			14,499	<b>14,499</b>	1
February			13,904	<b>13,904</b>	2
March			16,153	<b>16,153</b>	3
April			14,997	<b>14,997</b>	4
May			18,298	<b>18,298</b>	5
June			19,470	<b>19,470</b>	6
July			19,181	<b>19,181</b>	7
August			20,116	<b>20,116</b>	8
September			19,965	<b>19,965</b>	9
October			18,568	<b>18,568</b>	10
November			17,414	<b>17,414</b>	11
December			16,169	<b>16,169</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>208,734</b>	<b>208,734</b>	
Less: Water sold				181,504	13
Volume pumped but not sold				<b>27,230</b>	14
Volume sold as a percent of volume pumped				<b>87%</b>	15
Volume used for water production, water quality and system maintenance				466	16
Volume related to equipment/system malfunction				636	17
Non-utility volume NOT included in water sales				429	18
Total volume not sold but accounted for				<b>1,531</b>	19
Volume pumped but unaccounted for				<b>25,699</b>	20
Percent of water lost				<b>12%</b>	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				929	23
Date of maximum: 7/12/2004					24
Cause of maximum: Flushing Sewers					25
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				207	26
Date of minimum: 4/26/2004					27
Total KWH used for pumping for the year				310,780	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
WELL #1 - 1821 PARK AVENUE	1	900	12	878,400	Yes	<b>1</b>
WELL #2 - 1414 MICHIGAN AVENUE	2	900	12	1,137,000	Yes	<b>2</b>
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	<b>3</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #2 AT WELL #2	BOOSTER #1 AT WELL #2	BOOSTER #1 AT WELL #3	1
Location	1414 MICHIGAN AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PETERSON	PETERSON	BYRON JACK	5
Year Installed	2003	2003	1975	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	800	800	960	8
Pump Motor or Standby Engine Mfr	GE	GE	GENERAL ELECTRIC	9 10
Year Installed	2003	2003	1975	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	50	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 2 AT WELL #3	PUMP #1 AT WELL #1	14
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1821 PARK AVENUE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	LAYNE	BYRON JACK	LAYNE	18
Year Installed	1924	1975	1924	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	600	960	575	21
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	22 23
Year Installed	1924	1975	1924	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	60	25	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	1
Location	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	2
Purpose	P	P	3
Destination	R	R	4
Pump Manufacturer	BYRON JACK	PEERLESS	5
Year Installed	1975	1948	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	820	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	10
Year Installed	1975	1948	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	60	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	#1 TOWER	#2	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	3
Year constructed	1924	1924	1948	4
Primary material (earthen, steel, concrete, other)	OTHER	STEEL	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	120	10	6
Total capacity in gallons (actual)	65,000	60,000	100,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	12
Is a corrosion control chemical used (yes, no)?	N		N	13
Is water fluoridated (yes, no)?	Y		Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2 TOWER	#3		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1971	1975		4
Primary material (earthen, steel, concrete, other)	STEEL	OTHER		5
Elevation difference in feet (See Headnote 3.)	122	35		6
Total capacity in gallons (actual)	250,000	200,000		7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)		OTHER		9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE		10
Filters, type (gravity, pressure, other, none)		NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000		12
Is a corrosion control chemical used (yes, no)?		N		13
Is water fluoridated (yes, no)?		Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	7,526	2	318	0	<b>7,210</b>	1
A	D	6.000	733	0	0	0	<b>733</b>	2
M	D	6.000	45,640	7	539	0	<b>45,108</b>	3
M	D	8.000	57,212	850	0	0	<b>58,062</b>	4
M	D	10.000	77	0	0	0	<b>77</b>	5
M	D	12.000	19,784	256	0	0	<b>20,040</b>	6
<b>Total Within Municipality</b>			<b>130,972</b>	<b>1,115</b>	<b>857</b>	<b>0</b>	<b>131,230</b>	
<b>Total Utility</b>			<b>130,972</b>	<b>1,115</b>	<b>857</b>	<b>0</b>	<b>131,230</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	205	0	6	0	199	5	1
M	0.750	722	5	4	0	723	31	2
M	1.000	286	6	0	0	292	39	3
L	1.000	1	0	0	0	1		4
L	1.250	1	0	0	0	1		5
M	1.250	7	0	0	0	7		6
L	1.500	1	0	0	0	1		7
M	1.500	10	0	0	0	10		8
M	2.000	41	3	0	0	44	33	9
M	4.000	7	0	0	0	7		10
M	6.000	3	0	0	0	3		11
M	8.000	1	0	0	0	1		12
<b>Total Utility</b>		<b>1,285</b>	<b>14</b>	<b>10</b>	<b>0</b>	<b>1,289</b>	<b>108</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	124	0	13	6	117	0	1
0.750	1,209	48	8	(2)	1,247	175	2
1.000	27	0	3	3	27	0	3
1.500	26	0	0		26	5	4
2.000	16	0	0		16	2	5
3.000	6	1	1		6	0	6
4.000	1	0			1	0	7
<b>Total:</b>	<b>1,409</b>	<b>49</b>	<b>25</b>	<b>7</b>	<b>1,440</b>	<b>182</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	92	16	3	6		0	117	1
0.750	1,113	72	4	7	0	51	1,247	2
1.000	2	19	0	2	0	4	27	3
1.500	0	15	4	6	0	1	26	4
2.000	0	7	3	5	0	1	16	5
3.000	0	0	2	2	0	2	6	6
4.000	0	0	1	0	0	0	1	7
<b>Total:</b>	<b>1,207</b>	<b>129</b>	<b>17</b>	<b>28</b>	<b>0</b>	<b>59</b>	<b>1,440</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	219	2	1		220	2
<b>Total Fire Hydrants</b>	<b>219</b>	<b>2</b>	<b>1</b>	<b>0</b>	<b>220</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	220
Number of distribution system valves end of year:	341
Number of distribution valves operated during year:	198

## WATER OPERATING SECTION FOOTNOTES

### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Mains(651) - Total \$21,623.00 - An increase of \$6,547.00 over 2003. Additional main maintenance and repairs in 2004.

Maintenance of Hydrants(654) - Total \$10,693.00 - An increase of \$5,955.00 over 2003. Additional maintenance and repairs in 2004.

Miscellaneous General Expenses(930) - Total \$15,004.00 - An increase of \$8,240.00 over 2003. Increase due to additional training and meetings in 2004.

### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

#### General footnotes

Transmission and Distribution Mains(343) - Additions - \$53,508.00 - Replacement of mains on Van Buren Street. The cost was reimbursed through the Rural Development loan.

### Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The 12" main was installed in the City TIF District. The Municipality reimbursed the Utilities for the cost. The rest of the main was financed by the Utilities. The Utilities were reimbursed for the 8" and 4" main through a Rural Development loan.

### Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The 3 - 2" services were installed in the City TIF District. These were paid for by the Municipality. The rest of the services were financed by the Utility through its general fund. The Utilities was reimursed for some through a Rural Development loan.

### Meters (Page W-19)

Explain all reported adjustments.

Meters - Ajustment made to correct classifictions

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

No, the station meters have not been tested every two years. We have not had the capability to do so in the past. This has been corrected and we will begin testing in 2005 and every 2 years from then on.

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	4,108,461	3,810,779	1
<b>Total Sales of Electricity</b>	<b>4,108,461</b>	<b>3,810,779</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	4,987	4,631	2
Miscellaneous Service Revenues (451)	582	537	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	13,393	11,844	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,885	1,202	7
Amortization of Construction Grants (457)	0	0	8
<b>Total Other Operating Revenues</b>	<b>22,847</b>	<b>18,214</b>	
<b>Total Operating Revenues</b>	<b>4,131,308</b>	<b>3,828,993</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	3,284,633	3,018,976	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	132,894	113,444	11
Customer Accounts Expenses (901-904)	39,163	36,055	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	295,408	310,021	14
<b>Total Operation and Maintenance Expenses</b>	<b>3,752,098</b>	<b>3,478,496</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	183,818	179,980	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	108,061	101,718	17
<b>Total Other Expenses</b>	<b>291,879</b>	<b>281,698</b>	
<b>Total Operating Expenses</b>	<b>4,043,977</b>	<b>3,760,194</b>	
<b>NET OPERATING INCOME</b>	<b>87,331</b>	<b>68,799</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	4,987	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>4,987</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECT FEES AND HOOK-UP FEES	582	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>582</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
VERIZON POLE CONTACTS	2,916	5
CHARTER COMMUNICATION POLE CONTACTS	9,877	6
MISCELLANEOUS	600	7
<b>Total Rent from Electric Property (454)</b>	<b>13,393</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		8
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
REIMBURSEMENTS FOR DAMAGED PROPERTY	2,557	9
MISCELLANEOUS	1,328	10
<b>Total Other Electric Revenues (456)</b>	<b>3,885</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		11
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	3,284,633	3,018,976	15
Other Expenses (546)	0	0	16
<b>Total Other Power Supply Expenses</b>	<b>3,284,633</b>	<b>3,018,976</b>	
<b>Total Power Production Expenses</b>	<b>3,284,633</b>	<b>3,018,976</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION EXPENSES</b>			
Maintenance of Transmission Plant (553)	0	0	19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	19,619	17,230	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	329	1,191	23
Meter Expenses (566)	10,833	9,192	24
Customer Installations Expenses (567)	1,402	302	25
Miscellaneous Distribution Expenses (569)	39,059	23,459	26
Maintenance of Structures and Equipment (571)	10,883	10,005	27
Maintenance of Lines (572)	44,615	49,826	28
Maintenance of Line Transformers (573)	3,886	311	29
Maintenance of Street Lighting and Signal Systems (574)	1,163	917	30
Maintenance of Meters (575)	57	1,011	31
Maintenance of Miscellaneous Distribution Plant (576)	1,048	0	32
<b>Total Distribution Expenses</b>	<b>132,894</b>	<b>113,444</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	9,630	9,251	33
Accounting and Collecting Labor (902)	23,318	21,766	34
Supplies and Expenses (903)	4,027	4,006	35
Uncollectible Accounts (904)	2,188	1,032	36
<b>Total Customer Accounts Expenses</b>	<b>39,163</b>	<b>36,055</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	37
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	66,151	62,878	<b>38</b>
Office Supplies and Expenses (921)	20,127	20,514	<b>39</b>
Administrative Expenses Transferred -- Credit (922)	0	0	<b>40</b>
Outside Services Employed (923)	51,989	57,900	<b>41</b>
Property Insurance (924)	2,419	2,688	<b>42</b>
Injuries and Damages (925)	17,763	19,955	<b>43</b>
Employee Pensions and Benefits (926)	98,536	101,296	<b>44</b>
Regulatory Commission Expenses (928)	4,352	104	<b>45</b>
Miscellaneous General Expenses (930)	30,102	37,542	<b>46</b>
Transportation Expenses (933)	0	0	<b>47</b>
Maintenance of General Plant (935)	3,969	7,144	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>295,408</b>	<b>310,021</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>3,752,098</b>	<b>3,478,496</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,085	58,448	1
Social Security	363 ADDTNL TAX EQUIV.	22,191	15,591	2
Wisconsin Gross Receipts Tax		23,340	23,172	3
PSC Remainder Assessment		4,445	4,507	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b><u>108,061</u></b>	<b><u>101,718</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.215752				2
County tax rate	mills		5.704470				3
Local tax rate	mills		8.960400				4
School tax rate	mills		8.861475				5
Voc. school tax rate	mills		1.589500				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>25.331597</b>				<b>9</b>
Less: state credit	mills		1.217797				10
<b>Net tax rate</b>	mills		<b>24.113800</b>				<b>11</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		<b>8.960400</b>				12
Combined School Tax Rate	mills		<b>10.450975</b>				13
Other Tax Rate - Local	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>19.411375</b>				<b>15</b>
<b>Total Tax Rate</b>	mills		<b>25.331597</b>				<b>16</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.766291</b>				<b>17</b>
<b>Total tax net of state credit</b>	mills		<b>24.113800</b>				<b>18</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.478188</b>				<b>19</b>
Utility Plant, Jan. 1	\$	<b>5,440,429</b>	5,440,429				20
Materials & Supplies	\$	<b>141,282</b>	141,282				21
<b>Subtotal</b>	\$	<b>5,581,711</b>	<b>5,581,711</b>				22
Less: Plant Outside Limits	\$	<b>2,192,260</b>	2,192,260				23
<b>Taxable Assets</b>	\$	<b>3,389,451</b>	<b>3,389,451</b>				24
Assessment Ratio	dec.		0.927415				25
<b>Assessed Value</b>	\$	<b>3,143,428</b>	<b>3,143,428</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>18.478188</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>58,085</b>	<b>58,085</b>				28
Tax Equivalent per 1994 PSC Report	\$	49,529					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>58,085</b>					<b>31</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	8,127		34
Structures and Improvements (361)	11,069		35
Station Equipment (362)	431,025		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	705,430	18,078	38
Overhead Conductors and Devices (365)	608,934	6,582	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	646,709	273,070	41
Line Transformers (368)	724,856	66,349	42
Services (369)	735,985	70,727	43
Meters (370)	177,942	24,329	44
Installations on Customers' Premises (371)	37,901	5,426	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	81,030	17,283	47
<b>Total Distribution Plant</b>	<b>4,169,008</b>	<b>481,844</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	129,139	4,271	49
Office Furniture and Equipment (391)	113,362		50
Computer Equipment (391.1)	49,744	6,941	51
Transportation Equipment (392)	283,404	4,822	52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	64,012	1,995	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			8,127 34
Structures and Improvements (361)			11,069 35
Station Equipment (362)			431,025 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	8,225		715,283 38
Overhead Conductors and Devices (365)	11,135		604,381 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	13,842		905,937 41
Line Transformers (368)	10,299		780,906 42
Services (369)	2,348		804,364 43
Meters (370)	11,418		190,853 44
Installations on Customers' Premises (371)	1,900		41,427 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	4,889		93,424 47
<b>Total Distribution Plant</b>	<b>64,056</b>	<b>0</b>	<b>4,586,796</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)	69		133,341 49
Office Furniture and Equipment (391)	50		113,312 50
Computer Equipment (391.1)	21,514		35,171 51
Transportation Equipment (392)	5,174		283,052 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)	250		65,757 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	46,809		55
Power Operated Equipment (396)	162,460		56
Communication Equipment (397)	52,234		57
Miscellaneous Equipment (398)	12,684		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>920,595</b>	<b>18,029</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,089,603</b>	<b>499,873</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>5,089,603</b>	<b>499,873</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			46,809 55
Power Operated Equipment (396)			162,460 56
Communication Equipment (397)			52,234 57
Miscellaneous Equipment (398)			12,684 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>27,057</b>	<b>0</b>	<b>911,567</b>
<b>Total utility plant in service directly assignable</b>	<b>91,113</b>	<b>0</b>	<b>5,498,363</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>91,113</b>	<b>0</b>	<b>5,498,363</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	35,121		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	315,705	13,105	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>350,826</b>	<b>13,105</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			35,121 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			328,810 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>363,931</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>350,826</b>	<b>13,105</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>350,826</b>	<b>13,105</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>363,931</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>363,931</b>

### TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	20	0		1		19 2
14.4/24.9 kV (25kV)						0 3
<b>Other:</b>						
NONE						0 4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	7	2		1		8 6
14.4/24.9 kV (25kV)						0 7
<b>Other:</b>						
NONE						0 8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	122	1		1		122 10
14.4/24.9 kV (25kV)						0 11
<b>Other:</b>						
NONE						0 12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	9	2		1		10 14
14.4/24.9 kV (25kV)						0 15
<b>Other:</b>						
NONE						0 16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
<b>Other:</b>						
NONE						0 21
<b>Underground Lines</b>						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
<b>Other:</b>						
NONE						0 26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	2	3
<b>Total</b>	<b>2</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	205	7
Nonfarm	611	8
<b>Total</b>	<b>816</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>816</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,730	Thursday	01/29/2004	09:00	6,619	1
February	02	12,067	Wednesday	02/04/2004	09:00	6,031	2
March	03	11,693	Friday	03/12/2004	09:00	6,422	3
April	04	11,030	Thursday	04/15/2004	09:00	5,778	4
May	05	11,290	Thursday	05/20/2004	14:00	5,862	5
June	06	13,306	Tuesday	06/08/2004	14:00	6,386	6
July	07	13,363	Thursday	07/22/2004	11:00	6,054	7
August	08	12,499	Thursday	08/26/2004	14:00	6,355	8
September	09	12,874	Tuesday	09/14/2004	14:00	6,347	9
October	10	11,376	Friday	10/08/2004	09:00	6,299	10
November	11	11,606	Thursday	11/04/2004	09:00	6,149	11
December	12	12,470	Tuesday	12/14/2004	19:00	6,482	12
<b>Total</b>		<b>146,304</b>				<b>74,784</b>	

**System Name** WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	74,784	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>74,784</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	72,245	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>0</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>72,245</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)	0	24
Distribution Losses	2,539	25
<b>Total Energy Losses</b>	<b>2,539</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.3951%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>74,784</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
AREA LIGHTING - URBAN & RURAL	MS-2	158	179	1
URBAN & RURAL RESIDENTIAL	RG-1	1,951	18,127	2
TIME-OF-DAY - URBAN & RURAL	RG-2	46	925	3
<b>Total Sales for Residential Sales</b>		<b>2,155</b>	<b>19,231</b>	
<b>Commercial &amp; Industrial</b>				
GENERAL SERVICE	CG-1	303	9,051	4
GENERAL SERVICE - TOD - URBAN & RURAL	CG-2	8	811	5
LARGE POWER	CP-1	14	5,261	6
LARGE POWER	CP-2	5	7,056	7
LARGE POWER	CP-3	1	30,330	8
<b>Total Sales for Commercial &amp; Industrial</b>		<b>331</b>	<b>52,509</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	1	505	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>505</b>	
<b>Sales for Resale</b>				
NONE		0		10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,487</b>	<b>72,245</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		16,092	1,318	17,410	1
		1,057,638	139,840	1,197,478	2
		47,522	6,949	54,471	3
<b>0</b>	<b>0</b>	<b>1,121,252</b>	<b>148,107</b>	<b>1,269,359</b>	
		516,991	70,193	587,184	4
		42,083	6,153	48,236	5
18,538	23,448	262,436	40,235	302,671	6
24,925	28,257	362,897	55,342	418,239	7
65,346	67,614	1,203,888	236,591	1,440,479	8
<b>108,809</b>	<b>119,319</b>	<b>2,388,295</b>	<b>408,514</b>	<b>2,796,809</b>	
		38,570	3,723	42,293	9
<b>0</b>	<b>0</b>	<b>38,570</b>	<b>3,723</b>	<b>42,293</b>	
				0	10
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>108,809</b>	<b>119,319</b>	<b>3,548,117</b>	<b>560,344</b>	<b>4,108,461</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	146,304				6
Average load factor	70.0231%				7
Total Cost of Purchased Power	3,284,633				8
Average cost per kWh	0.0439				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,197	3,422			12
February	2,955	3,077			13
March	3,304	3,118			14
April	3,020	2,759			15
May	2,772	3,090			16
June	3,304	3,082			17
July	3,004	3,050			18
August	3,224	3,131			19
September	3,199	3,148			20
October	3,066	3,233			21
November	3,101	3,048			22
December	3,343	3,139			23
<b>Total kWh (000)</b>	<b>37,489</b>	<b>37,297</b>			<b>24</b>
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					<b>52</b>

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

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NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
<b>Total</b>				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
<b>Total</b>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	IEWHOLSTEI					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	4					4
Total Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	13,363					7
Dt and Hr of Such Maximum Demand	07/22/2004					8
	11:00					9
Kwh Output	74,785					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,701	1,171	35,323	1
Acquired during year	311	60	2,343	2
<b>Total</b>	<b>3,012</b>	<b>1,231</b>	<b>37,666</b>	<b>3</b>
Retired during year	168	24	619	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>2,844</b>	<b>1,207</b>	<b>37,047</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				7
In customers' use	2,584	1,121	32,319	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	260	86	4,728	12
<b>Total end of year</b>	<b>2,844</b>	<b>1,207</b>	<b>37,047</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	9	8,756	<b>1</b>
Mercury Vapor	250	41	60,937	<b>2</b>
Sodium Vapor	100	6	3,000	<b>3</b>
Sodium Vapor	150	181	127,974	<b>4</b>
Sodium Vapor	250	159	199,377	<b>5</b>
<b>Total</b>		<b>396</b>	<b>400,044</b>	
<b>Ornamental</b>				
Sodium Vapor	100	58	29,003	<b>6</b>
Sodium Vapor	250	61	76,389	<b>7</b>
<b>Total</b>		<b>119</b>	<b>105,392</b>	
<b>Other</b>				
Metal Halide/Halogen	400	4	1	<b>8</b>
Other	60	4	1	<b>9</b>
<b>Total</b>		<b>8</b>	<b>2</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Miscellaneous Distribution Expenses(569) - Total - \$39,059.00 - An increase of \$15,600.00 over 2003 expenses. Labor increased \$12,035.00 and repairs increased \$2,680.00.

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Underground Conductors and Devices(367) - Additions - \$273,070.00. \$243,442.00 installed within the City. The balance of \$29,628.00 was installed in various rural territory areas.

Line Transformers(368) - Additions - \$66,349.00. \$55,574.00 installed within the City. The balance of \$7,775.00 was installed in various rural territory areas.

Services(369) - Additions - \$70,727.00. \$46,841.00 installed with the City. \$23,886 installed in various rural territory areas.

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