



3014 (02-02-05)

ANNUAL REPORT

OF

Name: MEDFORD ELECTRIC UTILITY

Principal Office: 629 SOUTH SECOND STREET
P.O. BOX 360
MEDFORD, WI 54451-0360

For the Year Ended: DECEMBER 31, 2004

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MEDFORD ELECTRIC UTILITY

Utility Address: 629 SOUTH SECOND STREET

P.O. BOX 360

MEDFORD, WI 54451-0360

When was utility organized? 4/18/1944

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR MICHAEL FREY

Title: MANAGER

Office Address:

629 SOUTH SECOND STREET

P.O. BOX 360

MEDFORD, WI 54451

Telephone: (715) 748 - 3211

Fax Number: (715) 748 - 1523

E-mail Address: meu@tds.net

Individual or firm, if other than utility employee, preparing this report:

Name: BILL MILLER

Title: MANAGER

Office Address: SCHENCK BUSINESS SOLUTIONS

P.O. BOX 130

PLOVER, WI 54487

Telephone: (715) 344 - 9400

Fax Number: (715) 344 - 9791

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: RONALD DECHATELETS

Title: CHAIR, UTILITY COMMISSION-CITY OF MEDFORD

Office Address:

608 S. SECOND STREET

MEDFORD, WI 54451

Telephone: (715) 748 - 4321

Fax Number: (715) 748 - 4321

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: BILL MILLER

Title: MANAGER

Office Address: SCHENCK BUSINESS SOLUTIONS
P.O. BOX 130
PLOVER, WI 54487

Telephone: (715) 344 - 9400

Fax Number: (715) 344 - 9794

E-mail Address:

Date of most recent audit report: 3/25/2005

Period covered by most recent audit: CALENDAR 2004

Names and titles of utility management including manager or superintendent:

Name: MR MICHAEL FREY

Title: MANAGER

Office Address:
639 S SECOND ST
P.O. BOX 360
MEDFORD, WI 54451

Telephone: (715) 748 - 3211

Fax Number: (715) 748 - 1523

E-mail Address: meu@tds.net

Name of utility commission/committee: COMMITTEE ON PUBLIC UTILITIES

Names of members of utility commission/committee:

- MS RICHARD BALCAIR, MEMBER
- MR RONALD DECHATELETS, CHAIRMAN
- MS PEGGY KRASCHNEWSKI, MEMBER
- MS ELLEN LATSCH, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,066,134	7,181,647	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	6,246,419	6,216,153	2
Depreciation Expense (403)	242,794	235,654	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	159,401	157,892	5
Total Operating Expenses	6,648,614	6,609,699	
Net Operating Income	417,520	571,948	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	417,520	571,948	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(6,271)	7,432	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	18,295	24,449	10
Miscellaneous Nonoperating Income (421)	0	326,229	11
Total Other Income	12,024	358,110	
Total Income	429,544	930,058	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(7,616)	0	12
Other Income Deductions (426)	18,045	196,701	13
Total Miscellaneous Income Deductions	10,429	196,701	
Income Before Interest Charges	419,115	733,357	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	61,202	71,819	14
Amortization of Debt Discount and Expense (428)	17,039	17,040	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	78,241	88,859	
Net Income	340,874	644,498	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,735,706	4,134,362	20
Balance Transferred from Income (433)	340,874	644,498	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	38,330	43,154	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,038,250	4,735,706	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	7,066,134		7,066,134	1
Total (Acct. 400):	7,066,134	0	7,066,134	
Operation and Maintenance Expense (401-402):				
Derived	6,246,419		6,246,419	2
Total (Acct. 401-402):	6,246,419	0	6,246,419	
Depreciation Expense (403):				
Derived	242,794		242,794	3
Total (Acct. 403):	242,794	0	242,794	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	159,401		159,401	5
Total (Acct. 408):	159,401	0	159,401	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	417,520	0	417,520	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(6,271)		(6,271)	8
Total (Acct. 415-416):	(6,271)	0	(6,271)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON INVESTED PROCEEDS	18,295	0	18,295 11
Total (Acct. 419):	18,295	0	18,295
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]		0 12
NONE	0	0	0 13
Total (Acct. 421):	0	0	0
TOTAL OTHER INCOME:	12,024	0	12,024
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(7,616)	[REDACTED]	(7,616) 14
NONE	0	0	0 15
Total (Acct. 425):	(7,616)	0	(7,616)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	18,045	18,045 16
NONE	0	0	0 17
Total (Acct. 426):	0	18,045	18,045
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(7,616)	18,045	10,429
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	61,202	[REDACTED]	61,202 18
Total (Acct. 427):	61,202	0	61,202
Amortization of Debt Discount and Expense (428):			
NONE	17,039	[REDACTED]	17,039 19
Total (Acct. 428):	17,039	0	17,039
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	78,241	0	78,241
NET INCOME:	358,919	(18,045)	340,874
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,426,135	309,571	4,735,706 24
Total (Acct. 216):	4,426,135	309,571	4,735,706
Balance Transferred from Income (433):			
Derived	358,919	(18,045)	340,874 25
Total (Acct. 433):	358,919	(18,045)	340,874
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	38,330		38,330 28
Total (Acct. 436)--Debit:	38,330	0	38,330
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,746,724	291,526	5,038,250

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		6,349			6,349	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		3,858			3,858	2
Payroll		8,762			8,762	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	12,620	0	0	12,620	
Net income (or loss)	0	(6,271)	0	0	(6,271)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	7,066,134	0	0	7,066,134	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		300			300	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	7,065,834	0	0	7,065,834	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	208,649	8,172	216,821	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	8,762		8,762	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	40,864		40,864	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	11,478		11,478	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	8,172	(8,172)	0	18
All other accounts			0	19
Total Payroll	277,925	0	277,925	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	5.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,922,534	8,302,376	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,094,127	3,101,926	2
Net Utility Plant	5,828,407	5,200,450	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	34,396	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	34,396	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	339	339	6
Special Funds (125)	1,242,742	1,204,362	7
Total Other Property and Investments	1,277,477	1,204,701	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,030,380	1,016,219	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	612,463	707,020	11
Other Accounts Receivable (143)	7,419	6,414	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	8,166	3,914	14
Materials and Supplies (150)	180,999	176,192	15
Prepayments (165)	21,528	25,147	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,860,955	1,934,906	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	66,613	83,652	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	66,613	83,652	
Total Assets and Other Debits	9,033,452	8,423,709	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	139,518	40,449	21
Appropriated Earned Surplus (215)	1,242,742	1,204,362	22
Unappropriated Earned Surplus (216)	5,038,250	4,735,706	23
Total Proprietary Capital	6,420,510	5,980,517	
LONG-TERM DEBT			
Bonds (221)	1,300,000	1,530,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,300,000	1,530,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	817,509	587,933	28
Payables to Municipality (233)	45,940	45,940	29
Customer Deposits (235)	8,655	8,103	30
Taxes Accrued (236)	115,260	114,965	31
Interest Accrued (237)	4,768	5,686	32
Other Current and Accrued Liabilities (238)		4,555	33
Total Current and Accrued Liabilities	992,132	767,182	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	43,085	35,920	35
Other Deferred Credits (253)	277,725	110,090	36
Total Deferred Credits	320,810	146,010	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,033,452	8,423,709	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	8,302,376	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	8,438,475	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	472,136	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				9,195	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				2,728	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	8,922,534	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	2,907,108	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	187,019	13
Total Accumulated Provision	0	0	0	3,094,127	
Net Utility Plant	0	0	0	5,828,407	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	2,932,952				2,932,952	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	242,794				242,794	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION PROGRAMS	25,738				25,738	9
Salvage	8,144				8,144	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	276,676	0	0	0	276,676	16
Debits during year						17
Book cost of plant retired	100,235				100,235	18
Cost of removal	49,969				49,969	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	152,316				152,316	21
					0	22
					0	23
					0	24
Total debits	302,520	0	0	0	302,520	25
Balance end of year (110.1)	2,907,108	0	0	0	2,907,108	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	168,974				168,974	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	18,045				18,045	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	18,045	0	0	0	18,045	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	187,019	0	0	0	187,019	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
LAND	0	34,396		34,396	2
Total Nonutility Property (121)	0	34,396	0	34,396	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	34,396	0	34,396	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			180,999		180,999	176,192	2
Total Electric Utility					180,999	176,192	

Account	Total End of Year	Amount Prior Year	
Electric utility total	180,999	176,192	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	180,999	176,192	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1994 ELECTRIC SYSTEM REVENUE BONDS	3,719	428	0	1
1999 BOND ISSUE COSTS-REVENUE REFUNDING BONDS	13,320	428	66,613	2
Total			66,613	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	40,449	1
Changes during year (explain):		
PLANT ADDITIONS TIF FINANCED	99,069	2
Balance end of year	<u><u>139,518</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1994 ELECTRIC SYSTEM REVENUE BONDS	06/01/1994	06/01/2009	5.10%	0	1
1999 ELECTRIC SYSTEM REVENUE REFUNDIN	02/25/1999	12/01/2009	3.95%	1,300,000	2
Total Bonds (Account 221):				1,300,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	114,965	1
Accruals:		
Charged water department expense	0	2
Charged electric department expense	159,401	3
Charged sewer department expense	0	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	159,401	
Taxes paid during year:		
County, state and local taxes	114,965	6
Social Security taxes	16,728	7
PSC Remainder Assessment	8,430	8
Other (explain):		
REVENUE TAX	18,983	9
Total payments and other debits	159,106	
Balance end of year	115,260	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 AND 1994 REVENUE BONDS	393	1,967	2,360	0	1
1999 REVENUE REFUNDING BONDS	5,243	59,235	59,760	4,718	2
Subtotal	5,636	61,202	62,120	4,718	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
OTHER INTEREST EXPENSE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	50			50	5
Subtotal	50	0	0	50	
Total	5,686	61,202	62,120	4,768	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
MEDFORD COOP STOCK	339	2
Total (Acct. 124):	339	
Special Funds (125):		
BOND REDEMPTION	827,814	3
SYSTEM O & M	195,925	4
SYSTEM REPLACE & ADDITIONS	192,909	5
DEPRECIATION RESERVE	26,094	6
Total (Acct. 125):	1,242,742	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	612,463	9
Sewer (Regulated)		10
Other (specify):		
MERCHANDISING, JOBBING & CONTRACTING		11
Total (Acct. 142):	612,463	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work	7,419	13
Other (specify):		
NONE		14
Total (Acct. 143):	7,419	
Receivables from Municipality (145):		
ITEMS PLACED ON CITY TAX ROLL (AJE # 10)	8,166	15
Total (Acct. 145):	8,166	
Prepayments (165):		
HEALTH INSURANCE	16,883	16
TAXES	4,645	17
Total (Acct. 165):	21,528	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	0	
Payables to Municipality (233):		
OPERATING EXPENSES PAID BY OTHER FUNDS	45,940	20
Total (Acct. 233):	45,940	
Other Deferred Credits (253):		
Regulatory Liability	144,700	21
PUBLIC BENEFITS CHARGE LIABILITY	133,025	22
Total (Acct. 253):	277,725	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	7,830,221	0	0	7,830,221	1
Materials and Supplies	0	178,595	0	0	178,595	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	2,920,030	0	0	2,920,030	4
Customer Advances for Construction					0	5
Regulatory Liability	0	72,350	0	0	72,350	6
					0	7
Average Net Rate Base	0	5,016,436	0	0	5,016,436	
Net Operating Income	0	417,520	0	0	417,520	8
Net Operating Income as a percent of Average Net Rate Base	N/A	8.32%	N/A	N/A	8.32%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	0	152,316	0	0	152,316	2
Other (specify):						
NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)		7,616			7,616	4
Other (specify):						
NONE					0	5
Balance End of Year	0	144,700	0	0	144,700	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C # 145- -DONE

A/C # 143- -WORK DONE FOR PRIVATE PARTIES- -RECEIVABLE 12/31/04

A/C # 233--SALES 2004	\$6,349
LABOR	(8,762)
MATERIALS	(3,858)

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	7,045,851	7,162,787	1
Total Sales of Electricity	7,045,851	7,162,787	
Other Operating Revenues			
Forfeited Discounts (450)	13,853	12,832	2
Miscellaneous Service Revenues (451)	402	0	3
Sales of Water and Water Power (453)	0	6,028	4
Rent from Electric Property (454)	6,028	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	20,283	18,860	
Total Operating Revenues	7,066,134	7,181,647	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	5,794,057	5,765,687	9
Transmission Expenses (550-553)	6	105	10
Distribution Expenses (560-576)	171,115	181,828	11
Customer Accounts Expenses (901-904)	95,993	87,459	12
Sales Expenses (910)	529	702	13
Administrative and General Expenses (920-935)	184,719	180,372	14
Total Operation and Maintenance Expenses	6,246,419	6,216,153	
Other Expenses			
Depreciation Expense (403)	242,794	235,654	15
Amortization Expense (404-407)		0	16
Taxes (408)	159,401	157,892	17
Total Other Expenses	402,195	393,546	
Total Operating Expenses	6,648,614	6,609,699	
NET OPERATING INCOME	417,520	571,948	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	13,853	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	13,853	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	402	3
Total Miscellaneous Service Revenues (451)	402	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT OF PROPERTY	6,028	5
Total Rent from Electric Property (454)	6,028	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	5,794,057	5,765,687	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	5,794,057	5,765,687	
Total Power Production Expenses	5,794,057	5,765,687	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	6	105	19
Total Transmission Expenses	6	105	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	10,054	16,655	20
Line and Station Labor (561)	42,340	32,602	21
Line and Station Supplies and Expenses (562)	17,841	18,424	22
Street Lighting and Signal System Expenses (565)	7,036	8,027	23
Meter Expenses (566)	4,547	4,001	24
Customer Installations Expenses (567)	384	932	25
Miscellaneous Distribution Expenses (569)	9,631	19,495	26
Maintenance of Structures and Equipment (571)	3,884	13,106	27
Maintenance of Lines (572)	71,728	66,229	28
Maintenance of Line Transformers (573)	37	0	29
Maintenance of Street Lighting and Signal Systems (574)	3,633	2,289	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		68	32
Total Distribution Expenses	171,115	181,828	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	24,720	21,677	33
Accounting and Collecting Labor (902)	57,414	54,648	34
Supplies and Expenses (903)	13,559	11,134	35
Uncollectible Accounts (904)	300	0	36
Total Customer Accounts Expenses	95,993	87,459	
SALES EXPENSES			
Sales Expenses (910)	529	702	37
Total Sales Expenses	529	702	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	48,357	44,266	38
Office Supplies and Expenses (921)	1,877	3,195	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	11,921	15,936	41
Property Insurance (924)	16,737	11,924	42
Injuries and Damages (925)	4,239	5,614	43
Employee Pensions and Benefits (926)	74,950	71,089	44
Regulatory Commission Expenses (928)	88	3,449	45
Miscellaneous General Expenses (930)	26,550	24,899	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	184,719	180,372	
Total Operation and Maintenance Expenses	6,246,419	6,216,153	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		115,260	114,965	1
Social Security		16,728	17,018	2
Wisconsin Gross Receipts Tax		18,983	16,988	3
PSC Remainder Assessment		8,430	8,921	4
Other (specify): NONE			0	5
Total tax expense		<u>159,401</u>	<u>157,892</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Taylor				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.195836				3
County tax rate	mills		7.380394				4
Local tax rate	mills		6.237620				5
School tax rate	mills		8.335408				6
Voc. school tax rate	mills		1.896259				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.045517				10
Less: state credit	mills		1.086136				11
Net tax rate	mills		22.959381				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.237620				14
Combined School Tax Rate	mills		10.231667				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.469287				17
Total Tax Rate	mills		24.045517				18
Ratio of Local and School Tax to Total	dec.		0.684921				19
Total tax net of state credit	mills		22.959381				20
Net Local and School Tax Rate	mills		15.725369				21
Utility Plant, Jan. 1	\$	8,302,376	8,302,376				22
Materials & Supplies	\$	176,192	176,192				23
Subtotal	\$	8,478,568	8,478,568				24
Less: Plant Outside Limits	\$	1,239,366	1,239,366				25
Taxable Assets	\$	7,239,202	7,239,202				26
Assessment Ratio	dec.		1.012482				27
Assessed Value	\$	7,329,562	7,329,562				28
Net Local & School Rate	mills		15.725369				29
Tax Equiv. Computed for Current Year	\$	115,260	115,260				30
Tax Equivalent per 1994 PSC Report	\$	105,856					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	115,260					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	243		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	202,092		28
Poles and Fixtures (355)	18,212		29
Overhead Conductors and Devices (356)	310,937	9,341	30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	531,484	9,341	
DISTRIBUTION PLANT			
Land and Land Rights (360)	18,045	31,008	34
Structures and Improvements (361)	50,946	120,733	35
Station Equipment (362)	1,295,145	593,548	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	862,769	191,774	38
Overhead Conductors and Devices (365)	817,543	189,216	39
Underground Conduit (366)	4,315	329	40
Underground Conductors and Devices (367)	461,306	60,928	41
Line Transformers (368)	1,301,128	59,478	42
Services (369)	454,686	26,781	43
Meters (370)	295,944	9,226	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	657,057	7,334	47
Total Distribution Plant	6,218,884	1,290,355	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	84,940	6,314	49
Office Furniture and Equipment (391)	16,410		50
Computer Equipment (391.1)	46,050	399	51
Transportation Equipment (392)	38,791		52
Stores Equipment (393)	1,595		53
Tools, Shop and Garage Equipment (394)	17,400	1,613	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			243 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			202,092 28
Poles and Fixtures (355)			18,212 29
Overhead Conductors and Devices (356)			320,278 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	540,825
DISTRIBUTION PLANT			
Land and Land Rights (360)			49,053 34
Structures and Improvements (361)			171,679 35
Station Equipment (362)			1,888,693 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	16,323	(1,936)	1,036,284 38
Overhead Conductors and Devices (365)	23,764	(1,039)	981,956 39
Underground Conduit (366)			4,644 40
Underground Conductors and Devices (367)	883	(3,588)	517,763 41
Line Transformers (368)	44,652		1,315,954 42
Services (369)	2,039	(1,576)	477,852 43
Meters (370)	3,718		301,452 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	6,565		657,826 47
Total Distribution Plant	97,944	(8,139)	7,403,156
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			91,254 49
Office Furniture and Equipment (391)	200		16,210 50
Computer Equipment (391.1)	1,767		44,682 51
Transportation Equipment (392)			38,791 52
Stores Equipment (393)			1,595 53
Tools, Shop and Garage Equipment (394)			19,013 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	34,599	860	55
Power Operated Equipment (396)	224,143	16,000	56
Communication Equipment (397)	6,842		57
Miscellaneous Equipment (398)	829		58
Other Tangible Property (399)	0		59
Total General Plant	471,599	25,186	
Total utility plant in service directly assignable	7,221,967	1,324,882	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	7,221,967	1,324,882	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	324		35,135 55
Power Operated Equipment (396)			240,143 56
Communication Equipment (397)			6,842 57
Miscellaneous Equipment (398)			829 58
Other Tangible Property (399)			0 59
Total General Plant	2,291	0	494,494
Total utility plant in service directly assignable	100,235	(8,139)	8,438,475
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	100,235	(8,139)	8,438,475

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	98,300		29
Overhead Conductors and Devices (356)	102,436		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	200,736	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	0		39
Underground Conduit (366)	512		40
Underground Conductors and Devices (367)	57,364		41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	205,385		47
Total Distribution Plant	263,261	0	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)		1,936	100,236 29
Overhead Conductors and Devices (356)		1,039	103,475 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	2,975	203,711
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			512 40
Underground Conductors and Devices (367)		3,588	60,952 41
Line Transformers (368)			0 42
Services (369)		1,576	1,576 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			205,385 47
Total Distribution Plant	0	5,164	268,425
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	463,997	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	463,997	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	8,139	472,136
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	8,139	472,136

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	
Primary Distribution System Voltage(s) -- Urban					
Pole Lines					
2.4/4.16 kV (4kV)	7				7 1
7.2/12.5 kV (12kV)	45	1			46 2
14.4/24.9 kV (25kV)					0 3
Other:					
NONE					0 4
Underground Lines					
2.4/4.16 kV (4kV)	1				1 5
7.2/12.5 kV (12kV)	9				9 6
14.4/24.9 kV (25kV)					0 7
Other:					
NONE					0 8
Primary Distribution System Voltage(s) -- Rural					
Pole Lines					
2.4/4.16 kV (4kV)					0 9
7.2/12.5 kV (12kV)	61				61 10
14.4/24.9 kV (25kV)					0 11
Other:					
NONE					0 12
Underground Lines					
2.4/4.16 kV (4kV)					0 13
7.2/12.5 kV (12kV)	2				2 14
14.4/24.9 kV (25kV)					0 15
Other:					
NONE					0 16
Transmission System					
Pole Lines					
34.5 kV					0 17
69 kV	2				2 18
115 kV					0 19
138 kV					0 20
Other:					
NONE					0 21
Underground Lines					
34.5 kV					0 22
69 kV					0 23
115 kV					0 24
138 kV					0 25
Other:					
NONE					0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	16	2
Nonfarm Customers	16	3
Total	32	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	36	11
Nonfarm	598	12
Total	634	13
Total customers on rural lines at end of year	634	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	23,477	Thursday	01/29/2004	10:15	13,116	1
February	02	22,640	Wednesday	02/04/2004	07:15	11,973	2
March	03	21,985	Thursday	03/11/2004	10:15	12,392	3
April	04	21,908	Thursday	04/01/2004	09:15	11,183	4
May	05	21,914	Wednesday	05/12/2004	13:15	11,245	5
June	06	24,516	Tuesday	06/08/2004	13:00	11,437	6
July	07	25,087	Tuesday	07/20/2004	13:15	12,428	7
August	08	24,228	Tuesday	08/03/2004	13:15	12,124	8
September	09	24,074	Thursday	09/02/2004	13:15	11,920	9
October	10	21,537	Thursday	10/07/2004	10:00	11,573	10
November	11	21,804	Tuesday	11/30/2004	07:45	11,001	11
December	12	23,212	Monday	12/20/2004	07:00	12,091	12
Total		276,382				142,483	

System Name Medford Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	142,483	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	142,483	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	139,177	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	139,177	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,306	25
Total Energy Losses	3,306	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.3203%	27
Total Disposition of Energy	142,483	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	2,551	23,076	1
Total Sales for Residential Sales		2,551	23,076	
Commercial & Industrial				
SMALL POWER	CP-1	37	8,477	2
INDUSTRIAL POWER	CP-3	5	52,425	3
LARGE POWER TIME OF DAY	CP-3	25	42,494	4
SECURITY LIGHTING	GL-1	73	97	5
GENERAL SERVICE	GS-1	458	11,851	6
GENERAL SERVICE TIME OF DAY	GS-2	2	26	7
ATHLETIC FIELD LIGHTING	MS-2	2	18	8
Total Sales for Commercial & Industrial		602	115,388	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	713	9
Total Sales for Public Street & Highway Lighting		1	713	
Sales for Resale				
NONE		0	0	10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,154	139,177	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,223,754	127,110	1,350,864	1
0	0	1,223,754	127,110	1,350,864	
27,614	33,971	425,921	49,220	475,141	2
109,329	122,895	2,052,272	304,676	2,356,948	3
112,562	125,800	1,844,648	245,972	2,090,620	4
		3,086	532	3,618	5
		604,117	66,758	670,875	6
		1,050	22	1,072	7
		635	134	769	8
249,505	282,666	4,931,729	667,314	5,599,043	
		91,956	3,988	95,944	9
0	0	91,956	3,988	95,944	
0	0	0	0	0	10
0	0	0	0	0	
249,505	282,666	6,247,439	798,412	7,045,851	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	EXEL ENERGY		EXEL ENERGY		1
Point of Delivery	NORTH SUB		WHELEN SUB		2
Type of Power Purchased (firm, dump, etc.)	Firm		Firm		3
Voltage at Which Delivered	69kv		68kv		4
Point of Metering	Substation-Low Side		Substation-Low Side		5
Total of 12 Monthly Maximum Demands -- kW	90,146		30,763		6
Average load factor	65.3233%		63.3299%		7
Total Cost of Purchased Power					8
Average cost per kWh	0.0000		0.0000		9
On-Peak Hours (if applicable)	9am-9pm Mon-Fri		9am-9pm Mon-Fri		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,576	2,163	578	809	12
February	1,490	2,033	507	674	13
March	1,835	2,218	577	678	14
April	1,938	2,461	504	643	15
May	1,475	2,026	476	641	16
June	1,550	1,853	520	564	17
July	1,534	1,973	558	654	18
August	1,515	1,908	556	624	19
September	1,513	1,831	505	645	20
October	1,356	1,958	473	630	21
November	1,362	1,839	490	631	22
December	1,542	2,038	585	700	23
Total kWh (000)	18,686	24,301	6,329	7,893	24

Particulars	(d)		(e)		
Name of Vendor	XCEL ENERGY		XCEL ENERGY		28
Point of Delivery	SOUTH SUB 1		SOUTH SUB 2		29
Voltage at Which Delivered	Firm		Firm		30
Point of Metering	69kV		69kV		31
Type of Power Purchased (firm, dump, etc.)	Substation-Low Side		Substation-Low Side		32
Total of 12 Monthly Maximum Demands -- kW	78319		89588		33
Average load factor	69.4245%		69.6965%		34
Total Cost of Purchased Power					35
Average cost per kWh	0.0000		0.0000		36
On-Peak Hours (if applicable)	9am-9pm Mon-Fri		9am-9pm Mon-Fri		37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January	1,545	2,228	1,649	2,568	39
February	1,394	1,992	1,529	2,353	40
March	1,535	1,958	1,489	2,103	41
April	1,359	1,765	981	1,532	42
May	1,322	1,886	1,355	2,064	43
June	1,522	1,814	1,588	2,026	44
July	1,480	1,919	1,770	2,541	45
August	1,428	1,793	1,789	2,512	46
September	1,355	1,815	1,752	2,502	47
October	1,283	1,884	1,586	2,403	48
November	1,284	1,809	1,495	2,092	49
December	1,417	1,905	1,649	2,253	50
Total kWh (000)	16,924	22,768	18,632	26,949	51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	GLASS N	GLASS S	HURD 2	MARATHON C	MILLWORK N	1
Voltage--High Side	12,470	12,470	12,470	12,470	12,470	2
Voltage--Low Side	480	480	480	480	480	3
Num. Main Transformers in Operation	1	1	3	1	1	4
Total Capacity of Transformers in kVA	1,500	1,500	1,500	2,500	1,500	5
Number of Spare Transformers on Hand	1	1	1	0	1	6
15-Minute Maximum Demand in kW	792	856	873	1,084	1,241	7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output	3,331,500	2,915,400	2,824,040	5,474,300	5,360,700	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	MILLWORK S	NORTH	SOUTH 1	SOUTH 2	TOMBSTONE	16
Voltage--High Side	12,470	69,000	69,000	69,000	12,470	17
Voltage--Low Side	480	12,470	12,470	12,470	480	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Total Capacity of Transformers in kVA	1,500	10,000	14,000	14,000	1,500	20
Number of Spare Transformers on Hand	1	0	0	0	1	21
15-Minute Maximum Demand in kW	1,280	9,426	7,033	8,520	929	22
Dt and Hr of Such Maximum Demand		03/23/2005 09:00	01/29/2004 11:00	06/22/2005 13:00		23
						24
Kwh Output	6,864,900		39,691,896	45,580,960	3,517,860	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	VINYL	WHELEN				31
Voltage--High Side	12,470	69,000				32
Voltage--Low Side	480	4,160				33
Num. of Main Transformers in Operation	1	1				34
Capacity of Transformers in kVA	2,500	7,000				35
Number of Spare Transformers on Hand	0	0				36
15-Minute Maximum Demand in kW	1,668	2,886				37
Dt and Hr of Such Maximum Demand		07/21/2005 15:00				38
						39
Kwh Output	8,957,200	14,221,767				40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,170	1,262	67,340	1
Acquired during year	115	37	3,215	2
Total	3,285	1,299	70,555	3
Retired during year	42	46	4,623	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,243	1,253	65,932	6
Number end of year accounted for as follows:				7
In customers' use	3,106	1,105	55,962	8
In utility's use	4	3	30	9
				10
Locked meters on customers' premises				11
In stock	133	145	9,940	12
Total end of year	3,243	1,253	65,932	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	1	1,100	1
Mercury Vapor	250	2	3,322	2
Sodium Vapor	70	72	28,383	3
Sodium Vapor	100	67	32,546	4
Sodium Vapor	150	577	423,738	5
Sodium Vapor	250	174	223,620	6
Total		893	712,709	
Ornamental				
NONE		0		7
Total		0	0	
Other				
NONE		0		8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

- A/C #361: ADDITION OF STORAGGE BUILDING
- A/C # 362: SUBSTATION ADDITIONS AUTHORIZED IN DOCKET 3510-CE-104
- A/C # 364: ROUTIEN ADDITIONS AND ADDITIONS AUTHORIZED IN DOCKET 3510-CE-104
- A/C # 365: ROUTIEN ADDITIONS AND ADDITIONS AUTHORIZED IN DOCKET 3510-CE-10
- A/C # 367: ROUTIEN ADDITIONS AND ADDITIONS AUTHORIZED IN DOCKET 3510-CE-10
- A/C # 368: ROUTINE ADDITIONS; SEVERAL LARGE UNITS PURCHASED

If Adjustments for any account are nonzero, please explain.

- A/C # 364 ADDITIONAL CIA PLANT IDENTIFIED- -PRIOR PERIODS
 - A/C # 365 ADDITIONAL CIA PLANT IDENTIFIED- -PRIOR PERIODS
 - A/C # 367 ADDITIONAL CIA PLANT IDENTIFIED- -PRIOR PERIODS
 - A/C # 369 ADDITIONAL CIA PLANT IDENTIFIED- -PRIOR PERIODS
-

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

- A/C # 355 ADDITIONS TO CIA PLANT OF PY IDENTIFIED
 - A/C # 356 ADDITIONS TO CIA PLANT OF PY IDENTIFIED
 - A/C # 367 ADDITIONS TO CIA PLANT OF PY IDENTIFIED
 - A/C # 369 ADDITIONS TO CIA PLANT OF PY IDENTIFIED
-