



3013 (02-02-05)

ANNUAL REPORT

OF

Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

Principal Office: 425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI -0396

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22
Meters	W-23

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Steam Production Plants	E-23
Internal Combustion Generation Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

Utility Address: 425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI -0396

When was utility organized? 10/1/1901

Report any change in name:

Effective Date:

Utility Web Site: www.jeffersonutilities.com

Utility employee in charge of correspondence concerning this report:

Name: PAULA M HEITZLER

Title: OFFICE MANAGER

Office Address:

425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address: PHeitzler@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: KEN NELSON

Title: PRESIDENT

Office Address:

1325 JAMES CT.
JEFFERSON, WI 53549

Telephone: (920) 674 - 2062

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Date of most recent audit report: 1/27/2005

Period covered by most recent audit: 01/01/04-12/31/04

Names and titles of utility management including manager or superintendent:

Name: BRUCE FOLBRECHT

Title: SUPERINTENDENT

Office Address:

425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address: BFolbrecht@WPPISYS.ORG

Name: PAULA M HEITZLER

Title: OFFICE MANAGER

Office Address:

425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711

Fax Number: (920) 674 - 7713

E-mail Address: PHeitzler@WPPISYS.ORG

Name of utility commission/committee: JEFFERSON UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR STEVE ADAMS
- MR EUGENE BENKA
- MR WILLIAM BRANDEL
- MR RICHARD FISCHER
- MR KENNETH NELSON
- MR COLLIN STEVENS
- MR DAVID STEWART

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

IDENTIFICATION AND OWNERSHIP

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,939,198	8,453,855	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,565,813	6,985,881	2
Depreciation Expense (403)	538,008	521,498	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	410,290	409,634	5
Total Operating Expenses	8,514,111	7,917,013	
Net Operating Income	425,087	536,842	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	425,087	536,842	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	10,064	4,868	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	33,831	41,490	10
Miscellaneous Nonoperating Income (421)	10,185	287,505	11
Total Other Income	54,080	333,863	
Total Income	479,167	870,705	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(10,463)	0	12
Other Income Deductions (426)	31,710	30,215	13
Total Miscellaneous Income Deductions	21,247	30,215	
Income Before Interest Charges	457,920	840,490	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	185,706	212,876	14
Amortization of Debt Discount and Expense (428)	16,570	11,403	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	202,276	224,279	
Net Income	255,644	616,211	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	12,829,167	10,768,189	20
Balance Transferred from Income (433)	255,644	616,211	21
Miscellaneous Credits to Surplus (434)	1,453,758	1,479,845	22
Miscellaneous Debits to Surplus--Debit (435)	1,696,555	35,078	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	12,842,014	12,829,167	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,939,198		8,939,198	1
Total (Acct. 400):	8,939,198	0	8,939,198	
Operation and Maintenance Expense (401-402):				
Derived	7,565,813		7,565,813	2
Total (Acct. 401-402):	7,565,813	0	7,565,813	
Depreciation Expense (403):				
Derived	538,008		538,008	3
Total (Acct. 403):	538,008	0	538,008	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	410,290		410,290	5
Total (Acct. 408):	410,290	0	410,290	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	425,087	0	425,087	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	10,064		10,064	8
Total (Acct. 415-416):	10,064	0	10,064	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST	33,831	0	33,831 11
Total (Acct. 419):	33,831	0	33,831
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	1,164	1,164 12
Contributed Plant - Electric	[REDACTED]	9,021	9,021 13
NONE	0	0	0 14
Total (Acct. 421):	0	10,185	10,185
TOTAL OTHER INCOME:	43,895	10,185	54,080
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(10,463)	[REDACTED]	(10,463) 15
NONE	0	0	0 16
Total (Acct. 425):	(10,463)	0	(10,463)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	17,110	17,110 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	12,457	12,457 18
LOBBYING EXPENSES	2,143	0	2,143 19
Total (Acct. 426):	2,143	29,567	31,710
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(8,320)	29,567	21,247
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	185,706	[REDACTED]	185,706 20
Total (Acct. 427):	185,706	0	185,706
Amortization of Debt Discount and Expense (428):			
2004 BONDS	16,570	[REDACTED]	16,570 21
Total (Acct. 428):	16,570	0	16,570
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	202,276	0	202,276
NET INCOME:	275,026	(19,382)	255,644
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	12,568,828	260,339	12,829,167 26
Total (Acct. 216):	12,568,828	260,339	12,829,167
Balance Transferred from Income (433):			
Derived	275,026	(19,382)	255,644 27
Total (Acct. 433):	275,026	(19,382)	255,644
Miscellaneous Credits to Surplus (434):			
CORRECT CLOSING OF 271-2003	0	1,453,688	1,453,688 28
CORRECT CONTRIBUTED VS UTILITY FINANCED TRANS	70	0	70 29
Total (Acct. 434):	70	1,453,688	1,453,758
Miscellaneous Debits to Surplus--Debit (435):			
CORRECT CLOSING OF 271-2003	1,453,688	209,244	1,662,932 30
LONG TERM DEBT DISCOUNT	33,553	0	33,553 31
CORRECT CONTRIBUTED VS UTILITY FINANCES TRANS	0	70	70 32
Total (Acct. 435)--Debit:	1,487,241	209,314	1,696,555
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 34
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	11,356,683	1,485,331	12,842,014

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		19,006			19,006	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		8,942			8,942	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	8,942	0	0	8,942	
Net income (or loss)	0	10,064	0	0	10,064	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	977,345	7,961,853	0	0	8,939,198	1
Less: interdepartmental sales	0	55,432	0	0	55,432	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		672			672	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	977,345	7,905,749	0	0	8,883,094	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	167,601	17,286	184,887	1
Electric operating expenses	252,830	26,076	278,906	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	54,051	(54,051)	0	18
All other accounts	103,639	10,689	114,328	19
Total Payroll	578,121	0	578,121	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4	1
Electric	8	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	21,646,329	21,527,173	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	6,291,408	6,191,425	2
Net Utility Plant	15,354,921	15,335,748	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	15,354,921	15,335,748	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,210	2,210	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	2,210	2,210	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	117,930	402,724	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	1,677,113	1,634,287	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	658,748	586,115	15
Other Accounts Receivable (143)	21,402	24,785	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	62,620	62,326	18
Materials and Supplies (151-163)	169,264	183,134	19
Prepayments (165)	9,755	10,312	20
Interest and Dividends Receivable (171)	1,999	5,247	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	2,718,831	2,908,930	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	376,658	350,207	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	376,658	350,207	
Total Assets and Other Debits	18,452,620	18,597,095	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	477,335	477,335	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	12,842,014	12,829,167	28
Total Proprietary Capital	13,319,349	13,306,502	
LONG-TERM DEBT			
Bonds (221-222)	3,795,000	4,010,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	3,795,000	4,010,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	722,890	670,320	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	101		35
Taxes Accrued (236)	351,213	348,842	36
Interest Accrued (237)	18,483	104,073	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)		61,743	41
Total Current and Accrued Liabilities	1,092,687	1,184,978	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	44,724	63,180	43
Other Deferred Credits (253)	200,860	32,431	44
Total Deferred Credits	245,584	95,611	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	18,452,620	18,597,091	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	9,781,844	0	0	11,745,329	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,524,213	0	0	11,303,136	2
Utility Plant in Service - Contributed Plant (101.2)	1,411,024	0	0	370,557	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	20,935			16,464	9
Total Utility Plant	9,956,172	0	0	11,690,157	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,578,190	0	0	4,447,172	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	138,272	0	0	127,774	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	1,716,462	0	0	4,574,946	
Net Utility Plant	8,239,710	0	0	7,115,211	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,512,581	4,442,365			5,954,946	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	147,895	390,113			538,008	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,786				6,786	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing	8,668	45,562			54,230	9
Salvage	0	6,209			6,209	10
Other credits (specify):						11
Correct Closing of 271 per 05-US-10	105,591	103,653			209,244	12
		6,302			6,302	13
					0	14
					0	15
Total credits	268,940	551,839	0	0	820,779	16
Debits during year						17
Book cost of plant retired	90,456	422,939			513,395	18
Cost of removal	982	20,441			21,423	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10	105,591	103,653			209,244	
Adjustment	6,302				6,302	
					0	23
					0	24
Total debits	203,331	547,033	0	0	750,364	25
Balance end of year (111.1)	1,578,190	4,447,171	0	0	6,025,361	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	121,162	115,317			236,479	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	17,110	12,457			29,567	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	17,110	12,457	0	0	29,567	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	138,272	127,774	0	0	266,046	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			151,026		151,026	164,252	3
Total Electric Utility					151,026	164,252	

Account	Total End of Year	Amount Prior Year	
Electric utility total	151,026	164,252	1
Water utility (154)	18,238	18,882	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	169,264	183,134	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.
--

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 MORTGAGE REVENUE BONDS REFUNDING	16,570	428	144,008	1
LOSS ON ADVANCE REFUNDING	33,553	428	232,650	2
Total			376,658	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	477,335	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>477,335</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 Refunding Bonds	11/01/1992	07/02/2016	4.15%	3,795,000	1
Total Bonds (Account 221):				3,795,000	
Total Reacquired Bonds (Account 222)				0	2

Net amount of bonds outstanding December 31: 3,795,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	348,842	1
Accruals:		
Charged water department expense	176,885	2
Charged electric department expense	233,405	3
Charged sewer department expense		4
Other (explain):		
Joint Sewer Charges	2,669	5
Total Accruals and other credits	412,959	
Taxes paid during year:		
County, state and local taxes	333,842	6
Social Security taxes	36,067	7
PSC Remainder Assessment	8,561	8
Other (explain):		
Reduce Liability for Sale of Utility Building	15,000	9
Wis. Gross Receipts Tax	17,118	10
Total payments and other debits	410,588	
Balance end of year	351,213	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2004 REFUNDING BONDS	0	81,633	63,150	18,483	1
1993 REFUNDING BONDS	104,073	104,073	208,146	0	2
Subtotal	104,073	185,706	271,296	18,483	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
blank	0			0	5
Subtotal	0	0	0	0	
Total	104,073	185,706	271,296	18,483	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	2,210	2
Total (Acct. 124):	2,210	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	263,499	9
Electric	395,249	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	658,748	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	21,402	14
Other (specify):		
NONE		15
Total (Acct. 143):	21,402	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
ACCTS. REC. PUT ON TAX ROLL	7,045	16
JOINT SEWER BILL	55,575	17
Total (Acct. 145):	62,620	
Prepayments (165):		
PREPAID INSURANCE	9,755	18
Total (Acct. 165):	9,755	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	198,781	25
PUBLIC BENEFITS	2,079	26
Total (Acct. 253):	200,860	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	8,442,485	11,018,245	0	0	19,460,730	1
Materials and Supplies	18,560	157,639	0	0	176,199	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,548,536	4,441,617	0	0	5,990,153	4
Customer Advances for Construction		53,952			53,952	5
Regulatory Liability	50,155	49,235	0	0	99,390	6
NONE					0	7
Average Net Rate Base	6,862,354	6,631,080	0	0	13,493,434	
Net Operating Income	113,239	311,848	0	0	425,087	8
Net Operating Income as a percent of						
Average Net Rate Base	1.65%	4.70%	N/A	N/A	3.15%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	105,591	103,653	0	0	209,244	2
Other (specify): NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	5,280	5,183			10,463	4
Other (specify): NONE					0	5
Balance End of Year	100,311	98,470	0	0	198,781	

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

If total reported for Establish Regulatory Liability differs by more than \$100 from 2003 Acct. 111.2 (Est. deprec on contrib plnt 1/1/03), please explain.

Row: Est. Reg. Liab (253 is different than what was shown in 2003 because there was a misc. adjustment \$12,479 in 2003 that was lumped into the same line item as the Est. Reg. Liability.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct. 145: The \$55,575 is an annual charge to the City (Sewer Dept.) for our costs on billing etc.

Acct. 143: Sold some inventory items and billed for jobs.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	941,114	930,162	1
Total Sales of Water	941,114	930,162	
Other Operating Revenues			
Forfeited Discounts (470)	4,661	5,020	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	23,500	22,548	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	8,070	7,562	6
Total Other Operating Revenues	36,231	35,130	
Total Operating Revenues	977,345	965,292	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	1,810	0	7
Pumping Expenses (620-633)	94,334	88,107	8
Water Treatment Expenses (640-652)	62,260	63,491	9
Transmission and Distribution Expenses (660-678)	136,633	136,455	10
Customer Accounts Expenses (901-905)	23,791	24,146	11
Sales Expenses (910)	12,128	9,539	12
Administrative and General Expenses (920-932)	208,370	154,922	13
Total Operation and Maintenance Expenses	539,326	476,660	
Other Operating Expenses			
Depreciation Expense (403)	147,895	142,916	14
Amortization Expense (404-407)		0	15
Taxes (408)	176,885	170,134	16
Total Other Operating Expenses	324,780	313,050	
Total Operating Expenses	864,106	789,710	
NET OPERATING INCOME	113,239	175,582	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,420	141,318	461,864	4
Commercial	292	61,487	141,921	5
Industrial	27	182,038	244,074	6
Total Metered Sales to General Customers (461)	2,739	384,843	847,859	
Private Fire Protection Service (462)	47		31,569	7
Public Fire Protection Service (463)				8
Other Sales to Public Authorities (464)	49	26,343	61,686	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	2,835	411,186	941,114	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)		Amount (b)
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	1	
Wholesale fire protection billed	2	
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	3	
Other (specify):		
NONE	4	
Total Public Fire Protection Service (463)		0
Forfeited Discounts (470):		
Customer late payment charges	5	4,661
Other (specify):		
NONE	6	
Total Forfeited Discounts (470)		4,661
Miscellaneous Service Revenues (471):		
NONE	7	
Total Miscellaneous Service Revenues (471)		0
Rents from Water Property (472):		
TOWER RENTAL AND WELL #4 SPACE RENTAL	8	23,500
Total Rents from Water Property (472)		23,500
Interdepartmental Rents (473):		
NONE	9	
Total Interdepartmental Rents (473)		0
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	10	8,070
Other (specify):		
NONE	11	
Total Other Water Revenues (474)		8,070

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	1,810	0	10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	1,810	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	55,432	52,981	17
Pumping Labor and Expenses (624)	7,406	8,224	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	14,443	8,348	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	221	2,741	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	16,832	15,813	25
Total Pumping Expenses	94,334	88,107	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	39,186	35,881	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	20,189	24,390	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	2,885	3,220	33
Total Water Treatment Expenses	62,260	63,491	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	20,441	15,473	36
Meter Expenses (663)	10,667	8,110	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)		0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	37,032	38,711	43
Maintenance of Transmission and Distribution Mains (673)	45,362	37,648	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	16,617	27,344	46
Maintenance of Meters (676)	2,221	3,428	47
Maintenance of Hydrants (677)	4,293	5,741	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	136,633	136,455	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	7,717	7,751	51
Customer Records and Collection Expenses (903)	16,074	16,395	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	23,791	24,146	
SALES EXPENSES			
Sales Expenses (910)	12,128	9,539	55
Total Sales Expenses	12,128	9,539	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	43,842	42,623	56
Office Supplies and Expenses (921)	20,975	24,769	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	16,438	8,166	59
Property Insurance (924)	2,567	3,531	60
Injuries and Damages (925)	12,589	10,043	61
Employee Pensions and Benefits (926)	103,863	53,022	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	282	254	65
Rents (931)		0	66
Maintenance of General Plant (932)	7,814	12,514	67
Total Administrative and General Expenses	208,370	154,922	
Total Operation and Maintenance Expenses	539,326	476,660	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		162,409	161,117	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,669	2,637	2
Net property tax equivalent		159,740	158,480	
Social Security		16,118	10,631	3
PSC Remainder Assessment		1,027	1,023	4
Other (specify): NONE			0	5
Total tax expense		176,885	170,134	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.206985				2
County tax rate	mills		4.562245				3
Local tax rate	mills		7.751577				4
School tax rate	mills		9.417371				5
Voc. school tax rate	mills		1.358260				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		23.296438				9
Less: state credit	mills		1.383703				10
Net tax rate	mills		21.912735				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.751577				12
Combined School Tax Rate	mills		10.775631				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.527208				15
Total Tax Rate	mills		23.296438				16
Ratio of Local and School Tax to Total	dec.		0.795281				17
Total tax net of state credit	mills		21.912735				18
Net Local and School Tax Rate	mills		17.426776				19
Utility Plant, Jan. 1	\$	9,781,844	9,781,844				20
Materials & Supplies	\$	18,882	18,882				21
Subtotal	\$	9,800,726	9,800,726				22
Less: Plant Outside Limits	\$	156,187	156,187				23
Taxable Assets	\$	9,644,539	9,644,539				24
Assessment Ratio	dec.		0.966300				25
Assessed Value	\$	9,319,518	9,319,518				26
Net Local & School Rate	mills		17.426776				27
Tax Equiv. Computed for Current Year	\$	162,409	162,409				28
Tax Equivalent per 1994 PSC Report	\$	87,550					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	162,409					31

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	19,574		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	206,522		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	226,096	0	
PUMPING PLANT			
Land and Land Rights (320)	40,440		12
Structures and Improvements (321)	589,090	1,550	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	501,247	1,369	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	52,073		20
Total Pumping Plant	1,182,850	2,919	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	69,531	3,294	23
Total Water Treatment Plant	69,531	3,294	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			19,574	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			206,522	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	226,096	
PUMPING PLANT				
Land and Land Rights (320)			40,440	12
Structures and Improvements (321)	2,416		588,224	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	1,375		501,241	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			52,073	20
Total Pumping Plant	3,791	0	1,181,978	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)	1,797		71,028	23
Total Water Treatment Plant	1,797	0	71,028	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	8,465		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,210,342		26
Transmission and Distribution Mains (343)	3,854,652	181,458	27
Fire Mains (344)	0		28
Services (345)	415,472		29
Meters (346)	328,767	24,204	30
Hydrants (348)	321,539	22,142	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	6,139,237	227,804	
GENERAL PLANT			
Land and Land Rights (389)	38,171		33
Structures and Improvements (390)	411,213		34
Office Furniture and Equipment (391)	26,692		35
Computer Equipment (391.1)	47,595	1,433	36
Transportation Equipment (392)	84,586	22,075	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	52,639	2,688	39
Laboratory Equipment (395)	8,570		40
Power Operated Equipment (396)	2,697		41
Communication Equipment (397)	57,231		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	13,650		44
Other Tangible Property (399)	0		45
Total General Plant	743,044	26,196	
Total utility plant in service directly assignable	8,360,758	260,213	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,360,758	260,213	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			8,465 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,210,342 26
Transmission and Distribution Mains (343)	5,778		4,030,332 27
Fire Mains (344)			0 28
Services (345)			415,472 29
Meters (346)	34,182		318,789 30
Hydrants (348)	789		342,892 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	40,749	0	6,326,292
GENERAL PLANT			
Land and Land Rights (389)			38,171 33
Structures and Improvements (390)			411,213 34
Office Furniture and Equipment (391)			26,692 35
Computer Equipment (391.1)	6,161		42,867 36
Transportation Equipment (392)	37,958	(6,302)	62,401 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			55,327 39
Laboratory Equipment (395)			8,570 40
Power Operated Equipment (396)			2,697 41
Communication Equipment (397)			57,231 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			13,650 44
Other Tangible Property (399)			0 45
Total General Plant	44,119	(6,302)	718,819
Total utility plant in service directly assignable	90,456	(6,302)	8,524,213
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	90,456	(6,302)	8,524,213

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	890,056		27
Fire Mains (344)	0		28
Services (345)	382,976	1,164	29
Meters (346)	0		30
Hydrants (348)	136,828		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,409,860	1,164	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,409,860	1,164	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,409,860	1,164	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			890,056 27
Fire Mains (344)			0 28
Services (345)			384,140 29
Meters (346)			0 30
Hydrants (348)			136,828 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,411,024
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,411,024
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,411,024

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	54,604	2.12%	4,378	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	54,604		4,378	
PUMPING PLANT				
Structures and Improvements (321)	193,739	2.50%	14,716	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	240,989	5.00%	25,062	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	13,404	4.29%	2,234	15
Total Pumping Plant	448,132		42,012	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	30,762	6.67%	4,688	17
Total Water Treatment Plant	30,762		4,688	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	270,244	2.00%	24,206	19
Transmission and Distribution Mains (343)	236,740	0.80%	31,540	20
Fire Mains (344)	0			21
Services (345)	78,139	2.13%	8,850	22
Meters (346)	113,488	4.35%	14,085	23
Hydrants (348)	23,630	1.33%	4,418	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					58,982	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	58,982	
321	2,416				206,039	8
322					0	9
323					0	10
324					0	11
325	1,375				264,676	12
326					0	13
327					0	14
328					15,638	15
	3,791	0	0	0	486,353	
331					0	16
332	1,797				33,653	17
	1,797	0	0	0	33,653	
341					0	18
342					294,450	19
343	5,778				262,502	20
344					0	21
345					86,989	22
346	34,182				93,391	23
348	789	982			26,277	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	722,241		83,099	
GENERAL PLANT				
Structures and Improvements (390)	28,480	2.86%	11,761	26
Office Furniture and Equipment (391)	13,665	8.33%	2,224	27
Computer Equipment (391.1)	47,595	14.29%	1,433	28
Transportation Equipment (392)	58,912	18.00%	8,668	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	40,394	7.14%	3,854	31
Laboratory Equipment (395)	4,146	5.00%	429	32
Power Operated Equipment (396)	2,697	10.00%		33
Communication Equipment (397)	57,231	8.33%		34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	3,722	5.00%	803	36
Other Tangible Property (399)	0	0.80%		37
Total General Plant	256,842		29,172	
Total accum. prov. directly assignable	1,512,581		163,349	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,512,581		163,349	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	40,749	982	0	0	763,609
390					40,241 26
391					15,889 27
391.1	6,161				42,867 28
392	37,958			(6,302)	23,320 29
393					0 30
394					44,248 31
395					4,575 32
396					2,697 33
397					57,231 34
397.1					0 35
398					4,525 36
399					0 37
	44,119	0	0	(6,302)	235,593
	90,456	982	0	(6,302)	1,578,190
					0 38
	90,456	982	0	(6,302)	1,578,190

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	46,226	8.00%	7,120
Fire Mains (344)	0		21
Services (345)	65,284	2.13%	8,170
Meters (346)	0		23
Hydrants (348)	9,652	1.33%	1,820

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					53,346 20
344					0 21
345					73,454 22
346					0 23
348					11,472 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	121,162		17,110
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	121,162		17,110
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	121,162		17,110

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	138,272
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	138,272
					0 38
	0	0	0	0	138,272

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			35,970	35,970	1
February			36,513	36,513	2
March			39,162	39,162	3
April			40,519	40,519	4
May			37,552	37,552	5
June			37,325	37,325	6
July			40,793	40,793	7
August			39,715	39,715	8
September			42,914	42,914	9
October			40,065	40,065	10
November			35,940	35,940	11
December			36,388	36,388	12
Total annual pumpage	0	0	462,856	462,856	
Less: Water sold				411,186	13
Volume pumped but not sold				51,670	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				1,000	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,000	19
Volume pumped but unaccounted for				50,670	20
Percent of water lost				11%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,194	23
Date of maximum: 10/19/2004					24
Cause of maximum:					25
Water Main Break					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				434	26
Date of minimum: 1/4/2004					27
Total KWH used for pumping for the year				793,646	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
SOUTH MAIN AT ROCK RIVER	2	854	12	1,368,000	Yes	1
RACINE STREET BY PLANT	3	838	12	1,044,000	Yes	2
SOUTH MARSHALL WEST MILWAUI	4	735	18	2,000,000	Yes	3
EAST CHURCH STREET	5	924	16	1,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 11	BOOSTER 2	BOOSTER 3	1
Location	WELL 5	WELL 2	WELL 2	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN	FM	FM	5
Year Installed	1996	1990	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	825	1,150	1,150	8
Pump Motor or Standby Engine Mfr	GE	TECO	TECO	9 10
Year Installed	1996	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 5	BOOSTER 6	BOOSTER 8	14
Location	WELL 3	WELL 3	WELL 4	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	FM	FM	FM	18
Year Installed	1950	1950	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	600	1,200	1,000	21
Pump Motor or Standby Engine Mfr	FM	US	MARATHON	22 23
Year Installed	1950	1950	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	75	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 9	WELL 2	WELL 3	1
Location	WELL 4	S MAIN AT ROCK RIVER	RACINE ST BY PLANT	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FM	PEERLESS	JACKSON	5
Year Installed	1992	1990	1950	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	950	800	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTOR	GE	9 10
Year Installed	1992	1990	1950	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	30	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 5		14
Location	MARSHALL W MILWAUKEE	EAST CHURCH STREET		15
Purpose	P	P		16
Destination	R	R		17
Pump Manufacturer	WORTHINGTON	AMERICAN		18
Year Installed	1960	1996		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,400	950		21
Pump Motor or Standby Engine Mfr	IDEAL	GE		22 23
Year Installed	1960	1996		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	75	60		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1	TANK 2	WELL 2 RESERVOIR 1	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3
Year constructed	1998	1971	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	150	150	150	6
Total capacity in gallons (actual)	750,000	750,000	75,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)			LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)			WELLHOUSE	10
Filters, type (gravity, pressure, other, none)			NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			1.1000	12
Is a corrosion control chemical used (yes, no)?			Y	13
Is water fluoridated (yes, no)?			Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 3 RESERVOIR	WELL 3 RESERVOIR 1	WELL 4 RESERVOIR 1	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1910	1910	1960	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	250	250	250	6
Total capacity in gallons (actual)	75,000	100,000	180,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)		NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.1000	1.7000	12
Is a corrosion control chemical used (yes, no)?		Y	Y	13
Is water fluoridated (yes, no)?		Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 5 RESERVOIR 1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1996		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	150		6
Total capacity in gallons (actual)	93,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	33,865	0	0	0	33,865	1
M	D	6.000	64,965	0	1,810	0	63,155	2
M	D	8.000	50,619	805	0	0	51,424	3
M	D	10.000	35,532	0	0	0	35,532	4
M	D	12.000	22,497	1,065	0	0	23,562	5
Total Within Municipality			207,478	1,870	1,810	0	207,538	
M	D	4.000	400	0	0	0	400	6
M	D	6.000	4,260	0	0	0	4,260	7
M	D	8.000	500	0	0	0	500	8
M	D	12.000	4,795	0	0	0	4,795	9
Total Outside of Municipality			9,955	0	0	0	9,955	
Total Utility			217,433	1,870	1,810	0	217,493	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	446	0	0	0	446	16	1
M	0.750	676	0	0	0	676	5	2
L	1.000	2	0	0	0	2		3
M	1.000	1,116	0	0	0	1,116	83	4
M	1.250	63	0	0	0	63	2	5
M	1.500	110	0	0	0	110	26	6
M	2.000	61	2	0	0	63	2	7
M	4.000	24	0	0	0	24	2	8
M	6.000	20	0	0	0	20		9
M	8.000	9	0	0	0	9	1	10
M	10.000	4	0	0	0	4		11
Total Utility		2,531	2	0	0	2,533	137	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,820	108	295	1	2,634	462	1
0.750	1	0	0	0	1	0	2
1.000	96	12	12	0	96	13	3
1.500	20	0	0	0	20	5	4
2.000	56	5	6	0	55	2	5
3.000	4	0	0	0	4	2	6
4.000	7	0	1	0	6	3	7
6.000	5	1	1	0	5	4	8
8.000	1	0	0	0	1	0	9
Total:	3,010	126	315	1	2,822	491	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,393	191	7	9	31	3	2,634	1
0.750	1	0	0	0	0	0	1	2
1.000	9	63	8	5	4	7	96	3
1.500	0	8	0	8	0	4	20	4
2.000	0	25	6	12	1	11	55	5
3.000	0	0	2	1	1	0	4	6
4.000	0	1	0	5	0	0	6	7
6.000	0	0	4	1	0	0	5	8
8.000	0	0	0	0	1	0	1	9
Total:	2,403	288	27	41	38	25	2,822	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	9				9	1
Within Municipality	278	7	5		280	2
Total Fire Hydrants	287	7	5	0	289	
Flushing Hydrants						
	38				38	3
Total Flushing Hydrants	38	0	0	0	38	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	325
Number of distribution system valves end of year:	525
Number of distribution valves operated during year:	401

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

If Public Fire Protection Service (463) Amount Billed is zero, please explain.

Public Fire Protection is not billed separately. These costs are rolled into our general water rates.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct. #926 Employee Benefits - Increase was due to paying off the Wisconsin Retirement Fund for Prior Service.

Acct. #675 Increase due to reconnection of water services during water main replacement.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Acct. #392 - Vehicle was transferred from Water Dept. to Electric Dept.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Acct. #392 - Water Vehicle (retired) was transferred to Electric Dept.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water Main Replacement was financed through Utility Funds.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Cost of additions were financed by both the utility (during water main reconstruction) and by contributions.

Meters (Page W-23)

Explain all reported adjustments.

A previously retired meter was returned to stock/service.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	7,888,634	7,435,766	1
Total Sales of Electricity	7,888,634	7,435,766	
Other Operating Revenues			
Forfeited Discounts (450)	6,491	6,728	2
Miscellaneous Service Revenues (451)	7,524	4,907	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	57,676	42,400	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,528	(1,238)	7
Total Other Operating Revenues	73,219	52,797	
Total Operating Revenues	7,961,853	7,488,563	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	6,354,664	5,807,913	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	260,329	338,407	10
Customer Accounts Expenses (901-905)	83,241	86,799	11
Sales Expenses (911-916)	12,128	9,539	12
Administrative and General Expenses (920-932)	316,125	266,563	13
Total Operation and Maintenance Expenses	7,026,487	6,509,221	
Other Expenses			
Depreciation Expense (403)	390,113	378,582	14
Amortization Expense (404-407)		0	15
Taxes (408)	233,405	239,500	16
Total Other Expenses	623,518	618,082	
Total Operating Expenses	7,650,005	7,127,303	
NET OPERATING INCOME	311,848	361,260	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,491	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,491	
Miscellaneous Service Revenues (451):		
NSF CHECK CHARGES AND RECONNECT FEES	7,524	3
Total Miscellaneous Service Revenues (451)	7,524	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	57,676	5
Total Rent from Electric Property (454)	57,676	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
1/2% SALES TAX DISCOUNT	1,528	7
Total Other Electric Revenues (456)	1,528	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	6,354,664	5,807,913	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	6,354,664	5,807,913	
Total Power Production Expenses	6,354,664	5,807,913	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	0		50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	83,646	148,651	52
Overhead Line Expenses (583)	9,226	6,677	53
Underground Line Expenses (584)	1,897	2,057	54
Street Lighting and Signal System Expenses (585)	14,195	16,620	55
Meter Expenses (586)	5,930	4,949	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	28,010	28,872	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	77,704	98,620	63
Maintenance of Underground Lines (594)	39,681	30,579	64
Maintenance of Line Transformers (595)		1,382	65
Maintenance of Street Lighting and Signal Systems (596)		0	66
Maintenance of Meters (597)	40	0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	260,329	338,407	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	31,168	34,880	70
Customer Records and Collection Expenses (903)	51,401	50,051	71
Uncollectible Accounts (904)	672	1,868	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	83,241	86,799	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	12,128	9,539	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	12,128	9,539	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	66,912	63,596	78
Office Supplies and Expenses (921)	29,109	36,262	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	19,587	16,849	81
Property Insurance (924)	3,852	5,297	82
Injuries and Damages (925)	23,275	22,479	83
Employee Pensions and Benefits (926)	156,100	99,645	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	4,481	5,538	87
Rents (931)		0	88
Maintenance of General Plant (932)	12,809	16,897	89
Total Administrative and General Expenses	316,125	266,563	
Total Operation and Maintenance Expenses	7,026,487	6,509,221	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		188,804	187,725	1
Social Security		19,949	22,591	2
Wisconsin Gross Receipts Tax		17,118	19,977	3
PSC Remainder Assessment	BASED ON REVENUES	7,534	9,207	4
Other (specify): NONE			0	5
Total tax expense		<u>233,405</u>	<u>239,500</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206985				3
County tax rate	mills		4.562245				4
Local tax rate	mills		7.751577				5
School tax rate	mills		9.417371				6
Voc. school tax rate	mills		1.358260				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.296438				10
Less: state credit	mills		1.383703				11
Net tax rate	mills		21.912735				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.751577				14
Combined School Tax Rate	mills		10.775631				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.527208				17
Total Tax Rate	mills		23.296438				18
Ratio of Local and School Tax to Total	dec.		0.795281				19
Total tax net of state credit	mills		21.912735				20
Net Local and School Tax Rate	mills		17.426776				21
Utility Plant, Jan. 1	\$	11,745,327	11,745,327				22
Materials & Supplies	\$	164,252	164,252				23
Subtotal	\$	11,909,579	11,909,579				24
Less: Plant Outside Limits	\$	697,603	697,603				25
Taxable Assets	\$	11,211,976	11,211,976				26
Assessment Ratio	dec.		0.966300				27
Assessed Value	\$	10,834,132	10,834,132				28
Net Local & School Rate	mills		17.426776				29
Tax Equiv. Computed for Current Year	\$	188,804	188,804				30
Tax Equivalent per 1994 PSC Report	\$	163,536					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	188,804					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	311,855		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,351,879	740,482	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,417,218	31,961	38
Overhead Conductors and Devices (365)	1,187,112	49,697	39
Underground Conduit (366)	61,118		40
Underground Conductors and Devices (367)	1,263,715	45,636	41
Line Transformers (368)	1,443,220	53,508	42
Services (369)	628,082	37,958	43
Meters (370)	378,699	7,615	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	254,030	762	47
Total Distribution Plant	9,296,928	967,619	
GENERAL PLANT			
Land and Land Rights (389)	57,632		48
Structures and Improvements (390)	635,178		49
Office Furniture and Equipment (391)	35,293		50
Computer Equipment (391.1)	53,220	1,433	51
Transportation Equipment (392)	377,963		52
Stores Equipment (393)	6,787		53
Tools, Shop and Garage Equipment (394)	99,650		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			311,855 34
Structures and Improvements (361)			0 35
Station Equipment (362)	276,364		2,815,997 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	8,184		1,440,995 38
Overhead Conductors and Devices (365)	12,646		1,224,163 39
Underground Conduit (366)			61,118 40
Underground Conductors and Devices (367)	24,461		1,284,890 41
Line Transformers (368)	24,447		1,472,281 42
Services (369)	4,307		661,733 43
Meters (370)	488		385,826 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	729		254,063 47
Total Distribution Plant	351,626	0	9,912,921
GENERAL PLANT			
Land and Land Rights (389)			57,632 48
Structures and Improvements (390)	5,405		629,773 49
Office Furniture and Equipment (391)			35,293 50
Computer Equipment (391.1)	6,161		48,492 51
Transportation Equipment (392)	19,390	6,302	364,875 52
Stores Equipment (393)			6,787 53
Tools, Shop and Garage Equipment (394)			99,650 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	29,228	2,396	55
Power Operated Equipment (396)	130,300	14,452	56
Communication Equipment (397)	11,175	519	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,436,426	18,800	
Total utility plant in service directly assignable	10,733,354	986,419	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 10,733,354	 986,419	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			31,624 55
Power Operated Equipment (396)	39,657		105,095 56
Communication Equipment (397)	700		10,994 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	71,313	6,302	1,390,215
Total utility plant in service directly assignable	422,939	6,302	11,303,136
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	422,939	6,302	11,303,136

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0	1,187	38
Overhead Conductors and Devices (365)	0	431	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	340,732	8,183	41
Line Transformers (368)	0		42
Services (369)	14,261	485	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	5,278		47
Total Distribution Plant	360,271	10,286	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			1,187 38
Overhead Conductors and Devices (365)			431 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			348,915 41
Line Transformers (368)			0 42
Services (369)			14,746 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			5,278 47
Total Distribution Plant	0	0	370,557
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	360,271	10,286	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	360,271	10,286	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	370,557
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	370,557

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	1,098,853	2.86%	73,901	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	681,042	4.63%	66,168	30
Overhead Conductors and Devices (365)	571,803	4.63%	55,821	31
Underground Conduit (366)	25,553	2.50%	1,528	32
Underground Conductors and Devices (367)	440,530	3.33%	42,435	33
Line Transformers (368)	398,077	3.03%	44,170	34
Services (369)	353,742	5.00%	32,245	35
Meters (370)	150,788	3.33%	12,729	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	155,286	4.00%	10,162	39
Total Distribution Plant	3,875,674		339,159	
GENERAL PLANT				
Structures and Improvements (390)	59,974	3.33%	21,061	40
Office Furniture and Equipment (391)	23,213	7.69%	2,714	41
Computer Equipment (391.1)	53,219	14.29%	1,208	42
Transportation Equipment (392)	225,694	18.00%	45,562	43
Stores Equipment (393)	4,092	4.00%	271	44
Tools, Shop and Garage Equipment (394)	75,523	10.00%	9,965	45
Laboratory Equipment (395)	27,050	10.00%	3,043	46
Power Operated Equipment (396)	89,455	10.00%	11,770	47
Communication Equipment (397)	8,471	8.33%	923	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	566,691		96,517	
Total accum. prov. directly assignable	4,442,365		435,676	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362	276,364				896,390 28
363					0 29
364	8,184	3,564			735,462 30
365	12,646	7,886	3,309		610,401 31
366					27,081 32
367	24,461	591			457,913 33
368	24,447	4,064	900		414,636 34
369	4,307	4,215			377,465 35
370	488	38			162,991 36
371					0 37
372					0 38
373	729	83			164,636 39
	351,626	20,441	4,209	0	3,846,975
390	5,405				75,630 40
391					25,927 41
391.1	6,161				48,266 42
392	19,390			6,302	258,168 43
393					4,363 44
394					85,488 45
395					30,093 46
396	39,657		2,000		63,568 47
397	700				8,694 48
398					0 49
399					0 50
	71,313	0	2,000	6,302	600,197
	422,939	20,441	6,209	6,302	4,447,172

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>4,442,365</u></u>		<u><u>435,676</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	422,939	20,441	6,209	6,302	4,447,172

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	0	4.63%	28	30
Overhead Conductors and Devices (365)	0	4.63%	10	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	107,248	3.33%	11,482	33
Line Transformers (368)	0			34
Services (369)	8,001	5.00%	726	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	68	4.00%	211	39
Total Distribution Plant	115,317		12,457	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	115,317		12,457	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					28 30
365					10 31
366					0 32
367					118,730 33
368					0 34
369					8,727 35
370					0 36
371					0 37
372					0 38
373					279 39
	0	0	0	0	127,774
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	127,774

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>115,317</u></u>		<u><u>12,457</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>127,774</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	21			1		20 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)	17	1				18 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)	5					5 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)	7					7 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	8					8 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)	3			0		3 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)	1					1 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	7	3
Total	7	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	23	7
Nonfarm	307	8
Total	330	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	2	12
Total	2	13
Total customers on rural lines at end of year	332	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	22,498	Friday	01/30/2004	11:00	13,222	1
February	02	21,548	Monday	02/16/2004	07:00	12,230	2
March	03	21,191	Thursday	03/11/2004	07:00	12,634	3
April	04	20,646	Tuesday	04/13/2004	11:00	11,819	4
May	05	22,187	Wednesday	05/12/2004	02:00	12,197	5
June	06	25,607	Tuesday	06/08/2004	05:00	12,792	6
July	07	25,774	Tuesday	07/20/2004	05:00	13,640	7
August	08	25,436	Tuesday	08/03/2004	05:00	13,085	8
September	09	23,813	Tuesday	09/14/2004	02:00	12,928	9
October	10	20,791	Friday	10/22/2004	09:00	12,662	10
November	11	21,205	Tuesday	11/30/2004	06:00	12,301	11
December	12	23,067	Wednesday	12/22/2004	07:00	13,408	12
Total		273,763				152,918	

System Name WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	152,918	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	152,918	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	148,306	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	148,306	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	4,612	27
Total Energy Losses	4,612	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.0160%	29
Total Disposition of Energy	152,918	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,015	26,167	1
RURAL RESIDENTIAL	RG-1	285	3,331	2
Total Sales for Residential Sales		3,300	29,498	
Commercial & Industrial				
COMMERCIAL AND INDEPARTMENTAL	CG-1	459	11,038	3
RURAL COMMERCIAL	CG-2	41	1,262	4
SMALL POWER AND RURAL SMALL POWER	CP-1	22	6,106	5
LARGE POWER AND RURAL LARGE POWER	CP-2	16	23,042	6
INDUSTRIAL POWER	CP-3	4	32,102	7
LARGE INDUSTRIAL POWER	CP-4	1	44,549	8
Total Sales for Commercial & Industrial		543	118,099	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	709	9
Total Sales for Public Street & Highway Lighting		1	709	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,844	148,306	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,629,635	111,471	1,741,106	1
		202,309	13,973	216,282	2
0	0	1,831,944	125,444	1,957,388	
		756,030	47,747	803,777	3
		85,743	5,736	91,479	4
21,064	27,290	346,925	26,650	373,575	5
62,999	75,004	1,140,528	101,243	1,241,771	6
72,361	85,510	1,388,782	141,088	1,529,870	7
69,078	69,710	1,608,609	199,821	1,808,430	8
225,502	257,514	5,326,617	522,285	5,848,902	
		79,863	2,481	82,344	9
0	0	79,863	2,481	82,344	
				0	10
0	0	0	0	0	
225,502	257,514	7,238,424	650,210	7,888,634	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	JEFFERSON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	CRAWFISH SUB				5
Total of 12 Monthly Maximum Demands -- kW	273,763				6
Average load factor	76.5180%				7
Total Cost of Purchased Power	6,354,664				8
Average cost per kWh	0.0416				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	6,014	7,208			12
February	5,678	6,552			13
March	6,316	6,318			14
April	5,836	5,983			15
May	5,497	6,700			16
June	6,326	6,467			17
July	6,314	7,326			18
August	6,223	6,861			19
September	6,052	6,876			20
October	5,726	6,936			21
November	5,740	6,561			22
December	6,501	6,908			23
Total kWh (000)	72,223	80,696			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	CRAWFISH	EAST	MAIN	SOUTH	1
Voltage--High Side	138,000	24,900	24,900	24,900	2
Voltage--Low Side	25	2	2	2	3
Num. Main Transformers in Operation	2	1	1	1	4
Total Capacity of Transformers in kVA	96,000	5,000	4,125	5,000	5
Number of Spare Transformers on Hand	0		0	0	6
15-Minute Maximum Demand in kW	25,774	0	0	0	7
Dt and Hr of Such Maximum Demand	07/20/2004 05:00	07/20/2004 05:00	07/20/2004 05:00	07/20/2004 05:00	8 9
Kwh Output	152,918	0	0	0	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					20
Voltage--High Side					21
Voltage--Low Side					22
Num. of Main Transformers in Operation					23
Capacity of Transformers in kVA					24
Number of Spare Transformers on Hand					25
15-Minute Maximum Demand in kW					26
Dt and Hr of Such Maximum Demand					27
Kwh Output					28

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,298	1,047	67,203	1
Acquired during year	105	43	2,350	2
Total	4,403	1,090	69,553	3
Retired during year	8	75	1,985	4
Sales, transfers or adjustments increase (decrease)		(10)	(900)	5
Number end of year	4,395	1,005	66,668	6
Number end of year accounted for as follows:				7
In customers' use	4,138	847	48,300	8
In utility's use	10	13	6,815	9
				10
Locked meters on customers' premises				11
In stock	247	145	11,553	12
Total end of year	4,395	1,005	66,668	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	240	120,009	1
Sodium Vapor	250	118	150,261	2
Sodium Vapor	400	8	17,456	3
Total		366	287,726	
Ornamental				
Sodium Vapor	70	96	44,408	4
Sodium Vapor	100	188	91,691	5
Sodium Vapor	250	130	163,867	6
Sodium Vapor	400	14	33,729	7
Total		428	333,695	
Other				
Mercury Vapor	67	271	87,640	8
Total		271	87,640	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct. #582 is less because we purchased a second transformer at the Crawfish Substation and so we don't have to pay WE Energies for standby service (approx. \$9,900/month).

Acct. #593 - Tree Trimming Expense was more.

Acct. #926 - Paid off prior service with Wisconsin Retirement Fund.

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The Total Utility Plant, Jan. 1st as shown on E-05 includes Materials & Supplies which is \$164,252.00.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Acct. #362 - New South Transformer at the Crawfish Substation.

If Retirements for any Accounts exceed \$100,000, please explain.

Acct. #362 - Retired old switching station.

If Adjustments for any account are nonzero, please explain.

#392 - Water Vehicle transferred to Electric Dept.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

#392 - Water Vehicle (Retired) transferred to Electric Dept.

Substation Equipment (Page E-27)

General footnotes

15 Minutes Maximum Demand in KW and Kwh Output for the east sub, main sub and south sub is not available.
