



3014 (02-09-04)

ANNUAL REPORT

OF

Name: WHITEHALL MUNICIPAL ELECTRIC UTILITY

Principal Office: 18620 HOBSON STREET
P.O. BOX 155
WHITEHALL, WI 54773

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I _____ of
(Person responsible for accounts)

WHITEHALL MUNICIPAL ELECTRIC UTILITY _____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) (Date)

(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WHITEHALL MUNICIPAL ELECTRIC UTILITY

Utility Address: 18620 HOBSON STREET

P.O. BOX 155

WHITEHALL, WI 54773

When was utility organized? 10/31/1940

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR LYNN JOHNSON

Title: ADMINISTRATOR

Office Address:

18620 HOBSON STREET

P.O. BOX 155

WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address: VIRCHOW, KRAUSE AND COMPANY, LLP

P.O. BOX 1148

EAU CLAIRE, WI 54702

Telephone: (715) 833 - 1717

Fax Number: (715) 836 - 7877

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: EARL STENDAHL

Title: PRESIDENT

Office Address:

18620 HOBSON STREET

WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE AND COMPANY, LLP
P.O. BOX 1148
EAU CLAIRE, WI 54702-1148

Telephone: (715) 833 - 1717

Fax Number: (715) 836 - 7877

E-mail Address:

Date of most recent audit report: 2/19/2004

Period covered by most recent audit: 1/1/2003 THROUGH 12/31/2003

Names and titles of utility management including manager or superintendent:

Name: MR LYNN JOHNSON

Title: ADMINISTRATOR

Office Address:

18620 HOBSON STREET
P.O. BOX 155
WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

E-mail Address:

Name: MR. GARY FROMM

Title: ELECTRIC SUPERINTENDENT

Office Address:

18620 HOBSON STREET
P.O. BOX 155
WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

E-mail Address:

Name of utility commission/committee: WHITEHALL ELECTRIC UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROBERT GUINN, COMMISSIONER
- MR ELIOT SOLSRUD, COMMISSIONER
- MR RICHARD SOSALLA, COMMISSIONER
- MS MARILYN SPEERSTRA, COMMISSIONER
- MR EARL STENDAHL, PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,769,319	1,735,742	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,578,153	1,544,774	2
Depreciation Expense (403)	111,180	118,198	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	61,964	62,313	5
Total Operating Expenses	1,751,297	1,725,285	
Net Operating Income	18,022	10,457	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	18,022	10,457	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	3,878	5,424	10
Miscellaneous Nonoperating Income (421)	382,837	0	11
Total Other Income	386,715	5,424	
Total Income	404,737	15,881	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	13,072	0	13
Total Miscellaneous Income Deductions	13,072	0	
Income Before Interest Charges	391,665	15,881	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	8,446	7,095	14
Amortization of Debt Discount and Expense (428)	0		15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	2,482	0	19
Total Interest Charges	5,964	7,095	
Net Income	385,701	8,786	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	308,317	299,531	20
Balance Transferred from Income (433)	385,701	8,786	21
Miscellaneous Credits to Surplus (434)	246,848	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	940,866	308,317	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,769,319		1,769,319	1
Total (Acct. 400):	1,769,319	0	1,769,319	
Operation and Maintenance Expense (401-402):				
Derived	1,578,153		1,578,153	2
Total (Acct. 401-402):	1,578,153	0	1,578,153	
Depreciation Expense (403):				
Derived	111,180		111,180	3
Total (Acct. 403):	111,180	0	111,180	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	61,964		61,964	5
Total (Acct. 408):	61,964	0	61,964	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	18,022	0	18,022	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	3,878	0	3,878 11
Total (Acct. 419):	3,878	0	3,878
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	382,837	382,837 12
NONE	0	0	0 13
Total (Acct. 421):	0	382,837	382,837
TOTAL OTHER INCOME:	3,878	382,837	386,715
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 14
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	13,072	13,072 15
NONE	0	0	0 16
Total (Acct. 426):	0	13,072	13,072
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	13,072	13,072
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	8,446	[REDACTED]	8,446 17
Total (Acct. 427):	8,446	0	8,446
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 18
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 19
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 20
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0	[REDACTED]	0 21
Total (Acct. 431):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest Charged to Construction--Cr. (432):			
CAPITALIZED INTEREST	2,482		2,482 22
Total (Acct. 432):	2,482	0	2,482
TOTAL INTEREST CHARGES:	5,964	0	5,964
NET INCOME:	15,936	369,765	385,701
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	308,317	0	308,317 23
Total (Acct. 216):	308,317	0	308,317
Balance Transferred from Income (433):			
Derived	15,936	369,765	385,701 24
Total (Acct. 433):	15,936	369,765	385,701
Miscellaneous Credits to Surplus (434):			
CIAC ELIMINATION	0	246,848	246,848 25
Total (Acct. 434):	0	246,848	246,848
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 26
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 27
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 28
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	324,253	616,613	940,866

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,769,319	0	0	1,769,319	1
Less: interdepartmental sales	0	17,139	0	0	17,139	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		2,082			2,082	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,750,098	0	0	1,750,098	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	131,117		131,117	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	12,310		12,310	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	143,427	0	143,427	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	3,350,190	2,397,243	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,970,936	1,736,533	2
Net Utility Plant	1,379,254	660,710	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	273,942	32,775	7
Total Other Property and Investments	273,942	32,775	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	125,726	96,469	8
Temporary Cash Investments (132)	142,916	73,412	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	150,133	156,797	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	33,825	29,941	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	452,600	356,619	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	23,724	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	23,724	0	
Total Assets and Other Debits	2,129,520	1,050,104	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	34,819	34,819	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	940,866	308,317	23
Total Proprietary Capital	975,685	343,136	
LONG-TERM DEBT			
Bonds (221)	694,375	109,375	24
Advances from Municipality (223)	82,260	82,260	25
Other Long-Term Debt (224)	75,000	0	26
Total Long-Term Debt	851,635	191,635	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	258,544	114,061	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	900	885	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	3,512	400	32
Other Current and Accrued Liabilities (238)	39,244	39,199	33
Total Current and Accrued Liabilities	302,200	154,545	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	360,788	41
Total Liabilities and Other Credits	2,129,520	1,050,104	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,397,243	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,073,046	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	360,788	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				916,356	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	3,350,190	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,843,924	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	127,012	13
Total Accumulated Provision	0	0	0	1,970,936	
Net Utility Plant	0	0	0	1,379,254	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,736,533				1,736,533	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	111,180				111,180	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	200				200	10
Other credits (specify):						11
					0	12
Total credits	111,380	0	0	0	111,380	13
Debits during year						14
Book cost of plant retired	3,989				3,989	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	3,989	0	0	0	3,989	19
Balance end of year (110.1)	1,843,924	0	0	0	1,843,924	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	13,072				13,072	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	113,940				113,940	10
Total credits	127,012	0	0	0	127,012	11
Debits during year						12
Book cost of plant retired	0				0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	127,012	0	0	0	127,012	18
Composite Depreciation Rate?	No					19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			33,825		33,825	29,941	2
Total Electric Utility					33,825	29,941	

Account	Total End of Year	Amount Prior Year	
Electric utility total	33,825	29,941	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	33,825	29,941	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 ELECTRIC REVENUE BOND	0	428	23,724	1
Total			<u><u>23,724</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	34,819	1
Changes during year (explain):		2
Balance end of year	<u><u>34,819</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 MORTGAGE REVENUE	09/15/1997	12/01/2005	5.00%	34,375	1
2003 REVENUE BOND	09/30/2003	12/01/2014	3.20%	660,000	2
Total Bonds (Account 221):				694,375	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
PRIOR YEARS TAX EQUIVALENT	00/00/0000	00/00/0000	0.00%	82,260	1
Total for Account 223				82,260	
Other Long-Term Debt (224)					
PROMISSORY NOTE	09/09/2003	10/01/2008	4.00%	75,000	2
Total for Account 224				75,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense		2
Charged electric department expense	61,964	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	61,964	
Taxes paid during year:		
County, state and local taxes	45,347	6
Social Security taxes	11,063	7
PSC Remainder Assessment	1,967	8
Other (explain):		
LICENSE FEES	3,587	9
Total payments and other debits	61,964	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1997 MORTGAGE REVENUE	400	5,214	5,334	280	1
2003 REVENUE BOND		2,482		2,482	2
Subtotal	400	7,696	5,334	2,762	
Advances from Municipality (223)					
NONE	0			0	3
ADVANCE FROM MUNICIPALITY	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
PROMISSORY NOTE	0	750		750	5
Subtotal	0	750	0	750	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	400	8,446	5,334	3,512	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
DEBT SERVICE RESERVE	31,809	3
BOND PROCEEDS - CONSTRUCTION ACCOUNT	242,133	4
Total (Acct. 125):	273,942	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		6
Electric	144,733	7
Sewer (Regulated)		8
Other (specify):		
MISC RECEIVABLES - POLE RENTAL	5,400	9
Total (Acct. 142):	150,133	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
NONE		12
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE		13
Total (Acct. 145):	0	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<hr/>	
Other Deferred Debits (183):	
NONE	16
Total (Acct. 183):	0
<hr/>	
Payables to Municipality (233):	
NONE	17
Total (Acct. 233):	0
<hr/>	
Other Deferred Credits (253):	
NONE	18
Total (Acct. 253):	0
<hr/>	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,031,591	0	0	2,031,591	1
Materials and Supplies	0	31,883	0	0	31,883	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,790,228	0	0	1,790,228	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	0	273,246	0	0	273,246	
Net Operating Income	0	18,022	0	0	18,022	7
Net Operating Income as a percent of Average Net Rate Base	N/A	6.60%	N/A	N/A	6.60%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

PSC approved new electric rates effective December 15, 2003.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the City Council
City of Whitehall
Whitehall, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Whitehall Municipal Electric Utility, an enterprise fund of the City of Whitehall, as of December 31, 2003 and 2002, and the related statements on income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2003 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Wisconsin Public Service Commission, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements and schedules are not designed for those who are not informed about such differences.

VIRCHOW, KRAUSE & COMPANY, LLP

Eau Claire, Wisconsin
February 19, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	0	360,788	0	0	360,788	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105			360,788			360,788	3
Balance End of Year	0	0	0	0	0	0	

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,742,013	1,719,053	1
Total Sales of Electricity	1,742,013	1,719,053	
Other Operating Revenues			
Forfeited Discounts (450)	6,609	5,381	2
Miscellaneous Service Revenues (451)	1,497	3,383	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	12,519	7,006	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	6,681	919	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	27,306	16,689	
Total Operating Revenues	1,769,319	1,735,742	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,324,926	1,287,599	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	100,126	109,799	11
Customer Accounts Expenses (901-904)	37,494	39,072	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	115,607	108,304	14
Total Operation and Maintenance Expenses	1,578,153	1,544,774	
Other Expenses			
Depreciation Expense (403)	111,180	118,198	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	61,964	62,313	17
Total Other Expenses	173,144	180,511	
Total Operating Expenses	1,751,297	1,725,285	
NET OPERATING INCOME	18,022	10,457	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,609	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,609	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	1,497	3
Total Miscellaneous Service Revenues (451)	1,497	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	12,519	5
Total Rent from Electric Property (454)	12,519	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS REVENUES	6,681	7
Total Other Electric Revenues (456)	6,681	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,324,926	1,287,599	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,324,926	1,287,599	
Total Power Production Expenses	1,324,926	1,287,599	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	8,805	6,923	20
Line and Station Labor (561)	46,542	48,697	21
Line and Station Supplies and Expenses (562)	6,495	4,352	22
Street Lighting and Signal System Expenses (565)	1,271	701	23
Meter Expenses (566)	7,179	8,565	24
Customer Installations Expenses (567)	0	31	25
Miscellaneous Distribution Expenses (569)	5,911	4,391	26
Maintenance of Structures and Equipment (571)	605	2,756	27
Maintenance of Lines (572)	14,495	20,669	28
Maintenance of Line Transformers (573)	592	834	29
Maintenance of Street Lighting and Signal Systems (574)	1,457	2,901	30
Maintenance of Meters (575)	0	294	31
Maintenance of Miscellaneous Distribution Plant (576)	6,774	8,685	32
Total Distribution Expenses	100,126	109,799	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,850	5,397	33
Accounting and Collecting Labor (902)	27,012	29,496	34
Supplies and Expenses (903)	3,550	4,179	35
Uncollectible Accounts (904)	2,082	0	36
Total Customer Accounts Expenses	37,494	39,072	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	16,321	15,771	38
Office Supplies and Expenses (921)	4,039	3,640	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	10,395	14,931	41
Property Insurance (924)	12,961	9,732	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	53,426	44,251	44
Regulatory Commission Expenses (928)	548	0	45
Miscellaneous General Expenses (930)	6,445	8,633	46
Transportation Expenses (933)	9,329	6,874	47
Maintenance of General Plant (935)	2,143	4,472	48
Total Administrative and General Expenses	115,607	108,304	
Total Operation and Maintenance Expenses	1,578,153	1,544,774	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		45,347	45,477	1
Social Security		11,063	11,248	2
Wisconsin Gross Receipts Tax		3,587	3,913	3
PSC Remainder Assessment		1,967	1,675	4
Other (specify): LICENSE FEES		0	0	5
Total tax expense		61,964	62,313	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.228861				3
County tax rate	mills		7.065763				4
Local tax rate	mills		7.909017				5
School tax rate	mills		12.166864				6
Voc. school tax rate	mills		2.696071				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.066576				10
Less: state credit	mills		1.901512				11
Net tax rate	mills		28.165064				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.909017				14
Combined School Tax Rate	mills		14.862935				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.771952				17
Total Tax Rate	mills		30.066576				18
Ratio of Local and School Tax to Total	dec.		0.757384				19
Total tax net of state credit	mills		28.165064				20
Net Local and School Tax Rate	mills		21.331777				21
Utility Plant, Jan. 1	\$	2,397,243	2,397,243				22
Materials & Supplies	\$	29,941	29,941				23
Subtotal	\$	2,427,184	2,427,184				24
Less: Plant Outside Limits	\$	15,144	15,144				25
Taxable Assets	\$	2,412,040	2,412,040				26
Assessment Ratio	dec.		0.881318				27
Assessed Value	\$	2,125,774	2,125,774				28
Net Local & School Rate	mills		21.331777				29
Tax Equiv. Computed for Current Year	\$	45,347	45,347				30
Tax Equivalent per 1994 PSC Report	\$	43,250					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	45,347					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,225		34
Structures and Improvements (361)	27,473		35
Station Equipment (362)	486,149		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	125,767	629	38
Overhead Conductors and Devices (365)	570,477	1,036	39
Underground Conduit (366)	6,571	148	40
Underground Conductors and Devices (367)	63,079	2,456	41
Line Transformers (368)	238,763		42
Services (369)	96,367	3,593	43
Meters (370)	94,729	477	44
Installations on Customers' Premises (371)	27,950		45
Leased Property on Customers' Premises (372)	529		46
Street Lighting and Signal Systems (373)	220,482		47
Total Distribution Plant	1,967,561	8,339	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	7,431		50
Computer Equipment (391.1)	28,232		51
Transportation Equipment (392)	111,000	5,840	52
Stores Equipment (393)	300		53
Tools, Shop and Garage Equipment (394)	43,726	840	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,225 34
Structures and Improvements (361)			27,473 35
Station Equipment (362)		(25,161)	460,988 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		(749)	125,647 38
Overhead Conductors and Devices (365)		(273,969)	297,544 39
Underground Conduit (366)			6,719 40
Underground Conductors and Devices (367)		(21,240)	44,295 41
Line Transformers (368)	344	(7,680)	230,739 42
Services (369)		(6,171)	93,789 43
Meters (370)	325	(1,050)	93,831 44
Installations on Customers' Premises (371)			27,950 45
Leased Property on Customers' Premises (372)			529 46
Street Lighting and Signal Systems (373)		(13,540)	206,942 47
Total Distribution Plant	669	(349,560)	1,625,671
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			7,431 50
Computer Equipment (391.1)			28,232 51
Transportation Equipment (392)	3,320	(11,228)	102,292 52
Stores Equipment (393)			300 53
Tools, Shop and Garage Equipment (394)			44,566 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	3,988		55
Power Operated Equipment (396)	184,363	70,406	56
Communication Equipment (397)	3,219		57
Miscellaneous Equipment (398)	1,105	1,473	58
Other Tangible Property (399)	0		59
Total General Plant	383,364	78,559	
Total utility plant in service directly assignable	2,350,925	86,898	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 2,350,925	 86,898	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			3,988 55
Power Operated Equipment (396)			254,769 56
Communication Equipment (397)			3,219 57
Miscellaneous Equipment (398)			2,578 58
Other Tangible Property (399)			0 59
Total General Plant	3,320	(11,228)	447,375
Total utility plant in service directly assignable	3,989	(360,788)	2,073,046
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	3,989	(360,788)	2,073,046

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)		25
Structures and Improvements (352)		26
Station Equipment (353)		27
Towers and Fixtures (354)		28
Poles and Fixtures (355)		29
Overhead Conductors and Devices (356)		30
Underground Conduit (357)		31
Underground Conductors and Devices (358)		32
Roads and Trails (359)		33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)		34
Structures and Improvements (361)		35
Station Equipment (362)		36
Storage Battery Equipment (363)		37
Poles, Towers and Fixtures (364)		38
Overhead Conductors and Devices (365)		39
Underground Conduit (366)		40
Underground Conductors and Devices (367)		41
Line Transformers (368)		42
Services (369)		43
Meters (370)		44
Installations on Customers' Premises (371)		45
Leased Property on Customers' Premises (372)		46
Street Lighting and Signal Systems (373)		47
Total Distribution Plant	0	0
GENERAL PLANT		
Land and Land Rights (389)		48
Structures and Improvements (390)		49
Office Furniture and Equipment (391)		50
Computer Equipment (391.1)		51
Transportation Equipment (392)		52
Stores Equipment (393)		53
Tools, Shop and Garage Equipment (394)		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)		25,161	25,161 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		749	749 38
Overhead Conductors and Devices (365)		273,969	273,969 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		21,240	21,240 41
Line Transformers (368)		7,680	7,680 42
Services (369)		6,171	6,171 43
Meters (370)		1,050	1,050 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		13,540	13,540 47
Total Distribution Plant	0	349,560	349,560
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)		11,228	11,228 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>0</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u><u>0</u></u>	<u><u>0</u></u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	11,228	11,228
Total utility plant in service directly assignable	0	360,788	360,788
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	360,788	360,788

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.14	25.17	2
14.4/24.9 kV (25kV)			3
Other:			
URD-1.94	0.12	2.89	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	1 11
Nonfarm	37 12
Total	38 13
Total customers on rural lines at end of year	38 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,211	Thursday	01/23/2003	13:00	2,826	1
February	02	5,046	Tuesday	02/04/2003	10:00	2,536	2
March	03	4,980	Monday	03/10/2003	10:00	2,636	3
April	04	4,928	Tuesday	04/15/2003	13:00	2,523	4
May	05	4,724	Monday	05/19/2003	15:00	2,448	5
June	06	5,723	Tuesday	06/24/2003	16:00	2,592	6
July	07	5,595	Thursday	07/17/2003	15:00	2,896	7
August	08	6,213	Wednesday	08/20/2003	16:00	2,972	8
September	09	5,668	Monday	09/08/2003	16:00	2,569	9
October	10	4,684	Wednesday	10/08/2003	12:00	2,504	10
November	11	4,655	Friday	11/14/2003	10:00	2,404	11
December	12	4,933	Thursday	12/11/2003	18:00	2,654	12
Total		62,360				31,560	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	31,559	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	31,559	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	30,536	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility	40	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	40	23
Total Sold and Used	30,576	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	983	27
Total Energy Losses	983	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.1148%	29
Total Disposition of Energy	31,559	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RURAL	MS-4	19	244	1
CITY	RG-1	720	6,494	2
Total Sales for Residential Sales		739	6,738	
Commercial & Industrial				
CITY COMMERCIAL	CG-1	164	3,159	3
RURAL COMMERCIAL	CG-1	10	51	4
CITY INDUSTRIAL	CP-1	14	18,445	5
RURAL INDUSTRIAL	CP-1	2	1,708	6
ATHLETIC FIELDS	MP-1	2	4	7
INTERDEPARTMENTAL	MP-1	3	258	8
Total Sales for Commercial & Industrial		195	23,625	
Public Street & Highway Lighting				
CITY STREETS	MS-1	1	159	9
SECURITY LIGHTING	MS-3	1	14	10
Total Sales for Public Street & Highway Lighting		2	173	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		936	30,536	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		15,639	198	15,837	1
		417,810	17,448	435,258	2
0	0	433,449	17,646	451,095	
		211,816	8,522	220,338	3
		2,483	77	2,560	4
		882,582	49,752	932,334	5
		83,778	4,817	88,595	6
		17,131	8	17,139	7
		924	669	1,593	8
0	0	1,198,714	63,845	1,262,559	
		27,304	449	27,753	9
		571	35	606	10
0	0	27,875	484	28,359	
				0	11
0	0	0	0	0	
0	0	1,660,038	81,975	1,742,013	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	SOURCE				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	SOURCE				5
Total of 12 Monthly Maximum Demands -- kW	62,360				6
Average load factor	69.3257%				7
Total Cost of Purchased Power	1,287,599				8
Average cost per kWh	0.0408				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,396	1,430			12
February	1,242	1,294			13
March	1,271	1,364			14
April	1,306	1,216			15
May	1,209	1,239			16
June	1,305	1,287			17
July	1,437	1,459			18
August	1,453	1,519			19
September	1,298	1,271			20
October	1,316	1,188			21
November	1,094	1,310			22
December	1,307	1,348			23
Total kWh (000)	15,634	15,925			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	CLAIRE ST. TOWER DRIV					1
Voltage--High Side	6,900	6,900				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	1	1				4
Capacity of Transformers in kVA	7,500	7,500				5
Number of Spare Transformers on Hand	1	0				6
15-Minute Maximum Demand in kW	6,213	0				7
Dt and Hr of Such Maximum Demand	08/20/2003					8
	16:00					9
Kwh Output	31,559					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
						35
Kwh Output						36

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,048	276	17,373	1
Acquired during year	13	3	75	2
Total	1,061	279	17,448	3
Retired during year	15	1	25	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,046	278	17,423	6
Number end of year accounted for as follows:				7
In customers' use	995	265	16,367	8
In utility's use	3			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	48	13	1,056	12
Total end of year	1,046	278	17,423	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Fluorescent	150	122	101,260	1
Fluorescent	250	16	18,080	2
Total		138	119,340	
Ornamental				
Fluorescent	150	19	15,770	3
Fluorescent	250	18	20,327	4
Metal Halide/Halogen	70	18	20,328	5
Metal Halide/Halogen	250	18	16,866	6
Total		73	73,291	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Lines (572) account is decreased in 2003 due to approximately \$5,000 of tree removal costs in 2002.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

The adjustments in accounts 364, 392, 370, 373, 362, 367, 368, 369, and 365 are for the amount of plant that was contributed to the city. These same amounts are shown as a positive adjustment on the Electric Utility Plant in Service - Plant Financed by Contributions schedule.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

The amounts in the adjustments column are the amount of plant that had been contributed to the city. These same numbers are shown as a negative adjustment on the Electric Utility Plant in Service - Plant Financed by Utility or Municipality schedule.

Substation Equipment (Page E-23)

General footnotes

The new substation was not placed into service as of December 31, 2003.
