



3013 (02-09-04)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I _____ of
(Person responsible for accounts)

SUN PRAIRIE WATER AND LIGHT COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) (Date)

(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Utility Address: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

When was utility organized? 9/1/1910

Report any change in name:

Effective Date:

Utility Web Site: www.spwl.net

Utility employee in charge of correspondence concerning this report:

Name: MR LARRY H BOCOCK

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231

Fax Number: (608) 825 - 6001

E-mail Address: LBOCOCK@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: KENT ORFAN

Title: CHAIRMAN

Office Address:

3000 ST ALBERT DRIVE
SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 6655

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: SHERRI SPRINGER

Title: AUDITOR

Office Address: CLIFTON GUNDERSON LLP
440 SCIENCE DR SUITE 400
MADISON, WI 53711

Telephone: (608) 232 - 2900

Fax Number: (608) 232 - 2919

E-mail Address:

Date of most recent audit report: 1/1/2004

Period covered by most recent audit: YEAR ENDING DEC 31 2003

Names and titles of utility management including manager or superintendent:

Name: MR LARRY H BOCOCK

Title: UTILITY MANAGER

Office Address:
125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500

Fax Number: (608) 825 - 6001

E-mail Address: LBOCOCK@WPPISYS.ORG

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

- MR TED CHASE, COMMISSIONER
- MS NANCY EVERSON, COMMISSIONER
- MR GLENN FENSKE, COMMISSIONER
- MS JERRY MOORE, COUNCIL/COMMISSIONER
- MR JOHN MULLER, VICE-CHAIRMEN
- MR KENT ORFAN, CHAIRMEN
- MR NICK VOEGELI, SEC-TREAS

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	13,900,405	13,642,232	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	10,536,484	10,371,732	2
Depreciation Expense (403)	801,105	943,183	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	828,119	735,275	5
Total Operating Expenses	12,165,708	12,050,190	
Net Operating Income	1,734,697	1,592,042	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,734,697	1,592,042	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(8,140)	(8,140)	9
Interest and Dividend Income (419)	297,762	269,649	10
Miscellaneous Nonoperating Income (421)	2,757,528	0	11
Total Other Income	3,047,150	261,509	
Total Income	4,781,847	1,853,551	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	239,851	0	13
Total Miscellaneous Income Deductions	239,851	0	
Income Before Interest Charges	4,541,996	1,853,551	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	249,558	152,102	14
Amortization of Debt Discount and Expense (428)	7,593	7,248	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	768	17
Other Interest Expense (431)	404	408	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	257,555	160,526	
Net Income	4,284,441	1,693,025	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	17,959,609	16,267,684	20
Balance Transferred from Income (433)	4,284,441	1,693,025	21
Miscellaneous Credits to Surplus (434)	10,714,598	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	1,100	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	32,958,648	17,959,609	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	13,900,405		13,900,405	1
Total (Acct. 400):	13,900,405	0	13,900,405	
Operation and Maintenance Expense (401-402):				
Derived	10,536,484		10,536,484	2
Total (Acct. 401-402):	10,536,484	0	10,536,484	
Depreciation Expense (403):				
Derived	801,105		801,105	3
Total (Acct. 403):	801,105	0	801,105	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	828,119		828,119	5
Total (Acct. 408):	828,119	0	828,119	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,734,697	0	1,734,697	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NET RENTAL FOR 126 SOUTH ST	(8,140)		(8,140)	10
Total (Acct. 418):	(8,140)	0	(8,140)	
Interest and Dividend Income (419):				
DIVIDEND FROM AMERICAN TRANSMISSION CO	232,516	0	232,516	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON DAILY DEPOSITS	6,132	0	6,132 12
INTEREST ON CD'S	17,156	0	17,156 13
INTERES ON STATE INVESTMENT POOL FUNDS	26,870	0	26,870 14
INTEREST ON REDEMPTION FUND	3,082	0	3,082 15
INTYEREST ON AMCORE BANK DEPOSITS	5,064	0	5,064 16
INTEREST ON MISC ACCOUNTS RECIEVABLE	6,942	0	6,942 17
Total (Acct. 419):	297,762	0	297,762
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	2,191,761	2,191,761 18
Contributed Plant - Electric	[REDACTED]	538,356	538,356 19
FEE TO BILL STORMWATER FOR CITY	27,411	0	27,411 20
Total (Acct. 421):	27,411	2,730,117	2,757,528
TOTAL OTHER INCOME:	317,033	2,730,117	3,047,150
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 21
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	154,722	154,722 22
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	85,129	85,129 23
NONE	0	0	0 24
Total (Acct. 426):	0	239,851	239,851
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	239,851	239,851
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	249,558	[REDACTED]	249,558 25
Total (Acct. 427):	249,558	0	249,558
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT EXPENSE	7,593	[REDACTED]	7,593 26
Total (Acct. 428):	7,593	0	7,593

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 27
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 28
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	404		404 29
Total (Acct. 431):	404	0	404
Interest Charged to Construction--Cr. (432):			
NONE	0		0 30
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	257,555	0	257,555
NET INCOME:	1,794,175	2,490,266	4,284,441
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	17,959,609	0	17,959,609 31
Total (Acct. 216):	17,959,609	0	17,959,609
Balance Transferred from Income (433):			
Derived	1,794,175	2,490,266	4,284,441 32
Total (Acct. 433):	1,794,175	2,490,266	4,284,441
Miscellaneous Credits to Surplus (434):			
PREVIOUS YEARS CIAC	10,714,598	0	10,714,598 33
Total (Acct. 434):	10,714,598	0	10,714,598
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 34
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 35
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 36
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	30,468,382	2,490,266	32,958,648

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,945,920	11,954,485	0	0	13,900,405	1
Less: interdepartmental sales	608	124,657	0	0	125,265	2
Less: interdepartmental rents	0	161,185		0	161,185	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	285	519			804	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,945,027	11,668,124	0	0	13,613,151	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	364,577	11,437	376,014	1
Electric operating expenses	455,657	15,833	471,490	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	57,212	1,144	58,356	7
Water utility plant accounts	12,894	517	13,411	8
Electric utility plant accounts	392,861	19,123	411,984	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	48,054	(48,054)	0	18
All other accounts			0	19
Total Payroll	1,331,255	0	1,331,255	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	44,645,214	38,482,149	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	11,396,706	8,993,118	2
Net Utility Plant	33,248,508	29,489,031	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	33,248,508	29,489,031	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	39,825	31,725	6
Net Nonutility Property	60,175	68,275	
Investment in Municipality (123)	0	0	7
Other Investments (124)	1,654,768	1,524,163	8
Special Funds (125-128)	3,199,632	2,008,784	9
Total Other Property and Investments	4,914,575	3,601,222	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,042,174	1,653,362	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,600	1,550	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	933,408	931,912	15
Other Accounts Receivable (143)	227,436	237,142	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	41,782	30,906	18
Materials and Supplies (151-163)	428,573	369,061	19
Prepayments (165)	9,385	7,341	20
Interest and Dividends Receivable (171)	0	7,805	21
Accrued Utility Revenues (173)	628,367	572,402	22
Miscellaneous Current and Accrued Assets (174)	0		23
Total Current and Accrued Assets	4,312,725	3,811,481	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	40,620	27,248	24
Other Deferred Debits (182-186)	22,600	21,559	25
Total Deferred Debits	63,220	48,807	
Total Assets and Other Debits	42,539,028	36,950,541	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	32,958,648	17,959,609	28
Total Proprietary Capital	34,403,851	19,404,812	
LONG-TERM DEBT			
Bonds (221-222)	5,858,575	2,900,575	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	5,858,575	2,900,575	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,021,520	993,768	33
Payables to Municipality (233)	319,665	341,721	34
Customer Deposits (235)	15,806	18,347	35
Taxes Accrued (236)	748,276	664,369	36
Interest Accrued (237)	69,309	43,234	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	18	2	40
Miscellaneous Current and Accrued Liabilities (242)	81,349	90,099	41
Total Current and Accrued Liabilities	2,255,943	2,151,540	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	20,659	108,447	44
Total Deferred Credits	20,659	108,447	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	12,385,167	49
Total Liabilities and Other Credits	42,539,028	36,950,541	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	18,732,653	0	0	19,749,496	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,925,293	0	0	18,776,636	2
Utility Plant in Service - Contributed Plant (101.2)	12,297,481	0	0	2,832,802	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				16,854	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	331,371			1,464,777	9
Total Utility Plant	21,554,145	0	0	23,091,069	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,962,287	0	0	6,523,999	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,167,080	0	0	743,340	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	4,129,367	0	0	7,267,339	
Net Utility Plant	17,424,778	0	0	15,823,730	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,803,179	6,189,939			8,993,118	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	167,768	633,337			801,105	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	20,174				20,174	6
Accruals charged other						7
accounts (specify):						8
SEWER SHARE OF COMPUTER	13,642				13,642	9
Salvage	0	33,828			33,828	10
Other credits (specify):						11
CHARGED TO 184 EQUIPMENT		83,983			83,983	12
Total credits	201,584	751,148	0	0	952,732	13
Debits during year						14
Book cost of plant retired	23,785	397,073			420,858	15
Cost of removal	18,691	20,015			38,706	16
Other debits (specify):						17
					0	18
Total debits	42,476	417,088	0	0	459,564	19
Balance end of year (111.1)	2,962,287	6,523,999	0	0	9,486,286	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	0	0			0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	154,722	85,129			239,851	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	0	0			0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	1,012,358	658,211			1,670,569	10
Total credits	1,167,080	743,340	0	0	1,910,420	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal	0	0			0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (111.2)	1,167,080	743,340	0	0	1,910,420	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
Total Nonutility Property (121)	100,000	0	0	100,000	
Less accum. prov. depr. & amort. (122)	31,725	8,100		39,825	4
 Net Nonutility Property	 68,275	 (8,100)	 0	 60,175	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			407,472		407,472	349,274	3
Total Electric Utility					407,472	349,274	

Account	Total End of Year	Amount Prior Year	
Electric utility total	407,472	349,274	1
Water utility (154)	21,101	19,787	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	428,573	369,061	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992 REVENUE BOND	4,806	428	6,420	1
1995 REVENUE BOND	483	428	615	2
1999 REVENUE BOND	1,517	428	13,407	3
2003 REVENUE BOND	974	428	20,178	4
Total			40,620	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,445,203</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 REVENUE BOND	07/02/1992	04/01/2007	5.90%	495,000	1
1995 REVENUE BOND	06/01/1995	04/01/2005	5.30%	375,000	2
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	1,488,575	3
2003 REVENUE BOND	02/03/2003	04/01/2018	4.40%	3,500,000	4
Total Bonds (Account 221):				5,858,575	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 5,858,575

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	664,369	1
Accruals:		
Charged water department expense	361,917	2
Charged electric department expense	378,904	3
Charged sewer department expense	7,455	4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>748,276</u>	
Taxes paid during year:		
County, state and local taxes	664,369	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	<u>664,369</u>	
Balance end of year	<u><u>748,276</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 BOND	11,166	32,084	36,277	6,973	1
1995 BOND	6,844	21,636	23,549	4,931	2
1999 BOND	18,388	70,370	71,430	17,328	3
2003 BOND		125,468	90,834	34,634	4
Subtotal	36,398	249,558	222,090	63,866	
Advances from Municipality (223)					
NONE	0			0	5
BRISTOL ST	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	7
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	6,836	404	1,797	5,443	8
Subtotal	6,836	404	1,797	5,443	
Total	43,234	249,962	223,887	69,309	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	1,654,768	2
Total (Acct. 124):	1,654,768	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
LOCAL GOVERNMENT INVESTMENT POOL	1,600,879	5
SPW&L BOND REDEMPTION FUND	538,123	6
BANK OF SUN PRAIRIE - CD'S	674,567	7
AMCORE BANK INVESTMENTS	351,543	8
SELF-INSURED DEDUCTABLE RESERVE	7,520	9
HIGH YEILD BOND RESERVE ACCOUNT	27,000	10
Total (Acct. 128):	3,199,632	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	117,879	14
Electric	815,529	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	933,408	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work	227,436	19
Other (specify):		
NONE		20
Total (Acct. 143):	227,436	
Receivables from Municipality (145):		
TAX ROLL ITEMS	23,832	21
SEWER COST ALLOCATION	17,950	22
Total (Acct. 145):	41,782	
Prepayments (165):		
OFFICE FORMS	6,237	23
EQUIPMENT MAINTENANCE CONTRACTS	3,148	24
Total (Acct. 165):	9,385	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
TRANSPORTATION CLEARING	22,600	27
Total (Acct. 184):	22,600	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		29
Total (Acct. 186):	0	
Payables to Municipality (233):		
WATER MAIN - N BIRD & SUNFIELD	109,775	30
WATER MAIN - MUSKET RIDGE, HILL & DAVISON	174,420	31
INSURANCE CHARGEBACKS	35,470	32
Total (Acct. 233):	319,665	
Other Deferred Credits (253):		
RETIREE'S INSURANCE RESERVE	2,427	33

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Credits (253):	
PUBLIC BENEFITS	18,232
Total (Acct. 253):	20,659

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	8,773,897	17,569,226	0	0	26,343,123	1
Materials and Supplies	20,444	378,373	0	0	398,817	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,882,733	6,356,969	0	0	9,239,702	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	5,911,608	11,590,630	0	0	17,502,238	
Net Operating Income	523,769	1,210,928	0	0	1,734,697	7
Net Operating Income as a percent of						
Average Net Rate Base	8.86%	10.45%	N/A	N/A	9.91%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct 231 (Notes Payable): Per the instructions for page F-18, we are reporting our customer deposits under Acct. 231, Notes Payable. We do not have any actual notes payable to report on Schedule F-16.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	10,105,721	2,279,446	0	0	0	12,385,167	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	10,105,721	2,279,446				12,385,167	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,829,547	1,736,078	1
Total Sales of Water	1,829,547	1,736,078	
Other Operating Revenues			
Forfeited Discounts (470)	9,606	9,543	2
Miscellaneous Service Revenues (471)	1,911	1,840	3
Rents from Water Property (472)	91,950	85,551	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	12,906	12,941	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	116,373	109,875	
Total Operating Revenues	1,945,920	1,845,953	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	8
Pumping Expenses (620-633)	189,337	168,381	9
Water Treatment Expenses (640-652)	25,599	24,885	10
Transmission and Distribution Expenses (660-678)	164,018	155,978	11
Customer Accounts Expenses (901-905)	69,294	62,043	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-932)	421,183	412,173	14
Total Operation and Maintenance Expenses	869,431	823,460	
Other Operating Expenses			
Depreciation Expense (403)	167,768	289,924	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	384,952	347,475	17
Total Other Operating Expenses	552,720	637,399	
Total Operating Expenses	1,422,151	1,460,859	
NET OPERATING INCOME	523,769	385,094	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	115	107	16,172	2
Industrial				3
Total Unmetered Sales to General Customers (460)	115	107	16,172	
Metered Sales to General Customers (461)				
Residential	7,496	519,705	1,018,881	4
Commercial	689	216,053	271,824	5
Industrial	23	43,728	40,757	6
Total Metered Sales to General Customers (461)	8,208	779,486	1,331,462	
Private Fire Protection Service (462)	68		24,509	7
Public Fire Protection Service (463)	8,249		435,188	8
Other Sales to Public Authorities (464)	40	15,644	21,608	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	90	608	12
Total Sales of Water	16,681	795,327	1,829,547	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	435,188	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	435,188	
Forfeited Discounts (470):		
Customer late payment charges	9,606	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	9,606	
Miscellaneous Service Revenues (471):		
FEE FOR SETTING HYDRANT METERS	1,911	7
Total Miscellaneous Service Revenues (471)	1,911	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	91,950	8
Total Rents from Water Property (472)	91,950	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	12,906	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	12,906	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	98,332	93,620	17
Pumping Labor and Expenses (624)	44,980	41,709	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	4,474	4,144	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	8,705	8,012	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	32,846	20,896	25
Total Pumping Expenses	189,337	168,381	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	13,132	11,140	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	12,467	13,745	28
Miscellaneous Expenses (643)	0	0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	25,599	24,885	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	13,950	12,696	34
Storage Facilities Expenses (661)	1,352	0	35
Transmission and Distribution Lines Expenses (662)	16,824	16,660	36
Meter Expenses (663)	14,224	17,407	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	5,435	9,078	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,473	4,057	43
Maintenance of Transmission and Distribution Mains (673)	59,424	62,149	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	39,615	28,480	46
Maintenance of Meters (676)		0	47
Maintenance of Hydrants (677)	11,721	5,451	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	164,018	155,978	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	11,184	10,049	51
Customer Records and Collection Expenses (903)	57,825	51,994	52
Uncollectible Accounts (904)	285	0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	69,294	62,043	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	84,747	85,581	56
Office Supplies and Expenses (921)	7,911	8,374	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	14,080	25,643	59
Property Insurance (924)	1,659	1,577	60
Injuries and Damages (925)	14,982	9,225	61
Employee Pensions and Benefits (926)	135,219	114,067	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	9,839	14,006	65
Rents (931)	148,350	150,594	66
Maintenance of General Plant (932)	4,396	3,106	67
Total Administrative and General Expenses	421,183	412,173	
Total Operation and Maintenance Expenses	869,431	823,460	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		369,372	327,004	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,455	6,790	2
Net property tax equivalent		361,917	320,214	
Social Security		20,810	25,554	3
PSC Remainder Assessment		2,225	1,707	4
Other (specify): NONE			0	5
Total tax expense		384,952	347,475	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.203400				3
County tax rate	mills		2.905300				4
Local tax rate	mills		9.025700				5
School tax rate	mills		10.745000				6
Voc. school tax rate	mills		1.386500				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.265900				10
Less: state credit	mills		1.316400				11
Net tax rate	mills		22.949500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.025700				14
Combined School Tax Rate	mills		12.131500				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.157200				17
Total Tax Rate	mills		24.265900				18
Ratio of Local and School Tax to Total	dec.		0.871890				19
Total tax net of state credit	mills		22.949500				20
Net Local and School Tax Rate	mills		20.009444				21
Utility Plant, Jan. 1	\$	18,732,653	18,732,653				22
Materials & Supplies	\$	19,787	19,787				23
Subtotal	\$	18,752,440	18,752,440				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	18,752,440	18,752,440				26
Assessment Ratio	dec.		0.984400				27
Assessed Value	\$	18,459,902	18,459,902				28
Net Local & School Rate	mills		20.009444				29
Tax Equiv. Computed for Current Year	\$	369,372	369,372				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	369,372					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,535		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	199,080		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	6,941		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	244,556	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	158,374		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	375,138		17
Diesel Pumping Equipment (326)	21,423		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	554,935	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	5,912		23
Total Water Treatment Plant	5,912	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,535	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		(12,205)	186,875	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			6,941	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	(12,205)	232,351	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)		12,205	170,579	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			375,138	17
Diesel Pumping Equipment (326)			21,423	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	12,205	567,140	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			5,912	23
Total Water Treatment Plant	0	0	5,912	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	26,431		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,718,127		26
Transmission and Distribution Mains (343)	11,551,986	134,161	27
Fire Mains (344)	0		28
Services (345)	2,613,396	88,422	29
Meters (346)	620,319	59,620	30
Hydrants (348)	1,245,310	43,698	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	17,775,569	325,901	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	33,909	675	39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	109,303		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	147,250	675	
Total utility plant in service directly assignable	18,728,222	326,576	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	18,728,222	326,576	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			26,431 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,718,127 26
Transmission and Distribution Mains (343)	9,654	(7,408,598)	4,267,895 27
Fire Mains (344)			0 28
Services (345)	3,505	(1,887,038)	811,275 29
Meters (346)	9,124		670,815 30
Hydrants (348)	1,502	(810,084)	477,422 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	23,785	(10,105,720)	7,971,965
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			34,584 39
Laboratory Equipment (395)			4,038 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			109,303 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	147,925
Total utility plant in service directly assignable	23,785	(10,105,720)	8,925,293
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	23,785	(10,105,720)	8,925,293

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	<u>0</u>	<u>0</u>	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	<u>0</u>	<u>0</u>	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	<u>0</u>	<u>0</u>	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		1,723,667	27
Fire Mains (344)			28
Services (345)		280,144	29
Meters (346)			30
Hydrants (348)		187,950	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	2,191,761	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	2,191,761	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	2,191,761	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		7,408,598	9,132,265 27
Fire Mains (344)			0 28
Services (345)		1,887,038	2,167,182 29
Meters (346)			0 30
Hydrants (348)		810,084	998,034 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	10,105,720	12,297,481
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	10,105,720	12,297,481
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	10,105,720	12,297,481

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	126,612	3.67%	7,083	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	3,982	2.20%	152	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	130,594		7,235	
PUMPING PLANT				
Structures and Improvements (321)	84,915	2.88%	4,737	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	227,140	5.50%	20,632	12
Diesel Pumping Equipment (326)	21,423	3.33%		13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	333,478		25,369	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	5,674	7.00%	238	17
Total Water Treatment Plant	5,674		238	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	395,613	2.20%	37,799	19
Transmission and Distribution Mains (343)	831,768	1.10%	49,332	20
Fire Mains (344)	0			21
Services (345)	502,301	2.50%	19,425	22
Meters (346)	313,624	6.25%	40,348	23
Hydrants (348)	178,675	1.85%	8,624	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					133,695	4
315					0	5
316					4,134	6
317					0	7
	0	0	0	0	137,829	
321					89,652	8
322					0	9
323					0	10
324					0	11
325					247,772	12
326					21,423	13
327					0	14
328					0	15
	0	0	0	0	358,847	
331					0	16
332					5,912	17
	0	0	0	0	5,912	
341					0	18
342					433,412	19
343	9,654	14,710			856,736	20
344					0	21
345	3,505	1,581			516,640	22
346	9,124				344,848	23
348	1,502	2,400			183,397	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	2,221,981		155,528	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	25,105	6.67%	2,284	31
Laboratory Equipment (395)	4,037	6.67%		32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	82,310	10.00%	10,930	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	111,452		13,214	
Total accum. prov. directly assignable	2,803,179		201,584	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,803,179		201,584	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	23,785	18,691	0	0	2,335,033
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					27,389 31
395					4,037 32
396					0 33
397					0 34
397.1					93,240 35
398					0 36
399					0 37
	0	0	0	0	124,666
	23,785	18,691	0	0	2,962,287
					0 38
	23,785	18,691	0	0	2,962,287

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)				4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	<u>0</u>		<u>0</u>	
PUMPING PLANT				
Structures and Improvements (321)				8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)				12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	<u>0</u>		<u>0</u>	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)				17
Total Water Treatment Plant	<u>0</u>		<u>0</u>	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)				19
Transmission and Distribution Mains (343)		1.10%	88,197	20
Fire Mains (344)				21
Services (345)		2.50%	50,473	22
Meters (346)				23
Hydrants (348)		1.85%	16,052	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343				533,435	621,632 20
344					0 21
345				362,694	413,167 22
346					0 23
348				116,229	132,281 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)			25
Total Transmission and Distribution Plant	<u>0</u>		<u>154,722</u>
GENERAL PLANT			
Structures and Improvements (390)			26
Office Furniture and Equipment (391)			27
Computer Equipment (391.1)			28
Transportation Equipment (392)			29
Stores Equipment (393)			30
Tools, Shop and Garage Equipment (394)			31
Laboratory Equipment (395)			32
Power Operated Equipment (396)			33
Communication Equipment (397)			34
SCADA Equipment (397.1)			35
Miscellaneous Equipment (398)			36
Other Tangible Property (399)			37
Total General Plant	<u>0</u>		<u>0</u>
Total accum. prov. directly assignable	<u>0</u>		<u>154,722</u>
Common Utility Plant Allocated to Water Department			38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>154,722</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349	0	0	0	1,012,358	0 25 1,167,080
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	1,012,358	1,167,080
					0 38
	0	0	0	1,012,358	1,167,080

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			67,944	67,944	1
February			60,791	60,791	2
March			67,547	67,547	3
April			67,141	67,141	4
May			73,419	73,419	5
June			90,604	90,604	6
July			90,721	90,721	7
August			119,993	119,993	8
September			89,343	89,343	9
October			71,756	71,756	10
November			85,904	85,904	11
December			66,731	66,731	12
Total annual pumpage	0	0	951,894	951,894	
Less: Water sold				795,327	13
Volume pumped but not sold				156,567	14
Volume sold as a percent of volume pumped				84%	15
Volume used for water production, water quality and system maintenance				182	16
Volume related to equipment/system malfunction				10,704	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				10,886	19
Volume pumped but unaccounted for				145,681	20
Percent of water lost				15%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
THE MALFUNCTION WAS A METER PROBLEM AT ONE OF OUR INDUSTRIAL CUSOMERS. THEY ARE BILLED FOR THIS IN 2004.					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				5,066	23
Date of maximum: 8/23/2003					24
Cause of maximum:					25
SUMMER PEAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,129	26
Date of minimum: 4/20/2003					27
Total KWH used for pumping for the year				1,638,509	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	2
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	3
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	4
2701 ST ALBERT THE GREAT DRIV	WELL #7	825	18	2,016,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		14
Location	650 MUSKET RIDGE ST ALBERT THE GREAT DR			15
Purpose	P	P		16
Destination	R	D		17
Pump Manufacturer	AURORA	AURORA		18
Year Installed	1974	1989		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,200	1,400		21
Pump Motor or Standby Engine Mfr	U S	US		22 23
Year Installed	1974	1989		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	75	200		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3
Year constructed	1967	1980	1962	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	168	6
Total capacity in gallons (actual)	500,000	500,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BUSINESS PARK	SHEEHAN PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	S	3
Year constructed	2001	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	159	207	6
Total capacity in gallons (actual)	500,000	400,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	6,680	0	200	0	6,480	1
M	D	6.000	178,343	3,401	3,053	0	178,691	2
M	D	8.000	183,604	27,196	0	0	210,800	3
M	T	10.000	183,622	11,106	0	0	194,728	4
M	D	12.000	19,450	9,455	0	0	28,905	5
Total Within Municipality			571,699	51,158	3,253	0	619,604	
Total Utility			571,699	51,158	3,253	0	619,604	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	163	0	1	0	162		1
M	0.750	1,036	0	48	0	988		2
M	1.000	4,552	425	2	0	4,975		3
M	1.250	249	0	0	0	249		4
M	1.500	407	53	2	0	458		5
M	2.000	149	21	1	0	169		6
M	3.000	1	0	0	0	1		7
M	4.000	68	0	0	0	68		8
M	6.000	30	1	0	0	31		9
M	8.000	101	0	0	0	101		10
M	10.000	11	0	0	0	11		11
Total Utility		6,767	500	54	0	7,213	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,734	600	130	0	8,204	1,216	1
1.000	207	12	4	0	215	34	2
1.500	92	9	2	0	99	30	3
2.000	71	0	1	0	70	10	4
3.000	33	2	0	0	35	3	5
4.000	2	1	0	0	3	1	6
Total:	8,139	624	137	0	8,626	1,294	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,484	374	4	9	0	333	8,204	1
1.000	12	181	6	8	0	8	215	2
1.500	0	81	2	5	1	10	99	3
2.000	0	43	9	8	0	10	70	4
3.000	0	8	2	8	0	17	35	5
4.000	0	2	0	1	0	0	3	6
Total:	7,496	689	23	39	1	378	8,626	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,021	96	7		1,110	2
Total Fire Hydrants	1,021	96	7	0	1,110	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 563
 Number of distribution system valves end of year: 2,611
 Number of distribution valves operated during year: 1,325

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct 633 (Maint. of Pumping Equipment): In March of 2003, we spent \$20,560 to rebuild a deep well pump at Well 5.

Acct 675 (Maint. of Services): Most of the increase in 2003 is due to higher labor of \$9,140. Labor expenses were consistently higher month by month for the following three reasons: we went from three to four Water Operators on 6/28/02, there were more hours spent on maintenance and locating in 2003, and hourly wages rose in 2003.

Acct 923 (Outside Services): In 2002, we paid out \$10,700 to update our previous water system study. We also paid \$8,490 in 2002 to Virchow Krause for a strategic planning and compensation study.

Acct 926 (Employee Pensions & Benefits): 2003 was higher due to the following: Health insurance and pension costs were \$12,700 higher, and we were billed for \$5,890 of unemployment benefits for a Water Operator who had terminated employment with us. Our pension plan is a defined benefit plan, and due to the stock market decline in 2002, we needed to make a larger contribution in 2003.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Acct 314 (Wells & Springs): This \$12,205 is to pave gravel driveways at Wells 4, 6, & 7, and is a reclassification and correction of an entry from December 2002. It is being moved to Acct. 321, Structures and Improvements.

Acct. 321 (Structures & Improvements): This is a reclassification and correction of an entry from December 2002. This \$12,205 to pave gravel driveways at Wells 4, 6, & 7 is transferred from Acct. 314, Wells and Springs.

Acct. 343 (Trans. & Dist. Mains): This adjustment of \$7,408,598 is the calculated amount of Contributed Plant prior to 2003.

Acct. 345 (Services): This adjustment of \$1,887,038 is the calculated amount of Contributed Plant prior to 2003.

Acct. 348 (Hydrants): This adjustment of \$810,084 is the calculated amount of Contributed Plant prior to 2003.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Acct. 343 (Trans. & Dist. Mains): This is the amount we calculated that was Plant Financed by Contributions prior to 2003.

Acct. 345 (Services): This is the amount we calculated that was Plant Financed by Contributions prior to 2003.

Acct. 348 (Hydrants): This is the amount we calculated that was Plant Financed by Contributions prior to 2003.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Developers installed and paid for 47,835 feet of water main, for a total cost of \$1,723,667.

Water main financed from utility cash flow was 3,323 feet, for a total cost of \$134,161.

There was no assessment to property owners.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Developers installed and paid for 447 water services, for a total cost of \$280,144.

Water services financed from utility cash flow was 53, for a total cost of \$88,422.

There was no assessment to property owners.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	11,701,165	11,536,173	1
Total Sales of Electricity	11,701,165	11,536,173	
Other Operating Revenues			
Forfeited Discounts (450)	53,049	56,221	2
Miscellaneous Service Revenues (451)	5,570	4,865	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	26,048	31,025	5
Interdepartmental Rents (455)	161,185	160,689	6
Other Electric Revenues (456)	7,468	7,306	7
Total Other Operating Revenues	253,320	260,106	
Total Operating Revenues	11,954,485	11,796,279	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	8,696,393	8,695,423	8
Transmission Expenses (560-573)	0	4,712	9
Distribution Expenses (580-598)	395,922	325,634	10
Customer Accounts Expenses (901-905)	164,299	152,034	11
Sales Expenses (911-916)	2,639	(1,513)	12
Administrative and General Expenses (920-932)	407,800	371,982	13
Total Operation and Maintenance Expenses	9,667,053	9,548,272	
Other Expenses			
Depreciation Expense (403)	633,337	653,259	14
Amortization Expense (404-407)		0	15
Taxes (408)	443,167	387,800	16
Total Other Expenses	1,076,504	1,041,059	
Total Operating Expenses	10,743,557	10,589,331	
NET OPERATING INCOME	1,210,928	1,206,948	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	53,049	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	53,049	
Miscellaneous Service Revenues (451):		
MISC CHARGES	5,570	3
Total Miscellaneous Service Revenues (451)	5,570	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL	26,048	5
Total Rent from Electric Property (454)	26,048	
Interdepartmental Rents (455):		
RENTS FROM WATER	148,350	6
RENTS FROM FIBER	12,835	7
Total Interdepartmental Rents (455)	161,185	
Other Electric Revenues (456):		
MISCELLANEOUS	7,468	8
Total Other Electric Revenues (456)	7,468	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	8,696,393	8,695,423	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	8,696,393	8,695,423	
Total Power Production Expenses	8,696,393	8,695,423	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	2,704		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	2,008		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	4,712	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	19,498	19,485	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	69,054	21,756	52
Overhead Line Expenses (583)	28,358	23,693	53
Underground Line Expenses (584)	83,925	66,978	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	23,566	8,705	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	41,733	40,008	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	44,036	68,873	63
Maintenance of Underground Lines (594)	47,146	38,531	64
Maintenance of Line Transformers (595)	(7,941)	(8,511)	65
Maintenance of Street Lighting and Signal Systems (596)	46,547	46,116	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	395,922	325,634	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	25,140	23,639	70
Customer Records and Collection Expenses (903)	138,640	128,395	71
Uncollectible Accounts (904)	519	0	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	164,299	152,034	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	2,639	(1,513)	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	2,639	(1,513)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	121,275	118,646	78
Office Supplies and Expenses (921)	10,212	10,920	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	20,920	23,772	81
Property Insurance (924)	1,824	1,577	82
Injuries and Damages (925)	14,723	8,524	83
Employee Pensions and Benefits (926)	206,054	169,927	84
Regulatory Commission Expenses (928)	23	532	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	27,619	34,255	87
Rents (931)		0	88
Maintenance of General Plant (932)	5,150	3,829	89
Total Administrative and General Expenses	407,800	371,982	
Total Operation and Maintenance Expenses	9,667,053	9,548,272	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		378,904	337,365	1
Social Security		50,365	39,506	2
Wisconsin Gross Receipts Tax		0	286	3
PSC Remainder Assessment		13,898	10,643	4
Other (specify): NONE			0	5
Total tax expense		<u>443,167</u>	<u>387,800</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.203400				2
County tax rate	mills		2.905300				3
Local tax rate	mills		9.025700				4
School tax rate	mills		10.745000				5
Voc. school tax rate	mills		1.386500				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.265900				9
Less: state credit	mills		1.316400				10
Net tax rate	mills		22.949500				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.025700				12
Combined School Tax Rate	mills		12.131500				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		21.157200				15
Total Tax Rate	mills		24.265900				16
Ratio of Local and School Tax to Total	dec.		0.871890				17
Total tax net of state credit	mills		22.949500				18
Net Local and School Tax Rate	mills		20.009444				19
Utility Plant, Jan. 1	\$	19,749,496	19,749,496				20
Materials & Supplies	\$	349,274	349,274				21
Subtotal	\$	20,098,770	20,098,770				22
Less: Plant Outside Limits	\$	862,400	862,400				23
Taxable Assets	\$	19,236,370	19,236,370				24
Assessment Ratio	dec.		0.984400				25
Assessed Value	\$	18,936,283	18,936,283				26
Net Local & School Rate	mills		20.009444				27
Tax Equiv. Computed for Current Year	\$	378,904	378,904				28
Tax Equivalent per 1994 PSC Report	\$	258,990					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	378,904					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	53,297		34
Structures and Improvements (361)	64,119	619,222	35
Station Equipment (362)	1,841,478	959,697	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,175,668	50,157	38
Overhead Conductors and Devices (365)	1,670,753	80,545	39
Underground Conduit (366)	59,617		40
Underground Conductors and Devices (367)	5,350,333	557,364	41
Line Transformers (368)	2,212,121	163,284	42
Services (369)	1,420,075	136,369	43
Meters (370)	820,963	58,517	44
Installations on Customers' Premises (371)	163,015	23,480	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	476,238	50,756	47
Total Distribution Plant	15,307,677	2,699,391	
GENERAL PLANT			
Land and Land Rights (389)	42,354		48
Structures and Improvements (390)	1,852,715	742	49
Office Furniture and Equipment (391)	35,582	14,635	50
Computer Equipment (391.1)	262,784	15,302	51
Transportation Equipment (392)	616,812	37,351	52
Stores Equipment (393)	25,599		53
Tools, Shop and Garage Equipment (394)	67,541	4,208	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			53,297 34
Structures and Improvements (361)	30,582		652,759 35
Station Equipment (362)	70,384		2,730,791 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	17,016	(119,680)	1,089,129 38
Overhead Conductors and Devices (365)	30,795	(170,103)	1,550,400 39
Underground Conduit (366)			59,617 40
Underground Conductors and Devices (367)	83,145	(1,887,632)	3,936,920 41
Line Transformers (368)	28,877		2,346,528 42
Services (369)	3,213	(117,031)	1,436,200 43
Meters (370)	9,984		869,496 44
Installations on Customers' Premises (371)	3,014		183,481 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	12,230		514,764 47
Total Distribution Plant	289,240	(2,294,446)	15,423,382
GENERAL PLANT			
Land and Land Rights (389)			42,354 48
Structures and Improvements (390)			1,853,457 49
Office Furniture and Equipment (391)	7,764		42,453 50
Computer Equipment (391.1)	16,168		261,918 51
Transportation Equipment (392)	30,986		623,177 52
Stores Equipment (393)			25,599 53
Tools, Shop and Garage Equipment (394)			71,749 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	3,721		55
Power Operated Equipment (396)	278,836	55,263	56
Communication Equipment (397)	48,885		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	98,757		59
Total General Plant	3,333,586	127,501	
Total utility plant in service directly assignable	18,641,263	2,826,892	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 18,641,263	 2,826,892	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			3,721 55
Power Operated Equipment (396)	39,557		294,542 56
Communication Equipment (397)	13,358		35,527 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			98,757 59
Total General Plant	107,833	0	3,353,254
Total utility plant in service directly assignable	397,073	(2,294,446)	18,776,636
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	397,073	(2,294,446)	18,776,636

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)		44,591	38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		491,849	41
Line Transformers (368)			42
Services (369)		1,916	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	538,356	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		119,680	164,271 38
Overhead Conductors and Devices (365)		170,103	170,103 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		1,887,632	2,379,481 41
Line Transformers (368)			0 42
Services (369)		117,031	118,947 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	2,294,446	2,832,802
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>538,356</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>538,356</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	2,294,446	2,832,802
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	2,294,446	2,832,802

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	32,714	3.00%	10,440	27
Station Equipment (362)	647,639	3.00%	68,584	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	398,475	4.00%	43,636	30
Overhead Conductors and Devices (365)	377,338	4.00%	60,921	31
Underground Conduit (366)	30,639	2.50%	1,490	32
Underground Conductors and Devices (367)	1,505,294	3.30%	125,126	33
Line Transformers (368)	682,996	3.30%	75,107	34
Services (369)	635,497	4.00%	54,601	35
Meters (370)	292,977	3.30%	27,835	36
Installations on Customers' Premises (371)	77,108	5.00%	8,662	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	267,789	5.00%	24,775	39
Total Distribution Plant	4,948,466		501,177	
GENERAL PLANT				
Structures and Improvements (390)	321,371	3.30%	61,152	40
Office Furniture and Equipment (391)	20,780	6.70%	2,614	41
Computer Equipment (391.1)	190,683	20.00%	52,470	42
Transportation Equipment (392)	364,340	12.50%	64,947	43
Stores Equipment (393)	17,972	5.00%	1,280	44
Tools, Shop and Garage Equipment (394)	46,782	5.30%	3,691	45
Laboratory Equipment (395)	3,721	5.00%		46
Power Operated Equipment (396)	209,869	10.00%	19,151	47
Communication Equipment (397)	21,360	10.00%	4,221	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	44,595	6.70%	6,617	50
Total General Plant	1,241,473		216,143	
Total accum. prov. directly assignable	6,189,939		717,320	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361	30,582				12,572 27
362	70,384	1,251			644,588 28
363					0 29
364	17,016	7,143			417,952 30
365	30,795	7,102	2,779		403,141 31
366					32,129 32
367	83,145	554	868		1,547,589 33
368	28,877		9,045		738,271 34
369	3,213	1,388	546		686,043 35
370	9,984				310,828 36
371	3,014	575	359		82,540 37
372					0 38
373	12,230	1,852	877		279,359 39
	289,240	19,865	14,474	0	5,155,012
390					382,523 40
391	7,764				15,630 41
391.1	16,168				226,985 42
392	30,986	100	6,427		404,628 43
393					19,252 44
394					50,473 45
395					3,721 46
396	39,557	50	12,927		202,340 47
397	13,358				12,223 48
398					0 49
399					51,212 50
	107,833	150	19,354	0	1,368,987
	397,073	20,015	33,828	0	6,523,999

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>6,189,939</u></u>		<u><u>717,320</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>397,073</u>	<u>20,015</u>	<u>33,828</u>	<u>0</u>	<u>6,523,999</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		4.00%	4,946	30
Overhead Conductors and Devices (365)		4.00%	6,905	31
Underground Conduit (366)				32
Underground Conductors and Devices (367)		3.30%	68,375	33
Line Transformers (368)				34
Services (369)		4.00%	4,903	35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)				39
Total Distribution Plant	<u>0</u>		<u>85,129</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>0</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>85,129</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364				40,563	45,509 30
365				38,417	45,322 31
366					0 32
367				526,858	595,233 33
368					0 34
369				52,373	57,276 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	658,211	743,340
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	658,211	743,340

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>85,129</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	658,211	743,340

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		0.30	1
7.2/12.5 kV (12kV)	17.17	142.78	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	-3.31	6.40	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	3	11
Nonfarm	21	12
Total	24	13
Total customers on rural lines at end of year	24	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	34,310	Thursday	01/23/2003	19:00	18,903	1
February	02	32,976	Monday	02/10/2003	19:00	15,390	2
March	03	30,509	Monday	03/03/2003	19:00	16,745	3
April	04	28,638	Monday	04/07/2003	20:00	15,419	4
May	05	28,243	Wednesday	05/28/2003	14:00	15,416	5
June	06	45,857	Tuesday	06/24/2003	18:00	17,084	6
July	07	41,463	Monday	07/07/2003	16:00	20,207	7
August	08	47,656	Wednesday	08/20/2003	18:00	20,891	8
September	09	40,107	Monday	09/08/2003	18:00	16,444	9
October	10	29,559	Wednesday	10/08/2003	20:00	16,072	10
November	11	31,242	Monday	11/24/2003	18:00	15,298	11
December	12	34,205	Thursday	12/11/2003	19:00	17,608	12
Total		424,765				205,477	

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	205,477	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	205,477	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	201,480	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	334	22
Total Used by Company	334	23
Total Sold and Used	201,814	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	3,663	27
Total Energy Losses	3,663	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.7827%	29
Total Disposition of Energy	205,477	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	9,475	82,356	1	
RESIDENTIAL TIME OF DAY	RG-2	1	27	2	
Total Sales for Residential Sales		9,476	82,383		
Commercial & Industrial					
SMALL POWER (BETWEEN 40 AND 200 KW)	CP-1	99	26,212	3	
LARGE POWER (BETWEEN 200 AND 1000 KW)	CP-2	35	52,319	4	
MEGA POWER (OVER 1000 KW DEMAND)	CP-3	3	16,954	5	
COMMERCIAL(UNDER 40 KW DEMAND)	GS-1	1,282	21,568	6	
Total Sales for Commercial & Industrial		1,419	117,053		
Public Street & Highway Lighting					
PUBLIC STREET LIGHTING	MS-1	1	1,337	7	
RENTAL AREA LIGHTS	MS-2		707	8	
Total Sales for Public Street & Highway Lighting		1	2,044		
Sales for Resale					
NONE				9	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		10,896	201,480		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,943,149	439,911	5,383,060	1
		1,440	129	1,569	2
0	0	4,944,589	440,040	5,384,629	
84,193	114,743	1,270,528	140,150	1,410,678	3
140,072	164,229	2,261,245	277,827	2,539,072	4
43,438	52,370	673,782	90,518	764,300	5
		1,268,763	115,199	1,383,962	6
267,703	331,342	5,474,318	623,694	6,098,012	
		148,991	6,332	155,323	7
		60,188	3,013	63,201	8
0	0	209,179	9,345	218,524	
				0	9
0	0	0	0	0	
267,703	331,342	10,628,086	1,073,079	11,701,165	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HIGH SIDE @		SUBS		2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	425,765				6
Average load factor	66.1105%				7
Total Cost of Purchased Power	8,696,393				8
Average cost per kWh	0.0423				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,041	9,862			12
February	7,274	8,116			13
March	7,788	8,957			14
April	7,791	7,628			15
May	7,345	8,071			16
June	8,541	8,543			17
July	9,974	10,233			18
August	10,269	10,622			19
September	8,107	8,337			20
October	8,245	7,827			21
November	6,801	8,497			22
December	8,439	9,169			23
Total kWh (000)	99,615	105,862			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	BUS PARK	COLORADO	SOUTH 1	SOUTH 2	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Capacity of Transformers in kVA	15,000	10,000	15,000	10,000	10,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	16,415	8,035	14,268	10,325	12,451	7
Dt and Hr of Such Maximum Demand	06/24/2003 18:00	12/02/2003 18:00	12/10/2003 19:00	07/17/2003 15:00	06/18/2003 18:00	8 9
Kwh Output	64,825,844	28,124,424	37,122,592	23,747,052	52,693,072	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	11,134	1,725	116,517	1
Acquired during year	828	100	4,845	2
Total	11,962	1,825	121,362	3
Retired during year	88	8	2,325	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	11,874	1,817	119,037	6
Number end of year accounted for as follows:				7
In customers' use	11,098	1,744	108,695	8
In utility's use	20	11	844	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	756	62	9,498	12
Total end of year	11,874	1,817	119,037	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	637	321,240	1
Sodium Vapor	250	292	347,550	2
Sodium Vapor	400	41	74,948	3
Total		970	743,738	
Ornamental				
Sodium Vapor	100	59	30,680	4
Sodium Vapor	150	721	520,484	5
Sodium Vapor	250	35	42,000	6
Total		815	593,164	
Other				
NONE				7
Total			0	0

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct 582 (Station Expenses): In 2003, we paid \$28,850 to paint all substation transformers and \$3,225 for a Spill Prevention Control & Countermeasures Plan. Four work orders totaling \$4,290 were also charged to this account when work orders were closed at the end of the year.

Acct 584 (URD Lines Expenses): In 2003, we paid our locating service \$12,850 more than in 2002. We also paid Digger's Hotline \$1,580 more than in 2002.

Acct 586 (Meter Expenses): In 2003, we have started verifying the electric meter installation for every multi-unit building instead of using the electrician's information as to which meter serves which unit. In the past, we had a high number of switched meters due to incorrect information.

Acct 593 (Maint. of OH Lines): In 2002, we spent \$28,960 on an outside contractor for tree trimming, and zero in 2003 (we did the tree trimming early in 2004 that normally would have been done in the second half of 2003). Also, in 2002, we paid CCI \$3,600 to perform overhead inspections, which we now do ourselves (CCI gave us a price break in exchange for their employees learning how to do the inspections).

Acct. 926 (Employee Pensions & Benefits): In 2003, we added one additional employee in our office. We also had increased health/dental insurance premiums of \$17,880. Our pension plan is a defined benefit plan, and due to the stock market decline in 2002, we needed a larger contribution in 2003.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

Gross Receipts Tax is reported as zero because we had a credit balance on our billing from the WI Dept. of Revenue due 5/12/03.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Acct 364 (Poles, Towers, & Fixtures): The \$119,680 adjustment was the amount of contributed plant we calculated prior to 2003.

Acct 365 (OH Cond. & Devices): The \$170,103 adjustment was the amount of contributed plant we calculated prior to 2003.

Acct 367 (URD Cond. & Devices): The \$1,887,632 adjustment was the amount of contributed plant we calculated prior to 2003.

Acct 369 (Services): The \$117,031 adjustment was the amount of contributed plant we calculated prior to 2003.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

Acct 367 (URD Cond. & Devices): Our city's rapid growth is causing the high amount.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Acct 364 (Poles, Towers, & Fixtures): The \$119,680 is the amount we calculated to be the Plant Financed by Contributions prior to 2003.

Acct 365 (OH Cond. & Devices): The \$170,103 is the amount we calculated to be the Plant Financed by Contributions prior to 2003.

Acct 367 (URD Cond. & Devices): The \$1,887,632 is the amount we calculated to be the Plant Financed by Contributions prior to 2003.

Acct 369 (Services): The \$117,031 is the amount we calculated to be the Plant Financed by Contributions prior to 2003.
