



3013 (02-09-04)

ANNUAL REPORT

OF

Name: SHEBOYGAN FALLS UTILITY

Principal Office: 375 BUFFALO ST
P.O. BOX 210
SHEBOYGAN FALLS, WI 53085

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SHEBOYGAN FALLS UTILITY

Utility Address: 375 BUFFALO ST
P.O. BOX 210
SHEBOYGAN FALLS, WI 53085

When was utility organized? 1/1/1916

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR JOEL J TAUSCHEK
Title: DIRECTOR OF CITY SERVICES

Office Address:
375 BUFFALO ST
SHEBOYGAN FALLS, WI 53085

Telephone: (920) 467 - 7900

Fax Number: (920) 467 - 2847

E-mail Address: joel@shebfalls.com

Individual or firm, if other than utility employee, preparing this report:

Name: MR GREG PETERSON
Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address: WEBER, CORSON & PETERSON
2203 S MEMORIAL PLACE
SHEBOYGAN, WI 53081

Telephone: (920) 457 - 3641 EXT 224

Fax Number: (920) 457 - 8148

E-mail Address: greg@webercorson.com

President, chairman, or head of utility commission/board or committee:

Name: DAVID O SPECHT
Title: MAYOR

Office Address:
375 BUFFALO ST
SHEBOYGAN FALLS, WI 53085

Telephone: (920) 467 - 7900

Fax Number: (920) 467 - 2847

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR PAUL D CORSON

Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address: WEBER, CORSON & PETERSON
2203 S MEMORIAL PLACE
SHEBOYGAN, WI 53081

Telephone: (920) 457 - 3641 EXT 223

Fax Number: (920) 457 - 8148

E-mail Address: paul@webercorson.com

Date of most recent audit report: 4/2/2004

Period covered by most recent audit: DECEMBER 31, 2003

Names and titles of utility management including manager or superintendent:

Name: MR JOEL J TAUSCHEK

Title: DIRECTOR OF CITY SERVICES

Office Address:
375 BUFFALO ST
SHEBOYGAN FALLS, WI 53085

Telephone: (920) 467 - 7900

Fax Number: (920) 467 - 2847

E-mail Address: joel@shebfalls.com

Name of utility commission/committee: CITY SERVICES COMMITTEE

Names of members of utility commission/committee:

- MR WILLIAM DICKE, ALDERMAN
- MR RANDY MESSNER, ALDERMAN
- MR SAM SCHMITT, ALDERMAN
- MR DAVID SPECHT, MAYOR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: ALLIANT ENERGY
222 W WASHINGTON AVE
P.O. BOX 192
MADISON, WI 53701-0192

Contact Person: DAVE SCHMITZ
Title: ACCOUNT MANAGER

Telephone: (920) 322 - 6665

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates: 1/1/2001 9/1/2006

Provide a brief description of the nature of Contract Operations being provided:

Alliant furnishes the required labor, tools, equipment, material, parts, transportation and supervision necessary to perform substation inspections, infrared thermography, and equipment maintenance.

Firm Name: WISCONSIN PUBLIC SERVICE CORP
700 N ADAMS ST
GREEN BAY, WI 54301

Contact Person: MR AL HERMAN
Title: ACCOUNT MANAGER

Telephone: (920) 433 - 1613

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates: 1/1/2003 12/31/2003

Provide a brief description of the nature of Contract Operations being provided:

Meter Reading Services - Reading electric and water meters. Billing Services - Calculates, prints and mails bills.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	10,676,534	10,543,852	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,397,258	9,319,843	2
Depreciation Expense (403)	430,109	523,069	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	288,696	282,481	5
Total Operating Expenses	10,116,063	10,125,393	
Net Operating Income	560,471	418,459	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	560,471	418,459	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(1,792)	(383)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	64,952	58,346	10
Miscellaneous Nonoperating Income (421)	294,333	0	11
Total Other Income	357,493	57,963	
Total Income	917,964	476,422	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	80,782	0	13
Total Miscellaneous Income Deductions	80,782	0	
Income Before Interest Charges	837,182	476,422	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	2,758	2,758	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	15,768	19,918	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	18,526	22,676	
Net Income	818,656	453,746	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	10,013,641	9,559,895	20
Balance Transferred from Income (433)	818,656	453,746	21
Miscellaneous Credits to Surplus (434)	2,808,296	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	13,640,593	10,013,641	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	10,676,534		10,676,534	1
Total (Acct. 400):	10,676,534	0	10,676,534	
Operation and Maintenance Expense (401-402):				
Derived	9,397,258		9,397,258	2
Total (Acct. 401-402):	9,397,258	0	9,397,258	
Depreciation Expense (403):				
Derived	430,109		430,109	3
Total (Acct. 403):	430,109	0	430,109	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	288,696		288,696	5
Total (Acct. 408):	288,696	0	288,696	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	560,471	0	560,471	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(1,792)		(1,792)	8
Total (Acct. 415-416):	(1,792)	0	(1,792)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST AND DIVIDENDS	64,952	0	64,952 11
Total (Acct. 419):	64,952	0	64,952
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	232,788	232,788 12
Contributed Plant - Electric	██████████	61,545	61,545 13
NONE	0	0	0 14
Total (Acct. 421):	0	294,333	294,333
TOTAL OTHER INCOME:	63,160	294,333	357,493

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	38,851	38,851 16
Depreciation Expense on Contributed Plant - Electric	██████████	41,931	41,931 17
NONE	0	0	0 18
Total (Acct. 426):	0	80,782	80,782
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	80,782	80,782

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	██████████	0 19
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
AMORTIZAITON	2,758	██████████	2,758 20
Total (Acct. 428):	2,758	0	2,758
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	15,768	██████████	15,768 22
Total (Acct. 430):	15,768	0	15,768

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 23
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	18,526	0	18,526
NET INCOME:	605,105	213,551	818,656
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	10,013,641	0	10,013,641 25
Total (Acct. 216):	10,013,641	0	10,013,641
Balance Transferred from Income (433):			
Derived	605,105	213,551	818,656 26
Total (Acct. 433):	605,105	213,551	818,656
Miscellaneous Credits to Surplus (434):			
CLOSE CIAC - WATER PER DOCKET 05-US-105	0	2,073,750	2,073,750 27
CLOSE CIAC - ELECTRIC PER DOCKET 05-US-105	0	734,546	734,546 28
Total (Acct. 434):	0	2,808,296	2,808,296
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	10,618,746	3,021,847	13,640,593

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	95	8,582			8,677	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		2,059			2,059	2
Payroll		6,868			6,868	3
Materials	75	1,467			1,542	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	75	10,394	0	0	10,469	
Net income (or loss)	20	(1,812)	0	0	(1,792)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,133,979	9,542,555	0	0	10,676,534	1
Less: interdepartmental sales	0	30,682	0	0	30,682	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		501			501	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,133,979	9,511,372	0	0	10,645,351	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	69,775	4,695	74,470	1
Electric operating expenses	202,372	15,188	217,560	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	6,868	552	7,420	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	108,015	7,180	115,195	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	27,615	(27,615)	0	18
All other accounts			0	19
Total Payroll	414,645	0	414,645	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	20,002,771	19,252,374	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	8,497,882	7,239,806	2
Net Utility Plant	11,504,889	12,012,568	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	11,504,889	12,012,568	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	43,500	43,500	7
Other Investments (124)	153,383	134,026	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	196,883	177,526	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	522,186	735,820	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	3,859,499	2,822,158	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,073,857	1,177,077	15
Other Accounts Receivable (143)	142,089	163,618	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	22,313	34,788	18
Materials and Supplies (151-163)	475,563	335,919	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	6,095,507	5,269,380	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	8,273	11,031	24
Other Deferred Debits (182-186)	0	14,528	25
Total Deferred Debits	8,273	25,559	
Total Assets and Other Debits	17,805,552	17,485,033	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,006,464	1,973,508	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	13,640,593	10,013,641	28
Total Proprietary Capital	15,647,057	11,987,149	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	300,000	390,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	300,000	390,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	756,004	696,697	33
Payables to Municipality (233)	232,122	197,118	34
Customer Deposits (235)	1,170	1,170	35
Taxes Accrued (236)	248,904	244,325	36
Interest Accrued (237)	3,678	4,735	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	91,672	106,611	41
Total Current and Accrued Liabilities	1,333,550	1,250,656	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	14,982	12,582	43
Other Deferred Credits (253)	509,963	243,221	44
Total Deferred Credits	524,945	255,803	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	3,601,425	49
Total Liabilities and Other Credits	17,805,552	17,485,033	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	7,949,194	0	0	11,303,180	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,703,944	0	0	10,300,833	2
Utility Plant in Service - Contributed Plant (101.2)	2,605,793	0	0	1,289,964	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				102,237	9
Total Utility Plant	8,309,737	0	0	11,693,034	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,884,115	0	0	5,739,856	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	338,107	0	0	535,804	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,222,222	0	0	6,275,660	
Net Utility Plant	6,087,515	0	0	5,417,374	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,794,984	5,444,822			7,239,806	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	114,435	315,674			430,109	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,609				7,609	6
Accruals charged other						7
accounts (specify):						8
CHARGED TO CLEARING ACCT	11,916	56,580			68,496	9
Salvage	240	11,000			11,240	10
Other credits (specify):						11
					0	12
Total credits	134,200	383,254	0	0	517,454	13
Debits during year						14
Book cost of plant retired	45,066	85,658			130,724	15
Cost of removal	0	0			0	16
Other debits (specify):						17
REMOVAL COST > 10% LIMIT	0	2,561			2,561	18
Total debits	45,066	88,219	0	0	133,285	19
Balance end of year (111.1)	1,884,118	5,739,857	0	0	7,623,975	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	0	0			0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	38,851	41,931			80,782	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	0	0			0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	299,255	493,873			793,128	10
Total credits	338,106	535,804	0	0	873,910	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal	0	0			0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (111.2)	338,106	535,804	0	0	873,910	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			444,901		444,901	305,999	3
Total Electric Utility					444,901	305,999	

Account	Total End of Year	Amount Prior Year	
Electric utility total	444,901	305,999	1
Water utility (154)	30,662	29,920	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	475,563	335,919	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1996 ADVANCE	2,758	428	8,273	1
Total			<u><u>8,273</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,973,508	1
Changes during year (explain):		
IMPROVEMENTS FOR HWY C PROJECT	32,956	2
Balance end of year	<u><u>2,006,464</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0
Net amount of bonds outstanding December 31:				<u><u>0</u></u>

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
SUBSTATION ADVANCE	04/01/1996	04/01/2006	4.90%	300,000	1
Total for Account 223				300,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	244,325	1
Accruals:		
Charged water department expense	106,022	2
Charged electric department expense	182,674	3
Charged sewer department expense	2,629	4
Other (explain):		
CHARGED TO CLEARING	3,744	5
FICA TAX CAPITALIZED	6,805	6
Total Accruals and other credits	301,874	
Taxes paid during year:		
County, state and local taxes	244,326	7
Social Security taxes	32,725	8
PSC Remainder Assessment	12,183	9
Other (explain):		
GROSS RECEIPTS TAX	8,061	10
Total payments and other debits	297,295	
Balance end of year	248,904	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
1996 SUBSTATION ADVANCE	4,735	15,768	16,825	3,678	3
Subtotal	4,735	15,768	16,825	3,678	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	4,735	15,768	16,825	3,678	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
COST SHARING AGREEMENT REAC, INC	43,500	1
Total (Acct. 123):	43,500	
Other Investments (124):		
INVESTMENT IN ATC	153,383	2
Total (Acct. 124):	153,383	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	175,025	9
Electric	898,832	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	1,073,857	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	86,455	13
Merchandising, jobbing and contract work	46,756	14
Other (specify):		
JOINT POLE USE RENT	8,878	15
Total (Acct. 143):	142,089	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
REMAINING BALANCE DUE FOR JOINT OPERATING COSTS - 2002	1,230	16
DELINQUENT UTILITY CHARGES ON TAX ROLL	14,695	17
MISCELLANEOUS	6,388	18
Total (Acct. 145):	22,313	
Prepayments (165):		
NONE		19
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		24
Total (Acct. 186):	0	
Payables to Municipality (233):		
DECEMBER WAGES, BENEFITS AND OTHER EXPENSES	124,813	25
BILLINGS DUE SEWER DEPARTMENT	107,309	26
Total (Acct. 233):	232,122	
Other Deferred Credits (253):		
PUBLIC BENEFITS PROGRAM	143,199	27
ELECTRIC REFUND TO BE REFUNDED TO CUSTOMERS	366,764	28
Total (Acct. 253):	509,963	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,563,313	10,164,485	0	0	15,727,798	1
Materials and Supplies	30,291	375,450	0	0	405,741	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,839,551	5,592,339	0	0	7,431,890	4
Customer Advances for Construction		13,782			13,782	5
NONE					0	6
Average Net Rate Base	3,754,053	4,933,814	0	0	8,687,867	
Net Operating Income	313,113	247,358	0	0	560,471	7
Net Operating Income as a percent of						
Average Net Rate Base	8.34%	5.01%	N/A	N/A	6.45%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The water department reflects a full year of revenue derived from the increased rates approved in September 2002 by the PSC. Additional water revenue in 2003 was approximately \$230,000 over 2002.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut General footnotes

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

Other Deferred Credits (253) - The Sheboygan Falls Utility received refunds in 2003 totaling \$228,931 from Alliant Energy related to Docket ER02-977-000 which entitled us a refund for the difference between the charged and settled wholesale electric rates since April 2002 with interest at FERC approved rates. The total being held by Sheboygan Falls Utility on December 31, 2003 is \$366,764 and will be refunded to our customers in the future (No refunds have been issued to date).

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	2,373,005	1,228,420	0	0	0	3,601,425	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	2,373,005	1,228,420				3,601,425	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,120,588	887,724	1
Total Sales of Water	1,120,588	887,724	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	6,000	6,000	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,391	6,417	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	13,391	12,417	
Total Operating Revenues	1,133,979	900,141	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	281,333	283,240	8
Pumping Expenses (620-633)	54,477	66,992	9
Water Treatment Expenses (640-652)	0	0	10
Transmission and Distribution Expenses (660-678)	151,741	122,262	11
Customer Accounts Expenses (901-905)	33,540	31,999	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-932)	79,318	66,191	14
Total Operation and Maintenance Expenses	600,409	570,684	
Other Operating Expenses			
Depreciation Expense (403)	114,435	158,230	15
Amortization Expense (404-407)		0	16
Taxes (408)	106,022	101,292	17
Total Other Operating Expenses	220,457	259,522	
Total Operating Expenses	820,866	830,206	
NET OPERATING INCOME	313,113	69,935	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,677	149,728	372,507	4
Commercial	186	21,021	46,548	5
Industrial	54	364,248	371,722	6
Total Metered Sales to General Customers (461)	2,917	534,997	790,777	
Private Fire Protection Service (462)	33		24,870	7
Public Fire Protection Service (463)	2,921		293,735	8
Other Sales to Public Authorities (464)	15	3,885	11,206	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	5,886	538,882	1,120,588	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	293,735	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	293,735	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
RENT FOR CELL PHONE ANTENA ON WATER TOWER	6,000	8
Total Rents from Water Property (472)	6,000	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,669	10
Other (specify): MISCELLANEOUS	2,722	11
Total Other Water Revenues (474)	7,391	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)	281,333	283,240	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	281,333	283,240	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	3,749	3,304	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	36,170	38,586	17
Pumping Labor and Expenses (624)		0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)		300	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	14,558	24,802	25
Total Pumping Expenses	54,477	66,992	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)		0	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)		0	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	0	0	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	3,885	4,506	34
Storage Facilities Expenses (661)	160	963	35
Transmission and Distribution Lines Expenses (662)	48,365	26,397	36
Meter Expenses (663)	11,907	14,361	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	17,521	10,117	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)	1,286	2,432	42
Maintenance of Distribution Reservoirs and Standpipes (672)	8,617	19,194	43
Maintenance of Transmission and Distribution Mains (673)	29,474	27,365	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	18,679	7,305	46
Maintenance of Meters (676)		0	47
Maintenance of Hydrants (677)	11,847	9,622	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	151,741	122,262	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	12,726	12,635	51
Customer Records and Collection Expenses (903)	20,814	19,364	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	33,540	31,999	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,483	18,353	56
Office Supplies and Expenses (921)	10,160	5,167	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	8,174	6,540	59
Property Insurance (924)	3,981	2,215	60
Injuries and Damages (925)	15,247	6,640	61
Employee Pensions and Benefits (926)	23,778	20,168	62
Regulatory Commission Expenses (928)		4,646	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	1,015	1,365	65
Rents (931)		0	66
Maintenance of General Plant (932)	2,480	1,097	67
Total Administrative and General Expenses	79,318	66,191	
Total Operation and Maintenance Expenses	600,409	570,684	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		101,183	97,166	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	50% OF TAX ON METERS	2,629	1,908	2
Net property tax equivalent		98,554	95,258	
Social Security	50% OF FICA TAX ON METER READING/RECORDS	8,160	7,038	3
PSC Remainder Assessment		1,096	796	4
Other (specify): CHARGED TO CLEARING		(1,788)	(1,800)	5
Total tax expense		106,022	101,292	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.228508				3
County tax rate	mills		7.147193				4
Local tax rate	mills		5.404427				5
School tax rate	mills		9.724148				6
Voc. school tax rate	mills		1.880388				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.384664				10
Less: state credit	mills		1.340072				11
Net tax rate	mills		23.044592				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.404427				14
Combined School Tax Rate	mills		11.604536				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.008963				17
Total Tax Rate	mills		24.384664				18
Ratio of Local and School Tax to Total	dec.		0.697527				19
Total tax net of state credit	mills		23.044592				20
Net Local and School Tax Rate	mills		16.074227				21
Utility Plant, Jan. 1	\$	7,949,194	7,949,194				22
Materials & Supplies	\$	29,920	29,920				23
Subtotal	\$	7,979,114	7,979,114				24
Less: Plant Outside Limits	\$	787,333	787,333				25
Taxable Assets	\$	7,191,781	7,191,781				26
Assessment Ratio	dec.		0.875268				27
Assessed Value	\$	6,294,736	6,294,736				28
Net Local & School Rate	mills		16.074227				29
Tax Equiv. Computed for Current Year	\$	101,183	101,183				30
Tax Equivalent per 1994 PSC Report	\$	83,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	101,183					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	1,700		12
Structures and Improvements (321)	99,293		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	591,940		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	5,552		20
Total Pumping Plant	698,485	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			1,700 12
Structures and Improvements (321)			99,293 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			591,940 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			5,552 20
Total Pumping Plant	0	0	698,485
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	24,348		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,037,264		26
Transmission and Distribution Mains (343)	4,499,175	269,013	27
Fire Mains (344)	0		28
Services (345)	509,009	1,964	29
Meters (346)	273,186	13,868	30
Hydrants (348)	404,550	30,038	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	6,747,532	314,883	
GENERAL PLANT			
Land and Land Rights (389)	402		33
Structures and Improvements (390)	146,009		34
Office Furniture and Equipment (391)	7,324		35
Computer Equipment (391.1)	28,536	11,445	36
Transportation Equipment (392)	54,666		37
Stores Equipment (393)	343		38
Tools, Shop and Garage Equipment (394)	23,278		39
Laboratory Equipment (395)	487		40
Power Operated Equipment (396)	17,367		41
Communication Equipment (397)	8,929		42
SCADA Equipment (397.1)	62,183		43
Miscellaneous Equipment (398)	146		44
Other Tangible Property (399)	0		45
Total General Plant	349,670	11,445	
Total utility plant in service directly assignable	7,795,687	326,328	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	7,795,687	326,328	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24,348 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,037,264 26
Transmission and Distribution Mains (343)	14,720	(1,955,793)	2,797,675 27
Fire Mains (344)			0 28
Services (345)		(271,873)	239,100 29
Meters (346)	6,839		280,215 30
Hydrants (348)	5,730	(145,339)	283,519 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	27,289	(2,373,005)	4,662,121
GENERAL PLANT			
Land and Land Rights (389)			402 33
Structures and Improvements (390)			146,009 34
Office Furniture and Equipment (391)			7,324 35
Computer Equipment (391.1)	17,777		22,204 36
Transportation Equipment (392)			54,666 37
Stores Equipment (393)			343 38
Tools, Shop and Garage Equipment (394)			23,278 39
Laboratory Equipment (395)			487 40
Power Operated Equipment (396)			17,367 41
Communication Equipment (397)			8,929 42
SCADA Equipment (397.1)			62,183 43
Miscellaneous Equipment (398)			146 44
Other Tangible Property (399)			0 45
Total General Plant	17,777	0	343,338
Total utility plant in service directly assignable	45,066	(2,373,005)	5,703,944
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	45,066	(2,373,005)	5,703,944

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
 PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		170,280	27
Fire Mains (344)			28
Services (345)		34,300	29
Meters (346)			30
Hydrants (348)		21,500	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	226,080	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)		6,708	42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	6,708	
Total utility plant in service directly assignable	0	232,788	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	232,788	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		1,955,793	2,126,073 27
Fire Mains (344)			0 28
Services (345)		271,873	306,173 29
Meters (346)			0 30
Hydrants (348)		145,339	166,839 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	2,373,005	2,599,085
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			6,708 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	6,708
Total utility plant in service directly assignable	0	2,373,005	2,605,793
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	2,373,005	2,605,793

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	48,102	3.20%	3,177	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	294,923	4.40%	26,045	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	4,751	4.40%	244	15
Total Pumping Plant	347,776		29,466	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	386,892	1.90%	19,708	19
Transmission and Distribution Mains (343)	501,051	1.30%	34,716	20
Fire Mains (344)	0			21
Services (345)	107,662	2.90%	6,906	22
Meters (346)	147,883	5.50%	15,219	23
Hydrants (348)	66,648	2.20%	5,970	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					51,279 8
322					0 9
323					0 10
324					0 11
325					320,968 12
326					0 13
327					0 14
328					4,995 15
	0	0	0	0	377,242
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					406,600 19
343	14,720				521,047 20
344					0 21
345					114,568 22
346	6,839		240		156,503 23
348	5,730				66,888 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,210,136		82,519	
GENERAL PLANT				
Structures and Improvements (390)	69,995	2.90%	4,234	26
Office Furniture and Equipment (391)	7,324	5.80%		27
Computer Equipment (391.1)	28,535	26.70%	6,774	28
Transportation Equipment (392)	25,054	13.30%	7,271	29
Stores Equipment (393)	343	5.80%		30
Tools, Shop and Garage Equipment (394)	19,951	5.80%	1,350	31
Laboratory Equipment (395)	441	5.80%	28	32
Power Operated Equipment (396)	15,185	7.50%	1,302	33
Communication Equipment (397)	7,916	15.00%	1,013	34
SCADA Equipment (397.1)	62,182	9.20%		35
Miscellaneous Equipment (398)	146	5.80%		36
Other Tangible Property (399)	0			37
Total General Plant	237,072		21,972	
Total accum. prov. directly assignable	1,794,984		133,957	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,794,984		133,957	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	27,289	0	240	0	1,265,606
390					74,229 26
391					7,324 27
391.1	17,777				17,532 28
392					32,325 29
393					343 30
394					21,301 31
395					469 32
396					16,487 33
397					8,929 34
397.1					62,182 35
398					146 36
399					0 37
	17,777	0	0	0	241,267
	45,066	0	240	0	1,884,115
					0 38
	45,066	0	240	0	1,884,115

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)				4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	<u>0</u>		<u>0</u>	
PUMPING PLANT				
Structures and Improvements (321)				8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)				12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	<u>0</u>		<u>0</u>	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)				17
Total Water Treatment Plant	<u>0</u>		<u>0</u>	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)				19
Transmission and Distribution Mains (343)		1.30%	26,532	20
Fire Mains (344)				21
Services (345)		2.90%	8,382	22
Meters (346)				23
Hydrants (348)		2.20%	3,434	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343				217,807	244,339 20
344					0 21
345				57,505	65,887 22
346					0 23
348				23,944	27,378 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)				25
Total Transmission and Distribution Plant	<u>0</u>		<u>38,348</u>	
GENERAL PLANT				
Structures and Improvements (390)				26
Office Furniture and Equipment (391)				27
Computer Equipment (391.1)				28
Transportation Equipment (392)				29
Stores Equipment (393)				30
Tools, Shop and Garage Equipment (394)				31
Laboratory Equipment (395)				32
Power Operated Equipment (396)				33
Communication Equipment (397)		15.00%	503	34
SCADA Equipment (397.1)				35
Miscellaneous Equipment (398)				36
Other Tangible Property (399)				37
Total General Plant	<u>0</u>		<u>503</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>38,851</u>	
Common Utility Plant Allocated to Water Department				38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>38,851</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	299,256	337,604
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					503 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	503
	0	0	0	299,256	338,107
					0 38
	0	0	0	299,256	338,107

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	47,899			47,899	1
February	40,722			40,722	2
March	41,683			41,683	3
April	45,069			45,069	4
May	39,315			39,315	5
June	34,660			34,660	6
July	62,033			62,033	7
August	60,127			60,127	8
September	83,889			83,889	9
October	51,588			51,588	10
November	34,092			34,092	11
December	27,776			27,776	12
Total annual pumpage	568,853	0	0	568,853	
Less: Water sold				538,882	13
Volume pumped but not sold				29,971	14
Volume sold as a percent of volume pumped				95%	15
Volume used for water production, water quality and system maintenance				1,240	16
Volume related to equipment/system malfunction				549	17
Non-utility volume NOT included in water sales				472	18
Total volume not sold but accounted for				2,261	19
Volume pumped but unaccounted for				27,710	20
Percent of water lost				5%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,290	23
Date of maximum: 9/11/2003					24
Cause of maximum:					25
CUSTOMER DEMAND					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				977	26
Date of minimum: 2/20/2003					27
Total KWH used for pumping for the year				532,760	28
If water is purchased: Vendor Name: SHEBOYGAN WATER UTILITY					29
Point of Delivery: TAYLOR DRIVE PUMP STATION					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
-------------------------	--	----------------------------------	--	---	--

NONE

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)

NONE

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#7 WESTERN AVE (1)	#7 WESTERN AVE (2)	#7 WESTERN AVE (3)	1
Location	SHEBOYGAN FALLS	SHEBOYGAN FALLS	SHEBOYGAN FALLS	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	A/C	A/C	A/C	5
Year Installed	1996	1996	1996	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,100	1,100	1,100	8
Pump Motor or Standby Engine Mfr	TOSHIBA	TOSHIBA	TOSHIBA	10
Year Installed	1996	1996	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	50	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	IWY PP BOOSTER PUMP (1)	IWY PP BOOSTER PUMP (2)	TAYLOR BOOSTER (1)	14
Location	SHEBOYGAN FALLS	SHEBOYGAN FALLS	SHEBOYGAN	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	PALO	PALO	A/C	18
Year Installed	1990	1990	1987	19
Type	OTHER	OTHER	CENTRIFUGAL	20
Actual Capacity (gpm)	120	120	1,740	21
Pump Motor or Standby Engine Mfr	BALDOR	BALDOR	U S ELECTRIC	23
Year Installed	1990	1990	1999	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	5	5	125	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	TAYLOR BOOSTER (2)		1
Location	SHEBOYGAN		2
Purpose	B		3
Destination	D		4
Pump Manufacturer	A/C		5
Year Installed	1987		6
Type	CENTRIFUGAL		7
Actual Capacity (gpm)	1,740		8
Pump Motor or Standby Engine Mfr	U S ELECTRIC		10
Year Installed	1987		11
Type	ELECTRIC		12
Horsepower	125		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			23
Year Installed			24
Type			25
Horsepower			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #3 (FOREST)	TOWER #4 (WESTERN)	TOWER #5 (MEADOWLARK)	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	S	ET	4
Year constructed	1969	1976	1996	5
Year constructed				6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7
Primary material (earthen, steel, concrete, other)				8
Elevation difference in feet (See Headnote 3.)	83	101	105	9
Elevation difference in feet (See Headnote 3.)				10
Total capacity in gallons (actual)	2,000,000	2,000,000	200,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)				14
Points of application (wellhouse, central facilities, booster station, other)				15
Points of application (wellhouse, central facilities, booster station, other)				16
Points of application (wellhouse, central facilities, booster station, other)				17
Filters, type (gravity, pressure, other, none)				18
Filters, type (gravity, pressure, other, none)				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				21
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				22
Is a corrosion control chemical used (yes, no)?				23
Is a corrosion control chemical used (yes, no)?				24
Is water fluoridated (yes, no)?				25
Is water fluoridated (yes, no)?				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.250	148	0	0	0	148	1
M	D	2.000	167	0	0	0	167	2
M	D	3.000	0	0	0	0	0	3
M	D	4.000	373	0	0	0	373	4
P	D	4.000	21	0	0	0	21	5
M	D	6.000	80,610	0	1,472	0	79,138	6
P	D	6.000	3,617	756	0	0	4,373	7
M	D	8.000	45,629	0	0	0	45,629	8
P	D	8.000	16,595	3,785	0	0	20,380	9
M	D	10.000	20,632	0	0	0	20,632	10
P	D	10.000	7,779	760	0	0	8,539	11
M	D	12.000	40,404	0	0	0	40,404	12
P	D	12.000	1,700	5,993	0	0	7,693	13
M	T	16.000	6,304	0	0	0	6,304	14
P	T	16.000	9,798	0	0	0	9,798	15
M	T	24.000	5,407	0	0	0	5,407	16
Total Within Municipality			239,184	11,294	1,472	0	249,006	
Total Utility			239,184	11,294	1,472	0	249,006	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	866	0	0	0	866		1
M	0.750	553	0	0	0	553		2
L	1.000	8	0	0	0	8		3
M	1.000	1,007	0	0	0	1,007	83	4
M	1.250	3	0	0	0	3		5
M	1.500	28	0	0	0	28		6
P	1.500		8			8	6	7
P	2.000		7			7	6	8
M	2.000	18	11	0	0	29	7	9
M	3.000	2	0	0	0	2		10
M	4.000	3	0	0	0	3		11
M	6.000	6	0	0	0	6		12
M	8.000	2	0	0	0	2		13
M	12.000	1	0	0	0	1		14
Total Utility		2,497	26	0	0	2,523	102	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,989	102	126	0	1,965	104	1
0.750	1,013	120	19	0	1,114	120	2
1.000	55	0	0	0	55	0	3
1.500	40	0	1	0	39	1	4
2.000	27	0	0	0	27	0	5
2.500	0	0	0	0	0	0	6
3.000	10	0	0	0	10	0	7
4.000	6	0	0	0	6	0	8
6.000	2	0	0	0	2	1	9
Total:	3,142	222	146	0	3,218	226	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,729	80	7	10	3	136	1,965	1
0.750	973	56	5	7	1	72	1,114	2
1.000	10	26	10	3	1	5	55	3
1.500	0	24	3	6	0	6	39	4
2.000	0	4	13	5	0	5	27	5
2.500	0	0	0	0	0	0	0	6
3.000	0	1	5	2	1	1	10	7
4.000	0	0	3	1	0	2	6	8
6.000	0	0	2	0	0	0	2	9
Total:	2,712	191	48	34	6	227	3,218	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	352	31	13		370	2
Total Fire Hydrants	352	31	13	0	370	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 370
 Number of distribution system valves end of year: 620
 Number of distribution valves operated during year: 508

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maintenance of Pumping Equipment (633) - Additional time was spent in 2002 for servicing the pumping equipment. The 2003 amount is lower and a more normal amount.

Transmission and Distribution Lines Expenses (662) - More time spent this year by utility employees in this area. Includes water locates and testing/analysis fees.

Maintenance of Distribution Reservoirs and Standpipes (672) - Amortization of water tower painting costs stopped in January 2002. Also, had more inspections this year.

Maintenance of Services (675) - More time spent this year by utility employees for maintenance of services.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

All adjustments in column (f) are transfers to contributed plant schedule per Docket 05-US-105 and totaled \$2,373,005. Amounts determined to transfer were compiled from PSC reports back to 1978 and totaled \$2,029,723 of actual contributed assets. The remaining \$343,282 was allocated based on a ratio.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

All adjustments in column (f) are transfers from plant paid for by utility or municipality schedule per Docket 05-US-105 and totaled \$2,373,005. Amounts determined to transfer were compiled from PSC reports back to 1978 and totaled \$2,029,723 of actual contributed assets. The remaining \$343,282 was allocated based on a ratio.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

\$170,280 of mains were developer added during 2003.
\$32,956 of mains were capital paid in by municipality during 2003.
\$236,057 of mains were paid directly by the water utility during 2003.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

25 services were added at a cost of \$34,300 from information received by the developers.
1 service was paid for by the water utility in the amount of \$1,964 during 2003.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	9,509,078	9,608,891	1
Total Sales of Electricity	9,509,078	9,608,891	
Other Operating Revenues			
Forfeited Discounts (450)	9,784	11,346	2
Miscellaneous Service Revenues (451)	186	184	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	20,277	20,188	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,230	3,102	7
Total Other Operating Revenues	33,477	34,820	
Total Operating Revenues	9,542,555	9,643,711	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	8,156,226	8,097,149	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	396,492	384,213	10
Customer Accounts Expenses (901-905)	76,454	77,009	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	167,677	190,788	13
Total Operation and Maintenance Expenses	8,796,849	8,749,159	
Other Expenses			
Depreciation Expense (403)	315,674	364,839	14
Amortization Expense (404-407)		0	15
Taxes (408)	182,674	181,189	16
Total Other Expenses	498,348	546,028	
Total Operating Expenses	9,295,197	9,295,187	
NET OPERATING INCOME	247,358	348,524	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,784	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	9,784	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	186	3
Total Miscellaneous Service Revenues (451)	186	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACT RENTAL	20,277	5
Total Rent from Electric Property (454)	20,277	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNTS AND MISCELLANEOUS	3,230	7
Total Other Electric Revenues (456)	3,230	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	8,156,226	8,097,149	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	8,156,226	8,097,149	
Total Power Production Expenses	8,156,226	8,097,149	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	4,221	3,941	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	5,387	3,852	52
Overhead Line Expenses (583)	35,048	30,587	53
Underground Line Expenses (584)	14,175	5,328	54
Street Lighting and Signal System Expenses (585)	1,919	1,734	55
Meter Expenses (586)	23,602	19,704	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	81,559	88,368	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	66,311	40,194	62
Maintenance of Overhead Lines (593)	69,681	69,458	63
Maintenance of Underground Lines (594)	45,286	80,083	64
Maintenance of Line Transformers (595)	13,449	11,226	65
Maintenance of Street Lighting and Signal Systems (596)	35,854	29,738	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	396,492	384,213	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	30,258	31,787	70
Customer Records and Collection Expenses (903)	45,695	42,662	71
Uncollectible Accounts (904)	501	2,560	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	76,454	77,009	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	27,762	27,563	78
Office Supplies and Expenses (921)	6,570	7,430	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	21,490	19,346	81
Property Insurance (924)	5,497	3,058	82
Injuries and Damages (925)	21,056	9,167	83
Employee Pensions and Benefits (926)	63,809	57,361	84
Regulatory Commission Expenses (928)	1,803	50,771	85
Duplicate Charges -- Credit (929)	4,490	3,534	86
Miscellaneous General Expenses (930)	20,714	18,111	87
Rents (931)		0	88
Maintenance of General Plant (932)	3,466	1,515	89
Total Administrative and General Expenses	167,677	190,788	
Total Operation and Maintenance Expenses	8,796,849	8,749,159	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		147,721	147,159	1
Social Security		24,566	23,244	2
Wisconsin Gross Receipts Tax		8,061	7,724	3
PSC Remainder Assessment		11,086	9,148	4
Other (specify):				
CAPITALIZED FICA TAX		(6,804)	(4,166)	5
CHARGED TO CLEARING		(1,956)	(1,920)	6
Total tax expense		182,674	181,189	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.228508				3
County tax rate	mills		7.147193				4
Local tax rate	mills		5.404427				5
School tax rate	mills		9.724148				6
Voc. school tax rate	mills		1.880388				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.384664				10
Less: state credit	mills		1.340072				11
Net tax rate	mills		23.044592				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.404427				14
Combined School Tax Rate	mills		11.604536				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.008963				17
Total Tax Rate	mills		24.384664				18
Ratio of Local and School Tax to Total	dec.		0.697527				19
Total tax net of state credit	mills		23.044592				20
Net Local and School Tax Rate	mills		16.074227				21
Utility Plant, Jan. 1	\$	11,303,180	11,303,180				22
Materials & Supplies	\$	305,999	305,999				23
Subtotal	\$	11,609,179	11,609,179				24
Less: Plant Outside Limits	\$	1,109,612	1,109,612				25
Taxable Assets	\$	10,499,567	10,499,567				26
Assessment Ratio	dec.		0.875268				27
Assessed Value	\$	9,189,935	9,189,935				28
Net Local & School Rate	mills		16.074227				29
Tax Equiv. Computed for Current Year	\$	147,721	147,721				30
Tax Equivalent per 1994 PSC Report	\$	142,749					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	147,721					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	27,872		34
Structures and Improvements (361)	75,522	17,845	35
Station Equipment (362)	2,373,680	3,522	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	920,150	45,373	38
Overhead Conductors and Devices (365)	1,504,474	14,892	39
Underground Conduit (366)	198,867	7,033	40
Underground Conductors and Devices (367)	2,164,648	52,277	41
Line Transformers (368)	1,245,011	82,089	42
Services (369)	706,361	35,462	43
Meters (370)	405,180	11,052	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	734,931	15,179	47
Total Distribution Plant	10,356,696	284,724	
GENERAL PLANT			
Land and Land Rights (389)	250		48
Structures and Improvements (390)	245,421		49
Office Furniture and Equipment (391)	33,823		50
Computer Equipment (391.1)	38,584	13,762	51
Transportation Equipment (392)	222,795		52
Stores Equipment (393)	1,028		53
Tools, Shop and Garage Equipment (394)	79,109		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			27,872 34
Structures and Improvements (361)	8,500		84,867 35
Station Equipment (362)	1,500		2,375,702 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	157	(220,587)	744,779 38
Overhead Conductors and Devices (365)	243	(360,667)	1,158,456 39
Underground Conduit (366)		(47,674)	158,226 40
Underground Conductors and Devices (367)		(518,930)	1,697,995 41
Line Transformers (368)	1,548		1,325,552 42
Services (369)	201		741,622 43
Meters (370)	1,342		414,890 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		(80,561)	669,549 47
Total Distribution Plant	13,491	(1,228,419)	9,399,510
GENERAL PLANT			
Land and Land Rights (389)			250 48
Structures and Improvements (390)			245,421 49
Office Furniture and Equipment (391)			33,823 50
Computer Equipment (391.1)	27,070		25,276 51
Transportation Equipment (392)			222,795 52
Stores Equipment (393)			1,028 53
Tools, Shop and Garage Equipment (394)			79,109 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	10,137		55
Power Operated Equipment (396)	253,229	58,490	56
Communication Equipment (397)	15,046	1,377	57
Miscellaneous Equipment (398)	439		58
Other Tangible Property (399)	0		59
Total General Plant	899,861	73,629	
Total utility plant in service directly assignable	11,256,557	358,353	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	11,256,557	358,353	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			10,137 55
Power Operated Equipment (396)	45,097		266,622 56
Communication Equipment (397)			16,423 57
Miscellaneous Equipment (398)			439 58
Other Tangible Property (399)			0 59
Total General Plant	72,167	0	901,323
Total utility plant in service directly assignable	85,658	(1,228,419)	10,300,833
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	85,658	(1,228,419)	10,300,833

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)		8,726	38
Overhead Conductors and Devices (365)		14,268	39
Underground Conduit (366)		1,886	40
Underground Conductors and Devices (367)		20,528	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	45,408	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		220,587	229,313 38
Overhead Conductors and Devices (365)		360,667	374,935 39
Underground Conduit (366)		47,674	49,560 40
Underground Conductors and Devices (367)		518,930	539,458 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		80,561	80,561 47
Total Distribution Plant	0	1,228,419	1,273,827
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)			55
Power Operated Equipment (396)			56
Communication Equipment (397)		16,137	57
Miscellaneous Equipment (398)			58
Other Tangible Property (399)			59
Total General Plant	0	16,137	
Total utility plant in service directly assignable	0	61,545	
Common Utility Plant Allocated to Electric Department			60
Total utility plant in service	0	61,545	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			16,137 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	16,137
Total utility plant in service directly assignable	0	1,228,419	1,289,964
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	1,228,419	1,289,964

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	21,171	2.70%	2,165	27
Station Equipment (362)	1,243,700	3.03%	71,953	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	473,384	3.33%	24,048	30
Overhead Conductors and Devices (365)	663,836	3.33%	38,333	31
Underground Conduit (366)	40,712	2.50%	3,868	32
Underground Conductors and Devices (367)	635,953	3.33%	55,673	33
Line Transformers (368)	606,615	3.33%	42,800	34
Services (369)	391,643	3.33%	24,109	35
Meters (370)	242,093	3.33%	13,654	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	538,524	3.33%	22,043	39
Total Distribution Plant	4,857,631		298,646	
GENERAL PLANT				
Structures and Improvements (390)	60,870	2.70%	6,626	40
Office Furniture and Equipment (391)	33,823	9.09%		41
Computer Equipment (391.1)	38,584	12.50%	3,991	42
Transportation Equipment (392)	167,263	12.50%	27,849	43
Stores Equipment (393)	1,028	6.67%		44
Tools, Shop and Garage Equipment (394)	66,399	6.67%	5,277	45
Laboratory Equipment (395)	10,137	5.00%		46
Power Operated Equipment (396)	195,633	10.00%	25,992	47
Communication Equipment (397)	13,015	8.33%	1,311	48
Miscellaneous Equipment (398)	439	10.00%		49
Other Tangible Property (399)	0			50
Total General Plant	587,191		71,046	
Total accum. prov. directly assignable	5,444,822		369,692	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361	8,500				14,836	27
362	1,500				1,314,153	28
363					0	29
364	157				497,275	30
365	243				701,926	31
366					44,580	32
367					691,626	33
368	1,548				647,867	34
369	201				415,551	35
370	1,342				254,405	36
371					0	37
372					0	38
373					560,567	39
	13,491	0	0	0	5,142,786	
390					67,496	40
391					33,823	41
391.1	27,070				15,505	42
392					195,112	43
393					1,028	44
394					71,676	45
395					10,137	46
396	45,097		11,000		187,528	47
397					14,326	48
398					439	49
399					0	50
	72,167	0	11,000	0	597,070	
	85,658	0	11,000	0	5,739,856	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>5,444,822</u></u>		<u><u>369,692</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	85,658	0	11,000	0	5,739,856

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		3.33%	7,491	30
Overhead Conductors and Devices (365)		3.33%	12,248	31
Underground Conduit (366)		2.50%	1,215	32
Underground Conductors and Devices (367)		3.33%	17,622	33
Line Transformers (368)				34
Services (369)				35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)		3.33%	2,683	39
Total Distribution Plant	<u>0</u>		<u>41,259</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)		8.33%	672	48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>672</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>41,931</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364				113,484	120,975 30
365				159,141	171,389 31
366				9,760	10,975 32
367				152,457	170,079 33
368					0 34
369					0 35
370					0 36
371					0 37
372					0 38
373				59,031	61,714 39
	0	0	0	493,873	535,132
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					672 48
398					0 49
399					0 50
	0	0	0	0	672
	0	0	0	493,873	535,804

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>41,931</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	493,873	535,804

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		21.05	1
7.2/12.5 kV (12kV)	1.50	27.60	2
14.4/24.9 kV (25kV)			3
Other:			
240V		27.56	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
240V		1.23	8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	56 11
Nonfarm	96 12
Total	152 13
Total customers on rural lines at end of year	152 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	31,322	Thursday	01/16/2003	11:00	18,763	1
February	02	31,051	Tuesday	02/25/2003	09:00	17,875	2
March	03	30,388	Wednesday	03/05/2003	09:00	17,314	3
April	04	30,076	Monday	04/07/2003	12:00	17,016	4
May	05	30,256	Thursday	05/01/2003	08:00	17,035	5
June	06	33,619	Wednesday	06/25/2003	14:00	16,430	6
July	07	33,064	Tuesday	07/15/2003	14:00	18,456	7
August	08	35,068	Thursday	08/21/2003	14:00	17,851	8
September	09	33,141	Tuesday	09/09/2003	14:00	17,366	9
October	10	28,070	Thursday	10/09/2003	14:00	15,614	10
November	11	27,583	Tuesday	11/04/2003	09:00	16,195	11
December	12	28,072	Tuesday	12/16/2003	18:00	15,091	12
Total		371,710				205,006	

System Name SHEBOYGAN FALLS UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	205,008	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	205,008	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	202,398	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	202,398	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,610	27
Total Energy Losses	2,610	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.2731%	29
Total Disposition of Energy	205,008	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,201	25,837	1
RURAL	RG-1	152	2,028	2
Total Sales for Residential Sales		3,353	27,865	
Commercial & Industrial				
COMMERCIAL	CG-1	385	8,811	3
INTERDEPT - SALES TO WATER DEPT.	CG-1	1	673	4
LARGE POWER CP-1	CP-1	37	8,265	5
LARGE POWER CP-2	CP-2	9	11,126	6
LARGE POWER CP-3	CP-3	6	81,793	7
LARGE POWER CP-4	CP-4	2	63,233	8
Total Sales for Commercial & Industrial		440	173,901	
Public Street & Highway Lighting				
STEET LIGHTS	MS-1	9	526	9
SECURITY LIGHTS	MS-2	39	106	10
Total Sales for Public Street & Highway Lighting		48	632	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,841	202,398	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,185,373	169,804	1,355,177	1
		89,873	13,200	103,073	2
0	0	1,275,246	183,004	1,458,250	
		419,658	59,199	478,857	3
		25,909	4,773	30,682	4
32,563		398,665	56,169	454,834	5
34,595		490,731	75,770	566,501	6
177,814		3,299,313	570,575	3,869,888	7
265,628		2,145,393	419,523	2,564,916	8
510,600	0	6,779,669	1,186,009	7,965,678	
		73,496	3,307	76,803	9
		7,636	711	8,347	10
0	0	81,132	4,018	85,150	
				0	11
0	0	0	0	0	
510,600	0	8,136,047	1,373,031	9,509,078	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY				1
Point of Delivery	SHEBOYGAN FALLS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69 KV				4
Point of Metering	SHEBOYGAN FALLS				5
Total of 12 Monthly Maximum Demands -- kW	371,710				6
Average load factor	75.5516%				7
Total Cost of Purchased Power	8,156,226				8
Average cost per kWh	0.0398				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	8,169	10,594			12
February	8,466	9,409			13
March	8,303	9,011			14
April	8,339	8,677			15
May	7,958	9,077			16
June	8,227	8,203			17
July	8,755	9,701			18
August	8,949	8,902			19
September	8,367	9,000			20
October	7,482	8,133			21
November	7,462	8,733			22
December	7,209	7,882			23
Total kWh (000)	97,686	107,322			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	ADAM ST	MONROE	NORTH SIDE	WEST SIDE	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	2	2	1	2	4
Capacity of Transformers in kVA	17,500	20,000	10,000	21,900	5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					29
Voltage--High Side					30
Voltage--Low Side					31
Num. of Main Transformers in Operation					32
Capacity of Transformers in kVA					33
Number of Spare Transformers on Hand					34
15-Minute Maximum Demand in kW					35
Dt and Hr of Such Maximum Demand					36
					37
Kwh Output					38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,587	1,433	31,239	1
Acquired during year	295	74	4,108	2
Total	4,882	1,507	35,347	3
Retired during year	118	27	1,548	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,764	1,480	33,799	6
Number end of year accounted for as follows:				7
In customers' use	3,841	1,331	21,434	8
In utility's use	16	10	400	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	907	139	11,965	12
Total end of year	4,764	1,480	33,799	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	46	38,180	1
Sodium Vapor	250	150	47,214	2
Sodium Vapor	400	8	2,560	3
Total		204	87,954	
Ornamental				
Sodium Vapor	70	305	163,176	4
Sodium Vapor	100	300	249,000	5
Sodium Vapor	150	20	8,300	6
Total		625	420,476	
Other				
NONE				7
Total			0	0

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maintenance of Station Equipment (592) - Several minor maintenance procedures were performed in anticipation of major improvements that will be occurring to station equipment in 2004.

Maintenance of Underground Lines (594) - Significant additional time was spent in 2002 on maintenance of underground lines because of a preventative maintenance plan required by the PSC. Less time spent in 2003 because of additional time spent on station equipment.

Regulatory Commission Expenses (928) - In 2002 \$50,771 of costs were for legal fees paid for a case brought against Wisconsin Power and Light regarding Alliant Energy rate case; FERC Docket No. ER02-997-000 for the fuel adjustment clause in their contract with various utilities including Sheboygan Falls Utility.

Injuries and Damages (925) - Increase in insurance rates for 2003 allocated to the utility.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

All adjustments in column (f) are transfers to contributed plant schedule per Docket 05-US-105 and totaled \$1,228,419. Amounts determined to transfer were calculated using a ratio based on the total amounts in accounts 364, 365, 366, and 367 after deducting amounts to include in other accounts that the utility could specifically identify per Jerry Albrecht at the PSC.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

All adjustments in column (f) are transfers from plant paid for by utility or municipality schedule per Docket 05-US-105 and totaled \$1,228,419. Amounts determined to transfer were calculated using a ratio based on the total amounts in accounts 364, 365, 366, and 367 after deducting amounts to include in other accounts that the utility could specifically identify per Jerry Albrecht at the PSC.
