



3014 (02-09-04)

ANNUAL REPORT

OF

Name: PARDEEVILLE ELECTRIC UTILITY

Principal Office: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PARDEEVILLE ELECTRIC UTILITY

Utility Address: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

When was utility organized? 4/6/1945

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SALLY M. BECKER

Title: OFFICE MANAGER

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3054

Fax Number: (608) 429 - 3714

E-mail Address: pardeevill@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: JULIE JOHLL

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jjohll@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: BRADLEY ZIMMERMAN

Title: VILLAGE PRESIDENT

Office Address:

114 LAKE STREET
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE, CPA

Title: ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: tdrone@johnsonblock.com

Date of most recent audit report: 1/23/2003

Period covered by most recent audit: 1/1/2002-12/31/2003

Names and titles of utility management including manager or superintendent:

Name: MRS KATHLEEN FREDERICKSON

Title: VILLAGE ADMINISTRATOR

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@centurytel.net

Name of utility commission/committee: PARDEEVILLE ELECTRIC COMMISSION

Names of members of utility commission/committee:

- BILL BAKER, SR.
- GENE BUZZELL
- KYLE ELLEFSON
- BRIANNA LEYSTRA
- MARGO PUFAHL
- DON SILVER
- BRADLEY ZIMMERMAN, VICE-CHAIRPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,149,943	1,130,973	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	952,032	945,408	2
Depreciation Expense (403)	81,274	87,694	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	38,404	37,213	5
Total Operating Expenses	1,071,710	1,070,315	
Net Operating Income	78,233	60,658	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	78,233	60,658	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,918	6,981	10
Miscellaneous Nonoperating Income (421)	16,608	0	11
Total Other Income	21,526	6,981	
Total Income	99,759	67,639	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	8,639	0	13
Total Miscellaneous Income Deductions	8,639	0	
Income Before Interest Charges	91,120	67,639	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0		15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	0	0	
Net Income	91,120	67,639	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,192,896	1,125,257	20
Balance Transferred from Income (433)	91,120	67,639	21
Miscellaneous Credits to Surplus (434)	91,263	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,375,279	1,192,896	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,149,943		1,149,943	1
Total (Acct. 400):	1,149,943	0	1,149,943	
Operation and Maintenance Expense (401-402):				
Derived	952,032		952,032	2
Total (Acct. 401-402):	952,032	0	952,032	
Depreciation Expense (403):				
Derived	81,274		81,274	3
Total (Acct. 403):	81,274	0	81,274	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	38,404		38,404	5
Total (Acct. 408):	38,404	0	38,404	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	78,233	0	78,233	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	4,918	0	4,918 11
Total (Acct. 419):	4,918	0	4,918
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	16,608	16,608 12
NONE	0	0	0 13
Total (Acct. 421):	0	16,608	16,608
TOTAL OTHER INCOME:	4,918	16,608	21,526
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 14
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	8,639	8,639 15
NONE	0	0	0 16
Total (Acct. 426):	0	8,639	8,639
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	8,639	8,639
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	[REDACTED]	0 17
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 18
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 19
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 20
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0	[REDACTED]	0 21
Total (Acct. 431):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest Charged to Construction--Cr. (432):			
NONE	0		0 22
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	0	0	0
NET INCOME:	83,151	7,969	91,120
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,192,896	0	1,192,896 23
Total (Acct. 216):	1,192,896	0	1,192,896
Balance Transferred from Income (433):			
Derived	83,151	7,969	91,120 24
Total (Acct. 433):	83,151	7,969	91,120
Miscellaneous Credits to Surplus (434):			
ALLOCATION OF CONSTRUCTION IN AID OF CONSTRUC	0	91,263	91,263 25
Total (Acct. 434):	0	91,263	91,263
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 26
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 27
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 28
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,276,047	99,232	1,375,279

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,149,943	0	0	1,149,943	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		483			483	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,149,460	0	0	1,149,460	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	103,244		103,244	1
Electric operating expenses			0	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	13,313		13,313	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	116,557	0	116,557	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,997,547	1,957,235	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,266,212	1,075,800	2
Net Utility Plant	731,335	881,435	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	265,552	208,208	7
Total Other Property and Investments	265,552	208,208	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	170,593	142,380	8
Temporary Cash Investments (132)	131,553	129,980	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	126,182	120,227	11
Other Accounts Receivable (143)	2,711	2,507	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	3,618	5,120	14
Materials and Supplies (150)	43,724	44,829	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	478,381	445,043	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	11,091	16,731	20
Total Deferred Debits	11,091	16,731	
Total Assets and Other Debits	1,486,359	1,551,417	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	60,294	60,294	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,375,279	1,192,896	23
Total Proprietary Capital	1,435,573	1,253,190	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)		43,543	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	26,431	24,933	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	26,431	68,476	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	7,251	7,510	36
Total Deferred Credits	7,251	7,510	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	17,104	19,389	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	17,104	19,389	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	202,852	41
Total Liabilities and Other Credits	1,486,359	1,551,417	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	1,957,235	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	1,778,087	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	219,460	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	1,997,547	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,145,984	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	120,228	13
Total Accumulated Provision	0	0	0	1,266,212	
Net Utility Plant	0	0	0	731,335	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,075,800				1,075,800	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	81,274				81,274	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	81,274	0	0	0	81,274	13
Debits during year						14
Book cost of plant retired	11,090				11,090	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	11,090	0	0	0	11,090	19
Balance end of year (110.1)	1,145,984	0	0	0	1,145,984	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	8,639				8,639	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	111,589				111,589	10
Total credits	120,228	0	0	0	120,228	11
Debits during year						12
Book cost of plant retired	0				0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	120,228	0	0	0	120,228	18
Composite Depreciation Rate?	No					19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				43,724	43,724	44,829	2
Total Electric Utility					43,724	44,829	

Account	Total End of Year	Amount Prior Year	
Electric utility total	43,724	44,829	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	43,724	44,829	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<hr/>				
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
<hr/>				
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
Changes during year (explain):		2
Balance end of year	<u><u>60,294</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	------------------------------	------------------------------------	------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------	----------------------------	----------------------	-------------------------------------

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	24,933	1
Accruals:		
Charged water department expense		2
Charged electric department expense	38,404	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	38,404	
Taxes paid during year:		
County, state and local taxes	27,665	6
Social Security taxes	7,907	7
PSC Remainder Assessment	1,334	8
Other (explain):		
NONE		9
Total payments and other debits	36,906	
Balance end of year	26,431	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
SPECIAL FUNDS-IN LIEU OF TAX	25,148	3
CAPITAL IMPROVEMENTS	131,081	4
SICK LEAVE FUNDING	41,561	5
VEHICLE REPLACEMENT/MAJOR REPAIRS	50,738	6
COMPUTER UPGRADE	17,024	7
Total (Acct. 125):	265,552	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		9
Electric	126,182	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	126,182	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
MISCELLANEOUS	2,711	15
Total (Acct. 143):	2,711	
Receivables from Municipality (145):		
DUE FROM GENERAL-DELINQUENT UTILITIES ON TAX ROLL	3,618	16
Total (Acct. 145):	3,618	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):		0
Other Deferred Debits (183):		
SUBSTATION COSTS PER PSC AUTHORIZATION 2/19/97	11,091	19
Total (Acct. 183):	11,091	
Payables to Municipality (233):		
NONE		20
Total (Acct. 233):		0
Other Deferred Credits (253):		
PUBLIC BENEFITS CHARGE COLLECTIONS	7,251	21
Total (Acct. 253):	7,251	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	1,765,441	0	0	1,765,441	1
Materials and Supplies	0	44,276	0	0	44,276	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,110,892	0	0	1,110,892	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	0	698,825	0	0	698,825	
Net Operating Income	0	78,233	0	0	78,233	7
Net Operating Income as a percent of Average Net Rate Base	N/A	11.19%	N/A	N/A	11.19%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 19, 2004

Village Board
Village of Pardeeville
Pardeeville, Wisconsin 53954-0217

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Pardeeville Electric Utility as of December 31, 2003, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	202,852	0	0	0	202,852	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105		202,852				202,852	3
Balance End of Year	0	0	0	0	0	0	

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,135,449	1,117,671	1
Total Sales of Electricity	1,135,449	1,117,671	
Other Operating Revenues			
Forfeited Discounts (450)	5,677	5,658	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	4,350	3,566	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,467	4,078	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	14,494	13,302	
Total Operating Revenues	1,149,943	1,130,973	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	751,608	709,814	9
Transmission Expenses (550-553)	5,640	23,573	10
Distribution Expenses (560-576)	49,093	53,985	11
Customer Accounts Expenses (901-904)	17,529	25,541	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	128,162	132,495	14
Total Operation and Maintenance Expenses	952,032	945,408	
Other Expenses			
Depreciation Expense (403)	81,274	87,694	15
Amortization Expense (404-407)		0	16
Taxes (408)	38,404	37,213	17
Total Other Expenses	119,678	124,907	
Total Operating Expenses	1,071,710	1,070,315	
NET OPERATING INCOME	78,233	60,658	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,677	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,677	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT	4,350	5
Total Rent from Electric Property (454)	4,350	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	4,467	7
Total Other Electric Revenues (456)	4,467	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	3,758	3,595	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)	1,814	2,087	9
Maintenance of Hydraulic Production Plant (535)		5,066	10
Total Hydraulic Power Generation Expenses	5,572	10,748	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	746,036	699,066	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	746,036	699,066	
Total Power Production Expenses	751,608	709,814	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		16	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	5,640	23,557	19
Total Transmission Expenses	5,640	23,573	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	36	0	20
Line and Station Labor (561)	816	664	21
Line and Station Supplies and Expenses (562)	2,745	1,130	22
Street Lighting and Signal System Expenses (565)	3,419	3,475	23
Meter Expenses (566)	2,899	3,872	24
Customer Installations Expenses (567)	2,942	2,472	25
Miscellaneous Distribution Expenses (569)	31,522	30,484	26
Maintenance of Structures and Equipment (571)	5	546	27
Maintenance of Lines (572)	2,354	6,672	28
Maintenance of Line Transformers (573)	1,269	467	29
Maintenance of Street Lighting and Signal Systems (574)	77	0	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)	1,009	4,203	32
Total Distribution Expenses	49,093	53,985	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,835	4,329	33
Accounting and Collecting Labor (902)	12,218	18,940	34
Supplies and Expenses (903)	1,993	846	35
Uncollectible Accounts (904)	483	1,426	36
Total Customer Accounts Expenses	17,529	25,541	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	40,697	50,595	38
Office Supplies and Expenses (921)	8,335	13,107	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	19,923	18,717	41
Property Insurance (924)	7,420	3,578	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	32,960	32,026	44
Regulatory Commission Expenses (928)	61	0	45
Miscellaneous General Expenses (930)	4,742	4,950	46
Transportation Expenses (933)	14,024	9,522	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	128,162	132,495	
Total Operation and Maintenance Expenses	952,032	945,408	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		26,431	24,933	1
Social Security		7,907	8,681	2
Wisconsin Gross Receipts Tax		2,732	2,624	3
PSC Remainder Assessment		1,334	975	4
Other (specify): NONE			0	5
Total tax expense		<u>38,404</u>	<u>37,213</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.194790				2
County tax rate	mills		4.527340				3
Local tax rate	mills		5.519790				4
School tax rate	mills		7.675940				5
Voc. school tax rate	mills		1.327570				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		19.245430				9
Less: state credit	mills		0.950860				10
Net tax rate	mills		18.294570				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.519790				12
Combined School Tax Rate	mills		9.003510				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		14.523300				15
Total Tax Rate	mills		19.245430				16
Ratio of Local and School Tax to Total	dec.		0.754636				17
Total tax net of state credit	mills		18.294570				18
Net Local and School Tax Rate	mills		13.805747				19
Utility Plant, Jan. 1	\$	1,955,647	1,955,647				20
Materials & Supplies	\$	44,829	44,829				21
Subtotal	\$	2,000,476	2,000,476				22
Less: Plant Outside Limits	\$	135,918	135,918				23
Taxable Assets	\$	1,864,558	1,864,558				24
Assessment Ratio	dec.		1.026766				25
Assessed Value	\$	1,914,465	1,914,465				26
Net Local & School Rate	mills		13.805747				27
Tax Equiv. Computed for Current Year	\$	26,431	26,431				28
Tax Equivalent per 1994 PSC Report	\$	21,278					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	26,431					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	8,412		11
Structures and Improvements (331)	16,147		12
Reservoirs, Dams and Waterways (332)	14,970		13
Water Wheels, Turbines and Generators (333)	40,885		14
Accessory Electric Equipment (334)	36,549		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	116,963	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	294	1,352	24
Total Other Production Plant	294	1,352	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			8,412 11
Structures and Improvements (331)			16,147 12
Reservoirs, Dams and Waterways (332)			14,970 13
Water Wheels, Turbines and Generators (333)			40,885 14
Accessory Electric Equipment (334)			36,549 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	116,963
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			1,646 24
Total Other Production Plant	0	0	1,646

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	2,709		32
Roads and Trails (359)	0		33
Total Transmission Plant	2,709	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,833		34
Structures and Improvements (361)	129,350		35
Station Equipment (362)	237,290	187	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	156,136	13,601	38
Overhead Conductors and Devices (365)	369,849	1,407	39
Underground Conduit (366)	12,372	98	40
Underground Conductors and Devices (367)	115,355	2,430	41
Line Transformers (368)	189,667	3,089	42
Services (369)	208,859		43
Meters (370)	69,274	5,748	44
Installations on Customers' Premises (371)	529		45
Leased Property on Customers' Premises (372)	2,273		46
Street Lighting and Signal Systems (373)	103,328	861	47
Total Distribution Plant	1,599,115	27,421	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,656		49
Office Furniture and Equipment (391)	11,011		50
Computer Equipment (391.1)	32,601	3,168	51
Transportation Equipment (392)	141,592	7,591	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	9,157		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			2,709 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	2,709
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,833 34
Structures and Improvements (361)			129,350 35
Station Equipment (362)			237,477 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,249		167,488 38
Overhead Conductors and Devices (365)		(25,758)	345,498 39
Underground Conduit (366)			12,470 40
Underground Conductors and Devices (367)		(34,885)	82,900 41
Line Transformers (368)			192,756 42
Services (369)		(144,874)	63,985 43
Meters (370)	341		74,681 44
Installations on Customers' Premises (371)			529 45
Leased Property on Customers' Premises (372)			2,273 46
Street Lighting and Signal Systems (373)		(486)	103,703 47
Total Distribution Plant	2,590	(206,003)	1,417,943
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,656 49
Office Furniture and Equipment (391)			11,011 50
Computer Equipment (391.1)			35,769 51
Transportation Equipment (392)	8,500		140,683 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			9,157 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	3,315	55
Power Operated Equipment (396)	17,675	56
Communication Equipment (397)	1,696	57
Miscellaneous Equipment (398)	12,864	58
Other Tangible Property (399)	0	59
Total General Plant	236,567	10,759
Total utility plant in service directly assignable	1,955,648	39,532
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	1,955,648	39,532

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			3,315 55
Power Operated Equipment (396)			17,675 56
Communication Equipment (397)			1,696 57
Miscellaneous Equipment (398)			12,864 58
Other Tangible Property (399)			0 59
Total General Plant	8,500	0	238,826
Total utility plant in service directly assignable	11,090	(206,003)	1,778,087
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	11,090	(206,003)	1,778,087

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)		25
Structures and Improvements (352)		26
Station Equipment (353)		27
Towers and Fixtures (354)		28
Poles and Fixtures (355)		29
Overhead Conductors and Devices (356)		30
Underground Conduit (357)		31
Underground Conductors and Devices (358)		32
Roads and Trails (359)		33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)		34
Structures and Improvements (361)		35
Station Equipment (362)		36
Storage Battery Equipment (363)		37
Poles, Towers and Fixtures (364)		38
Overhead Conductors and Devices (365)		39
Underground Conduit (366)		40
Underground Conductors and Devices (367)		41
Line Transformers (368)		42
Services (369)		13,457
Meters (370)		44
Installations on Customers' Premises (371)		45
Leased Property on Customers' Premises (372)		46
Street Lighting and Signal Systems (373)		47
Total Distribution Plant	0	13,457
GENERAL PLANT		
Land and Land Rights (389)		48
Structures and Improvements (390)		49
Office Furniture and Equipment (391)		50
Computer Equipment (391.1)		51
Transportation Equipment (392)		52
Stores Equipment (393)		53
Tools, Shop and Garage Equipment (394)		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)		25,758	25,758 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		34,885	34,885 41
Line Transformers (368)			0 42
Services (369)		144,874	158,331 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		486	486 47
Total Distribution Plant	0	206,003	219,460
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>13,457</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>13,457</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	206,003	219,460
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	206,003	219,460

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		15.24	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		2.66	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	6	11
Nonfarm	157	12
Total	163	13
Total customers on rural lines at end of year	163	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,317	Monday	01/27/2003	08:00	2,132	1
February	02	4,061	Thursday	02/13/2003	08:00	1,880	2
March	03	3,899	Monday	03/10/2003	08:00	1,820	3
April	04	3,725	Monday	04/07/2003	14:00	1,630	4
May	05	3,217	Monday	05/12/2003	10:00	1,504	5
June	06	4,246	Wednesday	06/25/2003	15:00	1,599	6
July	07	3,981	Thursday	07/17/2003	15:00	1,885	7
August	08	4,586	Wednesday	08/20/2003	15:00	1,996	8
September	09	4,123	Thursday	09/11/2003	15:00	1,707	9
October	10	3,412	Thursday	10/09/2003	11:00	1,741	10
November	11	3,922	Monday	11/24/2003	12:00	1,810	11
December	12	3,882	Friday	12/19/2003	09:00	2,040	12
Total		47,371				21,744	

System Name PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	126	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	126	7
Purchases	21,744	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	21,870	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	19,944	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	19,944	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,926	27
Total Energy Losses	1,926	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	8.8066%	29
Total Disposition of Energy	21,870	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL AND RURAL SALES	RG-2	1,033	9,020	1
Total Sales for Residential Sales		1,033	9,020	
Commercial & Industrial				
COMMERCIAL	CG-1	110	2,546	2
INDUSTRIAL-SMALL POWER	CP-1	15	2,736	3
INDUSTRIAL-LARGE POWER	CP-2	5	5,384	4
Total Sales for Commercial & Industrial		130	10,666	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	5	258	5
Total Sales for Public Street & Highway Lighting		5	258	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,168	19,944	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		522,897	20,780	543,677	1
0	0	522,897	20,780	543,677	
		151,473	5,624	157,097	2
8,067		122,378	6,363	128,741	3
22,394	25,186	266,492	12,317	278,809	4
30,461	25,186	540,343	24,304	564,647	
		26,616	509	27,125	5
0	0	26,616	509	27,125	
				0	6
0	0	0	0	0	
30,461	25,186	1,089,856	45,593	1,135,449	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GEN SYS				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	47,371				6
Average load factor	62.8817%				7
Total Cost of Purchased Power	746,036				8
Average cost per kWh	0.0343				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,082	1,050			12
February	951	929			13
March	916	905			14
April	892	738			15
May	804	700			16
June	841	758			17
July	1,011	874			18
August	1,021	975			19
September	1,044	663			20
October	931	810			21
November	868	942			22
December	1,044	996			23
Total kWh (000)	11,405	10,340			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	DEVILLE HYD.				1
Unit Identification	1				2
Type of Generation	HYDRO				3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O				14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
						kW	kVA		
Total				0	0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
				kW	kVA		
Total		0	0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
PARDEVILLE HYD	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	60	60	1
							Total	60	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	SANBORN	SOUTHSIDE				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Capacity of Transformers in kVA	3,750	3,750				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	2	4				7
Dt and Hr of Such Maximum Demand	08/20/2003	08/21/2003				8
	20:00	13:00				9
Kwh Output	11,803	9,951				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,323	372	14,991	1
Acquired during year	97			2
Total	1,420	372	14,991	3
Retired during year	36			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,384	372	14,991	6
Number end of year accounted for as follows:				7
In customers' use	1,243	313	14,841	8
In utility's use	4	4	150	9
Inactive transformers on system				10
Locked meters on customers' premises	19			11
In stock	118	55		12
Total end of year	1,384	372	14,991	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	5	20,308	1
Other	100	5	6,330	2
Other	150	226	101,808	3
Total		236	128,446	
Ornamental				
Other	250	40	52,750	4
Total		40	52,750	
Other				
Mercury Vapor	175	12	11,078	5
Other	100	31	16,353	6
Other	250	4	8,440	7
Other	400	2	2,638	8
Total		49	38,509	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

The decrease in account 535 is due a partial upgrade at the hydro-electric plant in 2002 and none in 2003.

The decrease in account 553 is due to transformer maintenance and testing being done in 2002 and none in 2003.

The decreases in account 902 and 920 are due to better allocating work hours to the correct accounts.

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Utility Plant, Jan.1 does not match Total Utility Plant-First of Year on the Net Utility Plant schedule because there were assets in the amount of \$1,587 added in 2002, but figures were unavailable at the PSC report date. The amount is added as an addition in 2003 for PSC purposes only.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

All adjustments are due to allocating fixed assets based on new PSC regulations.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

All adjustments are due to allocating fixed assets based on new PSC regulations.
