



3014 (02-09-04)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I PAULA PETHAN of
(Person responsible for accounts)

NEW HOLSTEIN PUBLIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/18/2004
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY

Utility Address: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

When was utility organized? 4/26/1912

Report any change in name:

Effective Date:

Utility Web Site: nhutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN

Title: OFFICE MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: PPETHAN@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR. CHARLES FETT

Title: PRESIDENT

Office Address:
1827 WISCONSIN AVENUE
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 9765

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TIM HERLITZKA

Title:

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53070-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/9/2004

Period covered by most recent audit: 2003

Names and titles of utility management including manager or superintendent:

Name: MR JOHN B SKURUPEY

Title: GENERAL MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: JSKURUPEY@WPPISYS.ORG

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR CHARLES FETT, PRESIDENT
 - MR WILLIAM HEUS
 - MR MICHAEL STEFFEN
 - MR DANIEL WATSON
 - MR GENE WOELFEL
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,348,968	4,281,124	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,770,920	3,714,103	2
Depreciation Expense (403)	246,681	254,351	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	170,245	169,774	5
Total Operating Expenses	4,187,846	4,138,228	
Net Operating Income	161,122	142,896	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	161,122	142,896	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	25,575	18,429	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	13,809	32,225	10
Miscellaneous Nonoperating Income (421)	27,395	0	11
Total Other Income	66,779	50,654	
Total Income	227,901	193,550	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	23,591	213	13
Total Miscellaneous Income Deductions	23,591	213	
Income Before Interest Charges	204,310	193,337	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	1,468	6,396	14
Amortization of Debt Discount and Expense (428)	0		15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2	5	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	1,470	6,401	
Net Income	202,840	186,936	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,531,290	4,344,854	20
Balance Transferred from Income (433)	202,840	186,936	21
Miscellaneous Credits to Surplus (434)	672,582	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	153	500	25
Total Unappropriated Earned Surplus End of Year (216)	5,406,559	4,531,290	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,348,968		4,348,968	1
Total (Acct. 400):	4,348,968	0	4,348,968	
Operation and Maintenance Expense (401-402):				
Derived	3,770,920		3,770,920	2
Total (Acct. 401-402):	3,770,920	0	3,770,920	
Depreciation Expense (403):				
Derived	246,681		246,681	3
Total (Acct. 403):	246,681	0	246,681	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	170,245		170,245	5
Total (Acct. 408):	170,245	0	170,245	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	161,122	0	161,122	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NET INCOME FROM WATER SOFTENER OPERATIONS	25,575		25,575	9
Total (Acct. 417):	25,575	0	25,575	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WI INVESTMENT TRUST, M&I BANK AND ASSESSMENTS	13,809	0	13,809 11
Total (Acct. 419):	13,809	0	13,809
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	536	536 12
Contributed Plant - Electric	[REDACTED]	26,859	26,859 13
NONE	0	0	0 14
Total (Acct. 421):	0	27,395	27,395
TOTAL OTHER INCOME:	39,384	27,395	66,779

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,382	12,382 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	11,085	11,085 17
MEUW LEGISLATION	124	0	124 18
Total (Acct. 426):	124	23,467	23,591
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	124	23,467	23,591

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	1,468	[REDACTED]	1,468 19
Total (Acct. 427):	1,468	0	1,468
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 20
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 22
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	2		2 23
Total (Acct. 431):	2	0	2
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	1,470	0	1,470
NET INCOME:	198,912	3,928	202,840
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,531,290	0	4,531,290 25
Total (Acct. 216):	4,531,290	0	4,531,290
Balance Transferred from Income (433):			
Derived	198,912	3,928	202,840 26
Total (Acct. 433):	198,912	3,928	202,840
Miscellaneous Credits to Surplus (434):			
CIAC	0	672,582	672,582 27
Total (Acct. 434):	0	672,582	672,582
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 28
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 29
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
LABOR	153	0	153 30
Total (Acct. 439)--Debit:	153	0	153
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,730,049	676,510	5,406,559

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	519,975	3,828,993	0	0	4,348,968	1
Less: interdepartmental sales	0	18,269	0	0	18,269	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	273	1,305			1,578	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	519,702	3,809,419	0	0	4,329,121	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	147,480	831	148,311	1
Electric operating expenses	222,554	293	222,847	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	24,327		24,327	7
Water utility plant accounts	2,008	3,325	5,333	8
Electric utility plant accounts	68,101	2,638	70,739	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	7,087	(7,087)	0	18
All other accounts	131,441		131,441	19
Total Payroll	602,998	0	602,998	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,124,108	8,449,256	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,631,976	4,194,252	2
Net Utility Plant	4,492,132	4,255,004	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	700,843	615,306	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	186,261	197,753	4
Net Nonutility Property	514,582	417,553	
Investment in Municipality (123)	0	0	5
Other Investments (124)	67,771	86,554	6
Special Funds (125)	0	0	7
Total Other Property and Investments	582,353	504,107	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	153,347	260,579	8
Temporary Cash Investments (132)	129,802	623,258	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	502,956	512,116	11
Other Accounts Receivable (143)	31,969	21,915	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	41,508	19,614	14
Materials and Supplies (150)	172,866	164,926	15
Prepayments (165)	11,884	10,854	16
Other Current and Accrued Assets (170)	0		17
Total Current and Accrued Assets	1,044,332	1,613,262	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	7,510	23,438	20
Total Deferred Debits	7,510	23,438	
Total Assets and Other Debits	6,126,327	6,395,811	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	416,095	387,700	21
Appropriated Earned Surplus (215)	0		22
Unappropriated Earned Surplus (216)	5,406,559	4,531,290	23
Total Proprietary Capital	5,822,654	4,918,990	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	60,191	26
Total Long-Term Debt	0	60,191	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	279,469	255,930	28
Payables to Municipality (233)	4,659	6,728	29
Customer Deposits (235)	100	220	30
Taxes Accrued (236)	1,632	3,568	31
Interest Accrued (237)	23	1,620	32
Other Current and Accrued Liabilities (238)	1,373	7,805	33
Total Current and Accrued Liabilities	287,256	275,871	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0		35
Other Deferred Credits (253)	16,417	35,346	36
Total Deferred Credits	16,417	35,346	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		37
Injuries and Damages Reserve (262)	0		38
Pensions and Benefits Reserve (263)	0		39
Miscellaneous Operating Reserves (265)	0		40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	1,105,413	41
Total Liabilities and Other Credits	6,126,327	6,395,811	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,259,529	0	0	5,189,727	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,900,699	0	0	5,089,603	2
Utility Plant in Service - Contributed Plant (101.2)	782,980	0	0	350,826	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,683,679	0	0	5,440,429	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	935,258	0	0	3,240,420	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	261,002	0	0	195,296	13
Total Accumulated Provision	1,196,260	0	0	3,435,716	
Net Utility Plant	2,487,419	0	0	2,004,713	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,065,740	3,128,512			4,194,252	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	66,701	179,980			246,681	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,600				3,600	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	3,707				3,707	9
Salvage	0				0	10
Other credits (specify):						11
CLEARING ACCOUNTS		62,457			62,457	12
Total credits	74,008	242,437	0	0	316,445	13
Debits during year						14
Book cost of plant retired	203,839	129,670			333,509	15
Cost of removal	651	859			1,510	16
Other debits (specify):						17
					0	18
Total debits	204,490	130,529	0	0	335,019	19
Balance end of year (110.1)	935,258	3,240,420	0	0	4,175,678	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	12,382	11,085			23,467	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	248,620	184,211			432,831	10
Total credits	261,002	195,296	0	0	456,298	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	261,002	195,296	0	0	456,298	18
Composite Depreciation Rate?	No	No				19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Softener - Materials & Supplies	9,908	17,384	18,337	8,955	2
Softener - Automatic Units	605,398	102,782	16,292	691,888	3
Total Nonutility Property (121)	615,306	120,166	34,629	700,843	
Less accum. prov. depr. & amort. (122)	197,753	4,800	16,292	186,261	4
 Net Nonutility Property	 417,553	 115,366	 18,337	 514,582	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			141,282		141,282	136,557	2
Total Electric Utility					141,282	136,557	

Account	Total End of Year	Amount Prior Year	
Electric utility total	141,282	136,557	1
Water utility	31,584	28,369	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	172,866	164,926	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	387,700	1
Changes during year (explain):		
TIF DISTRICT LIGHTING PAID BY CITY	28,395	2
Balance end of year	<u>416,095</u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1ST NATIONAL BANK/N. HOLSTEIN -DIGGER TRU	07/18/2000	07/18/2005	5.75%	0	1
Total for Account 224				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	3,568	1
Accruals:		
Charged water department expense	68,527	2
Charged electric department expense	101,718	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	170,245	
Taxes paid during year:		
County, state and local taxes	112,507	6
Social Security taxes	29,558	7
PSC Remainder Assessment	5,008	8
Other (explain):		
GROSS RECEIPTS TAX	25,108	9
Total payments and other debits	172,181	
Balance end of year	1,632	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1ST NATIONAL BANK	1,583	1,468	3,051	0	3
Subtotal	1,583	1,468	3,051	0	
Notes Payable (231)					
CUSTOMER DEPOSIT	37	2	16	23	4
Subtotal	37	2	16	23	
Total	1,620	1,470	3,067	23	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS WATERMAINS, SERVICES & LINE EXTENSION	67,771	2
Total (Acct. 124):	67,771	
Special Funds (125):		
NONE	0	3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE	0	4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	165,975	5
Electric	336,981	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	502,956	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	9
Merchandising, jobbing and contract work	0	10
Other (specify):		
CHARTER COMMUNICATIONS	10,543	11
VERIZON	11,023	12
CUSTOMER INSTALLATION	7,043	13
MISCELLANEOUS	3,360	14
Total (Acct. 143):	31,969	
Receivables from Municipality (145):		
TIF STREET LIGHTING	28,395	15
STREET LIGHTS	3,754	16
WWTP	1,556	17
ASSESSMENTS	4,158	18
MISCELLANEOUS	3,645	19
Total (Acct. 145):	41,508	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	11,884	20
Total (Acct. 165):	11,884	
Extraordinary Property Losses (182):		
NONE	0	21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
WATER SYSTEM EVALUATION	7,510	22
Total (Acct. 183):	7,510	
Payables to Municipality (233):		
TAX EQUIVALENT	4,499	23
MISCELLANEOUS	160	24
Total (Acct. 233):	4,659	
Other Deferred Credits (253):		
PUBLIC BENEFITS	16,417	25
Total (Acct. 253):	16,417	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,688,892	4,978,180	0	0	7,667,072	1
Materials and Supplies	29,976	138,919	0	0	168,895	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	1,000,499	3,184,466	0	0	4,184,965	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	1,718,369	1,932,633	0	0	3,651,002	
Net Operating Income	92,323	68,799	0	0	161,122	7
Net Operating Income as a percent of						
Average Net Rate Base	5.37%	3.56%	N/A	N/A	4.41%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

Installed 7,392 feet of underground in the City TIF District.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

General footnotes

Other Long-Term Debt(224) Interest was accrued on the 1st National Bank loan through May 30, 2003. The loan was paid off at this time.

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Notes Payable(231) - This account is the customer deposit account and is not listed on The Notes Payable and Miscellaneous Long-Term Debt Schedule.

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

The \$7,510.00 in this account are preliminary engineering expenses for a future water project.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	782,444	322,969	0	0	0	1,105,413	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	782,444	322,969				1,105,413	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	507,951	494,654	1
Total Sales of Water	507,951	494,654	
Other Operating Revenues			
Forfeited Discounts (470)	524	413	2
Miscellaneous Service Revenues (471)	1,550	411	3
Rents from Water Property (472)	6,600	2,885	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,350	6,984	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	12,024	10,693	
Total Operating Revenues	519,975	505,347	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	8
Pumping Expenses (620-625)	60,982	57,960	9
Water Treatment Expenses (630-635)	3,873	4,925	10
Transmission and Distribution Expenses (640-655)	54,437	67,042	11
Customer Accounts Expenses (901-904)	12,830	8,886	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	160,302	162,693	14
Total Operation and Maintenance Expenses	292,424	301,506	
Other Operating Expenses			
Depreciation Expense (403)	66,701	72,095	15
Amortization Expense (404-407)		0	16
Taxes (408)	68,527	64,818	17
Total Other Operating Expenses	135,228	136,913	
Total Operating Expenses	427,652	438,419	
NET OPERATING INCOME	92,323	66,928	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	2	15	77	1
Commercial	8	708	1,109	2
Industrial				3
Total Unmetered Sales to General Customers (460)	10	723	1,186	
Metered Sales to General Customers (461)				
Residential	1,182	61,790	195,499	4
Commercial	100	16,532	39,900	5
Industrial	8	75,484	99,019	6
Total Metered Sales to General Customers (461)	1,290	153,806	334,418	
Private Fire Protection Service (462)	13		11,628	7
Public Fire Protection Service (463)	1		140,371	8
Other Sales to Public Authorities (464)	8	10,425	20,348	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,322	164,954	507,951	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	140,371	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	140,371	
Forfeited Discounts (470):		
Customer late payment charges	524	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	524	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	1,550	7
Total Miscellaneous Service Revenues (471)	1,550	
Rents from Water Property (472):		
WATER TOWER - ANTENNA RENT	6,600	8
Total Rents from Water Property (472)	6,600	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,000	10
Other (specify):		
MISCELLANEOUS	350	11
Total Other Water Revenues (474)	3,350	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	24,443	26,274	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	24,691	18,675	7
Operation Supplies and Expenses (623)	6,266	6,344	8
Maintenance of Pumping Plant (625)	5,582	6,667	9
Total Pumping Expenses	60,982	57,960	
WATER TREATMENT EXPENSES			
Operation Labor (630)	183	119	10
Chemicals (631)	3,333	3,617	11
Operation Supplies and Expenses (632)	0	269	12
Maintenance of Water Treatment Plant (635)	357	920	13
Total Water Treatment Expenses	3,873	4,925	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	17,157	15,338	14
Operation Supplies and Expenses (641)	0	328	15
Maintenance of Distribution Reservoirs and Standpipes (650)	3,680	918	16
Maintenance of Mains (651)	15,076	15,769	17
Maintenance of Services (652)	9,616	17,071	18
Maintenance of Meters (653)	4,167	6,111	19
Maintenance of Hydrants (654)	4,738	11,507	20
Maintenance of Other Plant (655)	3	0	21
Total Transmission and Distribution Expenses	54,437	67,042	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,964	870	22
Accounting and Collecting Labor (902)	7,990	5,610	23
Supplies and Expenses (903)	2,603	2,406	24
Uncollectible Accounts (904)	273	0	25
Total Customer Accounts Expenses	12,830	8,886	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	32,828	32,408	27
Office Supplies and Expenses (921)	15,258	17,373	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	4,685	6,733	30
Property Insurance (924)	3,160	1,492	31
Injuries and Damages (925)	9,025	9,051	32
Employee Pensions and Benefits (926)	82,020	74,277	33
Regulatory Commission Expenses (928)	46	450	34
Miscellaneous General Expenses (930)	6,764	8,716	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	6,516	12,193	37
Total Administrative and General Expenses	160,302	162,693	
Total Operation and Maintenance Expenses	292,424	301,506	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		56,363	52,821	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,304	2,126	2
Net property tax equivalent		54,059	50,695	
Social Security		13,967	13,756	3
PSC Remainder Assessment		501	367	4
Other (specify):			0	5
Total tax expense		68,527	64,818	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211541				3
County tax rate	mills		5.847426				4
Local tax rate	mills		9.060950				5
School tax rate	mills		8.405281				6
Voc. school tax rate	mills		1.613630				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.138828				10
Less: state credit	mills		1.250586				11
Net tax rate	mills		23.888242				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.060950				14
Combined School Tax Rate	mills		10.018911				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.079861				17
Total Tax Rate	mills		25.138828				18
Ratio of Local and School Tax to Total	dec.		0.758980				19
Total tax net of state credit	mills		23.888242				20
Net Local and School Tax Rate	mills		18.130692				21
Utility Plant, Jan. 1	\$	3,259,529	3,259,529				22
Materials & Supplies	\$	28,369	28,369				23
Subtotal	\$	3,287,898	3,287,898				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,287,898	3,287,898				26
Assessment Ratio	dec.		0.945501				27
Assessed Value	\$	3,108,711	3,108,711				28
Net Local & School Rate	mills		18.130692				29
Tax Equiv. Computed for Current Year	\$	56,363	56,363				30
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	56,363					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	82,794	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	64,277	66,489	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	180,302	153,187	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	2,437	164,003	20
Total Pumping Plant	247,016	383,679	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	18,084	3,121	23
Total Water Treatment Plant	18,084	3,121	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			12,309	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			70,485	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	82,794	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)	32,181		98,585	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	77,611		255,878	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)	59,919		106,521	20
Total Pumping Plant	169,711	0	460,984	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)	1,560		19,645	23
Total Water Treatment Plant	1,560	0	19,645	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,143		24
Structures and Improvements (341)	7,793		25
Distribution Reservoirs and Standpipes (342)	228,126		26
Transmission and Distribution Mains (343)	1,780,081	162,322	27
Fire Mains (344)	0		28
Services (345)	351,500	31,965	29
Meters (346)	131,202	2,643	30
Hydrants (348)	175,325	10,673	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,676,170	207,603	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	56,500	29,684	34
Office Furniture and Equipment (391)	18,696		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	70,741		37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	27,720	1,145	39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	50,046		41
Communication Equipment (397)	411	2,296	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
Total General Plant	235,465	33,125	
Total utility plant in service directly assignable	3,259,529	627,528	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,259,529	627,528	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			2,143 24
Structures and Improvements (341)			7,793 25
Distribution Reservoirs and Standpipes (342)			228,126 26
Transmission and Distribution Mains (343)	24,585	(645,294)	1,272,524 27
Fire Mains (344)			0 28
Services (345)	3,233	(137,150)	243,082 29
Meters (346)	2,001	(75)	131,769 30
Hydrants (348)	2,309		183,689 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	32,128	(782,519)	2,069,126
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			86,184 34
Office Furniture and Equipment (391)	440		18,256 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			70,741 37
Stores Equipment (393)			808 38
Tools, Shop and Garage Equipment (394)			28,865 39
Laboratory Equipment (395)			1,623 40
Power Operated Equipment (396)			50,046 41
Communication Equipment (397)			2,707 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,920 44
Other Tangible Property (399)			0 45
Total General Plant	440	0	268,150
Total utility plant in service directly assignable	203,839	(782,519)	2,900,699
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	203,839	(782,519)	2,900,699

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	<u>0</u>	<u>0</u>	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	<u>0</u>	<u>0</u>	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	<u>0</u>	<u>0</u>	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)			27
Fire Mains (344)			28
Services (345)		0	29
Meters (346)			30
Hydrants (348)			31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	0	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	0	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		645,294	645,294 27
Fire Mains (344)			0 28
Services (345)		137,686	137,686 29
Meters (346)			0 30
Hydrants (348)			0 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	782,980	782,980
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	782,980	782,980
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	782,980	782,980

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			13,126	13,126	1
February			16,071	16,071	2
March			14,363	14,363	3
April			14,137	14,137	4
May			14,230	14,230	5
June			18,274	18,274	6
July			15,997	15,997	7
August			18,075	18,075	8
September			18,108	18,108	9
October			16,837	16,837	10
November			13,735	13,735	11
December			14,440	14,440	12
Total annual pumpage	0	0	187,393	187,393	
Less: Water sold				164,954	13
Volume pumped but not sold				22,439	14
Volume sold as a percent of volume pumped				88%	15
Volume used for water production, water quality and system maintenance				395	16
Volume related to equipment/system malfunction				1,461	17
Non-utility volume NOT included in water sales				1,046	18
Total volume not sold but accounted for				2,902	19
Volume pumped but unaccounted for				19,537	20
Percent of water lost				10%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				794	23
Date of maximum: 8/21/2003					24
Cause of maximum:					25
FLUSHING SEWERS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				213	26
Date of minimum: 6/10/2003					27
Total KWH used for pumping for the year				302,750	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	900	12	878,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	900	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #2 AT WELL #2	BOOSTER #1 AT WELL #2	BOOSTER #1 AT WELL #3	1
Location	1414 MICHIGAN AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PETERSON	PETERSON	BYRON JACK	5
Year Installed	2003	2003	1975	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	800	800	960	8
Pump Motor or Standby Engine Mfr	GE	GE	GENERAL ELECTRIC	10
Year Installed	2003	2003	1975	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	50	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 2 AT WELL #3	PUMP #1 AT WELL #1	14
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1821 PARK AVENUE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	LAYNE	BYRON JACK	LAYNE	18
Year Installed	1924	1975	1924	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	600	960	575	21
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	23
Year Installed	1924	1975	1924	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	60	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	1
Location	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	2
Purpose	P	P	3
Destination	R	R	4
Pump Manufacturer	BYRON JACK	PEERLESS	5
Year Installed	1975	1948	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	820	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	10
Year Installed	1975	1948	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	60	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	#1 TOWER	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	3
Year constructed	1924	1924	1948	4
Primary material (earthen, steel, concrete, other)	OTHER	STEEL	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	120	10	6
Total capacity in gallons (actual)	65,000	60,000	100,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	12
Is a corrosion control chemical used (yes, no)?	N		N	13
Is water fluoridated (yes, no)?	Y		Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2 TOWER	#3		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1971	1975		4
Primary material (earthen, steel, concrete, other)	STEEL	OTHER		5
Elevation difference in feet (See Headnote 3.)	122	35		6
Total capacity in gallons (actual)	250,000	200,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		OTHER		9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE		10
Filters, type (gravity, pressure, other, none)		NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000		12
Is a corrosion control chemical used (yes, no)?		N		13
Is water fluoridated (yes, no)?		Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	7,515	11	0	0	7,526	1	
A	D	6.000	733	0	0	0	733	2	
M	D	6.000	45,640	0	0	0	45,640	3	
M	D	8.000	57,212	2,459	2,459	0	57,212	4	
M	D	10.000	77	0	0	0	77	5	
M	D	12.000	19,784	0	0	0	19,784	6	
Total Within Municipality			130,961	2,470	2,459	0	130,972		
Total Utility			130,961	2,470	2,459	0	130,972		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	224	0	19	0	205	5	1
L	0.750	724	3	5	0	722	20	2
L	1.000	1	0	0	0	1		3
M	1.000	261	26	1	0	286	47	4
M	1.250	7	0	0	0	7		5
L	1.250	1	0	0	0	1		6
L	1.500	1	0	0	0	1		7
M	1.500	10	4	4	0	10		8
M	2.000	41	0	0	0	41	29	9
M	4.000	7	0	0	0	7		10
M	6.000	3	0	0	0	3		11
M	8.000	1	0	0	0	1		12
Total Utility		1,281	33	29	0	1,285	101	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	134	0	10	0	124	8	1
0.750	1,218	0	12	3	1,209	127	2
1.000	28	0	1	0	27	3	3
1.500	26	0	1	1	26	5	4
2.000	15	1	1	1	16	1	5
3.000	5	1	0	0	6	0	6
4.000	1	0	0	0	1	0	7
Total:	1,427	2	25	5	1,409	144	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	92	21	3	7	0	1	124	1
0.750	1,104	68	4	2	0	31	1,209	2
1.000	0	19	0	1	0	7	27	3
1.500	0	15	4	6	0	1	26	4
2.000	0	7	3	5	0	1	16	5
3.000	0	0	2	2	0	2	6	6
4.000	0	0	1	0	0	0	1	7
Total:	1,196	130	17	23	0	43	1,409	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	217	5	3		219	2
Total Fire Hydrants	217	5	3	0	219	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	219
Number of distribution system valves end of year:	335
Number of distribution valves operated during year:	204

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

General footnotes

Maintenance of General Plant(935) - Total \$6,516.00 - A decrease of \$5,677.00 from 2002. In 2002 had additional expenses to garage compared to 2003.

Fuel or Power Purchased for Pumping(622) - Total \$24,691.00. An increase of \$24,691.00 compared to 2002. Increase due to increase in power costs and one additional billing account coded to this account.

Maintenance of Services(652) - Total \$9,616.00. A decrease of \$7,455.00 due to less maintenance and repairs in 2003.

Maintenance of Hydrants(654) - Total of \$4,738.00. A decrease of \$6,769.00 due less maintenance and repairs in 2003.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Transmission and Distribution Mains(343) - (\$645,294.00) adjustment is a reclassification of mains financed by contributed capital.

Service(345) - (\$137,150.00) adjustment is a reclassification of services financed by contributed capital.

Meters(346)- (\$75.00) adjustment is a correction for the accounting of a meter sold.

Structures and Improvements(321) - Addition of \$66,4890.00 and retirement of \$32,181.00 due to improvements at pumphouse #2.

Electric Pumping Equipment(325) - Addition of \$153,187.00 and retirement of \$77,611 due to improvements at pumphouse #2.

Other Pumping Equipment(328) - Addition of \$164,003.00 and retirement of \$59,919 due to improvements at pumphouse #2.

Transmission and Distribution Mains(343)- Total addition of \$162,322.00 due to replacement of mains on Railroad and Main Street.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

Transmission and Distribution Mains(343) - \$645,294.00 reclassification of mains financed by contributed capital.

Services(345) - \$137,150 reclassification of services financed by contributed capital.

Water Mains (Page W-17)

If Mains Additions column total is greater than zero AND Additions on both of the Plant in Service schedules (Accounts 316 and/or 343) are zero, please explain.

Mains were financed by the Utility. The Utility will be reimbursed in 2004 through a Rural Development loan.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-18)

General footnotes

Services were financed by the Utility. The Utility will be reimbursed in 2004 through a Rural Development loan.

Meters (Page W-19)

General footnotes

Meters - Adjustments made to correct classifications.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,810,779	3,760,006	1
Total Sales of Electricity	3,810,779	3,760,006	
Other Operating Revenues			
Forfeited Discounts (450)	4,631	4,070	2
Miscellaneous Service Revenues (451)	537	1,412	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	11,844	9,505	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,202	784	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	18,214	15,771	
Total Operating Revenues	3,828,993	3,775,777	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,018,976	2,968,196	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	113,444	135,651	11
Customer Accounts Expenses (901-904)	36,055	31,564	12
Sales Expenses (910)	0	833	13
Administrative and General Expenses (920-935)	310,021	276,353	14
Total Operation and Maintenance Expenses	3,478,496	3,412,597	
Other Expenses			
Depreciation Expense (403)	179,980	182,256	15
Amortization Expense (404-407)		0	16
Taxes (408)	101,718	104,956	17
Total Other Expenses	281,698	287,212	
Total Operating Expenses	3,760,194	3,699,809	
NET OPERATING INCOME	68,799	75,968	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,631	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,631	
Miscellaneous Service Revenues (451):		
RECONNECT FEES, HOOK UP FEES & REIMBURSEMENT	537	3
Total Miscellaneous Service Revenues (451)	537	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON POLE CONTACTS	1,564	5
CHARTER COMMUNICATION POLE CONTACTS	9,680	6
MISCELLANEOUS	600	7
Total Rent from Electric Property (454)	11,844	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	1,202	9
Total Other Electric Revenues (456)	1,202	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,018,976	2,968,196	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,018,976	2,968,196	
Total Power Production Expenses	3,018,976	2,968,196	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	17,230	24,315	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	1,191	1,432	23
Meter Expenses (566)	9,192	12,534	24
Customer Installations Expenses (567)	302	767	25
Miscellaneous Distribution Expenses (569)	23,459	26,459	26
Maintenance of Structures and Equipment (571)	10,005	5,698	27
Maintenance of Lines (572)	49,826	59,049	28
Maintenance of Line Transformers (573)	311	446	29
Maintenance of Street Lighting and Signal Systems (574)	917	1,197	30
Maintenance of Meters (575)	1,011	1,054	31
Maintenance of Miscellaneous Distribution Plant (576)	0	2,700	32
Total Distribution Expenses	113,444	135,651	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	9,251	8,469	33
Accounting and Collecting Labor (902)	21,766	16,332	34
Supplies and Expenses (903)	4,006	3,601	35
Uncollectible Accounts (904)	1,032	3,162	36
Total Customer Accounts Expenses	36,055	31,564	
SALES EXPENSES			
Sales Expenses (910)	0	833	37
Total Sales Expenses	0	833	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	62,878	62,937	38
Office Supplies and Expenses (921)	20,514	25,712	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	57,900	31,269	41
Property Insurance (924)	2,688	1,022	42
Injuries and Damages (925)	19,955	16,532	43
Employee Pensions and Benefits (926)	101,296	91,761	44
Regulatory Commission Expenses (928)	104	697	45
Miscellaneous General Expenses (930)	37,542	37,332	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	7,144	9,091	48
Total Administrative and General Expenses	310,021	276,353	
Total Operation and Maintenance Expenses	3,478,496	3,412,597	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,448	57,975	1
Social Security		15,591	14,063	2
Wisconsin Gross Receipts Tax		23,172	29,619	3
PSC Remainder Assessment		4,507	3,299	4
Other (specify): NONE			0	5
Total tax expense		101,718	104,956	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.211541				2
County tax rate	mills		5.847426				3
Local tax rate	mills		9.060950				4
School tax rate	mills		8.405281				5
Voc. school tax rate	mills		1.613630				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		25.138828				9
Less: state credit	mills		1.250586				10
Net tax rate	mills		23.888242				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.060950				12
Combined School Tax Rate	mills		10.018911				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		19.079861				15
Total Tax Rate	mills		25.138828				16
Ratio of Local and School Tax to Total	dec.		0.758980				17
Total tax net of state credit	mills		23.888242				18
Net Local and School Tax Rate	mills		18.130692				19
Utility Plant, Jan. 1	\$	5,189,727	5,189,727				20
Materials & Supplies	\$	136,557	136,557				21
Subtotal	\$	5,326,284	5,326,284				22
Less: Plant Outside Limits	\$	1,916,781	1,916,781				23
Taxable Assets	\$	3,409,503	3,409,503				24
Assessment Ratio	dec.		0.945501				25
Assessed Value	\$	3,223,688	3,223,688				26
Net Local & School Rate	mills		18.130692				27
Tax Equiv. Computed for Current Year	\$	58,448	58,448				28
Tax Equivalent per 1994 PSC Report	\$	49,529					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	58,448					31

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	8,127		34
Structures and Improvements (361)	11,069		35
Station Equipment (362)	431,025		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	662,449	47,090	38
Overhead Conductors and Devices (365)	632,080	9,712	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	827,006	115,229	41
Line Transformers (368)	704,028	29,885	42
Services (369)	669,546	68,035	43
Meters (370)	179,703	4,379	44
Installations on Customers' Premises (371)	32,896	6,257	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	77,447	7,433	47
Total Distribution Plant	4,235,376	288,020	
GENERAL PLANT			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	87,738	46,401	49
Office Furniture and Equipment (391)	113,801		50
Computer Equipment (391.1)	125,873	4,875	51
Transportation Equipment (392)	275,654	7,750	52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	60,655	3,357	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			8,127 34
Structures and Improvements (361)			11,069 35
Station Equipment (362)			431,025 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	4,109		705,430 38
Overhead Conductors and Devices (365)	1,926	(30,932)	608,934 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	3,489	(292,037)	646,709 41
Line Transformers (368)	9,057		724,856 42
Services (369)	1,596		735,985 43
Meters (370)	6,140		177,942 44
Installations on Customers' Premises (371)	1,252		37,901 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	3,850		81,030 47
Total Distribution Plant	31,419	(322,969)	4,169,008
GENERAL PLANT			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)	5,000		129,139 49
Office Furniture and Equipment (391)	439		113,362 50
Computer Equipment (391.1)	81,004		49,744 51
Transportation Equipment (392)			283,404 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)			64,012 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	57,042		55
Power Operated Equipment (396)	164,035		56
Communication Equipment (397)	50,122	2,112	57
Miscellaneous Equipment (398)	12,684		58
Other Tangible Property (399)	0		59
Total General Plant	954,351	64,495	
Total utility plant in service directly assignable	5,189,727	352,515	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 5,189,727	 352,515	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	10,233		46,809 55
Power Operated Equipment (396)	1,575		162,460 56
Communication Equipment (397)			52,234 57
Miscellaneous Equipment (398)			12,684 58
Other Tangible Property (399)			0 59
Total General Plant	98,251	0	920,595
Total utility plant in service directly assignable	129,670	(322,969)	5,089,603
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	129,670	(322,969)	5,089,603

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)		4,189	39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		23,668	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	27,857	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)		30,932	35,121 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		292,037	315,705 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	322,969	350,826
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>27,857</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>27,857</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	322,969	350,826
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	322,969	350,826

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.00	19.81	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	0.00	121.79	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	11	3
Total	11	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	205	7
Nonfarm	609	8
Total	814	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	814	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,586	Monday	01/27/2003	11:00	6,420	1
February	02	12,182	Tuesday	02/25/2003	09:00	5,964	2
March	03	12,240	Monday	03/10/2003	09:00	6,242	3
April	04	11,866	Friday	04/04/2003	11:00	5,757	4
May	05	10,742	Monday	05/12/2003	11:00	5,400	5
June	06	13,651	Wednesday	06/25/2003	14:00	5,794	6
July	07	12,442	Monday	07/07/2003	15:00	5,447	7
August	08	13,594	Thursday	08/21/2003	14:00	6,245	8
September	09	12,211	Tuesday	09/09/2003	14:00	5,728	9
October	10	11,088	Monday	10/27/2003	09:00	5,997	10
November	11	11,520	Monday	11/24/2003	11:00	5,918	11
December	12	12,269	Thursday	12/11/2003	06:00	6,404	12
Total		146,391				71,316	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	71,316	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	71,316	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	68,871	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	68,871	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,445	27
Total Energy Losses	2,445	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.4284%	29
Total Disposition of Energy	71,316	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	161	181	1
URBAN & RURAL RESIDENTIAL	RG-1	1,876	18,180	2
TIME-OF-DAY - URBAN & RURAL	RG-2	62	1,213	3
Total Sales for Residential Sales		2,099	19,574	
Commercial & Industrial				
GENERAL SERVICE	CG-1	277	9,190	4
GENERAL SERVICE - TOD-URBAN & RURAL	CG-2	15	827	5
LARGE POWER	CP-1	14	6,389	6
LARGE POWER	CP-2	4	5,466	7
LARGE POWER	CP-3	1	26,913	8
Total Sales for Commercial & Industrial		311	48,785	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	512	9
Total Sales for Public Street & Highway Lighting		1	512	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,411	68,871	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		16,194	857	17,051	1
		1,057,545	87,190	1,144,735	2
		62,399	5,675	68,074	3
0	0	1,136,138	93,722	1,229,860	
		519,190	44,910	564,100	4
		42,582	3,931	46,513	5
36,718	24,372	324,703	31,173	355,876	6
20,205	24,315	290,559	26,901	317,460	7
63,261	71,293	1,119,848	135,982	1,255,830	8
120,184	119,980	2,296,882	242,897	2,539,779	
		38,690	2,450	41,140	9
0	0	38,690	2,450	41,140	
				0	10
0	0	0	0	0	
120,184	119,980	3,471,710	339,069	3,810,779	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	146,391				6
Average load factor	66.7344%				7
Total Cost of Purchased Power	3,018,976				8
Average cost per kWh	0.0423				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,338	3,081			12
February	3,034	2,929			13
March	3,100	3,143			14
April	3,050	2,707			15
May	2,745	2,654			16
June	3,024	2,770			17
July	2,774	2,674			18
August	3,216	3,029			19
September	2,962	2,766			20
October	3,193	2,805			21
November	2,755	3,163			22
December	3,182	3,222			23
Total kWh (000)	36,373	34,943			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	IEWHOLSTEI					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	4					4
Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	13,594					7
Dt and Hr of Such Maximum Demand	08/21/2003					8
						9
Kwh Output	71,316					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,709	1,160	38,801	1
Acquired during year	10	39	835	2
Total	2,719	1,199	39,636	3
Retired during year	18	28	4,313	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,701	1,171	35,323	6
Number end of year accounted for as follows:				7
In customers' use	2,539	1,106	32,006	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	162	65	3,317	12
Total end of year	2,701	1,171	35,323	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	10	9,104	1
Mercury Vapor	250	58	77,698	2
Sodium Vapor	100	6	3,000	3
Sodium Vapor	150	157	112,313	4
Sodium Vapor	250	161	204,720	5
Total		392	406,835	
Ornamental				
Sodium Vapor	100	58	29,003	6
Sodium Vapor	250	61	76,389	7
Total		119	105,392	
Other				
Metal Halide/Halogen	400	4	1	8
Other	60	4	1	9
Total		8	2	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

Underground Conductors and Devices(367) - Additions - \$115,229.00 - 7,392.00 ft. of underground installed in City TIF District for \$33,557.00; new housing in rural territory - \$41,712

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Line and Station Labor(561) - Total \$17,230.00 - A decrease of \$7,085.00 from 2002. Less hours worked in this department and one less employee than 2002 for several months of the year.

Accounting and Collecting Labor(902) - Total \$21,766.00. An increase of \$5,434.00 from 2002. Increase due to wages for two billing clerks for training period of 2 1/2 months.

Outside Services Employed(923) - Total \$57,900.00. An increase of \$26,631.00 from 2002. Attorney fees for union negotiations.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

Overhead Conductors and Devices - 365 - (\$30,932.00) adjustment is a reclassification of overhead financed by contributed capital.

Underground Conductors and Devices(367) (\$292,037.00) adjustment is a reclassification of underground finance by contributed capital.

Underground Conductors and Devices(367) - Additions \$115,229 - Installation 7,392 ft. of underground in City's TIF District for \$33,557.00. Installation of \$41,712 in rural territory. Installation of \$39,960 of a combination of new and replacement underground in various areas of the city.

Services(369)- Additions \$68,035 - Installed a combination of 26 new and replacement services in city for \$41,474. \$26,561.00 of services installed in rural territory.

Computer Equipment(391.1) - Retirements \$81,004 - Retired computer equipment still listed on utilities' books.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

Overhead Conductors and Devices - 365 - \$30,932.00 adjustment is a reclassification of overhead financed by contributed capital.

Underground Conductors and Devices - 367 - \$292,037.00 adjustment is a reclassification of underground financed by contributed capital.
