



3015 (02-09-04)

ANNUAL REPORT

OF

Name: MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: P.O. BOX 70
MERRILLAN, WI 54754

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: P.O. BOX 70
MERRILLAN, WI 54754

When was utility organized? 6/30/1903

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS DEBRA GREEN
Title: VILLAGE CLERK-TREASURER

Office Address:
P.O. BOX 70
MERRILLAN, WI 54754

Telephone: (715) 333 - 2332
Fax Number: (715) 333 - 2056

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JON TRAUTMAN
Title: SENIOR
Office Address: SCHENCK BUSINESS SOLUTIONS

P.O. BOX 130
PLOVER, WI 54467

Telephone: (715) 344 - 9400
Fax Number: (715) 344 - 9791

E-mail Address: trautmanj@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: RAY RANSOM
Title: VILLAGE PRESIDENT

Office Address:
P.O. BOX 70
MERRILLAN, WI 54754

Telephone: (715) 333 - 2332
Fax Number: (715) 333 - 2056

E-mail Address: merrillan@centurytel.net

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: WILLIAM D RUDAHL, CPA**Title:** MANAGER**Office Address:** SCHENCK BUSINESS SOLUTIONS

P.O. BOX 130

PLOVER, WI 54467

Telephone: (715) 344 - 9400**Fax Number:** (715) 344 - 9791**E-mail Address:** rudahlw@schencksolutions.com**Date of most recent audit report:** 1/21/2004**Period covered by most recent audit:** DECEMBER 31, 2003

Names and titles of utility management including manager or superintendent:

Name: MR RANDY BROWN**Title:** SUPERINTENDENT**Office Address:**

P.O. BOX 70

MERRILLAN, WI 54754

Telephone: (715) 333 - 2332**Fax Number:** (715) 333 - 2056**E-mail Address:**

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

MRS DOREEN DEMASKIE, TRUSTEE

MRS GENNY EDDY, TRUSTEE

MRS DEBRA GREEN, CLERK

MR LEE HANCOCK, TRUSTEE

MR KEN LINDNER, TRUSTEE

MS KRISTY LUNDERVILLE, TRUSTEE

MR RAY RANSOM, PRESIDENT

MRS MARGARET YOUNG, TRUSTEE

Is sewer service rendered by the utility? YES**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:****Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	290,665	280,729	1
Operating Expenses:			
Operation and Maintenance Expense (401)	216,908	192,634	2
Depreciation Expense (403)	30,937	46,217	3
Amortization Expense (404)	0	0	4
Taxes (408)	34,797	34,558	5
Total Operating Expenses	282,642	273,409	
Net Operating Income	8,023	7,320	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	8,023	7,320	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Nonoperating Rental Income (418)	0	0	8
Interest and Dividend Income (419)	3,608	6,025	9
Miscellaneous Nonoperating Income (421)	466,605	0	10
Total Other Income	470,213	6,025	
Total Income	478,236	13,345	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	11
Other Income Deductions (426)	16,402	0	12
Total Miscellaneous Income Deductions	16,402	0	
Income Before Interest Charges	461,834	13,345	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	13
Amortization of Debt Discount and Expense (428)	0		14
Amortization of Premium on Debt--Cr. (429)	0		15
Interest on Debt to Municipality (430)	0	0	16
Other Interest Expense (431)	13	90	17
Interest Charged to Construction--Cr. (432)	0		18
Total Interest Charges	13	90	
Net Income	461,821	13,255	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	118,228	104,973	19
Balance Transferred from Income (433)	461,821	13,255	20
Miscellaneous Credits to Surplus (434)	0	0	21
Miscellaneous Debits to Surplus--Debit (435)	0	0	22
Appropriations of Surplus--Debit (436)	0	0	23
Appropriations of Income to Municipal Funds--Debit (439)	0	0	24
Total Unappropriated Earned Surplus End of Year (216)	580,049	118,228	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	290,665		290,665	1
Total (Acct. 400):	290,665	0	290,665	
Operation and Maintenance Expense (401):				
Derived	216,908		216,908	2
Total (Acct. 401):	216,908	0	216,908	
Depreciation Expense (403):				
Derived	30,937		30,937	3
Total (Acct. 403):	30,937	0	30,937	
Amortization Expense (404):				
Derived	0		0	4
Total (Acct. 404):	0	0	0	
Taxes (408):				
Derived	34,797		34,797	5
Total (Acct. 408):	34,797	0	34,797	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	8,023	0	8,023	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	9
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON CASH AND INVESTMENTS	3,608	0	3,608	10
Total (Acct. 419):	3,608	0	3,608	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		458,542	458,542	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	5,938	5,938 12
CAPITAL CONTRIBUTIONS	0	2,125	2,125 13
Total (Acct. 421):	0	466,605	466,605
TOTAL OTHER INCOME:	3,608	466,605	470,213

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 14
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	14,053	14,053 15
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	2,349	2,349 16
NONE	0	0	0 17
Total (Acct. 426):	0	16,402	16,402
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	16,402	16,402

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	[REDACTED]	0 18
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 19
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	13	[REDACTED]	13 22
Total (Acct. 431):	13	0	13

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest Charged to Construction--Cr. (432):			
NONE	0	0	0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	13	0	13
NET INCOME:	11,618	450,203	461,821
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	118,228	0	118,228 24
Total (Acct. 216):	118,228	0	118,228
Balance Transferred from Income (433):			
Derived	11,618	450,203	461,821 25
Total (Acct. 433):	11,618	450,203	461,821
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	129,846	450,203	580,049

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	77,343	213,322	0	0	290,665	1
Less: interdepartmental sales	0	16,443	0	0	16,443	2
Less: interdepartmental rents					0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	77,343	196,879	0	0	274,222	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,626,562	1,577,749	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,213,781	871,221	2
Net Utility Plant	412,781	706,528	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	31,679	25,344	7
Total Other Property and Investments	31,679	25,344	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	73,407	152,477	8
Temporary Cash Investments (132)	124,967	71,551	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	24,515	22,445	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	9,018	7,792	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	231,907	254,265	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	676,367	986,137	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	85,780	85,780	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	580,049	118,228	23
Total Proprietary Capital	665,829	204,008	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	298	11,219	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	9,383	9,165	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)	857	1,988	33
Total Current and Accrued Liabilities	10,538	22,372	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Miscellaneous Operating Reserves (265)			37
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	759,757	38
Total Liabilities and Other Credits	676,367	986,137	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	935,111	0	0	642,638	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (100.1)	232,395	0	0	617,355	2
Utility Plant in Service - Contributed Plant (100.2)	702,615	0	0	57,142	3
Utility Plant Purchased or Sold (391)					4
Utility Plant in Process of Reclassification (392)					5
Utility Plant Leased to Others (393)					6
Property Held for Future Use (394)					7
Construction Work in Progress (395)	17,055				8
Utility Plant Acquisition Adjustments (396)					9
Other Utility Plant Adjustments (397)					10
Total Utility Plant	952,065	0	0	674,497	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	328,094	0	0	574,008	11
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	258,126	0	0	53,553	12
Total Accumulated Provision	586,220	0	0	627,561	
Net Utility Plant	365,845	0	0	46,936	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	323,735	547,486			871,221	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	4,415	26,522			30,937	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	201				201	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	4,616	26,522	0	0	31,138	13
Debits during year						14
Book cost of plant retired	257	0			257	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	257	0	0	0	257	19
Balance end of year (110.1)	328,094	574,008	0	0	902,102	20
Composite Depreciation Rate?	Yes	Yes				21
If yes, what is the rate?	2.00%	4.40%				22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	14,053	2,349			16,402	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	244,073	51,204			295,277	10
Total credits	258,126	53,553	0	0	311,679	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	258,126	53,553	0	0	311,679	18
Composite Depreciation Rate?	Yes	Yes				19
If yes, what is the rate?	2.00%	4.40%				20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	679	1
Other			6,769		6,769	5,461	2
Total Electric Utility					6,769	6,140	

Account	Total End of Year	Amount Prior Year	
Electric utility total	6,769	6,140	1
Water utility	2,249	1,652	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	9,018	7,792	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	85,780	1
Changes during year (explain):		2
Balance end of year	<u><u>85,780</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	21,538	2
Charged electric department expense	13,259	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>34,797</u>	
Taxes paid during year:		
County, state and local taxes	30,556	6
Social Security taxes	4,241	7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	<u>34,797</u>	
Balance end of year	<u><u>0</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	13	13	0	4
Subtotal	0	13	13	0	
Total	0	13	13	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
WATER RESERVE REPLACEMENT ACCOUNT	31,679	3
Total (Acct. 125):	31,679	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	4,549	5
Electric	19,966	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	24,515	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE		12
Total (Acct. 145):	0	
Prepayments (165):		
NONE		13
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		15
Total (Acct. 183):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<hr/>	
Payables to Municipality (233):	
NONE	16
Total (Acct. 233):	0
<hr/>	
Other Deferred Credits (253):	
NONE	17
Total (Acct. 253):	0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (100.1)	232,445	601,425	0	0	833,870	1
Materials and Supplies	1,950	6,454	0	0	8,404	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	325,914	560,747	0	0	886,661	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	(91,519)	47,132	0	0	(44,387)	
Net Operating Income	740	7,283	0	0	8,023	7
Net Operating Income as a percent of Average Net Rate Base	N/A	15.45%	N/A	N/A	N/A	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-17)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued is for customer deposits, therefore no principal amount for the notes payable or long-term debt is shown.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	702,615	0	57,142	0	0	759,757	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	702,615		57,142			759,757	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	74,019	72,536	1
Total Sales of Water	74,019	72,536	
Other Operating Revenues			
Forfeited Discounts (470)	179	146	2
Other Water Revenues (474)	3,145	732	3
Amortization of Construction Grants (475)		0	4
Total Other Operating Revenues	3,324	878	
Total Operating Revenues	77,343	73,414	
Operation and Maintenance Expenses			
Plant Operation and Maintenance Expenses (600-660)	18,942	18,203	5
General Operating Expenses (680-690)	31,708	28,806	6
Total Operation and Maintenance Expenses	50,650	47,009	
Other Operating Expenses			
Depreciation Expense (403)	4,415	18,317	7
Amortization Expense (404)	0	0	8
Taxes (408)	21,538	21,604	9
Total Other Operating Expenses	25,953	39,921	
Total Operating Expenses	76,603	86,930	
NET OPERATING INCOME	740	(13,516)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	171	6,925	32,139	4
Commercial	19	1,679	9,163	5
Industrial				6
Total Metered Sales to General Customers (461)	190	8,604	41,302	
Private Fire Protection Service (462)				7
Public Fire Protection Service (463)	1		29,799	8
Other Sales to Public Authorities (464)	4	635	2,918	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	195	9,239	74,019	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	29,799	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	29,799	
Forfeited Discounts (470):		
Customer late payment charges	179	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	179	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	335	7
Other (specify):		
DAMAGE REIMBURSEMENT	962	8
FRANCHISE PAYMENT	764	9
RECONNECT FEES	1,084	10
Total Other Water Revenues (474)	3,145	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
PLANT OPERATION AND MAINTENANCE EXPENSES			
Salaries and Wages (600)	14,167	13,134	1
Purchased Water (610)	0	0	2
Fuel or Power Purchased for Pumping (620)	2,726	2,486	3
Chemicals (630)	442	473	4
Supplies and Expenses (640)	322	20	5
Repairs of Water Plant (650)	268	1,231	6
Transportation Expenses (660)	1,017	859	7
Total Plant Operation and Maintenance Expenses	18,942	18,203	
GENERAL OPERATING EXPENSES			
Administrative and General Salaries (680)	7,707	6,801	8
Office Supplies and Expenses (681)	5,356	4,000	9
Outside Services Employed (682)	5,422	4,425	10
Insurance Expense (684)	4,838	3,011	11
Employees Pensions and Benefits (686)	7,483	7,225	12
Regulatory Commission Expenses (688)		0	13
Miscellaneous General Expenses (689)	902	3,344	14
Uncollectible Accounts (690)		0	15
Total General Operating Expenses	31,708	28,806	
Total Operation and Maintenance Expenses	50,650	47,009	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		19,666	19,666	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		135	150	2
Net property tax equivalent		19,531	19,516	
Social Security		1,855	1,960	3
PSC Remainder Assessment		152	128	4
Other (specify): NONE			0	5
Total tax expense		21,538	21,604	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jackson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.207050				3
County tax rate	mills		8.421680				4
Local tax rate	mills		1.670520				5
School tax rate	mills		12.157860				6
Voc. school tax rate	mills		1.767690				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.224800				10
Less: state credit	mills		1.544032				11
Net tax rate	mills		22.680768				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		1.670520				14
Combined School Tax Rate	mills		13.925550				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.596070				17
Total Tax Rate	mills		24.224800				18
Ratio of Local and School Tax to Total	dec.		0.643806				19
Total tax net of state credit	mills		22.680768				20
Net Local and School Tax Rate	mills		14.602013				21
Utility Plant, Jan. 1	\$	935,111	935,111				22
Materials & Supplies	\$	1,652	1,652				23
Subtotal	\$	936,763	936,763				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	936,763	936,763				26
Assessment Ratio	dec.		0.965938				27
Assessed Value	\$	904,855	904,855				28
Net Local & School Rate	mills		14.602013				29
Tax Equiv. Computed for Current Year	\$	13,213	13,213				30
Tax Equivalent per 1994 PSC Report	\$	19,666					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	19,666					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than account 372.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,921		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	22,289		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	25,210	0	
PUMPING PLANT			
Land and Land Rights (320)	150		12
Structures and Improvements (321)	83,882		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	51,691		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	135,723	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	5,012		22
Water Treatment Equipment (332)	175		23
Total Water Treatment Plant	5,187	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			2,921	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			22,289	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	25,210	
PUMPING PLANT				
Land and Land Rights (320)			150	12
Structures and Improvements (321)			83,882	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			51,691	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	135,723	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			5,012	22
Water Treatment Equipment (332)			175	23
Total Water Treatment Plant	0	0	5,187	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than account 372.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	101		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	210,506		26
Transmission and Distribution Mains (343)	419,485		27
Fire Mains (344)	0		28
Services (345)	68,741		29
Meters (346)	20,283	63	30
Hydrants (348)	31,382		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	750,498	63	
GENERAL PLANT			
Land and Land Rights (370)	0		33
Structures and Improvements (371)	0		34
Office Furniture and Equipment (372)	4,010	93	35
Computer Equipment (372.1)	5,606		36
Transportation Equipment (373)	3,967		37
Other General Equipment (379)	4,910		38
Other Tangible Property (390)	0		39
Total General Plant	18,493	93	
Total utility plant in service directly assignable	935,111	156	
Common Utility Plant Allocated to Water Department	0		40
Total utility plant in service	935,111	156	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			101 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		(202,577)	7,929 26
Transmission and Distribution Mains (343)		(403,686)	15,799 27
Fire Mains (344)			0 28
Services (345)		(66,152)	2,589 29
Meters (346)			20,346 30
Hydrants (348)		(30,200)	1,182 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	(702,615)	47,946
GENERAL PLANT			
Land and Land Rights (370)			0 33
Structures and Improvements (371)			0 34
Office Furniture and Equipment (372)	257		3,846 35
Computer Equipment (372.1)			5,606 36
Transportation Equipment (373)			3,967 37
Other General Equipment (379)			4,910 38
Other Tangible Property (390)			0 39
Total General Plant	257	0	18,329
Total utility plant in service directly assignable	257	(702,615)	232,395
Common Utility Plant Allocated to Water Department			0 40
Total utility plant in service	257	(702,615)	232,395

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than account 372.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than account 372.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)			27
Fire Mains (344)			28
Services (345)			29
Meters (346)			30
Hydrants (348)			31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	0	
GENERAL PLANT			
Land and Land Rights (370)			33
Structures and Improvements (371)			34
Office Furniture and Equipment (372)			35
Computer Equipment (372.1)			36
Transportation Equipment (373)			37
Other General Equipment (379)			38
Other Tangible Property (390)			39
Total General Plant	0	0	
Total utility plant in service directly assignable	0	0	
Common Utility Plant Allocated to Water Department			40
Total utility plant in service	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		202,577	202,577 26
Transmission and Distribution Mains (343)		403,686	403,686 27
Fire Mains (344)			0 28
Services (345)		66,152	66,152 29
Meters (346)			0 30
Hydrants (348)		30,200	30,200 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	702,615	702,615
GENERAL PLANT			
Land and Land Rights (370)			0 33
Structures and Improvements (371)			0 34
Office Furniture and Equipment (372)			0 35
Computer Equipment (372.1)			0 36
Transportation Equipment (373)			0 37
Other General Equipment (379)			0 38
Other Tangible Property (390)			0 39
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	702,615	702,615
Common Utility Plant Allocated to Water Department			0 40
Total utility plant in service	0	702,615	702,615

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			910	910	1
February			850	850	2
March			914	914	3
April			841	841	4
May			995	995	5
June			926	926	6
July			1,041	1,041	7
August			964	964	8
September			965	965	9
October			873	873	10
November			925	925	11
December			875	875	12
Total annual pumpage	0	0	11,079	11,079	
Less: Water sold				9,239	13
Volume pumped but not sold				1,840	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				82	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				18	18
Total volume not sold but accounted for				100	19
Volume pumped but unaccounted for				1,740	20
Percent of water lost				16%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				81	23
Date of maximum: 7/15/2003					24
Cause of maximum:					25
WATER LEAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				18	26
Date of minimum: 12/18/2003					27
Total KWH used for pumping for the year				47,287	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
HIGHWAY 95 EAST	#3	68	10	194,000	Yes	1
HIGHWAY 95 EAST	#4	79	10	161,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	#3	#4	1
Location	WELL #3	WELL #4	2
Purpose	P	P	3
Destination	D	D	4
Pump Manufacturer	STANDARD	GENERAL	5
Year Installed	1988	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	110	140	8
Pump Motor or Standby Engine Mfr	FRANLIN	FRANKLIN	10
Year Installed	1977	1996	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	18	18	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1984		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	137		6
Total capacity in gallons (actual)	150,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)			9
Points of application (wellhouse, central facilities, booster station, other)			10
Filters, type (gravity, pressure, other, none)			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			12
Is a corrosion control chemical used (yes, no)?			13
Is water fluoridated (yes, no)?			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	41	0	0	0	41	1
M	D	6.000	8,534	0	0	0	8,534	2
M	D	8.000	8,785	0	0	0	8,785	3
M	S	10.000	1,533	0	0	0	1,533	4
M	S	15.000	3,000	0	0	0	3,000	5
Total Within Municipality			21,893	0	0	0	21,893	
Total Utility			21,893	0	0	0	21,893	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	164	0	0	0	164		1
M	1.000	3	0	0	0	3		2
M	1.500	8	0	0	0	8		3
M	2.000	2	0	0	0	2	1	4
M	4.000	2	0	0	0	2		5
Total Utility		179	0	0	0	179	1	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	191	50	0	0	241	10	1
1.000	1	0	0	0	1	0	2
1.500	4	0	0	0	4	0	3
2.000	2	0	0	0	2	0	4
3.000	1	0	0	0	1	0	5
Total:	199	50	0	0	249	10	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	171	19	0	2	0	49	241	1
1.000	0	1	0	0	0	0	1	2
1.500	2	1	0	1	0	0	4	3
2.000	0	2	0	0	0	0	2	4
3.000	0	0	0	1	0	0	1	5
Total:	173	23	0	4	0	49	249	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	34				34	2
Total Fire Hydrants	34	0	0	0	34	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	30
Number of distribution system valves end of year:	46
Number of distribution valves operated during year:	23

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 30%, but not less \$2,000, please explain.

Miscellaneous General Expenses (689), decrease is due to the utility classifying expenses to applicable and related expenses.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

The amounts reported in column (F) are contributed plant transfers out.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

The amounts reported in column (F) are contributed plant transfers in.

Meters (Page W-19)

General footnotes

Utility purchased 50 used meters from another municipality at \$1.25 each.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Total Sales of Electricity (440-448)	212,685	205,785	1
Total Sales of Electricity	212,685	205,785	
Other Operating Revenues			
Forfeited Discounts (450)	452	436	2
Other Electric Revenues (456)	185	1,094	3
Total Other Operating Revenues	637	1,530	
Total Operating Revenues	213,322	207,315	
Operation and Maintenance Expenses			
Power Production Expenses (500-549)	124,078	109,551	4
Transmission and Distribution Expenses (550-560)	8,046	7,194	5
Administrative and General Expenses (580-590)	34,134	28,880	6
Total Operation and Maintenance Expenses	166,258	145,625	
Other Expenses			
Depreciation Expense (403)	26,522	27,900	7
Amortization Expense (404-407)	0	0	8
Taxes (408)	13,259	12,954	9
Total Other Expenses	39,781	40,854	
Total Operating Expenses	206,039	186,479	
NET OPERATING INCOME	7,283	20,836	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	452	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	452	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	185	3
Total Other Electric Revenues (456)	185	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (520)	1,061	1,151	7
Water for Power (521)		0	8
Supplies and Expenses (522)		0	9
Maintenance of Hydraulic Production Plant (524)		0	10
Total Hydraulic Power Generation Expenses	1,061	1,151	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	5,533	1,840	11
Fuel (531)	6,939	2,522	12
Operation Supplies and Expenses (532)	2,318	1,164	13
Maintenance of Other Production Plant (534)	3,485	490	14
Total Other Power Generation Expenses	18,275	6,016	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (540)	104,742	102,384	15
Other Expenses (549)		0	16
Total Other Power Supply Expenses	104,742	102,384	
Total Power Production Expenses	124,078	109,551	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Labor (550)	6,420	6,015	17
Operation Supplies and Expenses (552)	490	278	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Transportation Expenses (560)	1,136	901	19
Total Transmission and Distribution Expenses	8,046	7,194	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (580)	7,425	7,209	20
Office Supplies and Expenses (581)	5,720	3,238	21
Outside Services Employed (582)	6,983	4,425	22
Insurance Expense (584)	4,177	3,011	23
Employee Pensions and Benefits (586)	7,483	7,225	24
Regulatory Commission Expenses (588)		0	25
Miscellaneous General Expenses (589)	2,346	3,772	26
Uncollectible Accounts (590)		0	27
Total Administrative and General Expenses	34,134	28,880	
Total Operation and Maintenance Expenses	166,258	145,625	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		11,025	11,025	1
Social Security		1,862	1,575	2
Wisconsin Gross Receipts Tax		220	226	3
PSC Remainder Assessment		152	128	4
Other (specify): NONE			0	5
Total tax expense		13,259	12,954	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jackson				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.207050				2
County tax rate	mills		8.421680				3
Local tax rate	mills		1.670520				4
School tax rate	mills		12.157860				5
Voc. school tax rate	mills		1.767690				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.224800				9
Less: state credit	mills		1.544032				10
Net tax rate	mills		22.680768				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		1.670520				12
Combined School Tax Rate	mills		13.925550				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.596070				15
Total Tax Rate	mills		24.224800				16
Ratio of Local and School Tax to Total	dec.		0.643806				17
Total tax net of state credit	mills		22.680768				18
Net Local and School Tax Rate	mills		14.602013				19
Utility Plant, Jan. 1	\$	642,638	642,638				20
Materials & Supplies	\$	6,140	6,140				21
Subtotal	\$	648,778	648,778				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	648,778	648,778				24
Assessment Ratio	dec.		0.965938				25
Assessed Value	\$	626,679	626,679				26
Net Local & School Rate	mills		14.602013				27
Tax Equiv. Computed for Current Year	\$	9,151	9,151				28
Tax Equivalent per 1994 PSC Report	\$	11,025					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	11,025					31

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Steam Power Equipment (312)	0		6
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	2,200		7
Structures and Improvements (331)	14,895		8
Reservoirs, Dams and Waterways (332)	29,260		9
Hydraulic Power Equipment (333)	94,285		10
Total Hydraulic Production Plant	140,640	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	203		11
Structures and Improvements (341)	10,111	238	12
Other Power Equipment (342)	321,487	22,291	13
Total Other Production Plant	331,801	22,529	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (350)	0		14
Structures and Improvements (351)	0		15
Station Equipment (352)	2,256		16
Overhead Lines (353)	40,176		17
Underground Lines (356)	11,970		18
Line Transformers (358)	43,068	1,230	19
Meters (360)	11,429		20
Installation on Customer Premises (361)	0		21
Leased Property on Customer Premises (362)	0		22

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Steam Power Equipment (312)			0 6
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			2,200 7
Structures and Improvements (331)			14,895 8
Reservoirs, Dams and Waterways (332)		(3,757)	25,503 9
Hydraulic Power Equipment (333)		(12,106)	82,179 10
Total Hydraulic Production Plant	0	(15,863)	124,777
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			203 11
Structures and Improvements (341)			10,349 12
Other Power Equipment (342)		(41,279)	302,499 13
Total Other Production Plant	0	(41,279)	313,051
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (350)			0 14
Structures and Improvements (351)			0 15
Station Equipment (352)			2,256 16
Overhead Lines (353)			40,176 17
Underground Lines (356)			11,970 18
Line Transformers (358)			44,298 19
Meters (360)			11,429 20
Installation on Customer Premises (361)			0 21
Leased Property on Customer Premises (362)			0 22

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Street Lighting and Signal Systems (363)	17,002		23
Total Transmission and Distribution Plant	125,901	1,230	
GENERAL PLANT			
Land and Land Rights (370)	0		24
Structures and Improvements (371)	0		25
Office Furniture and Equipment (372)	3,570	93	26
Computers (372.1)	6,584		27
Transportation Equipment (373)	27,258		28
Other General Equipment (379)	6,884	8,007	29
Total General Plant	44,296	8,100	
Total utility plant in service directly assignable	642,638	31,859	
OTHER UTILITY PLANT			
Other Tangible Property (390)	0		30
Utility Plant Purchased or Sold (391)	0		31
Utility Plant in Process of Reclassification (392)	0		32
Utility Plant Leased to Others (393)	0		33
Property Held for Future Use (394)	0		34
Construction Work in Progress (395)	0		35
Utility Plant Acquisition Adjustments (396)	0		36
Other Utility Plant Adjustments (397)	0		37
Total Other Utility Plant	0	0	
 Common Utility Plant Allocated to Electric Department	 0		 38
Total utility plant	642,638	31,859	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Street Lighting and Signal Systems (363)			17,002 23
Total Transmission and Distribution Plant	0	0	127,131
GENERAL PLANT			
Land and Land Rights (370)			0 24
Structures and Improvements (371)			0 25
Office Furniture and Equipment (372)			3,663 26
Computers (372.1)			6,584 27
Transportation Equipment (373)			27,258 28
Other General Equipment (379)			14,891 29
Total General Plant	0	0	52,396
Total utility plant in service directly assignable	0	(57,142)	617,355
OTHER UTILITY PLANT			
Other Tangible Property (390)			0 30
Utility Plant Purchased or Sold (391)			0 31
Utility Plant in Process of Reclassification (392)			0 32
Utility Plant Leased to Others (393)			0 33
Property Held for Future Use (394)			0 34
Construction Work in Progress (395)			0 35
Utility Plant Acquisition Adjustments (396)			0 36
Other Utility Plant Adjustments (397)			0 37
Total Other Utility Plant	0	0	0
 Common Utility Plant Allocated to Electric Department			 0 38
Total utility plant	0	(57,142)	617,355

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Steam Power Equipment (312)			6
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			7
Structures and Improvements (331)			8
Reservoirs, Dams and Waterways (332)			9
Hydraulic Power Equipment (333)			10
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			11
Structures and Improvements (341)			12
Other Power Equipment (342)			13
Total Other Production Plant	0	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (350)			14
Structures and Improvements (351)			15
Station Equipment (352)			16
Overhead Lines (353)			17
Underground Lines (356)			18
Line Transformers (358)			19
Meters (360)			20
Installation on Customer Premises (361)			21
Leased Property on Customer Premises (362)			22

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Steam Power Equipment (312)			0 6
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 7
Structures and Improvements (331)			0 8
Reservoirs, Dams and Waterways (332)		3,757	3,757 9
Hydraulic Power Equipment (333)		12,106	12,106 10
Total Hydraulic Production Plant	0	15,863	15,863
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 11
Structures and Improvements (341)			0 12
Other Power Equipment (342)		41,279	41,279 13
Total Other Production Plant	0	41,279	41,279
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (350)			0 14
Structures and Improvements (351)			0 15
Station Equipment (352)			0 16
Overhead Lines (353)			0 17
Underground Lines (356)			0 18
Line Transformers (358)			0 19
Meters (360)			0 20
Installation on Customer Premises (361)			0 21
Leased Property on Customer Premises (362)			0 22

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Street Lighting and Signal Systems (363)			23
Total Transmission and Distribution Plant	0	0	
GENERAL PLANT			
Land and Land Rights (370)			24
Structures and Improvements (371)			25
Office Furniture and Equipment (372)			26
Computers (372.1)			27
Transportation Equipment (373)			28
Other General Equipment (379)			29
Total General Plant	0	0	
Total utility plant in service directly assignable	0	0	
OTHER UTILITY PLANT			
Other Tangible Property (390)			30
Utility Plant Purchased or Sold (391)			31
Utility Plant in Process of Reclassification (392)			32
Utility Plant Leased to Others (393)			33
Property Held for Future Use (394)			34
Construction Work in Progress (395)			35
Utility Plant Acquisition Adjustments (396)			36
Other Utility Plant Adjustments (397)			37
Total Other Utility Plant	0	0	
 Common Utility Plant Allocated to Electric Department			 38
Total utility plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Street Lighting and Signal Systems (363)			0 23
Total Transmission and Distribution Plant	0	0	0
GENERAL PLANT			
Land and Land Rights (370)			0 24
Structures and Improvements (371)			0 25
Office Furniture and Equipment (372)			0 26
Computers (372.1)			0 27
Transportation Equipment (373)			0 28
Other General Equipment (379)			0 29
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	57,142	57,142
OTHER UTILITY PLANT			
Other Tangible Property (390)			0 30
Utility Plant Purchased or Sold (391)			0 31
Utility Plant in Process of Reclassification (392)			0 32
Utility Plant Leased to Others (393)			0 33
Property Held for Future Use (394)			0 34
Construction Work in Progress (395)			0 35
Utility Plant Acquisition Adjustments (396)			0 36
Other Utility Plant Adjustments (397)			0 37
Total Other Utility Plant	0	0	0
 Common Utility Plant Allocated to Electric Department			 0 38
Total utility plant	0	57,142	57,142

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)		2
14.4/24.9 kV (25kV)		3
Other:		4
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)		6
14.4/24.9 kV (25kV)		7
Other:		8
Transmission System		
34.5 kV		9
69 kV		10
115 kV		11
138 kV		12
Other:		13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	14	8
Total	14	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	14	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	748	Sunday	01/26/2003	11:00	387	1
February	02	734	Monday	02/10/2003	19:00	367	2
March	03	718	Sunday	03/09/2003	20:00	337	3
April	04	590	Sunday	04/06/2003	21:00	275	4
May	05	518	Sunday	05/04/2003	21:00	249	5
June	06	662	Tuesday	06/24/2003	18:00	270	6
July	07	696	Thursday	07/03/2003	22:00	322	7
August	08	790	Wednesday	08/20/2003	17:00	343	8
September	09	715	Monday	09/08/2003	18:00	292	9
October	10	603	Sunday	10/26/2003	19:00	305	10
November	11	719	Monday	11/24/2003	19:00	351	11
December	12	749	Thursday	12/04/2003	18:00	392	12
Total		8,242				3,890	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	196	3
Internal Combustion Turbine	56	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	252	7
Purchases	3,890	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	4,142	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	3,803	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	3,803	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	339	27
Total Energy Losses	339	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	8.1845%	29
Total Disposition of Energy	4,142	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	362	2,585	1
Total Sales for Residential Sales		362	2,585	
Commercial & Industrial				
GENERAL SERVICE	GS-1	42	1,071	2
WATER PUMPING	MS-1	2	45	3
Total Sales for Commercial & Industrial		44	1,116	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	3	102	4
Total Sales for Public Street & Highway Lighting		3	102	
Sales for Resale				
NONE	CG-1			5
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		409	3,803	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		136,982	1,227	138,209	1
0	0	136,982	1,227	138,209	
		60,077	467	60,544	2
		7,932	116	8,048	3
0	0	68,009	583	68,592	
		5,884	0	5,884	4
0	0	5,884	0	5,884	
				0	5
0	0	0	0	0	
0	0	210,875	1,810	212,685	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	MERRILLAN				2
Type of Power Purchased (firm, dump, etc.)	NON-FIRM				3
Voltage at Which Delivered	2400				4
Point of Metering	DIESEL PLANT				5
Total of 12 Monthly Maximum Demands -- kW	8,242				6
Average load factor	64.6538%				7
Total Cost of Purchased Power	104,466				8
Average cost per kWh	0.0269				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	387				12
February	367				13
March	337				14
April	275				15
May	249				16
June	270				17
July	322				18
August	343				19
September	292				20
October	305				21
November	351				22
December	392				23
Total kWh (000)	3,890	0			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	██████████	1
Unit Identification	██████████	2
Type of Generation	██████████	3
kWh Net Generation (000)	86	4
Is Generation Metered or Estimated?	██████████	5
Is Exciter & Station Use Metered or Estimated?	██████████	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	867	13
Is Plant Owned or Leased?	██████████	14
Total Production Expenses	8,573	15
Cost per kWh of Net Generation (\$)	100	16
Monthly Net Generation --- kWh (000):		
January	6	17
February	5	18
March	8	19
April	8	20
May	7	21
June	7	22
July	8	23
August	7	24
September	7	25
October	7	26
November	8	27
December	8	28
Total kWh (000)	86	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	██████████	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	██████████	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	DIESEL	HYDRO			1
Unit Identification	DIESEL	HYDRO			2
Type of Generation	RECIP	HYDRO			3
kWh Net Generation (000)	0	86			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day	5,770				10
Date of Such Maximum	01/23/2003				11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW	790	77			13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses		8,573			15
Cost per kWh of Net Generation (\$)		99.6860			16
Monthly Net Generation --- kWh (000):					
January			6		17
February			5		18
March			8		19
April			8		20
May			7		21
June			7		22
July			8		23
August			7		24
September			7		25
October			7		26
November			8		27
December			8		28
Total kWh (000)	0	86			29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
DIESEL	2	1943		FAIRBANKS MORRIS		1,050	1
Total						<u><u>1,050</u></u>	

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
1943			814	724	800	
Total		0	814	724	800	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
HYDRO	Halls Cree	automatic	v	1			100	1
						Total	100	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
	16	1,992				93	100	60	1
Total				0	93	100	0	60	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	424	174	0	1
Acquired during year		1		2
Total	424	175	0	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	424	175	0	6
Number end of year accounted for as follows:				7
In customers' use	395	169		8
In utility's use	20			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	9	6		12
Total end of year	424	175	0	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	57	69,916	1
Sodium Vapor	100	59	19,305	2
Sodium Vapor	400	8	12,464	3
Total		124	101,685	
Ornamental				
NONE				4
Total		0	0	
Other				
NONE				5
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 30%, but not less \$2,000, please explain.

Operation Supervision and Labor (530), Fuel (531), Operation Supplies and Expenses (532), Maintenance of Other Production Plant (534), Increases due to the utility being asked to generate their own electric power by Dairyland Power due to weather and power plant problems elsewhere.

Office Supplies and Expenses (581), increases due to normal purchases of office supplies and related items.

Outside Services Employed (582), increases due to auditing, bookkeeping and legal fees.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

The amounts reported in column (F) are contributed plant transfers out.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

The amounts reported in column (F) are contributed plant transfers in.
