



3013 (02-09-04)

ANNUAL REPORT

OF

Name: MENASHA ELECTRIC & WATER UTILITIES

Principal Office: 321 MILWAUKEE STREET
P.O. BOX 340
MENASHA, WI 54952

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SANDRA A BRINK of
(Person responsible for accounts)

Menasha Electric & Water Utilities, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/26/2004
(Date)

MANAGER OF BUSINESS OPERATIONS
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MENASHA ELECTRIC & WATER UTILITIES

Utility Address: 321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

When was utility organized? 3/1/1905

Report any change in name:

Effective Date:

Utility Web Site: www.menashautilities.com

Utility employee in charge of correspondence concerning this report:

Name: MRS SANDRA A BRINK

Title: MANAGER OF BUSINESS OPERATIONS

Office Address:

321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

Telephone: (920) 967 - 4785

Fax Number: (920) 967 - 4807

E-mail Address: sbrink@wppisys.org

President, chairman, or head of utility commission/board or committee:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: STAN MARTENSON

Title: COMMISSION PRESIDENT

Office Address:

1225 AIRPORT ROAD

MENASHA, WI 54952

Telephone: (920) 731 - 0381

Fax Number: (920) 733 - 8578

E-mail Address: stanm@martenson-eisle.com

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TOM KARMAN

Title: VICE PRESIDENT

Office Address: SCHENCK & ASSOCIATES
200 SOUTH WASHINGTON STREET
P.O. BOX 1000
GREEN BAY, WI 54305-1000

Telephone: (920) 435 - 4361

Fax Number: (920) 435 - 8227

E-mail Address: schenckcpa.com

Date of most recent audit report: 2/19/2004

Period covered by most recent audit: YEAR ENDING DECEMBER 31, 2003

Names and titles of utility management including manager or superintendent:

Name: MR DOUG YOUNG

Title: GENERAL MANAGER

Office Address:
321 MILWAUKEE STREET
P.O. BOX 340
MENASHA, WI 54952

Telephone: (920) 967 - 5178

Fax Number: (920) 967 - 4807

E-mail Address: dyoung@wppisys.org

Name of utility commission/committee: MENASHA UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR MARK L ALLWARDT, VICE PRESIDENT
- MR DON J GRIESBACH, SECRETARY
- MR JOE F LAUX, COMMISSIONER
- MR STANLEY C MARTENSON, PRESIDENT
- MS CARLA R VERBRICK, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	29,759,287	29,263,094	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	26,625,704	25,980,956	2
Depreciation Expense (403)	1,027,500	1,029,792	3
Amortization Expense (404-407)	31,382	24,753	4
Taxes (408)	1,125,807	1,117,570	5
Total Operating Expenses	28,810,393	28,153,071	
Net Operating Income	948,894	1,110,023	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	948,894	1,110,023	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	8,483	(446)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	3,285	9
Interest and Dividend Income (419)	405,743	377,341	10
Miscellaneous Nonoperating Income (421)	422,368	0	11
Total Other Income	836,594	380,180	
Total Income	1,785,488	1,490,203	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	50,482	8,985	13
Total Miscellaneous Income Deductions	50,482	8,985	
Income Before Interest Charges	1,735,006	1,481,218	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	469,804	432,867	14
Amortization of Debt Discount and Expense (428)	62,895	53,079	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	39,302	7,500	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	572,001	493,446	
Net Income	1,163,005	987,772	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	17,298,322	16,366,487	20
Balance Transferred from Income (433)	1,163,005	987,772	21
Miscellaneous Credits to Surplus (434)	924,858	68,470	22
Miscellaneous Debits to Surplus--Debit (435)	20	123,572	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	1,481	835	25
Total Unappropriated Earned Surplus End of Year (216)	19,384,684	17,298,322	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	29,759,287	██████████	29,759,287	1
Total (Acct. 400):	29,759,287	0	29,759,287	
Operation and Maintenance Expense (401-402):				
Derived	26,625,704	██████████	26,625,704	2
Total (Acct. 401-402):	26,625,704	0	26,625,704	
Depreciation Expense (403):				
Derived	1,027,500	██████████	1,027,500	3
Total (Acct. 403):	1,027,500	0	1,027,500	
Amortization Expense (404-407):				
Derived	31,382	██████████	31,382	4
Total (Acct. 404-407):	31,382	0	31,382	
Taxes (408):				
Derived	1,125,807	██████████	1,125,807	5
Total (Acct. 408):	1,125,807	0	1,125,807	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	948,894	0	948,894	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	8,483	██████████	8,483	8
Total (Acct. 415-416):	8,483	0	8,483	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
DISTRIBUTION INTEREST	376,372	0	376,372	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
GENERATION INTEREST	1,161	0	1,161 12
WATER INTEREST	28,210	0	28,210 13
Total (Acct. 419):	405,743	0	405,743
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	63,720	63,720 14
Contributed Plant - Electric	[REDACTED]	358,648	358,648 15
NONE	0	0	0 16
Total (Acct. 421):	0	422,368	422,368
TOTAL OTHER INCOME:	414,226	422,368	836,594
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 17
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	15,048	15,048 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	26,716	26,716 19
MEUW DUES RELATING TO LEGISLATIVE ACTIVITY	8,718	0	8,718 20
Total (Acct. 426):	8,718	41,764	50,482
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	8,718	41,764	50,482
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	469,804	[REDACTED]	469,804 21
Total (Acct. 427):	469,804	0	469,804
Amortization of Debt Discount and Expense (428):			
ELECTRIC	46,414	[REDACTED]	46,414 22
WATER	16,481	[REDACTED]	16,481 23
Total (Acct. 428):	62,895	0	62,895
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 24
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	39,302		39,302 25
Total (Acct. 430):	39,302	0	39,302
Other Interest Expense (431):			
Derived	0		0 26
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 27
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	572,001	0	572,001
NET INCOME:	782,401	380,604	1,163,005
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	17,298,322	0	17,298,322 28
Total (Acct. 216):	17,298,322	0	17,298,322
Balance Transferred from Income (433):			
Derived	782,401	380,604	1,163,005 29
Total (Acct. 433):	782,401	380,604	1,163,005
Miscellaneous Credits to Surplus (434):			
INSURANCE PROCEEDS FROM 2001 STORM DAMAGE	15,615	0	15,615 30
ADJUST DEPREC FOR SALVAGE ON VEHICLE RETIRED I	12,704	0	12,704 31
CONTRIBUTIONS CHARGED TO 216 FOR ELECTRIC	0	226,739	226,739 32
CONTRIBUTIONS CHARGED TO 216 FOR WATER	0	669,800	669,800 33
Total (Acct. 434):	28,319	896,539	924,858
Miscellaneous Debits to Surplus--Debit (435):			
ATC STOCK PURCHASE PRIVE VS PAR VALUE	20	0	20 34
Total (Acct. 435)--Debit:	20	0	20
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 35
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
WORK DONE FOR THE CITY	1,481	0	1,481 36
Total (Acct. 439)--Debit:	1,481	0	1,481
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	18,107,541	1,277,143	19,384,684

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	1,192	15,977			17,169	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	841	4,493			5,334	3
Materials		2,272			2,272	4
Taxes					0	5
Other (list by major classes):						
TRUCK	217	863			1,080	6
Total costs and expenses	1,058	7,628	0	0	8,686	
Net income (or loss)	134	8,349	0	0	8,483	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,776,397	26,982,890	0	0	29,759,287	1
Less: interdepartmental sales	3,967	89,305	0	0	93,272	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,651	9,274			12,925	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,768,779	26,884,311	0	0	29,653,090	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	727,753	15,830	743,583	1
Electric operating expenses	1,393,866	262,476	1,656,342	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	4,178		4,178	6
Other nonutility expenses			0	7
Water utility plant accounts	33,848		33,848	8
Electric utility plant accounts	296,758		296,758	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	278,306	(278,306)	0	18
All other accounts	4,523		4,523	19
Total Payroll	2,739,232	0	2,739,232	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	41,794,731	39,419,577	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	19,751,839	18,248,349	2
Net Utility Plant	22,042,892	21,171,228	
Utility Plant Acquisition Adjustments (117-118)	81,448	63,115	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	22,124,340	21,234,343	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	228,910	228,910	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	228,910	228,910	
Investment in Municipality (123)	0	0	7
Other Investments (124)	1,423,981	1,299,435	8
Special Funds (125-128)	5,492,067	6,009,735	9
Total Other Property and Investments	7,144,958	7,538,080	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	528,410	853,623	10
Special Deposits (132-134)	1,000	1,000	11
Working Funds (135)	4,125	4,125	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	2,437,492	2,383,656	15
Other Accounts Receivable (143)	26,527	15,350	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,000	3,000	17
Receivables from Municipality (145)	1,466,063	1,135,482	18
Materials and Supplies (151-163)	499,423	555,260	19
Prepayments (165)	44,720	60,026	20
Interest and Dividends Receivable (171)	72,062	70,836	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	5,076,822	5,076,358	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	399,691	462,586	24
Other Deferred Debits (182-186)	2,542,993	2,491,565	25
Total Deferred Debits	2,942,684	2,954,151	
Total Assets and Other Debits	37,288,804	36,802,932	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	637,438	637,438	26
Appropriated Earned Surplus (215)	0		27
Unappropriated Earned Surplus (216)	19,384,684	17,298,322	28
Total Proprietary Capital	20,022,122	17,935,760	
LONG-TERM DEBT			
Bonds (221-222)	9,660,000	10,415,000	29
Advances from Municipality (223)	1,785,549	1,537,249	30
Other Long-Term Debt (224)	3,585	0	31
Total Long-Term Debt	11,449,134	11,952,249	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	2,192,776	1,693,038	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	25,225	15,162	35
Taxes Accrued (236)	884,106	884,953	36
Interest Accrued (237)	185,186	142,596	37
Matured Long-Term Debt (239)	0		38
Matured Interest (240)	0		39
Tax Collections Payable (241)	79,693	79,494	40
Miscellaneous Current and Accrued Liabilities (242)	62,475	67,550	41
Total Current and Accrued Liabilities	3,429,461	2,882,793	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	101,896	290,315	43
Other Deferred Credits (253)	2,286,191	2,189,427	44
Total Deferred Credits	2,388,087	2,479,742	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		45
Injuries and Damages Reserve (262)	0		46
Pensions and Benefits Reserve (263)	0		47
Miscellaneous Operating Reserves (265)	0		48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	1,552,388	49
Total Liabilities and Other Credits	37,288,804	36,802,932	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	12,876,026	0	0	26,543,551	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	12,138,233	0	0	25,959,898	2
Utility Plant in Service - Contributed Plant (101.2)	977,342	0	0	993,909	3
Utility Plant Purchased or Sold (102)				311,669	4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				312,532	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	31,334			1,069,814	9
Total Utility Plant	13,146,909	0	0	28,647,822	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	4,606,069	0	0	14,450,193	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	258,870	0	0	436,707	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	4,864,939	0	0	14,886,900	
Net Utility Plant	8,281,970	0	0	13,760,922	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	4,399,891	13,848,458			18,248,349	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	269,666	757,834			1,027,500	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	16,050				16,050	6
Accruals charged other						7
accounts (specify):						8
TRANSPORT/POWER OPERATED	6,372	57,311			63,683	9
Salvage	1,204	13,665			14,869	10
Other credits (specify):						11
COMPUTER EQUIPMENT	(5,401)	5,401			0	12
Total credits	287,891	834,211	0	0	1,122,102	13
Debits during year						14
Book cost of plant retired	95,622	269,319			364,941	15
Cost of removal	1,897	22,688			24,585	16
Other debits (specify):						17
ADJUSTMENTS	(15,806)	(59,531)			(75,337)	18
Total debits	81,713	232,476	0	0	314,189	19
Balance end of year (111.1)	4,606,069	14,450,193	0	0	19,056,262	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	0	0			0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	15,048	26,716			41,764	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	0	0			0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	246,252	409,595			655,847	10
Total credits	261,300	436,311	0	0	697,611	11
Debits during year						12
Book cost of plant retired	2,430	2,561			4,991	13
Cost of removal	0	0			0	14
Other debits (specify):						15
ADJUSTMENTS		(2,957)			(2,957)	16
Total debits	2,430	(396)	0	0	2,034	17
Balance end of year (111.2)	258,870	436,707	0	0	695,577	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Land and Land Rights	228,910			228,910	2
Total Nonutility Property (121)	228,910	0	0	228,910	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	228,910	0	0	228,910	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,000	1
Additions:		
Provision for uncollectibles during year	12,925	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	12,925	
Deductions:		
Accounts written off during the year: Utility Customers	12,925	5
Accounts written off during the year: Others		6
Total accounts written off	12,925	
Balance end of year	3,000	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			439,544		439,544	481,525	3
Total Electric Utility					439,544	481,525	

Account	Total End of Year	Amount Prior Year	
Electric utility total	439,544	481,525	1
Water utility (154)	59,879	73,735	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	499,423	555,260	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1996 Revenue Bond Electric	35,706	428	148,777	1
1996 Revenue Bond Water	16,481	428	217,005	2
2002 BAN ELECTRIC	10,708	428	33,909	3
Total			399,691	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	637,438	1
Changes during year (explain):		2
Balance end of year	<u>637,438</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Electric Bond Issue	09/01/1996	09/01/2008	4.94%	3,240,000	1
Water Bond Issue	09/01/1996	09/01/2017	5.28%	4,175,000	2
ELECTRIC BANS 2002	12/01/2002	03/01/2007	3.00%	2,245,000	3
Total Bonds (Account 221):				9,660,000	
Total Reacquired Bonds (Account 222)				0	4

Net amount of bonds outstanding December 31: 9,660,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER PAYABLE TO ELECTRIC	12/31/2003	12/31/2023	1.75%	642,300	1
UTILITY PAYABLE TO CITY OF MENASHA	12/31/2002	03/13/2013	3.35%	1,143,249	2
Total for Account 223				1,785,549	
Other Long-Term Debt (224)					
CAPITAL LEASE	08/12/2003	07/31/2007	0.00%	3,585	3
Total for Account 224				3,585	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	884,953	1
Accruals:		
Charged water department expense	354,075	2
Charged electric department expense	666,648	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,020,723	
Taxes paid during year:		
County, state and local taxes	774,105	6
Social Security taxes	205,681	7
PSC Remainder Assessment	33,446	8
Other (explain):		
UTILITY TAX	8,338	9
Total payments and other debits	1,021,570	
Balance end of year	884,106	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
Joint Bond Issue Electric	64,335	242,821	229,518	77,638	1
Joint Bond Issue Water	78,261	226,983	230,103	75,141	2
Subtotal	142,596	469,804	459,621	152,779	
Advances from Municipality (223)					
PAYABLE FROM WATER TO ELECTRIC	0	6,895	6,895	0	3
PAYABLE TO CITY OF MENASHA		32,407		32,407	4
Subtotal	0	39,302	6,895	32,407	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST TO A VENDOR	0			0	6
Subtotal	0	0	0	0	
Total	142,596	509,106	466,516	185,186	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
MISCELLANEOUS STOCK	1,836	2
INVESTMENT IN ATC	1,422,145	3
Total (Acct. 124):	1,423,981	
Sinking Funds (125):		
JOINT BOND REDEMPTION	843,383	4
JOINT DEBT SERVICE	885,000	5
TRANSMISSION RESERVE	680,835	6
ACQUISTION FUND	1,654,596	7
ECONOMIC DEVELOPMENT FUND	816	8
WATER UTILITY RESERVE	31,659	9
OPERATING RESERVE	12,325	10
Total (Acct. 125):	4,108,614	
Depreciation Fund (126):		
DEPRECIATION FUND	1,383,453	11
Total (Acct. 126):	1,383,453	
Other Special Funds (128):		
NONE		12
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		13
Total (Acct. 132):	0	
Other Special Deposits (134):		
POSTAGE ACCOUNT	1,000	14
Total (Acct. 134):	1,000	
Notes Receivable (141):		
NONE		15
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	239,422	16
Electric	2,198,070	17
Sewer (Regulated)		18
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Customer Accounts Receivable (142):		
NONE		19
Total (Acct. 142):	2,437,492	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		20
Merchandising, jobbing and contract work		21
Other (specify):		
INSURANCE BILLING	(7,288)	22
ACCOUNTS RECEIVABLE PROJECT SHARE	3,730	23
ATC BILLING	21,577	24
FUEL TAX REFUND	311	25
TAX ROLL WRITE OFFS WATER	8,197	26
Total (Acct. 143):	26,527	
Receivables from Municipality (145):		
RECEIVABLE FROM WATER TO ELECTRIC	642,300	27
RECEIVABLE FROM FIBER TO ELECTRIC	579,240	28
RECEIVABLE FROM ENERGY SERVICES TO ELECTRIC	123,010	29
TAX ROLL WRITE OFFS ELECTRIC	38,149	30
SEWER USER FEES	58,079	31
SEWER EXPENSES FOR CITY	25,285	32
Total (Acct. 145):	1,466,063	
Prepayments (165):		
PREPAID EQUIPMENT SUPPORT/MAINTENANCE	14,752	33
CONTAINER/DRUM DEPOSITS	1,290	34
PREPAID PSC ADVANCE ASSESSMENT	25,007	35
PREPAID UTILITY TAX	3,671	36
Total (Acct. 165):	44,720	
Extraordinary Property Losses (182):		
NONE		37
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
BUILDING EXPANSION FEASIBILITY STUDY	13,248	38
Total (Acct. 183):	13,248	
Clearing Accounts (184):		
NONE		39
Total (Acct. 184):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Temporary Facilities (185):		
NONE		40
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
REGISTRATION/PETTY CASH ITEMS	1,982	41
RESIDENTIAL FIC PROGRAM	406,910	42
COMMERCIAL & INDUSTRIAL CONSERVATION PROGRAM	1,038,530	43
UNFUNDED LIABILITY FOR THE WI RETIREMENT SYSTEM	1,082,323	44
Total (Acct. 186):	2,529,745	
Payables to Municipality (233):		
NONE		45
Total (Acct. 233):	0	
Other Deferred Credits (253):		
ACCRUED PAYROLL AND BENEFITS	255,665	46
DEFERRED CUSTOMER CONSERVATION	1,830,509	47
PUBLIC BENEFITS LOW INCOME PROGRAM	51,145	48
PUBLIC BENEFITS ENERGY CONSERVATION PROGRAM	(352)	49
WATER TOWER FUTURE LEASE PAYMENTS	22,698	50
POST EMPLOYMENT HEALTH BENEFIT/INSURANCE	126,526	51
Total (Acct. 253):	2,286,191	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	12,019,786	25,334,285	0	0	37,354,071	1
Materials and Supplies	66,807	460,534	0	0	527,341	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	4,502,980	14,149,325	0	0	18,652,305	4
Customer Advances for Construction		101,896			101,896	5
NONE					0	6
Average Net Rate Base	7,583,613	11,543,598	0	0	19,127,211	
Net Operating Income	138,443	810,451	0	0	948,894	7
Net Operating Income as a percent of						
Average Net Rate Base	1.83%	7.02%	N/A	N/A	4.96%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

The purchase of electric facilities of 171 customers from WE Energeries in docket 05-BS-119 was given final compliance on May 5, 2003.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The electric utility had a rate realignment and established industrial CP-3 and CP-4 rates that became effective June 1, 2003.

The water utility had a 3% cost of living rate increase which was effective June 15, 2003.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Notes Payable & Miscellaneous Long-Term Debt (Page F-16)

General footnotes

The original loan from 2002 for water payable to electric was for \$374,300 at 1.75% and maturity date of 2022. As of December 31, 2003 we redid the loan with a principal of \$642,300 at the same interest rate over 20 years.

The other debt reflects a capital lease with set monthly payments.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

The Residential FIC Program and Commercial & Industrial Conservation Programs were set up by the PSC in 1989 and the remaining conservation dollars will be spent over the next 5 years.

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Amortization request for WRS Unfunded Liability was submitted to the Public Service Commission on January 19, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	916,053	636,335	0	0	0	1,552,388	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	916,053	636,335				1,552,388	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,718,879	2,704,148	1
Total Sales of Water	2,718,879	2,704,148	
Other Operating Revenues			
Forfeited Discounts (470)	3,892	3,730	2
Miscellaneous Service Revenues (471)	634	1,122	3
Rents from Water Property (472)	41,383	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	11,609	44,466	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	57,518	49,318	
Total Operating Revenues	2,776,397	2,753,466	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	44,902	85,526	8
Pumping Expenses (620-633)	213,231	206,150	9
Water Treatment Expenses (640-652)	849,178	839,649	10
Transmission and Distribution Expenses (660-678)	306,225	280,533	11
Customer Accounts Expenses (901-905)	95,009	80,368	12
Sales Expenses (910)	902	518	13
Administrative and General Expenses (920-932)	504,766	423,519	14
Total Operation and Maintenance Expenses	2,014,213	1,916,263	
Other Operating Expenses			
Depreciation Expense (403)	269,666	276,034	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	354,075	361,677	17
Total Other Operating Expenses	623,741	637,711	
Total Operating Expenses	2,637,954	2,553,974	
NET OPERATING INCOME	138,443	199,492	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	1	20	79	2
Industrial				3
Total Unmetered Sales to General Customers (460)	1	20	79	
Metered Sales to General Customers (461)				
Residential	4,776	227,472	951,916	4
Commercial	214	69,190	175,816	5
Industrial	31	272,883	538,451	6
Total Metered Sales to General Customers (461)	5,021	569,545	1,666,183	
Private Fire Protection Service (462)	33		54,969	7
Public Fire Protection Service (463)	5,021		540,622	8
Other Sales to Public Authorities (464)	35	18,292	49,215	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)	1	230,979	403,844	11
Interdepartmental Sales (467)	1	1,244	3,967	12
Total Sales of Water	10,113	820,080	2,718,879	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
Sanitary District #4	Airport & Hwy 47	230,979	403,844
Total		230,979	403,844

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	540,622	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	540,622	
Forfeited Discounts (470):		
Customer late payment charges	3,892	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	3,892	
Miscellaneous Service Revenues (471):		
WATER RECONNECTION FEES	634	7
Total Miscellaneous Service Revenues (471)	634	
Rents from Water Property (472):		
WATER TOWER LEASE AGREEMENT	41,383	8
Total Rents from Water Property (472)	41,383	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	11,609	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	11,609	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	1,989	18,437	1
Operation Labor and Expenses (601)	41,718	46,006	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)	1,195	1,267	6
Maintenance of Structures and Improvements (611)		69	7
Maintenance of Collecting and Impounding Reservoirs (612)		61	8
Maintenance of Lake, River and Other Intakes (613)		19,686	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	44,902	85,526	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	10,113	11,488	14
Fuel for Power Production (621)	296	0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	89,305	85,638	17
Pumping Labor and Expenses (624)	96,718	96,561	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	3,537	1,473	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	6,742	7,700	22
Maintenance of Structures and Improvements (631)	2,138	150	23
Maintenance of Power Production Equipment (632)		921	24
Maintenance of Pumping Equipment (633)	4,382	2,219	25
Total Pumping Expenses	213,231	206,150	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	26,110	28,095	26
Chemicals (641)	316,033	298,374	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	374,756	397,293	28
Miscellaneous Expenses (643)	16,335	14,020	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	16,772	18,913	31
Maintenance of Structures and Improvements (651)	20,760	7,602	32
Maintenance of Water Treatment Equipment (652)	78,412	75,352	33
Total Water Treatment Expenses	849,178	839,649	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	3,184	4,792	34
Storage Facilities Expenses (661)	5,216	4,170	35
Transmission and Distribution Lines Expenses (662)	31,738	28,200	36
Meter Expenses (663)	(5,155)	12,333	37
Customer Installations Expenses (664)	11,774	17,147	38
Miscellaneous Expenses (665)	57,779	69,528	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)	3,184	3,506	41
Maintenance of Structures and Improvements (671)	3,343	5,885	42
Maintenance of Distribution Reservoirs and Standpipes (672)	973	16,790	43
Maintenance of Transmission and Distribution Mains (673)	144,371	71,758	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	36,905	31,996	46
Maintenance of Meters (676)	1,242	3,434	47
Maintenance of Hydrants (677)	2,499	2,433	48
Maintenance of Miscellaneous Plant (678)	9,172	8,561	49
Total Transmission and Distribution Expenses	306,225	280,533	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,927	1,677	50
Meter Reading Labor (902)	26,374	26,322	51
Customer Records and Collection Expenses (903)	63,056	51,489	52
Uncollectible Accounts (904)	3,652	880	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	95,009	80,368	
SALES EXPENSES			
Sales Expenses (910)	902	518	55
Total Sales Expenses	902	518	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	106,321	92,852	56
Office Supplies and Expenses (921)	9,655	12,178	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	18,939	9,633	59
Property Insurance (924)	4,709	2,261	60
Injuries and Damages (925)	19,374	1,980	61
Employee Pensions and Benefits (926)	314,733	264,526	62
Regulatory Commission Expenses (928)	271	169	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	12,784	19,986	65
Rents (931)	600	350	66
Maintenance of General Plant (932)	17,380	19,584	67
Total Administrative and General Expenses	504,766	423,519	
Total Operation and Maintenance Expenses	2,014,213	1,916,263	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		295,279	295,279	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,763	6,120	2
Net property tax equivalent		289,516	289,159	
Social Security		60,501	68,264	3
PSC Remainder Assessment		3,158	3,354	4
Other (specify): SEWER CHARGE		900	900	5
Total tax expense		354,075	361,677	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Winnebago				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.239900				3
County tax rate	mills		6.361300				4
Local tax rate	mills		11.333200				5
School tax rate	mills		11.447200				6
Voc. school tax rate	mills		2.157600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		31.539200				10
Less: state credit	mills		1.548800				11
Net tax rate	mills		29.990400				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.333200				14
Combined School Tax Rate	mills		13.604800				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.938000				17
Total Tax Rate	mills		31.539200				18
Ratio of Local and School Tax to Total	dec.		0.790699				19
Total tax net of state credit	mills		29.990400				20
Net Local and School Tax Rate	mills		23.713366				21
Utility Plant, Jan. 1	\$	12,876,026	12,876,026				22
Materials & Supplies	\$	73,735	73,735				23
Subtotal	\$	12,949,761	12,949,761				24
Less: Plant Outside Limits	\$	2,250	2,250				25
Taxable Assets	\$	12,947,511	12,947,511				26
Assessment Ratio	dec.		0.830960				27
Assessed Value	\$	10,758,864	10,758,864				28
Net Local & School Rate	mills		23.713366				29
Tax Equiv. Computed for Current Year	\$	255,129	255,129				30
Tax Equivalent per 1994 PSC Report	\$	295,279					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	295,279					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	85,506		6
Lake, River and Other Intakes (313)	14,178		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	150,759		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	250,445	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	39,202	11,686	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	70,112		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	590,526		17
Diesel Pumping Equipment (326)	3,527		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	703,367	11,686	
WATER TREATMENT PLANT			
Land and Land Rights (330)	21,563		21
Structures and Improvements (331)	1,132,216	47,817	22
Water Treatment Equipment (332)	2,536,748	27,761	23
Total Water Treatment Plant	3,690,527	75,578	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			2 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			85,506 6
Lake, River and Other Intakes (313)			14,178 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			150,759 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	250,445
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)	178		50,710 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			70,112 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			590,526 17
Diesel Pumping Equipment (326)			3,527 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	178	0	714,875
WATER TREATMENT PLANT			
Land and Land Rights (330)			21,563 21
Structures and Improvements (331)	10,881	(16,236)	1,152,916 22
Water Treatment Equipment (332)	3,413	(32,229)	2,528,867 23
Total Water Treatment Plant	14,294	(48,465)	3,703,346

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	246,732	17	24
Structures and Improvements (341)	202,770		25
Distribution Reservoirs and Standpipes (342)	1,612,514	16,447	26
Transmission and Distribution Mains (343)	4,194,991	28,536	27
Fire Mains (344)	0		28
Services (345)	632,627	1,726	29
Meters (346)	533,975	106,369	30
Hydrants (348)	372,715	7,478	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	7,796,324	160,573	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	8,988	4,644	35
Computer Equipment (391.1)	32,467		36
Transportation Equipment (392)	131,056	61,033	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	88,773	7,427	39
Laboratory Equipment (395)	27,389		40
Power Operated Equipment (396)	16,081	2,899	41
Communication Equipment (397)	14,703	6,387	42
SCADA Equipment (397.1)	57,273		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	376,730	82,390	
Total utility plant in service directly assignable	12,817,393	330,227	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	12,817,393	330,227	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			246,749 24
Structures and Improvements (341)			202,770 25
Distribution Reservoirs and Standpipes (342)			1,628,961 26
Transmission and Distribution Mains (343)	2,943	(513,105)	3,707,479 27
Fire Mains (344)			0 28
Services (345)	819	(315,612)	317,922 29
Meters (346)	21,641	(14,510)	604,193 30
Hydrants (348)	5,027	(23,883)	351,283 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	30,430	(867,110)	7,059,357
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			13,632 35
Computer Equipment (391.1)		(913)	31,554 36
Transportation Equipment (392)	43,711		148,378 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			96,200 39
Laboratory Equipment (395)		579	27,968 40
Power Operated Equipment (396)			18,980 41
Communication Equipment (397)	7,009		14,081 42
SCADA Equipment (397.1)		2,144	59,417 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	50,720	1,810	410,210
Total utility plant in service directly assignable	95,622	(913,765)	12,138,233
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	95,622	(913,765)	12,138,233

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
 PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)	158	16,236	16,078 22
Water Treatment Equipment (332)	44	32,229	32,185 23
Total Water Treatment Plant	202	48,465	48,263

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		32,304	27
Fire Mains (344)			28
Services (345)		10,479	29
Meters (346)			30
Hydrants (348)		11,536	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	54,319	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)		6,625	35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	6,625	
Total utility plant in service directly assignable	0	60,944	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	60,944	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	409	512,305	544,200 27
Fire Mains (344)			0 28
Services (345)	816	318,388	328,051 29
Meters (346)	659	15,787	15,128 30
Hydrants (348)	344	23,883	35,075 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	2,228	870,363	922,454
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			6,625 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	6,625
Total utility plant in service directly assignable	2,430	918,828	977,342
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	2,430	918,828	977,342

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	76,362	1.67%	1,427	2
Lake, River and Other Intakes (313)	14,178	1.67%	0	3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	90,480	2.00%	3,016	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	181,020		4,443	
PUMPING PLANT				
Structures and Improvements (321)	30,190	2.50%	1,123	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	13,701	4.42%	3,099	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	182,987	4.42%	26,101	12
Diesel Pumping Equipment (326)	1,033	4.29%	153	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	227,911		30,476	
WATER TREATMENT PLANT				
Structures and Improvements (331)	543,449	2.70%	30,849	16
Water Treatment Equipment (332)	1,417,124	3.24%	82,586	17
Total Water Treatment Plant	1,960,573		113,435	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	69,917	2.50%	5,069	18
Distribution Reservoirs and Standpipes (342)	537,358	1.86%	30,146	19
Transmission and Distribution Mains (343)	609,786	0.93%	36,746	20
Fire Mains (344)	0			21
Services (345)	269,017	2.20%	10,455	22
Meters (346)	206,974	5.00%	28,454	23
Hydrants (348)	88,288	1.59%	5,755	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					77,789	2
313					14,178	3
314					0	4
315					0	5
316					93,496	6
317					0	7
	0	0	0	0	185,463	
321	178				31,135	8
322					0	9
323					16,800	10
324					0	11
325					209,088	12
326					1,186	13
327					0	14
328					0	15
	178	0	0	0	258,209	
331	10,881				563,417	16
332	3,413				1,496,297	17
	14,294	0	0	0	2,059,714	
341					74,986	18
342					567,504	19
343	2,943	1,897			641,692	20
344					0	21
345	819				278,653	22
346	21,641		1,129		214,916	23
348	5,027			(442)	88,574	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,781,340		116,625	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	6,684	9.09%	1,028	27
Computer Equipment (391.1)	25,317	25.00%	288	28
Transportation Equipment (392)	93,383	3.47%	4,859	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	67,498	6.25%	5,780	31
Laboratory Equipment (395)	20,128	5.88%	1,628	32
Power Operated Equipment (396)	8,284	0.86%	1,513	33
Communication Equipment (397)	6,433	9.09%	1,308	34
SCADA Equipment (397.1)	21,320	9.09%	5,304	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	249,047		21,708	
Total accum. prov. directly assignable	4,399,891		286,687	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	4,399,891		286,687	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>30,430</u>	<u>1,897</u>	<u>1,129</u>	<u>(442)</u>	<u>1,866,325</u>
390					0 26
391					7,712 27
391.1					25,605 28
392	43,711		75	15,923	70,529 29
393					0 30
394					73,278 31
395				325	22,081 32
396					9,797 33
397	7,009				732 34
397.1					26,624 35
398					0 36
399					0 37
	<u>50,720</u>	<u>0</u>	<u>75</u>	<u>16,248</u>	<u>236,358</u>
	<u>95,622</u>	<u>1,897</u>	<u>1,204</u>	<u>15,806</u>	<u>4,606,069</u>
					0 38
	<u>95,622</u>	<u>1,897</u>	<u>1,204</u>	<u>15,806</u>	<u>4,606,069</u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)				4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	<u>0</u>		<u>0</u>	
PUMPING PLANT				
Structures and Improvements (321)				8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)				12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	<u>0</u>		<u>0</u>	
WATER TREATMENT PLANT				
Structures and Improvements (331)		2.70%	438	16
Water Treatment Equipment (332)		3.24%	1,044	17
Total Water Treatment Plant	<u>0</u>		<u>1,482</u>	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)				19
Transmission and Distribution Mains (343)		0.93%	4,915	20
Fire Mains (344)				21
Services (345)		2.20%	7,089	22
Meters (346)		5.00%	789	23
Hydrants (348)		1.59%	471	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331	158			7,793	8,073 16
332	44			18,005	19,005 17
	202	0	0	25,798	27,078
341					0 18
342					0 19
343	409			74,469	78,975 20
344					0 21
345	816			134,210	140,483 22
346	659			6,119	6,249 23
348	344			5,657	5,784 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)				25
Total Transmission and Distribution Plant	<u>0</u>		<u>13,264</u>	
GENERAL PLANT				
Structures and Improvements (390)				26
Office Furniture and Equipment (391)		9.09%	301	27
Computer Equipment (391.1)				28
Transportation Equipment (392)				29
Stores Equipment (393)				30
Tools, Shop and Garage Equipment (394)				31
Laboratory Equipment (395)				32
Power Operated Equipment (396)				33
Communication Equipment (397)				34
SCADA Equipment (397.1)				35
Miscellaneous Equipment (398)				36
Other Tangible Property (399)				37
Total General Plant	<u>0</u>		<u>301</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>15,047</u>	
Common Utility Plant Allocated to Water Department				38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>15,047</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	2,228	0	0	220,455	231,491
390					0 26
391					301 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	301
	2,430	0	0	246,253	258,870
					0 38
	2,430	0	0	246,253	258,870

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January		85,619		85,619	1
February		83,403		83,403	2
March		88,689		88,689	3
April		80,616		80,616	4
May		90,348		90,348	5
June		96,780		96,780	6
July		104,188		104,188	7
August		88,345		88,345	8
September		83,754		83,754	9
October		84,629		84,629	10
November		71,361		71,361	11
December		91,471		91,471	12
Total annual pumpage	0	1,049,203	0	1,049,203	
Less: Water sold				820,080	13
Volume pumped but not sold				229,123	14
Volume sold as a percent of volume pumped				78%	15
Volume used for water production, water quality and system maintenance				107,719	16
Volume related to equipment/system malfunction				3,645	17
Non-utility volume NOT included in water sales				2,116	18
Total volume not sold but accounted for				113,480	19
Volume pumped but unaccounted for				115,643	20
Percent of water lost				11%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				5,497	23
Date of maximum: 6/17/2003					24
Cause of maximum:					25
BECAUSE SCA TISSUE USED MORE WATER THAN NORMAL					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,344	26
Date of minimum: 11/23/2003					27
Total KWH used for pumping for the year				1,807,129	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
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NONE

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
FOX RIVER	1	0	4	24	1
FOX RIVER	2	140	6	16	2
LAKE WINNEBAGO	3	3	4	42	3

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HIGH LIFT #1	HIGH LIFT #2	HIGH LIFT #3	1
Location	105 MANITOWOC STREET	105 MANITOWOC STREET	105 MANITOWOC STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	GOULDS	GOULDS	5
Year Installed	1988	1988	1988	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	7,000	3,900	5,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	10
Year Installed	1988	1988	1988	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	400	250	300	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	HIGH LIFT #4	HIGH LIFT #5	INT LIFT #1	14
Location	105 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	15
Purpose	B	B	B	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	DELAVAL	ALLIS CHALMER	18
Year Installed	1988	1927	1988	19
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	2,500	1,500	6,300	21
Pump Motor or Standby Engine Mfr	US MOTORS	ALLIS CHALMER	US MOTORS	23
Year Installed	1988	1987	1988	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	125	150	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	INT LIFT #2	INT LIFT #3	LOW LIFT #5	1
Location	57 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	2
Purpose	B	B	P	3
Destination	R	R	T	4
Pump Manufacturer	ALLIS CHALMER	ALLIS CHALMER	DELAVEL	5
Year Installed	1988	1988	1927	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	4,900	3,500	1,800	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	WESTINGHOUSE	10
Year Installed	1988	1988	1927	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	30	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	LOW LIFT #6	LOW LIFT #7	LOW LIFT #8	14
Location	57 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	GOULDS	GOULDS	18
Year Installed	1966	1966	1960	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	3,472	3,472	3,472	21
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	WESTINGHOUSE	ELLIOT COMPANY	23
Year Installed	1966	1966	1960	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	75	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CLEARWELL1	CLEARWELL2	CLEARWELL3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1947	1967	1988	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	0	0	0	6
Total capacity in gallons (actual)	500,000	100,000	3,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	GRAVITY			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	9.5000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CLEARWELL4	ISLAND	MANITOWOC STREET	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1927	1967	1929	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	154	6
Total capacity in gallons (actual)	200,000	750,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)				9
Points of application (wellhouse, central facilities, booster station, other)				10
Filters, type (gravity, pressure, other, none)				11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				12
Is a corrosion control chemical used (yes, no)?				13
Is water fluoridated (yes, no)?				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	1.000	290	0	0	0	290	1	
M	D	2.000	1,420	0	0	0	1,420	2	
M	D	4.000	5,021	0	0	0	5,021	3	
M	D	6.000	168,303	0	943	0	167,360	4	
P	D	6.000	14,154	480	0	0	14,634	5	
M	D	8.000	48,613	0	0	0	48,613	6	
P	D	8.000	1,083	640	0	0	1,723	7	
M	D	10.000	10,639	0	0	0	10,639	8	
P	D	10.000	6,043	0	0	0	6,043	9	
M	D	12.000	24,203	0	0	0	24,203	10	
M	T	12.000	9,204	0	0	0	9,204	11	
P	D	12.000	10,801	0	0	0	10,801	12	
M	D	16.000	6,471	0	0	0	6,471	13	
M	T	16.000	2,013	0	0	0	2,013	14	
P	T	16.000	0	0	0	0	0	15	
M	S	20.000	120	0	0	0	120	16	
M	T	20.000	8,682	0	0	0	8,682	17	
P	T	20.000	5,030	0	0	0	5,030	18	
M	S	24.000	500	0	0	0	500	19	
M	T	30.000	350	0	0	0	350	20	
P	T	30.000	130	0	0	0	130	21	
P	S	42.000	2,320	0	0	0	2,320	22	
Total Within Municipality			325,390	1,120	943	0	325,567		
Total Utility			325,390	1,120	943	0	325,567		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,449	9	10	0	3,448		1
M	1.000	1,076	15	0	0	1,091		2
M	1.250	30	0	0	0	30		3
M	1.500	38	0	1	0	37		4
M	2.000	74	0	3	0	71		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	32	0	1	0	31		8
M	6.000	13	2	0	0	15		9
M	8.000	7	0	0	0	7		10
M	10.000	2	0	0	0	2		11
M	12.000	1	0	0	0	1		12
Total Utility		4,730	26	15	0	4,741	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	5,065	468	445	0	5,088	828	1
0.750	16	0	1	0	15	0	2
1.000	68	0	0	0	68	3	3
1.250	0	0	0	0	0	0	4
1.500	24	0	0	0	24	2	5
2.000	52	0	0	0	52	2	6
3.000	18	0	1	0	17	1	7
4.000	17	0	1	0	16	2	8
6.000	2	0	0	0	2	1	9
8.000	0	0	0	0	0	0	10
10.000	3	0	0	0	3	1	11
Total:	5,265	468	448	0	5,285	840	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,848	136	3	7	0	94	5,088	1
0.750	3	5	0	0	5	2	15	2
1.000	31	25	2	5	0	5	68	3
1.250	0	0	0	0	0	0	0	4
1.500	1	15	3	3	0	2	24	5
2.000	2	25	10	7	3	5	52	6
3.000	0	7	4	5	0	1	17	7
4.000	0	0	9	5	1	1	16	8
6.000	0	0	1	0	0	1	2	9
8.000	0	0	0	0	0	0	0	10
10.000	0	0	1	0	0	2	3	11
Total:	4,885	213	33	32	9	113	5,285	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	380	5	6		379	2
Total Fire Hydrants	380	5	6	0	379	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	379
Number of distribution system valves end of year:	972
Number of distribution valves operated during year:	458

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 600 decreased due to the reallocation of salaries.

Account 613 decreased because in 2002 we had expenditures for an intake study.

Account 651 increased due to additional wages in this area, crack repairs to #6 filter and mezzanine work in the storage building.

Account 663 decreased due to more capital installations of meters vs repairs.

Account 665 decreased due to less wages charged in this area.

Account 672 decreased due to the amortization of the water tower painting being completed.

Account 673 increased due to additional wages because we experienced 42 main breaks in 2003 as compared to 24 in 2002.

Account 903 increased due to additional work in this area.

Account 925 increased due to the sewer calculation.

Account 926 increased due to health insurance and retirement costs.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Account 346 plant additions is due to the addition of 468 meters.

If Adjustments for any account are nonzero, please explain.

Included in the adjustments are:

1. The plant that was transferred to contributed plant and that amount is equal to the amount in the adjustment column on the contributed schedule.
2. Adjustments for plant that was booked in 2002.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

The adjustments reflect the plant that was transferred from utility financed that was included in account 271.

Account 345 also includes an adjustment for \$2,776 for contributed services in 2001 that were not included in account 271.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

General footnotes

The adjustments reflect 2002 activity for 348 Hydrants and 3950 Laboratory Equipment. Account 392 adjustments reflect plant retired that was not fully depreciated and the transfer of vehicles between electric and water.

WATER OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

General footnotes

The adjustments reflect the accumulated depreciation on the plant transferred from utility financed.

Pumping & Power Equipment (Page W-19)

General footnotes

Unit A, B,C have motors with a large horsepower because it is used for the High Lift Station.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The additions were partially funded by contributions and the balance was from a loan from the electric utility.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The water utility borrowed money from the electric utility in order to finance their capital projects.

Meters (Page W-23)

General footnotes

The 2" residential is for large homes on the lake that have hot water heat with the boiler.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

We have been improving our operation schedule of distribution valves and this year we increased to 47% whereas the last couple years we were at 25-32%. In 2004 we are going to be stepping up our schedule even farther to meet the recommendation.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	26,876,246	26,432,977	1
Total Sales of Electricity	26,876,246	26,432,977	
Other Operating Revenues			
Forfeited Discounts (450)	10,904	9,822	2
Miscellaneous Service Revenues (451)	5,474	4,308	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	83,860	64,327	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	6,406	(1,806)	7
Total Other Operating Revenues	106,644	76,651	
Total Operating Revenues	26,982,890	26,509,628	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	22,352,417	21,762,512	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	1,030,377	1,074,288	10
Customer Accounts Expenses (901-905)	211,130	184,564	11
Sales Expenses (911-916)	43,958	83,664	12
Administrative and General Expenses (920-932)	973,609	959,665	13
Total Operation and Maintenance Expenses	24,611,491	24,064,693	
Other Expenses			
Depreciation Expense (403)	757,834	753,758	14
Amortization Expense (404-407)	31,382	24,753	15
Taxes (408)	771,732	755,893	16
Total Other Expenses	1,560,948	1,534,404	
Total Operating Expenses	26,172,439	25,599,097	
NET OPERATING INCOME	810,451	910,531	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,904	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	10,904	
Miscellaneous Service Revenues (451):		
FIRE PUMP FEEDER	1,188	3
TEMPORARY SERVICE	700	4
RECONNECTION FEES	3,586	5
Total Miscellaneous Service Revenues (451)	5,474	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
TIME WARNER JOINT POLE CONTACTS	32,202	7
AMERITECH JOINT POLE CONTACTS	34,355	8
WE ENERGIES JOINT POLE CONTACTS	2,148	9
TDS JOINT POLE CONTACTS	1,186	10
ATC SHARE OF CONTACTS	(156)	11
MEADOWS CELL TOWER RENTAL	14,125	12
Total Rent from Electric Property (454)	83,860	
Interdepartmental Rents (455):		
NONE		13
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SEWER CALCULATIONS ADJUSTMENTS	832	14
SALES TAX DISCOUNTS	5,574	15
Total Other Electric Revenues (456)	6,406	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	38,629	71,934	1
Fuel (501)	27,501	14,603	2
Steam Expenses (502)	121,849	121,480	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Electric Expenses (505)	70,089	49,631	6
Miscellaneous Steam Power Expenses (506)	111,820	96,923	7
Rents (507)		0	8
Maintenance Supervision and Engineering (510)	42,789	11,097	9
Maintenance of Structures (511)	19,597	12,907	10
Maintenance of Boiler Plant (512)	145,680	170,415	11
Maintenance of Electric Plant (513)	55,808	46,072	12
Maintenance of Miscellaneous Steam Plant (514)	10,763	2,564	13
Total Steam Power Generation Expenses	644,525	597,626	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)		0	14
Water for Power (536)		0	15
Hydraulic Expenses (537)		0	16
Electric Expenses (538)		0	17
Miscellaneous Hydraulic Power Generation Expenses (539)		0	18
Rents (540)		0	19
Maintenance Supervision and Engineering (541)		0	20
Maintenance of Structures (542)		0	21
Maintenance of Reservoirs, Dams and Waterways (543)		0	22
Maintenance of Electric Plant (544)		0	23
Maintenance of Miscellaneous Hydraulic Plant (545)		0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)		0	25
Fuel (547)		0	26
Generation Expenses (548)		0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	21,707,892	21,164,886	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	21,707,892	21,164,886	
Total Power Production Expenses	22,352,417	21,762,512	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	149,066	183,362	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	273,930	266,144	51
Station Expenses (582)	64,363	52,246	52
Overhead Line Expenses (583)	53,186	53,531	53
Underground Line Expenses (584)	21,790	14,049	54
Street Lighting and Signal System Expenses (585)	15,677	9,748	55
Meter Expenses (586)	23,992	39,014	56
Customer Installations Expenses (587)	11,713	8,356	57
Miscellaneous Distribution Expenses (588)	255,969	265,186	58
Rents (589)	1,356	1,536	59
Maintenance Supervision and Engineering (590)	23,559	19,232	60
Maintenance of Structures (591)	545	512	61
Maintenance of Station Equipment (592)	32,806	6,540	62
Maintenance of Overhead Lines (593)	81,229	130,367	63
Maintenance of Underground Lines (594)	16,849	16,263	64
Maintenance of Line Transformers (595)	1,618	1,942	65
Maintenance of Street Lighting and Signal Systems (596)	2,295	3,095	66
Maintenance of Meters (597)	434	3,159	67
Maintenance of Miscellaneous Distribution Plant (598)	0	6	68
Total Distribution Expenses	1,030,377	1,074,288	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	9,072	5,708	69
Meter Reading Expenses (902)	57,075	57,232	70
Customer Records and Collection Expenses (903)	135,709	110,195	71
Uncollectible Accounts (904)	9,274	11,386	72
Miscellaneous Customer Accounts Expenses (905)	0	43	73
Total Customer Accounts Expenses	211,130	184,564	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	41,693	82,468	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	2,265	1,196	77
Total Sales Expenses	43,958	83,664	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	193,937	192,383	78
Office Supplies and Expenses (921)	21,374	18,890	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	15,657	37,617	81
Property Insurance (924)	69,333	64,624	82
Injuries and Damages (925)	45,462	44,723	83
Employee Pensions and Benefits (926)	510,962	456,073	84
Regulatory Commission Expenses (928)	5,384	29,813	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	70,007	74,023	87
Rents (931)	5,538	4,117	88
Maintenance of General Plant (932)	35,955	37,402	89
Total Administrative and General Expenses	973,609	959,665	
Total Operation and Maintenance Expenses	24,611,491	24,064,693	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		598,534	598,534	1
Social Security		145,180	135,443	2
Wisconsin Gross Receipts Tax		8,338	4,120	3
PSC Remainder Assessment		30,288	27,556	4
Other (specify): SEWER CHARGE		(900)	(900)	5
PORTION OF PROPERTY TAX EQUIV	ALLOCATED TO FIBER OPTICS PLANT	(9,708)	(8,860)	6
Total tax expense		771,732	755,893	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet	Winnebago			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.239900	0.239900			3
County tax rate	mills		4.966100	6.361300			4
Local tax rate	mills		10.324400	11.333200			5
School tax rate	mills		10.428200	11.447200			6
Voc. school tax rate	mills		1.965700	2.157800			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		27.924300	31.539400			10
Less: state credit	mills		1.004700	1.548800			11
Net tax rate	mills		26.919600	29.990600			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.324400	11.333200			14
Combined School Tax Rate	mills		12.393900	13.605000			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		22.718300	24.938200			17
Total Tax Rate	mills		27.924300	31.539400			18
Ratio of Local and School Tax to Total	dec.		0.813567	0.790700			19
Total tax net of state credit	mills		26.919600	29.990600			20
Net Local and School Tax Rate	mills		21.900909	23.713564			21
Utility Plant, Jan. 1	\$	26,543,551	1,576,358	24,967,193			22
Materials & Supplies	\$	481,525	0	481,525			23
Subtotal	\$	27,025,076	1,576,358	25,448,718			24
Less: Plant Outside Limits	\$	367,665	195,094	172,571			25
Taxable Assets	\$	26,657,411	1,381,264	25,276,147			26
Assessment Ratio	dec.		0.913080	0.830960			27
Assessed Value	\$	22,264,672	1,261,205	21,003,467			28
Net Local & School Rate	mills		21.900909	23.713564			29
Tax Equiv. Computed for Current Year	\$	525,689	27,622	498,067			30
Tax Equivalent per 1994 PSC Report	\$	598,534					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	598,534					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	10,142		4
Structures and Improvements (311)	1,217,617	7,563	5
Boiler Plant Equipment (312)	3,827,252	269,590	6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	1,074,859	17,667	8
Accessory Electric Equipment (315)	424,178	8,130	9
Miscellaneous Power Plant Equipment (316)	15,594		10
Total Steam Production Plant	6,569,642	302,950	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	1,863		21
Generators (344)	0		22
Accessory Electric Equipment (345)	26,199		23
Miscellaneous Power Plant Equipment (346)	2,655		24
Total Other Production Plant	30,717	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			10,142	4
Structures and Improvements (311)	756		1,224,424	5
Boiler Plant Equipment (312)	25,307		4,071,535	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)	1,767		1,090,759	8
Accessory Electric Equipment (315)			432,308	9
Miscellaneous Power Plant Equipment (316)			15,594	10
Total Steam Production Plant	27,830	0	6,844,762	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			1,863	21
Generators (344)			0	22
Accessory Electric Equipment (345)			26,199	23
Miscellaneous Power Plant Equipment (346)			2,655	24
Total Other Production Plant	0	0	30,717	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	271,996	45	34
Structures and Improvements (361)	237,916	7,636	35
Station Equipment (362)	4,797,520	87,268	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,784,470	78,934	38
Overhead Conductors and Devices (365)	2,407,780	49,691	39
Underground Conduit (366)	371,216	33,383	40
Underground Conductors and Devices (367)	1,522,851	161,390	41
Line Transformers (368)	1,772,023	120,414	42
Services (369)	762,477	53,410	43
Meters (370)	791,775	151,275	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	277,977	10,967	47
Total Distribution Plant	14,998,001	754,413	
GENERAL PLANT			
Land and Land Rights (389)	243,471		48
Structures and Improvements (390)	2,017,318	17,764	49
Office Furniture and Equipment (391)	110,475	10,311	50
Computer Equipment (391.1)	227,889	36,024	51
Transportation Equipment (392)	660,849	1,722	52
Stores Equipment (393)	40,491		53
Tools, Shop and Garage Equipment (394)	108,784	2,977	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			272,041 34
Structures and Improvements (361)			245,552 35
Station Equipment (362)	22,789	(7,736)	4,854,263 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,655	(97,932)	1,758,817 38
Overhead Conductors and Devices (365)	7,765	(143,882)	2,305,824 39
Underground Conduit (366)	3,481	(22,868)	378,250 40
Underground Conductors and Devices (367)	10,049	75,169	1,749,361 41
Line Transformers (368)	83,667	16,854	1,825,624 42
Services (369)	1,518	(183,607)	630,762 43
Meters (370)	48,378	(16,370)	878,302 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,551	(5,187)	282,206 47
Total Distribution Plant	185,853	(385,559)	15,181,002
GENERAL PLANT			
Land and Land Rights (389)			243,471 48
Structures and Improvements (390)	775	(17,870)	2,016,437 49
Office Furniture and Equipment (391)	1,343		119,443 50
Computer Equipment (391.1)	14,081	(678)	249,154 51
Transportation Equipment (392)	9,724		652,847 52
Stores Equipment (393)			40,491 53
Tools, Shop and Garage Equipment (394)	1,457	1,702	112,006 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	37,652		55
Power Operated Equipment (396)	40,265	79,608	56
Communication Equipment (397)	259,453	81,744	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	3,746,647	230,150	
Total utility plant in service directly assignable	25,345,007	1,287,513	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 25,345,007	 1,287,513	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	2,221	(579)	34,852 55
Power Operated Equipment (396)			119,873 56
Communication Equipment (397)	26,035	(319)	314,843 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	55,636	(17,744)	3,903,417
Total utility plant in service directly assignable	269,319	(403,303)	25,959,898
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	269,319	(403,303)	25,959,898

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)		4,603	38
Overhead Conductors and Devices (365)		2,634	39
Underground Conduit (366)		18,926	40
Underground Conductors and Devices (367)		217,660	41
Line Transformers (368)		2,541	42
Services (369)		2,515	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)		111,256	47
Total Distribution Plant	0	360,135	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)	37	7,737	7,700 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	425	107,061	111,239 38
Overhead Conductors and Devices (365)	494	144,215	146,355 39
Underground Conduit (366)			18,926 40
Underground Conductors and Devices (367)	640	91,212	308,232 41
Line Transformers (368)			2,541 42
Services (369)	753	252,666	254,428 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	212	33,444	144,488 47
Total Distribution Plant	2,561	636,335	993,909
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>360,135</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u><u>0</u></u>	<u><u>360,135</u></u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	2,561	636,335	993,909
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	2,561	636,335	993,909

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	1,217,617	3.08%	105	1
Boiler Plant Equipment (312)	3,754,415	3.62%	142,968	2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	1,074,859	2.56%	203	4
Accessory Electric Equipment (315)	424,178	2.94%	119	5
Miscellaneous Power Plant Equipment (316)	11,898	3.85%	601	6
Total Steam Production Plant	6,482,967		143,996	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0	2.94%		14
Prime Movers (343)	1,863	3.45%		15
Generators (344)	0			16
Accessory Electric Equipment (345)	11,337	2.94%	771	17
Miscellaneous Power Plant Equipment (346)	505	3.45%	91	18
Total Other Production Plant	13,705		862	
TRANSMISSION PLANT				
Structures and Improvements (352)	0			19
Station Equipment (353)	0			20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	0			22
Overhead Conductors and Devices (356)	0			23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311	756				1,216,966	1
312	25,307	1,440			3,870,636	2
313					0	3
314	1,767				1,073,295	4
315					424,297	5
316					12,499	6
	<u>27,830</u>	<u>1,440</u>	<u>0</u>	<u>0</u>	<u>6,597,693</u>	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
341					0	13
342					0	14
343					1,863	15
344					0	16
345					12,108	17
346					596	18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>14,567</u>	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	74,892	2.84%	6,865	27
Station Equipment (362)	1,922,796	3.00%	144,777	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	994,114	5.56%	98,504	30
Overhead Conductors and Devices (365)	982,951	4.26%	100,399	31
Underground Conduit (366)	75,850	2.50%	9,368	32
Underground Conductors and Devices (367)	325,177	4.11%	67,244	33
Line Transformers (368)	631,625	2.73%	49,108	34
Services (369)	762,477	7.05%	0	35
Meters (370)	277,211	3.57%	29,811	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	132,446	6.39%	17,898	39
Total Distribution Plant	6,179,539		523,974	
GENERAL PLANT				
Structures and Improvements (390)	545,908	2.50%	50,422	40
Office Furniture and Equipment (391)	36,937	6.67%	7,668	41
Computer Equipment (391.1)	222,333	5.19%	3,643	42
Transportation Equipment (392)	170,003	7.64%	50,194	43
Stores Equipment (393)	19,205	4.00%	1,619	44
Tools, Shop and Garage Equipment (394)	65,659	5.88%	5,925	45
Laboratory Equipment (395)	10,092	3.33%	1,207	46
Power Operated Equipment (396)	12,498	8.88%	7,117	47
Communication Equipment (397)	89,612	8.33%	23,919	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,172,247		151,714	
Total accum. prov. directly assignable	13,848,458		820,546	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					81,757 27
362	22,789				2,044,784 28
363					0 29
364	6,655	7,129	2,284	3,385	1,084,503 30
365	7,765	7,284	64	831	1,069,196 31
366	3,481	1,173		(5,317)	75,247 32
367	10,049	3,469	2,454	40,333	421,690 33
368	83,667		4,546	(1,548)	600,064 34
369	1,518	1,477	855	17,944	778,281 35
370	48,378		25	(7,823)	250,846 36
371					0 37
372					0 38
373	1,551	716	500	10,845	159,422 39
	185,853	21,248	10,728	58,650	6,565,790
390	775			581	596,136 40
391	1,343				43,262 41
391.1	14,081		437	235	212,567 42
392	9,724			387	210,860 43
393					20,824 44
394	1,457			3	70,130 45
395	2,221			(325)	8,753 46
396					19,615 47
397	26,035		2,500		89,996 48
398					0 49
399					0 50
	55,636	0	2,937	881	1,272,143
	269,319	22,688	13,665	59,531	14,450,193

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>13,848,458</u></u>		<u><u>820,546</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>269,319</u>	<u>22,688</u>	<u>13,665</u>	<u>59,531</u>	<u>14,450,193</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)		3.00%	231	28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		5.56%	6,069	30
Overhead Conductors and Devices (365)		4.26%	6,189	31
Underground Conduit (366)		2.50%	236	32
Underground Conductors and Devices (367)		4.11%	8,209	33
Line Transformers (368)		2.73%	35	34
Services (369)		7.05%	62	35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)		6.39%	5,685	39
Total Distribution Plant	<u>0</u>		<u>26,716</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>0</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>26,716</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362	37			3,101	3,295 28
363					0 29
364	425			59,543	65,187 30
365	494			58,874	64,569 31
366					236 32
367	640			19,476	27,045 33
368					35 34
369	753			252,666	251,975 35
370					0 36
371					0 37
372					0 38
373	212			18,892	24,365 39
	2,561	0	0	412,552	436,707
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	2,561	0	0	412,552	436,707

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>26,716</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	2,561	0	0	412,552	436,707

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	-1.20	9.29	1
7.2/12.5 kV (12kV)	12.59	80.26	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
34.5 KV		7.63	8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	76,639	Wednesday	01/29/2003	21:00	50,785	1
February	02	79,058	Tuesday	02/04/2003	19:00	46,242	2
March	03	76,682	Thursday	03/06/2003	19:00	50,171	3
April	04	75,263	Thursday	04/03/2003	20:00	47,686	4
May	05	74,492	Thursday	05/29/2003	13:00	48,489	5
June	06	83,157	Tuesday	06/24/2003	18:00	48,888	6
July	07	80,356	Tuesday	07/29/2003	17:00	50,561	7
August	08	84,408	Thursday	08/14/2003	18:00	52,940	8
September	09	81,718	Thursday	09/11/2003	14:00	48,179	9
October	10	74,915	Thursday	10/09/2003	20:00	49,756	10
November	11	77,494	Wednesday	11/12/2003	18:00	48,486	11
December	12	78,604	Tuesday	12/16/2003	18:00	48,444	12
Total		942,786				590,627	

System Name Menasha Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power System, Inc -WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	16,266	1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	16,266	7
Purchases	590,627	8
Interchanges:		9
In (gross)		9
Out (gross)	16,266	10
Net	(16,266)	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	590,627	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	573,062	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	260	22
Total Used by Company	260	23
Total Sold and Used	573,322	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	17,305	27
Total Energy Losses	17,305	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.9299%	29
Total Disposition of Energy	590,627	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
MS-2	MS-2	38	40	1
RG-1	RG-1	6,925	51,231	2
RG-2	RG-2	26	329	3
Total Sales for Residential Sales		6,989	51,600	
Commercial & Industrial				
CG-1	CG-1	569	11,654	4
CG-2	CG-2	5	13	5
CP-1	CP-1	48	13,820	6
CP-2	CP-2	26	224,279	7
CP-2 INTERDEPARTMENTAL	CP-2	2	1,807	8
CP-3	CP-3	8	43,483	9
CP-4	CP-4	2	225,260	10
MS-2	MS-2	52	953	11
Total Sales for Commercial & Industrial		712	521,269	
Public Street & Highway Lighting				
MS-1	MS-1	2	101	12
MS-3	MS-3	2	92	13
Total Sales for Public Street & Highway Lighting		4	193	
Sales for Resale				
WPPI GENERATION CREDITS	MIS			14
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,705	573,062	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,236	68	1,304	1
		3,465,686	190,283	3,655,969	2
		18,490	1,008	19,498	3
0	0	3,485,412	191,359	3,676,771	
		801,045	44,164	845,209	4
		351	19	370	5
		822,316	50,050	872,366	6
		7,843,697	1,186,590	9,030,287	7
		82,221	7,084	89,305	8
		2,157,380	123,954	2,281,334	9
		8,301,965	114,086	8,416,051	10
		63,029	4,045	67,074	11
0	0	20,072,004	1,529,992	21,601,996	
		124,897	4,825	129,722	12
		4,957	323	5,280	13
0	0	129,854	5,148	135,002	
		1,462,477		1,462,477	14
0	0	1,462,477	0	1,462,477	
0	0	25,149,747	1,726,499	26,876,246	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VARIOUS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138,000/13,200				4
Point of Metering	SAME AS DELIVERY				5
Total of 12 Monthly Maximum Demands -- kW	942,786				6
Average load factor	85.8178%				7
Total Cost of Purchased Power	21,707,892				8
Average cost per kWh	0.0368				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	22,068	28,717			12
February	20,131	26,110			13
March	20,838	29,332			14
April	21,495	26,191			15
May	20,252	28,237			16
June	21,079	27,808			17
July	22,846	27,716			18
August	22,387	30,555			19
September	20,871	27,308			20
October	22,542	27,213			21
November	19,005	29,481			22
December	21,215	27,230			23
Total kWh (000)	254,729	335,898			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	16,266	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	22,767	7
Date and Hour of Such Maximum Demand	7/19/2003 21	8
Load Factor	0.0816	9
Maximum Net Generation in Any One Day	330,684	10
Date of Such Maximum	7/25/2003	11
Number of Hours Generators Operated	3,395	12
Maximum Continuous or Dependable Capacity--kW	23,000	13
Is Plant Owned or Leased?		14
Total Production Expenses	644,525	15
Cost per kWh of Net Generation (\$)	40	16
Monthly Net Generation --- kWh (000):		
January	3,409	17
February	834	18
March	0	19
April	0	20
May	978	21
June	2,211	22
July	6,559	23
August	2,275	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	16,266	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	9,541	42
Average Cost per Ton (\$)	65.7500	43
Kind of Coal Used	BITUMINUS	44
Average BTU per Pound	13,557	45
Water Evaporated--Thousands of Pounds	179,802	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	9	48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant	1	50
Based on Coal Used Solely in Electric Generation	1	51
Average BTU per kWh Net Generation	15,494	52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.0387	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	Menasha	Menasha		1
Unit Identification	4	3		2
Type of Generation	STEAM	STEAM		3
kWh Net Generation (000)	9,988	6,278		4
Is Generation Metered or Estimated?	M	M		5
Is Exciter & Station Use Metered or Estimated?	M	M		6
60-Minute Maximum Demand--kW (est. if not meas.)	14,633	8,513		7
Date and Hour of Such Maximum Demand	2/5/2003 9	7/19/2003 21		8
Load Factor	0.0779	0.0842		9
Maximum Net Generation in Any One Day	251,111	143,966		10
Date of Such Maximum	01/23/2003	08/02/2003		11
Number of Hours Generators Operated	1,615	1,780		12
Maximum Continuous or Dependable Capacity--kW	14,500	8,500		13
Is Plant Owned or Leased?	O	O		14
Total Production Expenses	395,770	248,755		15
Cost per kWh of Net Generation (\$)	39.6245	39.6233		16
Monthly Net Generation --- kWh (000):				
January	3,409			17
February	834			18
March				19
April				20
May	283	695		21
June		2,211		22
July	3,630	2,929		23
August	1,832	443		24
September				25
October				26
November				27
December				28
Total kWh (000)	9,988	6,278		29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)				32
Average Cost per Barrel of Oil Burned (\$)				33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons				36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil				39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)	5,595	3,946		42
Average Cost per Ton (\$)	65.7500	65.7500		43
Kind of Coal Used	BITUMINUS	BITUMINUS		44
Average BTU per Pound	13,557	13,557		45
Water Evaporated--Thousands of Pounds	99,328	80,474		46
Is Water Evaporated, Metered or Estimated?	M	M		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	8.9500	10.2300		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant	1	1		50
Based on Coal Used Solely in Electric Generation	1	1		51
Average BTU per kWh Net Generation	14,835	16,531		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.0367	0.0407		54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
Menasha	4	1964	875	905	Riley	Stoker	153	1
Menasha	3	1956	625	835	Springfiel	Stoker	100	2
Total							<u>253</u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						<u>0</u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators										
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
						kW	kVA			
1964	TC	3600	14			13680	16094	13680	14500	1
1956	TC	3600	4			7500	9375	7500	8500	2
Total						0	21180	25469	21180	23000

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators								
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
				kW	kVA			
Total				0	0	0	0	0

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Meadows	Melissa	Milwaukee	Northside	Tayco	1
Voltage--High Side	138	138	34	138	138	2
Voltage--Low Side	13	13	4	34	34	3
Num. Main Transformers in Operation	1	1	3	2	2	4
Capacity of Transformers in kVA	22	22	5	50	50	5
Number of Spare Transformers on Hand	0	0	0	1	0	6
15-Minute Maximum Demand in kW	11,360	16,531		27,346	56,000	7
Dt and Hr of Such Maximum Demand	08/07/2003 17:00	11/17/2003 18:00		10/15/2003 12:00	11/19/2003 10:00	8 9
Kwh Output	23,416,980	60,491,616		108,679,800	397,613,920	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						20
Voltage--High Side						21
Voltage--Low Side						22
Num. of Main Transformers in Operation						23
Capacity of Transformers in kVA						24
Number of Spare Transformers on Hand						25
15-Minute Maximum Demand in kW						26
Dt and Hr of Such Maximum Demand						27
Kwh Output						28

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,741	1,118	107,103	1
Acquired during year	885	93	3,670	2
Total	8,626	1,211	110,773	3
Retired during year	276	65	6,838	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	8,350	1,146	103,935	6
Number end of year accounted for as follows:				7
In customers' use	8,093	1,029	82,138	8
In utility's use	20	11	1,475	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	237	106	20,322	12
Total end of year	8,350	1,146	103,935	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	860	616,712	1
Sodium Vapor	250	279	366,098	2
Total		1,139	982,810	
Ornamental				
Sodium Vapor	100	5	260	3
Sodium Vapor	150	292	229,089	4
Sodium Vapor	250	72	89,178	5
Sodium Vapor	400	1	8,150	6
Total		370	326,677	
Other				
Metal Halide/Halogen	400	7	13,994	7
Other	400	1	1,890	8
Sodium Vapor	100	7	2,950	9
Sodium Vapor	150	108	80,919	10
Sodium Vapor	200	3	2,439	11
Sodium Vapor	250	48	63,504	12
Total		174	165,696	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 500 and 580 decreased due to a reallocation of salaries.

Account 501, 505, 506, and 510 increased due to the plant generating 16,266 Mwh as compared to 9,724 in 2002. Account 505 also reflects expenditures for breaker maintenance.

Account 582 includes SCADA work at Meadows and Melissa substation.

Account 586 decreased due to more capital additions and the installation of AMR meters.

Account 592 includes expenditures for a circuit breaker inspection and additional wages.

Account 593 is less because in 2002 we incurred conversion costs from WE Energies as well as had additional tree trimming.

Account 903 increased due to additional staff working in Customer Service.

Account 913 decreased because the DSM/Conservation Program was pulled out of rates effective in June.

Account 923 decreased because less services were needed in 2003.

Account 928 decreased because in 2002 we incurred costs for the electric and water rate cases.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

Account 312 includes rebuilding a oil pump, 2 heat exchangers, DCS alarm horn, #4 Attemporator tube, #4 boiler valve, #4 boiler refractory, control valve replacement amd DCS upgrade.

Account 367 includes the addition on 48 ground sleeves, 24 arresters, 126 terminator elbows, 34 terminators, 60 secondary pedestals, 8 cutouts, 6 secondary enclosures, 2 switchgear switches, 9,510 ft of 1/0 cable, 4,100 ft of 4/0 cable, 350 ft of #2 SOL Alum, 450 ft of 750 AL Cable, and 6,503 ft of 350 MCM Cable.

Account 368 includes the purchase of 56 pad mounted and 10 pole mounted transformers.

Account 370 includes the purchase of 885 meters, most of them having AMR.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Included in the adjustments are:

1. The plant that was transferred to contributed plant and that amount is equal to the amount in the adjustment column on the contributed schedule.
 2. Adjustments for plant that was booked in 2002.
 3. Purchased plant from WE Energies and this impacts the following accounts: 364-\$10,296, 365-\$4,471, 367-\$152,537, 368-\$25,874, 369-\$55,663, 373-\$27,617.
-

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Account 367 includes contributions from developers for 31,292 ft of 1/0 cable, 16,075 ft of 350 MCM cable, 40 ground sleeves, 34 arresters, 93 terminator elbows, 17 terminators, 50 secondary pedestals and 5 sectionalizer enclosures.

Account 373 includes contributions from developers for 6 wood poles, 27 Whatley poles, 39 fiberglass poles, 46 intersection high bay lights, 65 150W fixtures, 7,661 feet of #6 Duplex and 550 feet of conduit.

If Adjustments for any account are nonzero, please explain.

The adjustments reflect the amount transferred from financed plant that was included in account 271 at the beginning of the year.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

General footnotes

Included in the adjustments are:

1. Adjustments for plant that was booked in 2002.
2. Purchased plant from WE Energies and this impacts the following accounts: 364-\$3,395, 365-\$1,543, 367-\$34,906, 368-\$7,825, 369-\$16,514, 373-\$9,111.
3. Account 392 includes a vehicle retired and a vehicle transferred that was not fully depreciated.

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Account 369 Accumulated Depreciation is greater than the plant value because a portion of plant was transferred to contributed at the beginning of the year. No depreciation was taken on this account in 2003.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

General footnotes

The adjustments reflect the accumulated depreciation that was allocated to the plant transferred from utility financed at the beginning of the year.

Account 373 also includes an adjustment of \$2,957 for lights contributed by the city that were partially depreciated.

Purchased Power Statistics (Page E-20)

General footnotes

The delivery points include Meadows, Melissa, Northside and Tayco substations at 138,000 voltage. It also includes the Power Plant and N/M Sewerage Green Power at 13,200 voltage.

ELECTRIC OPERATING SECTION FOOTNOTES

Steam Production Plants (Page E-23)

General footnotes

Unit 1 and 2 are out of service

Substation Equipment (Page E-27)

General footnotes

The information for the Milwaukee Substation is included in the Northside and Tayco totals.

At Northside we have 2 transformers 1-34kv 50mva and 1-13kv 22mva.

The maximum demand is a 60-minute maximum vs a 15-minute maximum.
