



3014 (02-09-04)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0163

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Financial Section Footnotes	F-22
Contributions in Aid of Construction (Account 271)	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20
Water Operating Section Footnotes	W-21

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0163

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ALICE L. GENTZ
Title: UTILITY CLERK/ACCOUNTANT

Office Address:
100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808 EXT 21
Fax Number: (920) 386 - 4803

E-mail Address: agentz@cityofjuneau.net

Individual or firm, if other than utility employee, preparing this report:

Name:
Title:

Office Address:

Telephone:
Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DANIEL J. WEGENER
Title: PRESIDENT

Office Address:
239 MAPLE AVE
JUNEAU, WI 53039

Telephone: (920) 386 - 2567
Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 2/18/2004

Period covered by most recent audit: YEAR ENDING 2003

Names and titles of utility management including manager or superintendent:

Name: MERLIN LUEDKE/RANDY SCHAEFER

Title: ELECTRIC SUPERINTENDENT/WATER-WASTEWATER SUPERINTE

Office Address:

100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808

Fax Number: (920) 386 - 4803

E-mail Address:

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROSS CANNIFF, COMMISSIONER
 - MR CHARLES SCHUSTER, COMMISSIONER
 - MR ROBERT SELCHERT, COMMISSIONER
 - MR KENNETH STOCK, COMMISSIONER
 - MR DANIEL WEGENER, PRESIDENT
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,845,597	2,748,641	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,140,019	2,088,234	2
Depreciation Expense (403)	205,732	196,541	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	172,610	177,156	5
Total Operating Expenses	2,518,361	2,461,931	
Net Operating Income	327,236	286,710	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	327,236	286,710	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	17,331	7,167	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	13,314	16,431	10
Miscellaneous Nonoperating Income (421)	132,761	0	11
Total Other Income	163,406	23,598	
Total Income	490,642	310,308	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	19,711	0	13
Total Miscellaneous Income Deductions	19,711	0	
Income Before Interest Charges	470,931	310,308	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	65,734	62,754	14
Amortization of Debt Discount and Expense (428)	1,124	2,540	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	66,858	65,294	
Net Income	404,073	245,014	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,275,448	3,032,636	20
Balance Transferred from Income (433)	404,073	245,014	21
Miscellaneous Credits to Surplus (434)	472,464	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	2,202	25
Total Unappropriated Earned Surplus End of Year (216)	4,151,985	3,275,448	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,845,597		2,845,597	1
Total (Acct. 400):	2,845,597	0	2,845,597	
Operation and Maintenance Expense (401-402):				
Derived	2,140,019		2,140,019	2
Total (Acct. 401-402):	2,140,019	0	2,140,019	
Depreciation Expense (403):				
Derived	205,732		205,732	3
Total (Acct. 403):	205,732	0	205,732	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	172,610		172,610	5
Total (Acct. 408):	172,610	0	172,610	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	327,236	0	327,236	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	17,331		17,331	8
Total (Acct. 415-416):	17,331	0	17,331	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS - ELECTRIC	7,675	0	7,675	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON INVESTMENTS - WATER	5,639	0	5,639 12
Total (Acct. 419):	13,314	0	13,314
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	69,514	69,514 13
Contributed Plant - Electric	[REDACTED]	63,247	63,247 14
NONE	0	0	0 15
Total (Acct. 421):	0	132,761	132,761
TOTAL OTHER INCOME:	30,645	132,761	163,406

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 16
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	6,802	6,802 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	12,909	12,909 18
NONE	0	0	0 19
Total (Acct. 426):	0	19,711	19,711
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	19,711	19,711

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	65,734	[REDACTED]	65,734 20
Total (Acct. 427):	65,734	0	65,734
Amortization of Debt Discount and Expense (428):			
BOND AMORTIZATION - ELECTRIC	201	[REDACTED]	201 21
BOND AMORTIZATION - WATER	923	[REDACTED]	923 22
Total (Acct. 428):	1,124	0	1,124
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	66,858	0	66,858
NET INCOME:	291,023	113,050	404,073
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,275,448	0	3,275,448 27
Total (Acct. 216):	3,275,448	0	3,275,448
Balance Transferred from Income (433):			
Derived	291,023	113,050	404,073 28
Total (Acct. 433):	291,023	113,050	404,073
Miscellaneous Credits to Surplus (434):			
CIAC LESS ACCUMULATED DEPRECIATION	0	472,464	472,464 29
Total (Acct. 434):	0	472,464	472,464
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,566,471	585,514	4,151,985

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		62,208			62,208	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		44,877			44,877	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	44,877	0	0	44,877	
Net income (or loss)	0	17,331	0	0	17,331	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	527,456	2,318,141	0	0	2,845,597	1
Less: interdepartmental sales	2,358	48,485	0	0	50,843	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	525,098	2,269,656	0	0	2,794,754	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	53,950		53,950	1
Electric operating expenses	140,585		140,585	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	317		317	8
Electric utility plant accounts	19,023		19,023	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	213,875	0	213,875	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,372,367	7,853,670	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,648,129	2,264,316	2
Net Utility Plant	5,724,238	5,589,354	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	375,928	400,180	5
Other Investments (124)	5,000	5,000	6
Special Funds (125)	460,550	403,909	7
Total Other Property and Investments	841,478	809,089	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	515,226	402,700	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	227,654	227,281	11
Other Accounts Receivable (143)	25,763	7,990	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	49,618	6,678	14
Materials and Supplies (150)	80,743	78,666	15
Prepayments (165)	6,444	6,366	16
Other Current and Accrued Assets (170)	265	354	17
Total Current and Accrued Assets	905,713	730,035	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	7,813	8,937	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	7,813	8,937	
Total Assets and Other Debits	7,479,242	7,137,415	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,466,604	1,205,381	21
Appropriated Earned Surplus (215)		0	22
Unappropriated Earned Surplus (216)	4,151,985	3,275,448	23
Total Proprietary Capital	5,618,589	4,480,829	
LONG-TERM DEBT			
Bonds (221)	1,404,915	1,523,790	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,404,915	1,523,790	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	196,687	158,307	28
Payables to Municipality (233)	0	14,298	29
Customer Deposits (235)			30
Taxes Accrued (236)	166,988	156,233	31
Interest Accrued (237)	19,365	20,717	32
Other Current and Accrued Liabilities (238)	55,564	54,010	33
Total Current and Accrued Liabilities	438,604	403,565	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	17,134	25,578	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	17,134	25,578	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	703,653	41
Total Liabilities and Other Credits	7,479,242	7,137,415	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,882,323	0	0	3,971,347	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,642,075	0	0	2,883,922	2
Utility Plant in Service - Contributed Plant (101.2)	357,416	0	0	367,398	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)				1,049,999	8
Construction Work in Progress (107)	18,984			52,573	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,018,475	0	0	4,353,892	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	760,074	0	0	1,637,155	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	71,293	0	0	179,607	13
Total Accumulated Provision	831,367	0	0	1,816,762	
Net Utility Plant	3,187,108	0	0	2,537,130	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	692,025	1,572,291			2,264,316	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	81,383	124,349			205,732	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,268				1,268	6
Accruals charged other						7
accounts (specify):						8
		0			0	9
Salvage		210			210	10
Other credits (specify):						11
TRANSMISSION LINE - ATC SALE		70,260			70,260	12
Total credits	82,651	194,819	0	0	277,470	13
Debits during year						14
Book cost of plant retired	14,111	129,885			143,996	15
Cost of removal	491	70			561	16
Other debits (specify):						17
		0			0	18
Total debits	14,602	129,955	0	0	144,557	19
Balance end of year (110.1)	760,074	1,637,155	0	0	2,397,229	20
Composite Depreciation Rate?	No	Yes				21
If yes, what is the rate?		3.64%				22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	6,802	12,909			19,711	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	64,491	166,698			231,189	10
Total credits	71,293	179,607	0	0	250,900	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	71,293	179,607	0	0	250,900	18
Composite Depreciation Rate?	No	Yes				19
If yes, what is the rate?		3.64%				20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			71,754		71,754	69,581	2
Total Electric Utility					71,754	69,581	

Account	Total End of Year	Amount Prior Year	
Electric utility total	71,754	69,581	1
Water utility	8,989	9,085	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	80,743	78,666	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 REVENUE BONDS	1,124	428	7,813	1
NONE				2
Total			7,813	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,205,381	1
Changes during year (explain):		
ELECTRIC SUBSTATION COSTS PAID BY CITY - TIF	195,964	2
STREET LIGHTS ADDED AND PAID BY CITY	33,987	3
WATER MAIN EXTENSION PAID BY CITY	31,272	4
Balance end of year	<u>1,466,604</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.86%	754,915	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.84%	650,000	2
Total Bonds (Account 221):				1,404,915	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	156,233	1
Accruals:		
Charged water department expense	86,896	2
Charged electric department expense	84,390	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>171,286</u>	
Taxes paid during year:		
County, state and local taxes	141,276	6
Social Security taxes	16,362	7
PSC Remainder Assessment	2,611	8
Other (explain):		
GROSS RECEIPTS TAX	282	9
Total payments and other debits	<u>160,531</u>	
Balance end of year	<u><u>166,988</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 REVENUE BONDS	13,517	36,979	38,331	12,165	2
2002A LEASE BONDS	7,200	28,755	28,755	7,200	3
Subtotal	20,717	65,734	67,086	19,365	
Advances from Municipality (223)					
ADVANCE -	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	20,717	65,734	67,086	19,365	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
SEWER UTILITY	335,000	1
TIF II	40,928	2
Total (Acct. 123):	375,928	
Other Investments (124):		
RESCO INVESTMENT	5,000	3
Total (Acct. 124):	5,000	
Special Funds (125):		
RESERVE FUND - ELECTRIC	20,490	4
RESERVE FUND - WATER	75,738	5
DEPRECIATION FUND - ELECTRIC	1,845	6
REDEMPTION FUND - ELECTRIC	20,894	7
REDEMPTION FUND - WATER	110,375	8
EQUIPMENT REPLACEMENT FUND - ELECTRIC	192,435	9
EQUIPMENT REPLACEMENT FUND - WATER	38,773	10
Total (Acct. 125):	460,550	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	51,359	12
Electric	174,705	13
Sewer (Regulated)		14
Other (specify):		
PUBLIC BENEFITS	1,590	15
Total (Acct. 142):	227,654	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
MISCELLANEOUS - ELECTRIC	18,187	18
MISCELLANEOUS - WATER	7,576	19
Total (Acct. 143):	25,763	
Receivables from Municipality (145):		
STREET LIGHTS INSTALLED - ELECTRIC	13,904	20
UTILITY TAX ROLL - ELECTRIC	6,253	21
OVERPMT OF PROPERTY TAXES - ELECTRIC	22,538	22
UTILITY TAX ROLL - WATER	1,498	23

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
OVERPMT OF PROPERTY TAXES - WATER	5,405	24
MISCELLANEOUS ELEC & WATER	20	25
Total (Acct. 145):	49,618	
Prepayments (165):		
PREPAID INSURANCE - HEALTH	3,324	26
REMAINDER ASSESSMENT - ELECTRIC	2,590	27
REMAINDER ASSESSMENT - WATER	530	28
Total (Acct. 165):	6,444	
Extraordinary Property Losses (182):		
NONE		29
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		30
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		31
Total (Acct. 233):	0	
Other Deferred Credits (253):		
NONE		32
Total (Acct. 253):	0	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,581,247	2,883,258	0	0	6,464,505	1
Materials and Supplies	9,037	70,667	0	0	79,704	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	726,049	1,604,723	0	0	2,330,772	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	2,864,235	1,349,202	0	0	4,213,437	
Net Operating Income	222,806	104,430	0	0	327,236	7
Net Operating Income as a percent of						
Average Net Rate Base	7.78%	7.74%	N/A	N/A	7.77%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

PLACED NEW ELECTRIC SUBSTATION INTO SERVICE.

2. Leaseholder changes.

3. Extensions of service.

WATERMAIN EXTENSION CONSTRUCTED FOR NEW PUBLIC SAFETY BUILDING. DEVELOPER CONSTRUCTED WATERMAIN EXTENSION IN WILD GOOSE ESTATES SUBDIVISION. ELECTRIC PRIMARY EXTENSION FOR DEVELOPEMENT OF FOUR LOTS.

4. Estimated changes in revenues due to rate changes.

A 24% INCREASE IN GERNERAL WATER SERVICE RATES AND A 14% INCREASE IN PUBLIC FIRE PROTECTION RATES WAS PUT INTO EFFECT IN MARCH, 2003.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

A WATER RATE CASE PUBLIC HEARING TOOK PLACE ON FEBRUARY 3, 2003, WITH AN INCREASE BEING GRANTED. ON OCTOBER 7, 2003, THE JUNEAU UTILITY COMMISSION RECEIVED A CERTIFICATE OF AUTHORITY TO REMODEL THE FORMER JUNEAU FIRE DEPARTMENT BUILDING TO SERVE AS THE ELECTRIC OFFICE AND GARAGE FACILITY.

7. Any additional matters.

SOLD TRANSMISSION LINE TO ATC.

FINANCIAL SECTION FOOTNOTES

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)

General footnotes

A/C 415-416 - INSTALLED STREET LIGHTS AND SOLD TO CITY FOR COST. EXCESS REVENUE REPRESENTS A RECLASS OF PRIOR YEARS STREET LIGHTS INSTALLED FOR CITY.

Balance Sheet (Page F-06)

General footnotes

A/C 124 - INVESTMENT IN RESCO ELECTRIC SUPPLY COMPANY.

A/C 143 - OUTSTANDING INVOICES AS FOLLOWS:

RYAN SEY \$336.62 PROPERTY DAMAGE
 GREG NEHLS \$1,827.92 ELECTRIC EXTENSION
 JAMES CRITCHFIELD \$3,307.86 ELECTRIC EXTENSION
 DODGE CO. HWY. DEPT. \$58.28 MACHINERY RENTAL
 ANDREW JUSTMAN \$346.39 ELECTRIC EXTENSION
 JUNEAU ROD & GUN CLUB \$25.50 MACHINERY RENTAL
 JUNEAU UTILITY COMMISSION \$102.33 INTERDEPARTMENTAL WORK PERFORMED
 EMERALD GREEN \$11,109.04 STREET LIGHTS INSTALLED IN NEW SUBDIVISION
 AMERITECH \$455.00 JOINT TRENCHING COSTS
 CHARTER COMMUNICATIONS \$455.00 JOINT TRENCHING COSTS
 CHRISTOPHER MUELLER \$740.82 PROPERTY DAMAGE
 GORDON ARNESON \$14.83 POOL METER
 KENT SAUGSTAD \$11.16 POOL METER
 TOWN & COUNTRY CONSTRUCTION \$501.38 WATER USED DURING CONSTRUCTION
 STRUCK & IRWIN PAVING INC \$50.59 WATER USED DURING CONSTRUCTION
 TRI-COUNTY PAVING \$46.34 WATER USED DURING CONSTRUCTION
 JUNEAU FIRE DEPT. \$92.61 WATER USED FOR FIRE DRILLS
 NORTHEAST ASPHALT \$310.92 WATER USED DURING CONSTRUCTION
 R & R WASH \$135.27 WATER USED DURING CONSTRUCTION
 DENNIS HECHIMOVICH \$5,671.83 ENGINEERING COSTS FOR WATER EXTENSION
 DEBIT BALANCE OF \$163.31 IN CURTAILMENT REBATE PAYABLE ACCT (ALLIANT REFUND). TO BE SQUARED UP IN 2004.

A/C 145 - OVERPAID PROPERTY TAXES IN THE AMOUNT OF \$27,963; CITY OWES UTILITY \$13,904 FOR STREET LIGHTS INSTALLED; UTILITY TAX ROLL OF \$7,751.

A/C 165 - PREPAID NONPROPERTY INSURANCE

A/C 263 - PUBLIC BENEFITS

Net Utility Plant (Page F-07)

General footnotes

A/C 106 - ELECTRIC SUBSTATION. COSTS WILL BE SPLIT OUT BETWEEN EQUIPMENT, POLES AND CONDUCTORS IN 2004.

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

ELECTRIC OTHER CREDIT - SOLD TRANSMISSION LINE TO AMERICAN TRANSMISSION COMPANY; THE LINE WAS TECHNICALLY OWNED BY OUR CDA, SO CITY RECEIVED CASH OF \$70,260; THE EXCESS WAS BOOKED TO DEPRECIATION, PER OUR AUDITORS.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	361,788	341,865	0	0	0	703,653	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	361,788	341,865				703,653	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	521,889	447,519	1
Total Sales of Water	521,889	447,519	
Other Operating Revenues			
Forfeited Discounts (470)	1,271	2,203	2
Miscellaneous Service Revenues (471)	221	25	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,075	4,058	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	5,567	6,286	
Total Operating Revenues	527,456	453,805	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	8
Pumping Expenses (620-625)	27,337	25,274	9
Water Treatment Expenses (630-635)	13,100	11,099	10
Transmission and Distribution Expenses (640-655)	35,209	46,073	11
Customer Accounts Expenses (901-904)	5,789	5,432	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	53,612	55,497	14
Total Operation and Maintenance Expenses	135,047	143,375	
Other Operating Expenses			
Depreciation Expense (403)	81,383	78,647	15
Amortization Expense (404-407)		0	16
Taxes (408)	88,220	85,435	17
Total Other Operating Expenses	169,603	164,082	
Total Operating Expenses	304,650	307,457	
NET OPERATING INCOME	222,806	146,348	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	714	33,772	181,619	4
Commercial	82	9,972	41,858	5
Industrial	11	1,643	6,687	6
Total Metered Sales to General Customers (461)	807	45,387	230,164	
Private Fire Protection Service (462)	16		25,325	7
Public Fire Protection Service (463)	823		189,880	8
Other Sales to Public Authorities (464)	23	29,162	74,162	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	6	547	2,358	12
Total Sales of Water	1,675	75,096	521,889	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	189,880	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	189,880	
Forfeited Discounts (470):		
Customer late payment charges	1,271	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,271	
Miscellaneous Service Revenues (471):		
2% ADMINISTRATION FEES	221	7
Total Miscellaneous Service Revenues (471)	221	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,876	10
Other (specify): PENALTY FOR UNPAID UTILITY PUT ON TAX BILLS	199	11
Total Other Water Revenues (474)	4,075	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	4,310	4,361	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	10,590	9,149	7
Operation Supplies and Expenses (623)	9,897	9,223	8
Maintenance of Pumping Plant (625)	2,540	2,541	9
Total Pumping Expenses	27,337	25,274	
WATER TREATMENT EXPENSES			
Operation Labor (630)	7,252	6,748	10
Chemicals (631)	4,424	3,517	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	1,424	834	13
Total Water Treatment Expenses	13,100	11,099	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	19,250	24,304	14
Operation Supplies and Expenses (641)	5,497	9,626	15
Maintenance of Distribution Reservoirs and Standpipes (650)	582	1,273	16
Maintenance of Mains (651)	3,713	3,013	17
Maintenance of Services (652)	2,792	3,267	18
Maintenance of Meters (653)	2,450	1,138	19
Maintenance of Hydrants (654)	925	3,452	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	35,209	46,073	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,269	1,442	22
Accounting and Collecting Labor (902)	3,339	2,683	23
Supplies and Expenses (903)	1,181	1,307	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	5,789	5,432	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	12,896	13,944	27
Office Supplies and Expenses (921)	4,941	3,538	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	8,510	6,080	30
Property Insurance (924)	3,928	1,889	31
Injuries and Damages (925)	5,258	5,047	32
Employee Pensions and Benefits (926)	14,795	17,972	33
Regulatory Commission Expenses (928)	727	5,116	34
Miscellaneous General Expenses (930)		0	35
Transportation Expenses (933)	1,714	1,510	36
Maintenance of General Plant (935)	843	401	37
Total Administrative and General Expenses	53,612	55,497	
Total Operation and Maintenance Expenses	135,047	143,375	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		81,819	81,555	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,296	1,336	2
Net property tax equivalent		80,523	80,219	
Social Security	SS - \$6352, MED - \$787	7,139	4,737	3
PSC Remainder Assessment		558	479	4
Other (specify): NONE			0	5
Total tax expense		88,220	85,435	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.240682				3
County tax rate	mills		7.315856				4
Local tax rate	mills		9.088739				5
School tax rate	mills		16.367464				6
Voc. school tax rate	mills		1.835913				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		34.848654				10
Less: state credit	mills		2.298056				11
Net tax rate	mills		32.550598				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.088739				14
Combined School Tax Rate	mills		18.203377				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		27.292116				17
Total Tax Rate	mills		34.848654				18
Ratio of Local and School Tax to Total	dec.		0.783161				19
Total tax net of state credit	mills		32.550598				20
Net Local and School Tax Rate	mills		25.492368				21
Utility Plant, Jan. 1	\$	3,882,323	3,882,323				22
Materials & Supplies	\$	9,085	9,085				23
Subtotal	\$	3,891,408	3,891,408				24
Less: Plant Outside Limits	\$	29,000	29,000				25
Taxable Assets	\$	3,862,408	3,862,408				26
Assessment Ratio	dec.		0.830976				27
Assessed Value	\$	3,209,568	3,209,568				28
Net Local & School Rate	mills		25.492368				29
Tax Equiv. Computed for Current Year	\$	81,819	81,819				30
Tax Equivalent per 1994 PSC Report	\$	60,345					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	81,819					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	4,084		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	37,523		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	41,607	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	155,913		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	41,417		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	197,330	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	47,833		22
Water Treatment Equipment (332)	157,596		23
Total Water Treatment Plant	205,429	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			4,084	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			37,523	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	41,607	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			155,913	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			41,417	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	197,330	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			47,833	22
Water Treatment Equipment (332)			157,596	23
Total Water Treatment Plant	0	0	205,429	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	15		24
Structures and Improvements (341)	15,442		25
Distribution Reservoirs and Standpipes (342)	350,055		26
Transmission and Distribution Mains (343)	2,035,388	43,300	27
Fire Mains (344)	0		28
Services (345)	542,618	9,275	29
Meters (346)	124,831	1,699	30
Hydrants (348)	243,470	7,004	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,311,819	61,278	
GENERAL PLANT			
Land and Land Rights (389)	1,854		33
Structures and Improvements (390)	15,904		34
Office Furniture and Equipment (391)	3,367		35
Computer Equipment (391.1)	15,186	332	36
Transportation Equipment (392)	30,644		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	8,690		39
Laboratory Equipment (395)	1,656		40
Power Operated Equipment (396)	17,863		41
Communication Equipment (397)	25,211		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	5,648	270	44
Other Tangible Property (399)	0		45
Total General Plant	126,023	602	
Total utility plant in service directly assignable	3,882,208	61,880	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,882,208	61,880	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			15 24
Structures and Improvements (341)			15,442 25
Distribution Reservoirs and Standpipes (342)			350,055 26
Transmission and Distribution Mains (343)	3,562	(129,319)	1,945,807 27
Fire Mains (344)			0 28
Services (345)		(149,841)	402,052 29
Meters (346)	6,306		120,224 30
Hydrants (348)	4,243	(8,742)	237,489 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	14,111	(287,902)	3,071,084
GENERAL PLANT			
Land and Land Rights (389)			1,854 33
Structures and Improvements (390)			15,904 34
Office Furniture and Equipment (391)			3,367 35
Computer Equipment (391.1)			15,518 36
Transportation Equipment (392)			30,644 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			8,690 39
Laboratory Equipment (395)			1,656 40
Power Operated Equipment (396)			17,863 41
Communication Equipment (397)			25,211 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			5,918 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	126,625
Total utility plant in service directly assignable	14,111	(287,902)	3,642,075
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	14,111	(287,902)	3,642,075

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
 PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		53,050	27
Fire Mains (344)			28
Services (345)		10,965	29
Meters (346)			30
Hydrants (348)		9,873	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	73,888	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	73,888	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	73,888	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		124,945	177,995 27
Fire Mains (344)			0 28
Services (345)		149,841	160,806 29
Meters (346)			0 30
Hydrants (348)		8,742	18,615 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	283,528	357,416
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	283,528	357,416
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	283,528	357,416

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,415	6,415	1
February			5,728	5,728	2
March			6,186	6,186	3
April			6,256	6,256	4
May			6,875	6,875	5
June			7,724	7,724	6
July			10,584	10,584	7
August			10,635	10,635	8
September			8,515	8,515	9
October			6,818	6,818	10
November			6,624	6,624	11
December			6,493	6,493	12
Total annual pumpage	0	0	88,853	88,853	
Less: Water sold				75,096	13
Volume pumped but not sold				13,757	14
Volume sold as a percent of volume pumped				85%	15
Volume used for water production, water quality and system maintenance				93	16
Volume related to equipment/system malfunction				80	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				173	19
Volume pumped but unaccounted for				13,584	20
Percent of water lost				15%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				469	23
Date of maximum: 7/29/2003					24
Cause of maximum:					25
FLUSHING OF HYDRANTS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				71	26
Date of minimum: 1/3/2003					27
Total KWH used for pumping for the year				118,138	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9 10
Year Installed	1936	1996	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1984	1984	1984	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	145	145	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	4.000	3,410	0	0	0	3,410
M	D	6.000	27,183	1,856	572	0	28,467
M	D	8.000	16,480	600	0	0	17,080
M	D	10.000	27,772	0	0	0	27,772
M	D	12.000	8,533	0	0	0	8,533
Total Within Municipality			83,378	2,456	572	0	85,262
M	D	10.000	2,275	0	0	0	2,275
Total Outside of Municipality			2,275	0	0	0	2,275
Total Utility			85,653	2,456	572	0	87,537

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	123	0	0	0	123		2
M	1.000	496	16	0	0	512	2	3
M	1.250	2	0	0	0	2		4
M	1.500	9	0	0	0	9		5
L	1.500	6	0	0	0	6		6
M	2.000	29	0	0	0	29		7
P	4.000	1	0	0	0	1		8
M	4.000	10	0	0	0	10		9
M	6.000	5	1	0	0	6		10
M	8.000	5	0	0	0	5	0	11
M	10.000	1	0	0	0	1	0	12
Total Utility		697	17	0	0	714	2	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	882	0	54	0	828	55	1
0.750	10	2	1	0	11	2	2
1.000	17	2	2	0	17	0	3
1.250	0	0	0	0	0	0	4
1.500	13	0	1	0	12	2	5
2.000	16	2	1	0	17	1	6
3.000	4	0	0	0	4	3	7
4.000	2	0	0	0	2	1	8
6.000	2	0	0	0	2	2	9
Total:	946	6	59	0	893	66	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	702	49	8	1	6	62	828	1
0.750	0	7	1	0	0	3	11	2
1.000	0	11	1	0	2	3	17	3
1.250	0	0	0	0	0	0	0	4
1.500	0	8	1	0	0	3	12	5
2.000	0	4	1	6	2	4	17	6
3.000	0	0	1	1	0	2	4	7
4.000	0	1	0	1	0	0	2	8
6.000	0	0	0	2	0	0	2	9
Total:	702	80	13	11	10	77	893	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	160	10	5		165	2
Total Fire Hydrants	161	10	5	0	166	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	88
Number of distribution system valves end of year:	261
Number of distribution valves operated during year:	126

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues - Sales of Water (Page W-02)

General footnotes

WATER RATE INCREASE PUT INTO EFFECT IN MARCH, 2003.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 640 - OPERATION LABOR WAS DOWN DUE TO MORE TIME BEING SPENT ON SEWER OPERATIONS.

A/C 641 - PROFESSIONAL FEES EXPENSE DOWN SIGNIFICANTLY IN 2003.

A/C 923 - OUR CLERK/TREASURER POSITION WAS VACANT FOR MOST OF YEAR, THEREFORE WE RECEIVED EXTRA HELP FROM AUDITING FIRM.

A/C 926 - CLERK/TREASURER POSITION VACANT DURING 2003.

A/C 928 - WATER RATE STUDY DONE IN 2002; THEREFORE EXPENSES DOWN IN 2003.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

A/C 343 - ADDED 572' OF 6" MAIN, 600' OF 8" MAIN, 1 6" VALVE, & 1 8" VALVE. RETIRED 572' OF 6" MAIN & 2 6" VALVES.

A/C 345 - ADDED 1 6" SERVICE FOR NEW PUBLIC SAFETY BUILDING.

A/C 346 - ADDED 6 METERS. RETIRED 59 METERS.

A/C 348 - ADDED 4 HYDRANTS. RETIRED 5 HYDRANTS.

If Adjustments for any account are nonzero, please explain.

A/C 343 - ADJUSTED (\$124,945) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 345 - ADJUSTED (\$149,841) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 348 - ADJUSTED (\$8,742) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

A/C 343 - ADDED 1284' OF 6" MAIN, 6 6" VALVES, & 3 10" VALVES.

A/C 345 - ADDED 16 1" SERVICES.

A/C 348 - ADDED 6 HYDRANTS.

If Adjustments for any account are nonzero, please explain.

A/C 343 - ADJUSTED \$124,945 TO CONTRIBUTION PER PRIOR YEAR JOB COST RECORDS.

A/C 345 - ADJUSTED \$149,841 TO CONTRIBUTION PER PRIOR YEAR JOB COST RECORDS.

A/C 348 - ADJUSTED \$8,742 TO CONTRIBUTION PER PRIOR YEAR JOB COST RECORDS.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

WILD GOOSE ESTATES SUBDIVISION - ADDED 1284' OF 6" MAIN. FINANCED BY DEVELOPER.

N. FAIRFIELD AVE. - ADDED 572' OF 6" MAIN. REMOVED 572' OF 6" MAIN. FINANCED BY UTILITY.

INDUSTRIAL ROAD - ADDED 600' OF 8" MAIN. FINANCED BY CITY.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-18)

General footnotes

TWO WATER SERVICES WERE TURNED OFF IN VACANT HOUSES TO AVOID FREEZING WATER PIPES.

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE FAMILY RESIDENCES WITH ONE SERVICE PER BUILDING.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

16 - 1" SERVICES ADDED IN WILL GOOSE ESTATES SUBDIVISION. FINANCED BY DEVELOPER.

1 - 6" SERVICE ADDED FOR NEW PUBLIC SAFETY BUILDING. FINANCED BY CITY.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

FEWER THAN HALF OF VALVES WERE OPERATED DURING YEAR DUE TO TIME RESTRAINTS AND LACK OF MANPOWER. WE PLAN TO OPERATE MORE THAN HALF DURING 2004.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,307,220	2,280,108	1
Total Sales of Electricity	2,307,220	2,280,108	
Other Operating Revenues			
Forfeited Discounts (450)	2,827	6,695	2
Miscellaneous Service Revenues (451)	1,517	297	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,549	6,760	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,028	976	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	10,921	14,728	
Total Operating Revenues	2,318,141	2,294,836	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,705,690	1,650,216	9
Transmission Expenses (550-553)	0	15	10
Distribution Expenses (560-576)	152,099	129,348	11
Customer Accounts Expenses (901-904)	21,862	20,490	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	125,321	144,790	14
Total Operation and Maintenance Expenses	2,004,972	1,944,859	
Other Expenses			
Depreciation Expense (403)	124,349	117,894	15
Amortization Expense (404-407)		0	16
Taxes (408)	84,390	91,721	17
Total Other Expenses	208,739	209,615	
Total Operating Expenses	2,213,711	2,154,474	
NET OPERATING INCOME	104,430	140,362	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,827	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,827	
Miscellaneous Service Revenues (451):		
NSF CHECK FEES	150	3
RECONNECTION FEES	55	4
2% ADMINISTRATIVE FEES	1,312	5
Total Miscellaneous Service Revenues (451)	1,517	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	4,864	7
MACHINE	685	8
Total Rent from Electric Property (454)	5,549	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	336	10
COPY FEES	34	11
DIVIDEND CHECK	22	12
PENALTY FOR UNPAID UTILITIES PUT ON TAX BILLS	636	13
Total Other Electric Revenues (456)	1,028	
Amortization of Construction Grants (457):		
NONE		14
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,705,690	1,650,216	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,705,690	1,650,216	
Total Power Production Expenses	1,705,690	1,650,216	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		15	19
Total Transmission Expenses	0	15	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	162	911	20
Line and Station Labor (561)	59,994	82,124	21
Line and Station Supplies and Expenses (562)	15,807	15,939	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	52,770	2,349	27
Maintenance of Lines (572)	11,428	16,650	28
Maintenance of Line Transformers (573)	873	73	29
Maintenance of Street Lighting and Signal Systems (574)	5,517	6,063	30
Maintenance of Meters (575)	5,548	5,239	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	152,099	129,348	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,847	6,127	33
Accounting and Collecting Labor (902)	13,466	10,652	34
Supplies and Expenses (903)	3,549	3,711	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	21,862	20,490	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	42,637	44,187	38
Office Supplies and Expenses (921)	12,132	7,385	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	22,509	16,371	41
Property Insurance (924)	6,025	4,437	42
Injuries and Damages (925)	10,222	13,175	43
Employee Pensions and Benefits (926)	29,224	46,065	44
Regulatory Commission Expenses (928)	1,006	7,675	45
Miscellaneous General Expenses (930)	2,079	2,962	46
Transportation Expenses (933)	(718)	2,286	47
Maintenance of General Plant (935)	205	247	48
Total Administrative and General Expenses	125,321	144,790	
Total Operation and Maintenance Expenses	2,004,972	1,944,859	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		85,168	74,679	1
Social Security	SS - \$9896, MED - \$2314	12,210	14,433	2
Wisconsin Gross Receipts Tax		283	272	3
PSC Remainder Assessment		2,611	2,337	4
Other (specify): CAPITALIZED TAXES ON SUBSTATION		(15,882)	0	5
Total tax expense		84,390	91,721	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.240682				2
County tax rate	mills		7.315856				3
Local tax rate	mills		9.088739				4
School tax rate	mills		16.367464				5
Voc. school tax rate	mills		1.835913				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		34.848654				9
Less: state credit	mills		2.298056				10
Net tax rate	mills		32.550598				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.088739				12
Combined School Tax Rate	mills		18.203377				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		27.292116				15
Total Tax Rate	mills		34.848654				16
Ratio of Local and School Tax to Total	dec.		0.783161				17
Total tax net of state credit	mills		32.550598				18
Net Local and School Tax Rate	mills		25.492368				19
Utility Plant, Jan. 1	\$	3,971,347	3,971,347				20
Materials & Supplies	\$	69,581	69,581				21
Subtotal	\$	4,040,928	4,040,928				22
Less: Plant Outside Limits	\$	20,440	20,440				23
Taxable Assets	\$	4,020,488	4,020,488				24
Assessment Ratio	dec.		0.830976				25
Assessed Value	\$	3,340,929	3,340,929				26
Net Local & School Rate	mills		25.492368				27
Tax Equiv. Computed for Current Year	\$	85,168	85,168				28
Tax Equivalent per 1994 PSC Report	\$	61,617					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	85,168					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,402		34
Structures and Improvements (361)	46,978		35
Station Equipment (362)	370,835		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	371,849		38
Overhead Conductors and Devices (365)	318,932	309	39
Underground Conduit (366)	34,945	58,439	40
Underground Conductors and Devices (367)	638,434	3,358	41
Line Transformers (368)	366,374	21,241	42
Services (369)	390,074	6,518	43
Meters (370)	122,902	7,363	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	162,795	0	47
Total Distribution Plant	2,833,520	97,228	
GENERAL PLANT			
Land and Land Rights (389)	4,973		48
Structures and Improvements (390)	81,477		49
Office Furniture and Equipment (391)	4,007		50
Computer Equipment (391.1)	41,956	997	51
Transportation Equipment (392)	136,803	15,000	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	27,144		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,402 34
Structures and Improvements (361)			46,978 35
Station Equipment (362)			370,835 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	97,578	(26,097)	248,174 38
Overhead Conductors and Devices (365)	19,572	(45,430)	254,239 39
Underground Conduit (366)		(3,528)	89,856 40
Underground Conductors and Devices (367)		(160,108)	481,684 41
Line Transformers (368)	2,084	(10,054)	375,477 42
Services (369)	83	(96,648)	299,861 43
Meters (370)	4,545		125,720 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	6,023	(6,463)	150,309 47
Total Distribution Plant	129,885	(348,328)	2,452,535
GENERAL PLANT			
Land and Land Rights (389)			4,973 48
Structures and Improvements (390)			81,477 49
Office Furniture and Equipment (391)			4,007 50
Computer Equipment (391.1)			42,953 51
Transportation Equipment (392)			151,803 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			27,144 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	32,292		55
Power Operated Equipment (396)	45,134	24,450	56
Communication Equipment (397)	3,466		57
Miscellaneous Equipment (398)	13,688		58
Other Tangible Property (399)	0		59
Total General Plant	390,940	40,447	
Total utility plant in service directly assignable	3,224,460	137,675	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,224,460	137,675	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			32,292 55
Power Operated Equipment (396)			69,584 56
Communication Equipment (397)			3,466 57
Miscellaneous Equipment (398)			13,688 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	431,387
Total utility plant in service directly assignable	129,885	(348,328)	2,883,922
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	129,885	(348,328)	2,883,922

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)		4,624	40
Underground Conductors and Devices (367)		7,956	41
Line Transformers (368)			42
Services (369)		5,450	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)		7,503	47
Total Distribution Plant	0	25,533	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		26,097	26,097 38
Overhead Conductors and Devices (365)		45,430	45,430 39
Underground Conduit (366)		3,528	8,152 40
Underground Conductors and Devices (367)		160,108	168,064 41
Line Transformers (368)		10,054	10,054 42
Services (369)		96,648	102,098 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			7,503 47
Total Distribution Plant	0	341,865	367,398
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>25,533</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>25,533</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	341,865	367,398
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	341,865	367,398

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		13.98	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		1.20	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		1.83	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	5 12
Total	7 13
Total customers on rural lines at end of year	7 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage	
Month	(a)	kW	Day	Date	Time Beginning	(kWh)	
		(b)	of Week	(MM/DD/YYYY)	(HH:MM)	(000's)	(f)
			(c)	(d)	(e)		
January	01	6,148	Monday	01/27/2003	10:00	3,581	1
February	02	5,928	Wednesday	02/05/2003	10:00	3,194	2
March	03	5,677	Wednesday	03/05/2003	12:00	3,294	3
April	04	5,687	Monday	04/07/2003	09:00	3,157	4
May	05	5,920	Monday	05/19/2003	09:00	3,139	5
June	06	8,184	Wednesday	06/25/2003	14:00	3,506	6
July	07	7,524	Thursday	07/03/2003	14:00	3,958	7
August	08	8,479	Wednesday	08/20/2003	16:00	3,847	8
September	09	7,269	Thursday	09/11/2003	14:00	3,594	9
October	10	5,876	Wednesday	10/08/2003	13:00	3,231	10
November	11	5,676	Monday	11/24/2003	11:00	2,794	11
December	12	5,762	Friday	12/12/2003	09:00	3,635	12
Total		78,130				40,930	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	40,930	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	40,930	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	39,140	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	39,140	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,790	25
Total Energy Losses	1,790	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.3733%	27
Total Disposition of Energy	40,930	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CITY & RESIDENTIAL	RG-1	899	7,293	1
Total Sales for Residential Sales		899	7,293	
Commercial & Industrial				
SMALL POWER	CP-1	16	4,254	2
TOD - LARGE POWER	CP-2	6	7,971	3
TOD - INDUSTRIAL	CP-3	2	15,797	4
CITY/RURAL/INTERDEPARTMENTAL	GS-1	157	3,488	5
Total Sales for Commercial & Industrial		181	31,510	
Public Street & Highway Lighting				
STREET LIGHTS/AREA LIGHTING/ATHLETIC FIELDS	MS-1	32	337	6
Total Sales for Public Street & Highway Lighting		32	337	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,112	39,140	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		436,100	56,027	492,127	1
0	0	436,100	56,027	492,127	
17,408		232,824	31,833	264,657	2
21,429		408,021	63,439	471,460	3
29,692		666,854	125,220	792,074	4
		218,663	27,861	246,524	5
68,529	0	1,526,362	248,353	1,774,715	
		37,861	2,517	40,378	6
0	0	37,861	2,517	40,378	
				0	7
0	0	0	0	0	
68,529	0	2,000,323	306,897	2,307,220	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT UTILITIES				1
Point of Delivery	HOME ROAD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	OME RD-SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	78,130				6
Average load factor	71.7631%				7
Total Cost of Purchased Power	1,705,690				8
Average cost per kWh	0.0417				9
On-Peak Hours (if applicable)	.0345545				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,671	1,910			12
February	1,468	1,726			13
March	1,452	1,842			14
April	1,496	1,661			15
May	1,444	1,695			16
June	1,610	1,896			17
July	1,862	2,096			18
August	1,892	1,955			19
September	1,588	2,006			20
October	1,561	1,670			21
November	1,271	1,523			22
December	1,571	2,064			23
Total kWh (000)	18,886	22,044			24

		(d)		(e)		
Name of Vendor						25
Point of Delivery						26
Voltage at Which Delivered						27
Point of Metering						28
Type of Power Purchased (firm, dump, etc.)						29
Total of 12 Monthly Maximum Demands -- kW						30
Average load factor						31
Total Cost of Purchased Power						32
Average cost per kWh						33
On-Peak Hours (if applicable)						34
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	35
January						36
February						37
March						38
April						39
May						40
June						41
July						42
August						43
September						44
October						45
November						46
December						47
Total kWh (000)						48

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d) (e)		(f)
Name of Substation	Downtown	HOME RD	INDUSTRIAL		1
Voltage--High Side	69,000	69,000	69,000		2
Voltage--Low Side	4,160	4,160	4,160		3
Num. Main Transformers in Operation	1	1	1		4
Capacity of Transformers in kVA	4,700	7,000	10,500		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	2,994	5,371	3,009		7
Dt and Hr of Such Maximum Demand	03/21/2003 09:00	01/06/2003 12:00	01/27/2003 10:00		8 9
Kwh Output	11,529,405	20,280,000	10,290,400		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j) (k)		(l)
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p) (q)		(r)
Name of Substation					20
Voltage--High Side					21
Voltage--Low Side					22
Num. of Main Transformers in Operation					23
Capacity of Transformers in kVA					24
Number of Spare Transformers on Hand					25
15-Minute Maximum Demand in kW					26
Dt and Hr of Such Maximum Demand					27
Kwh Output					28

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,145	326	21,108	1
Acquired during year	16	10	1,286	2
Total	1,161	336	22,394	3
Retired during year	21	4	83	4
Sales, transfers or adjustments increase (decrease)	(1)			5
Number end of year	1,139	332	22,311	6
Number end of year accounted for as follows:				7
In customers' use	1,100	304	20,337	8
In utility's use	3	1	10	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	36	27	1,964	12
Total end of year	1,139	332	22,311	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	11	19,272	1
NONE		0		2
Sodium Vapor	150	49	32,193	3
Sodium Vapor	250	55	60,225	4
Sodium Vapor	400	5	8,760	5
Total		120	120,450	
Ornamental				
Mercury Vapor	400	4	7,008	6
Sodium Vapor	100	46	20,148	7
Sodium Vapor	150	33	21,681	8
Sodium Vapor	250	42	45,990	9
Sodium Vapor	400	8	14,016	10
Total		133	108,843	
Other				
NONE		0		11
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 561 - WE ELIMINATED A LINEMAN POSITION.

A/C 571 - MAINTENANCE DONE ON NORTHSIDE SUBSTATION. REWORKED DISTRIBUTION ON DOWNTOWN SUBSTATION.

A/C 572 - LESS MAINTENANCE OF LINES REQUIRED IN 2003.

A/C 902 - CLERK/TREASURER POSITION WAS VACANT FOR MOST OF YEAR, THEREFORE THE REST OF ADMINISTRATIVE STAFF WORKED EXTRA HOURS.

A/C 921 - PROFESSION SERVICES HIGH DUE TO NO CLERK/TREASURER.

A/C 923 - UP DUE TO NO CLERK/TREASURER.

A/C 926 - DOWN DUE TO NO CLERK/TREASURER AND ONE LESS LINEMAN.

A/C 928 - IN 2002 WE WERE CHARGED ASSESSMENT TO CONTEND ALLIANT'S RATE FILING, THEREFORE EXPENSE DOWN IN 2003.

A/C 933 - MACHINE USE IS ADDED TO CONSTRUCTION WORK IN PROGRESS BY CREDITING GAS & OIL EXPENSE, LEAVING THAT ACCOUNT WITH A CREDIT BALANCE.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

A/C 364-365 - SOLD 21 POLES AND WIRE TO ATC.

A/C 366 - ADDED 12,000' PVC UNDER 69KV LINE FOR FUTURE USE, ADDED 5610' PETROFLEX, AND 13' U-GUARD.

A/C 367 - ADDED 550' PRIMARY JAK 1/O, 1 SECTION CABINET, AND 14 TERM ASSY.

A/C 368 - ADDED 1286 kVa TRANSFORMERS. RETIRED 82.5 kVa TRANSFORMERS.

A/C 369 - ADDED 140' O/H SERVICES, 1215' U/G SERVICES, & 120' U/G SECONDARY MAIN.

A/C 370 - ADDED 16 METERS. RETIRED 21 METERS.

A/C 373 - RETIRED 6 STREET LIGHTS.

If Adjustments for any account are nonzero, please explain.

A/C 364 - ADJUSTED (\$26,097) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 365 - ADJUSTED (\$45,430) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 366 - ADJUSTED (\$3,528) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 367 - ADJUSTED (\$160,108) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 368 - ADJUSTED (\$10,054) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 369 - ADJUSTED (\$96,648) TO CONTRIBUTION PER PRIOR JOB COST RECORDS.

A/C 373 - ADJUSTED OFF (\$6,463)- ERROR IN 2002 ENTRY: CITY OWNED STREET LIGHTS ARE NOT PART OF OUR CONTINUING PROPERTY RECORDS.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

- A/C 366 - ADDED 5,269' OF 2" PETROFLEX.
- A/C 367 - ADDED 470' OF 1/O PRIMARY JAK, 8 TERM ASSY, AND 1,350' OF 4/O PRIMARY JAK.
- A/C 369 - ADDED 354' OF 1/O O/H SERVICE, 240' OF 3/O U/G SERVICE, AND 120' OF U/G SECONDARY MAIN.
- A/C 373 - ADDED 11 150 HPS ORNAMENTAL LIGHTS AND 1 METER PED.

If Adjustments for any account are nonzero, please explain.

- A/C 364 - ADJUSTED \$26,097 TO CONTRIBUTION PER PRIOR JOB COST RECORDS.
 - A/C 365 - ADJUSTED \$45,430 TO CONTRIBUTION PER PRIOR JOB COST RECORDS.
 - A/C 366 - ADJUSTED \$3,528 TO CONTRIBUTION PER PRIOR JOB COST RECORDS.
 - A/C 367 - ADJUSTED \$160,108 TO CONTRIBUTION PER PRIOR JOB COST RECORDS.
 - A/C 368 - ADJUSTED \$10,054 TO CONTRIBUTION PER PRIOR JOB COST RECORDS.
 - A/C 369 - ADJUSTED \$96,648 TO CONTRIBUTION PER PRIOR JOB COST REOCRDS.
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Substation Equipment (Page E-23)

General footnotes

- INDUSTRIAL PARK SUBSTATION PUT IN SERVICE IN JANUARY 2003.
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Electric Distribution Meters & Line Transformers (Page E-24)

General footnotes

- ADJUSTMENT - COUNTING OFF BY 1 IN PRIOR YEARS.
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