



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF HARTFORD UTILITIES

Principal Office: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Financial Section Footnotes	F-22
Contributions in Aid of Construction (Account 271)	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20
Water Operating Section Footnotes	W-21

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF HARTFORD UTILITIES

Utility Address: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

When was utility organized? 10/24/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DAWN TIMM

Title: FINANCE DIRECTOR/TREASURER

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8203

Fax Number: (262) 670 - 3623

E-mail Address: dtimm@ci.hartford.wi.us

President, chairman, or head of utility commission/board or committee:

Name: PETER ERDMAN

Title: CHAIRMAN

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8298

Fax Number: (262) 673 - 8218

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5500 EXT 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

Date of most recent audit report: 4/29/2004

Period covered by most recent audit: JANUARY 1, 2003-DECEMBER 31, 2003

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: DARNELL WAGNER

Title: UTILITY DIRECTOR

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8282 EXT

Fax Number: (262) 673 - 8218

E-mail Address:

Name: GARY KENNETH KOPPELBERGER

Title: CITY ADMINISTRATOR

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8204

Fax Number: (262) 673 - 8218

E-mail Address: gkoppel@nconnect.net

Name of utility commission/committee: HARTFORD COMMON COUNCIL

Names of members of utility commission/committee:

- HON JAMES CORE, ALDERPERSON
- HON PETER ERDMAN, ALDERPERSON
- HON WILLIAM GEE, ALDERPERSON
- HON DAVID HANSEN, ALDERPERSON
- HON DENNIS HEGY, ALDERPERSON
- HON JACKI LOKKEN, ALDERPERSON
- HON WAYNE RUSNIAK, ALDERPERSON
- HON JOAN RUSSELL, ALDERPERSON
- HON CHARLES SHORTT, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	14,650,881	14,178,400	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	11,847,027	11,154,211	2
Depreciation Expense (403)	901,774	980,067	3
Amortization Expense (404-407)	7,741	7,741	4
Taxes (408)	752,204	696,061	5
Total Operating Expenses	13,508,746	12,838,080	
Net Operating Income	1,142,135	1,340,320	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,142,135	1,340,320	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	34,944	16,226	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	80,764	99,471	10
Miscellaneous Nonoperating Income (421)	585,928	0	11
Total Other Income	701,636	115,697	
Total Income	1,843,771	1,456,017	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	124,005	0	13
Total Miscellaneous Income Deductions	124,005	0	
Income Before Interest Charges	1,719,766	1,456,017	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	745,018	667,492	14
Amortization of Debt Discount and Expense (428)	49,381	192,689	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	794,399	860,181	
Net Income	925,367	595,836	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	11,230,696	10,107,836	20
Balance Transferred from Income (433)	925,367	595,836	21
Miscellaneous Credits to Surplus (434)	7,172,954	549,472	22
Miscellaneous Debits to Surplus--Debit (435)	552,620	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	19,067	22,448	25
Total Unappropriated Earned Surplus End of Year (216)	18,757,330	11,230,696	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	14,650,881		14,650,881	1
Total (Acct. 400):	14,650,881	0	14,650,881	
Operation and Maintenance Expense (401-402):				
Derived	11,847,027		11,847,027	2
Total (Acct. 401-402):	11,847,027	0	11,847,027	
Depreciation Expense (403):				
Derived	901,774		901,774	3
Total (Acct. 403):	901,774	0	901,774	
Amortization Expense (404-407):				
Derived	7,741		7,741	4
Total (Acct. 404-407):	7,741	0	7,741	
Taxes (408):				
Derived	752,204		752,204	5
Total (Acct. 408):	752,204	0	752,204	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,142,135	0	1,142,135	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	34,944		34,944	8
Total (Acct. 415-416):	34,944	0	34,944	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	76,465	0	76,465	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON SPECIAL ASSESSMENTS	459	0	459 12
ACCRUED INTEREST ON LTD AT ISSUANCE	3,840	0	3,840 13
Total (Acct. 419):	80,764	0	80,764
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	103,230	103,230 14
Contributed Plant - Electric	[REDACTED]	482,698	482,698 15
NONE	0	0	0 16
Total (Acct. 421):	0	585,928	585,928
TOTAL OTHER INCOME:	115,708	585,928	701,636

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 17
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	55,163	55,163 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	68,842	68,842 19
NONE	0	0	0 20
Total (Acct. 426):	0	124,005	124,005
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	124,005	124,005

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	745,018	[REDACTED]	745,018 21
Total (Acct. 427):	745,018	0	745,018
Amortization of Debt Discount and Expense (428):			
NONE	49,381	[REDACTED]	49,381 22
Total (Acct. 428):	49,381	0	49,381
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	794,399	0	794,399
NET INCOME:	463,444	461,923	925,367
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	11,230,696	0	11,230,696 27
Total (Acct. 216):	11,230,696	0	11,230,696
Balance Transferred from Income (433):			
Derived	463,444	461,923	925,367 28
Total (Acct. 433):	463,444	461,923	925,367
Miscellaneous Credits to Surplus (434):			
CIAC ADJUSTMENT	0	7,172,954	7,172,954 29
Total (Acct. 434):	0	7,172,954	7,172,954
Miscellaneous Debits to Surplus--Debit (435):			
2002 AUDIT ADJUSTMENT	552,620	0	552,620 30
Total (Acct. 435)--Debit:	552,620	0	552,620
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
CONTRIBUTIONS TO COMMUNITY EVENTS	19,067	0	19,067 32
Total (Acct. 439)--Debit:	19,067	0	19,067
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	11,122,453	7,634,877	18,757,330

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	2,550	53,231			55,781	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	150	1,486			1,636	2
Payroll	217	3,074			3,291	3
Materials	1,422	14,340			15,762	4
Taxes	9	139			148	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	1,798	19,039	0	0	20,837	
Net income (or loss)	752	34,192	0	0	34,944	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,212,963	12,437,918	0	0	14,650,881	1
Less: interdepartmental sales	0	55,298	0	0	55,298	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	277	1,938			2,215	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,212,686	12,380,682	0	0	14,593,368	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	356,787	70,238	427,025	1
Electric operating expenses	404,686	158,427	563,113	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	2,604		2,604	6
Other nonutility expenses			0	7
Water utility plant accounts	48,114		48,114	8
Electric utility plant accounts	276,271		276,271	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	228,665	(228,665)	0	18
All other accounts			0	19
Total Payroll	1,317,127	0	1,317,127	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	41,993,489	38,559,462	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	10,959,156	9,556,527	2
Net Utility Plant	31,034,333	29,002,935	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,682	1,682	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	1,682	1,682	
Investment in Municipality (123)	0	0	5
Other Investments (124)	298,099	271,987	6
Special Funds (125)	6,101,294	2,101,933	7
Total Other Property and Investments	6,401,075	2,375,602	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	184,905	180,464	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	1,304,722	1,284,448	11
Other Accounts Receivable (143)	147,509	688,995	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	4,324,028	5,280,187	14
Materials and Supplies (150)	862,959	820,717	15
Prepayments (165)	53,742	36,579	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	6,877,865	8,291,390	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	525,072	543,855	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	525,072	543,855	
Total Assets and Other Debits	44,838,345	40,213,782	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,259,357	4,259,357	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	18,757,330	11,230,696	23
Total Proprietary Capital	23,016,687	15,490,053	
LONG-TERM DEBT			
Bonds (221)	16,845,000	12,805,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	2,261	11,191	26
Total Long-Term Debt	16,847,261	12,816,191	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,034,883	1,076,672	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	11,884	3,996	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	439,356	327,372	32
Other Current and Accrued Liabilities (238)	148,052	131,469	33
Total Current and Accrued Liabilities	1,634,175	1,539,509	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	3,340,222	3,222,925	36
Total Deferred Credits	3,340,222	3,222,925	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	7,145,104	41
Total Liabilities and Other Credits	44,838,345	40,213,782	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	18,161,853	0	0	20,397,609	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	14,221,829	0	0	18,043,044	2
Utility Plant in Service - Contributed Plant (101.2)	4,015,936	0	0	3,611,866	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	2,590				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	652,132			1,446,092	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	18,892,487	0	0	23,101,002	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	3,336,841	0	0	5,952,921	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	613,241	0	0	1,056,153	13
Total Accumulated Provision	3,950,082	0	0	7,009,074	
Net Utility Plant	14,942,405	0	0	16,091,928	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,608,828	5,947,699			9,556,527	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	260,817	640,957			901,774	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	25,463				25,463	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	4,639	18,514			23,153	9
Salvage	0	561			561	10
Other credits (specify):						11
2002 AUDITORS' ADJUSTMENT		549,472			549,472	12
Total credits	290,919	1,209,504	0	0	1,500,423	13
Debits during year						14
Book cost of plant retired	3,781	104,532			108,313	15
Cost of removal	1,047	112,439			113,486	16
Other debits (specify):						17
RECLASSIFICATION OF CIAC A/D	558,078	987,311			1,545,389	18
Total debits	562,906	1,204,282	0	0	1,767,188	19
Balance end of year (110.1)	3,336,841	5,952,921	0	0	9,289,762	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	55,163	68,842			124,005	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	558,078	987,311			1,545,389	10
Total credits	613,241	1,056,153	0	0	1,669,394	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	613,241	1,056,153	0	0	1,669,394	18
Composite Depreciation Rate?	No	No				19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
LAND AT ABANDONED WELL 8	1,682			1,682	2
Total Nonutility Property (121)	1,682	0	0	1,682	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	1,682	0	0	1,682	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	1,938	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	1,938	
Deductions:		
Accounts written off during the year: Utility Customers	1,938	5
Accounts written off during the year: Others		6
Total accounts written off	1,938	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other		820,224			820,224	781,026	2
Total Electric Utility					820,224	781,026	

Account	Total End of Year	Amount Prior Year	
Electric utility total	820,224	781,026	1
Water utility	42,735	39,691	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	862,959	820,717	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 W & E REFUNDING BONDS	30,133	428	436,928	1
2000 W & E REVENUE BONDS	1,969	428	22,638	2
2002 W & E REVENUE BONDS	8,029	428	44,159	3
2003 W & E REVENUE BONDS	832	428	21,347	4
FISCAL AGENT FEES	8,419	428	0	5
NONE				6
Total			525,072	
Unamortized premium on debt (251)				
NONE				7
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,259,357	1
Changes during year (explain):		
		0 2
Balance end of year	<u><u>4,259,357</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 W & E REVENUE BONDS	08/01/1998	07/01/2018	5.05%	8,385,000	1
2000 W & E REFUNDING BONDS	07/01/2000	07/01/2015	5.53%	860,000	2
2002 W & E REVENUE BONDS	04/01/2002	07/01/2009	3.66%	3,000,000	3
2003 W & E REVENUE BONDS	04/01/2003	07/01/2023	4.22%	4,600,000	4
Total Bonds (Account 221):				16,845,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1994 DSM LOAN - WPPI	01/21/1994	01/21/2004	2.00%	2,261	1
Total for Account 224				2,261	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	357,580	2
Charged electric department expense	471,231	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	828,811	
Taxes paid during year:		
County, state and local taxes	720,054	6
Social Security taxes	90,301	7
PSC Remainder Assessment	18,456	8
Other (explain):		
NONE		9
Total payments and other debits	828,811	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2000 REVENUE BONDS	20,748	54,346	50,938	24,156	2
2003 REVENUE BONDS	0	148,100	0	148,100	3
1998 REVENUE BONDS	212,733	423,778	425,465	211,046	4
2002 REVENUE BONDS	93,847	118,627	156,428	56,046	5
Subtotal	327,328	744,851	632,831	439,348	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
CUSTOMER DEPOSITS	0	46	46	0	7
1994 DSM LOAN WPPI	44	121	157	8	8
Subtotal	44	167	203	8	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	327,372	745,018	633,034	439,356	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
INTEREST DUE ON SPECIAL ASSESSMENTS	127	2
WATERMAIN ASSESSMENTS-DUE IN ANNUAL INSTALLMENTS	30,000	3
SPECIAL ASSESSMENTS-WATERMAIN	12,902	4
WATERMAIN ASSESSMENTS-DUE UPON ANNEXATION	255,070	5
Total (Acct. 124):	298,099	
Special Funds (125):		
1998 REVENUE BONDS-CASH AND EQUIVALENTS	972,042	6
2000 REVENUE BONDS-CASH AND EQUIVALENTS	151,223	7
2002 REVENUE BONDS-CASH AND EQUIVALENTS	935,296	8
2003 REVENUE BONDS-CASH AND EQUIVALENTS	4,042,733	9
Total (Acct. 125):	6,101,294	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	189,652	11
Electric	1,115,070	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,304,722	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work	107,453	16
Other (specify):		
INTEREST RECEIVABLE FROM INVESTMENTS	10,696	17
OTHER ACCOUNTS RECEIVABLE	7,530	18
DEFERRED PUBLIC BENEFITS RECEIVABLE	21,830	19
Total (Acct. 143):	147,509	
Receivables from Municipality (145):		
TAX INCREMENTAL DISTRICT #4 PROJECT COSTS	4,279,087	20
WASTEWATER TREATMENT PLANT	44,941	21
Total (Acct. 145):	4,324,028	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	31,006	22
EXPENDABLE WORK ORDERS	19,965	23
MISCELLANEOUS	2,771	24
Total (Acct. 165):	53,742	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		26
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		27
Total (Acct. 233):	0	
Other Deferred Credits (253):		
DEFERRED SPECIAL ASSESSMENTS (WATERMAIN)	255,070	28
DEFERRED REVENUE-TAX INCREMENTAL DISTRICT #4 COSTS	3,085,152	29
Total (Acct. 253):	3,340,222	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	13,888,539	16,882,213	0	0	30,770,752	1
Materials and Supplies	41,213	800,625	0	0	841,838	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	3,472,834	5,950,310	0	0	9,423,144	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	10,456,918	11,732,528	0	0	22,189,446	
Net Operating Income	621,339	520,796	0	0	1,142,135	7
Net Operating Income as a percent of Average Net Rate Base	5.94%	4.44%	N/A	N/A	5.15%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

The City of Hartford and the Village of Slinger are in the process of jointly developing a substation at Arthur Road and Kettle Moraine Drive in the Town of Hartford. This project is in the initial stages, therefore, the costs in 2003 were minimal.

2. Leaseholder changes.

3. Extensions of service.

Water and electric service was extended to Gateway Estates subdivision on the east side of the City of Hartford.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

In April of 2003 the utilities borrowed \$4,600,000 in Water and Electric Revenue Bonds to finance various projects.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

The utility clerk (person to receive correspondence and who is preparing this report) is new.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,015,936	3,129,168	0	0	0	7,145,104	1
Add credits during year:							
FOR SERVICES		482,698				482,698	2
FOR MAINS	103,230					103,230	3
Deduct charges (specify):							
CIAC ADJUSTMENT PER PSC REQUIREMENTS	4,119,166	3,611,866				7,731,032	4
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,195,404	2,127,923	1
Total Sales of Water	2,195,404	2,127,923	
Other Operating Revenues			
Forfeited Discounts (470)	2,758	2,262	2
Miscellaneous Service Revenues (471)	0	100	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	14,801	14,894	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	17,559	17,256	
Total Operating Revenues	2,212,963	2,145,179	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	936	900	8
Pumping Expenses (620-625)	187,811	205,692	9
Water Treatment Expenses (630-635)	55,558	53,682	10
Transmission and Distribution Expenses (640-655)	245,462	208,534	11
Customer Accounts Expenses (901-904)	102,432	93,265	12
Sales Expenses (910)	0	661	13
Administrative and General Expenses (920-935)	398,541	317,259	14
Total Operation and Maintenance Expenses	990,740	879,993	
Other Operating Expenses			
Depreciation Expense (403)	260,817	339,097	15
Amortization Expense (404-407)		0	16
Taxes (408)	340,067	327,026	17
Total Other Operating Expenses	600,884	666,123	
Total Operating Expenses	1,591,624	1,546,116	
NET OPERATING INCOME	621,339	599,063	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	18	685	3,972	2
Industrial				3
Total Unmetered Sales to General Customers (460)	18	685	3,972	
Metered Sales to General Customers (461)				
Residential	3,632	216,433	945,331	4
Commercial	366	97,556	305,174	5
Industrial	55	149,968	319,171	6
Total Metered Sales to General Customers (461)	4,053	463,957	1,569,676	
Private Fire Protection Service (462)	33		41,681	7
Public Fire Protection Service (463)	1		533,523	8
Other Sales to Public Authorities (464)	27	16,867	46,552	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	4,132	481,509	2,195,404	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	533,523	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	533,523	
Forfeited Discounts (470):		
Customer late payment charges	2,758	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	2,758	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	14,801	10
Other (specify): NONE		11
Total Other Water Revenues (474)	14,801	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	936	900	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	936	900	
PUMPING EXPENSES			
Operation Labor (620)	22,369	19,887	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	89,184	82,427	7
Operation Supplies and Expenses (623)	5,130	5,033	8
Maintenance of Pumping Plant (625)	71,128	98,345	9
Total Pumping Expenses	187,811	205,692	
WATER TREATMENT EXPENSES			
Operation Labor (630)	17,789	16,894	10
Chemicals (631)	37,233	35,825	11
Operation Supplies and Expenses (632)	536	963	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	55,558	53,682	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	40,225	31,403	14
Operation Supplies and Expenses (641)	3,665	3,485	15
Maintenance of Distribution Reservoirs and Standpipes (650)	7,504	28,374	16
Maintenance of Mains (651)	125,153	101,067	17
Maintenance of Services (652)	35,854	15,225	18
Maintenance of Meters (653)	16,359	16,778	19
Maintenance of Hydrants (654)	16,702	12,202	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	245,462	208,534	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	21,205	18,646	22
Accounting and Collecting Labor (902)	48,089	42,479	23
Supplies and Expenses (903)	32,861	32,140	24
Uncollectible Accounts (904)	277	0	25
Total Customer Accounts Expenses	102,432	93,265	
SALES EXPENSES			
Sales Expenses (910)	0	661	26
Total Sales Expenses	0	661	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	91,459	110,979	27
Office Supplies and Expenses (921)	12,502	6,722	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	91,878	49,104	30
Property Insurance (924)	21,889	14,358	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	158,694	115,841	33
Regulatory Commission Expenses (928)		953	34
Miscellaneous General Expenses (930)	5,985	3,107	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	16,134	16,195	37
Total Administrative and General Expenses	398,541	317,259	
Total Operation and Maintenance Expenses	990,740	879,993	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		326,203	315,131	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,647	4,610	2
Net property tax equivalent		321,556	310,521	
Social Security		31,063	27,769	3
PSC Remainder Assessment		283	280	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(3,929)	(4,518)	5
FICA CHARGED TO OVERHEAD		(8,897)	(7,010)	6
FICA CHARGED TO MERCHANDISING		(9)	(16)	7
Total tax expense		340,067	327,026	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206940				3
County tax rate	mills		3.557852				4
Local tax rate	mills		7.554986				5
School tax rate	mills		11.504611				6
Voc. school tax rate	mills		1.578532				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.402921				10
Less: state credit	mills		1.472257				11
Net tax rate	mills		22.930664				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.554986				14
Combined School Tax Rate	mills		13.083143				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.638129				17
Total Tax Rate	mills		24.402921				18
Ratio of Local and School Tax to Total	dec.		0.845724				19
Total tax net of state credit	mills		22.930664				20
Net Local and School Tax Rate	mills		19.393006				21
Utility Plant, Jan. 1	\$	18,161,853	18,161,853				22
Materials & Supplies	\$	39,691	39,691				23
Subtotal	\$	18,201,544	18,201,544				24
Less: Plant Outside Limits	\$	767,235	767,235				25
Taxable Assets	\$	17,434,309	17,434,309				26
Assessment Ratio	dec.		0.964801				27
Assessed Value	\$	16,820,639	16,820,639				28
Net Local & School Rate	mills		19.393006				29
Tax Equiv. Computed for Current Year	\$	326,203	326,203				30
Tax Equivalent per 1994 PSC Report	\$	177,264					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	326,203					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	33,368		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	108,058		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	692,606		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	834,032	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	200,234	71,033	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	389,376		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,400		20
Total Pumping Plant	594,010	71,033	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	42,540		23
Total Water Treatment Plant	42,540	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			33,368	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			108,058	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			692,606	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	834,032	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			271,267	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			389,376	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,400	20
Total Pumping Plant	0	0	665,043	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			42,540	23
Total Water Treatment Plant	0	0	42,540	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,114,892		26
Transmission and Distribution Mains (343)	10,416,945	86,580	27
Fire Mains (344)	0		28
Services (345)	1,198,372	15,545	29
Meters (346)	909,092	35,094	30
Hydrants (348)	822,235	15,005	31
Other Transmission and Distribution Plant (349)	250		32
Total Transmission and Distribution Plant	14,468,295	152,224	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	720,142		34
Office Furniture and Equipment (391)	10,412		35
Computer Equipment (391.1)	536,181	231	36
Transportation Equipment (392)	170,294	22,790	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	48,598	14,864	39
Laboratory Equipment (395)	4,423		40
Power Operated Equipment (396)	42,287		41
Communication Equipment (397)	92,987	2,820	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	6,984		44
Other Tangible Property (399)	0		45
Total General Plant	1,632,308	40,705	
Total utility plant in service directly assignable	17,571,185	263,962	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	17,571,185	263,962	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,509 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,114,892 26
Transmission and Distribution Mains (343)	1,850	(3,501,486)	7,000,189 27
Fire Mains (344)			0 28
Services (345)	391	(106,420)	1,107,106 29
Meters (346)	1,420	(7,848)	934,918 30
Hydrants (348)	120	6,217	843,337 31
Other Transmission and Distribution Plant (349)			250 32
Total Transmission and Distribution Plant	3,781	(3,609,537)	11,007,201
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			720,142 34
Office Furniture and Equipment (391)			10,412 35
Computer Equipment (391.1)			536,412 36
Transportation Equipment (392)			193,084 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			63,462 39
Laboratory Equipment (395)			4,423 40
Power Operated Equipment (396)			42,287 41
Communication Equipment (397)			95,807 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			6,984 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	1,673,013
Total utility plant in service directly assignable	3,781	(3,609,537)	14,221,829
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	3,781	(3,609,537)	14,221,829

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and Land Rights (340)		24
Structures and Improvements (341)		25
Distribution Reservoirs and Standpipes (342)		26
Transmission and Distribution Mains (343)		27
Fire Mains (344)		28
Services (345)		29
Meters (346)		30
Hydrants (348)		31
Other Transmission and Distribution Plant (349)		32
Total Transmission and Distribution Plant	0	0
GENERAL PLANT		
Land and Land Rights (389)		33
Structures and Improvements (390)		34
Office Furniture and Equipment (391)		35
Computer Equipment (391.1)		36
Transportation Equipment (392)		37
Stores Equipment (393)		38
Tools, Shop and Garage Equipment (394)		39
Laboratory Equipment (395)		40
Power Operated Equipment (396)		41
Communication Equipment (397)		42
SCADA Equipment (397.1)		43
Miscellaneous Equipment (398)		44
Other Tangible Property (399)		45
Total General Plant	0	0
Total utility plant in service directly assignable	0	0
Common Utility Plant Allocated to Water Department		46
Total utility plant in service	0	0

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		3,833,734	3,833,734 27
Fire Mains (344)			0 28
Services (345)		150,927	150,927 29
Meters (346)		7,848	7,848 30
Hydrants (348)		23,427	23,427 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	4,015,936	4,015,936
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	4,015,936	4,015,936
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	4,015,936	4,015,936

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			50,239	50,239	1
February			46,644	46,644	2
March			49,000	49,000	3
April			48,377	48,377	4
May			51,718	51,718	5
June			54,888	54,888	6
July			59,426	59,426	7
August			58,816	58,816	8
September			57,560	57,560	9
October			51,287	51,287	10
November			47,438	47,438	11
December			48,802	48,802	12
Total annual pumpage	0	0	624,195	624,195	
Less: Water sold				481,509	13
Volume pumped but not sold				142,686	14
Volume sold as a percent of volume pumped				77%	15
Volume used for water production, water quality and system maintenance				11,977	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				11,977	19
Volume pumped but unaccounted for				130,709	20
Percent of water lost				21%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,850	23
Date of maximum: 8/21/2003					24
Cause of maximum:					25
WATERING LAWNS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,003	26
Date of minimum: 5/16/2003					27
Total KWH used for pumping for the year				1,265,785	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST EAGLE POINT ROAD	WELL 10	50	20	277,655	Yes	1
END OF TERI LANE	WELL 11	74	18	144,647	Yes	2
6043 HWY 60 EAST	WELL 12	75	18	166,886	Yes	3
6002 HWY 60 EAST	WELL 13	40	24	139,001	Yes	4
GOODLAND ROAD	WELL 15	182	20	686,362	Yes	5
SOUTH END OF SIXTH STREET	WELL 4	704	12	175,862	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 10	BOOSTER 4	WELL 10	1
Location	EAST EAGLE POINT ROADJTH END OF SIXTH STREET		EAST EAGLE POINT ROAD	2
Purpose	B	B	P	3
Destination	R	R	R	4
Pump Manufacturer	LAYNE	FAIRBANKS	LAYNE	5
Year Installed	1962	1992	1962	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	650	450	710	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	BLANK	US ELECTRIC	9 10
Year Installed	1960	1997	1960	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	15	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 11	WELL 12	WELL 13	14
Location	END OF TERI LANE	6043 HWY 60 EAST	6002 HWY 60 EAST	15
Purpose	P	P	P	16
Destination	R	R	R	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1968	1994	1980	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	275	1	325	21
Pump Motor or Standby Engine Mfr	US ELECTRIC	US ELECTRIC	WESTINGHOUSE	22 23
Year Installed	1968	1996	1980	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	30	30	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	WELL 15	WELL 4	1
Location	GOODLAND ROADJTH END OF SIXTH STREET		2
Purpose	P	P	3
Destination	R	R	4
Pump Manufacturer	LAYNE	LAYNE	5
Year Installed	1993	1992	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,250	500	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BLANK	10
Year Installed	1993	1997	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	100	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH STREET TOWER	HIGHWAY K WATER TOWER	HWY U TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1933	1999	1997	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	1	150	1	6
Total capacity in gallons (actual)	150,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 10	WELL 4	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1961	1923	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	1	1	6
Total capacity in gallons (actual)	150,000	150,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	202	0	0	0	202	1
M	D	1.250	204	0	0	0	204	2
M	D	3.000	343	0	0	0	343	3
M	D	4.000	89,146	0	1,355	0	87,791	4
M	D	6.000	48,400	182	345	0	48,237	5
M	D	8.000	96,129	4,692	0	0	100,821	6
M	T	8.000	3,164	0	0	0	3,164	7
M	D	10.000	29,627	1,532	0	0	31,159	8
M	T	10.000	11,755	0	0	0	11,755	9
M	D	12.000	22,834	0	0	0	22,834	10
M	T	12.000	10,309	0	0	0	10,309	11
M	T	16.000	38,446	0	0	0	38,446	12
Total Within Municipality			350,559	6,406	1,700	0	355,265	
M	T	8.000	8,512	0	0	0	8,512	13
M	T	10.000	1,659	0	0	0	1,659	14
M	T	12.000	10,599	0	0	0	10,599	15
M	T	16.000	6,940	0	0	0	6,940	16
Total Outside of Municipality			27,710	0	0	0	27,710	
Total Utility			378,269	6,406	1,700	0	382,975	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.750	1,814	1	1	0	1,814		1
M	1.000	3,172	53	0	0	3,225		2
M	1.250	393	0	0	0	393		3
M	1.500	93	11	1	0	103		4
M	2.000	103	0	0	0	103		5
M	3.000	3	0	0	0	3		6
M	4.000	19	0	0	0	19		7
M	6.000	10	0	0	0	10		8
M	8.000	1	0	0	0	1		9
Total Utility		5,608	65	2	0	5,671	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,694	341	2	0	4,033	0	1
0.750	315	0	0	0	315	0	2
1.000	82	14	3	0	93	3	3
1.250	6	0	2	0	4	0	4
1.500	56	0	2	0	54	7	5
2.000	47	2	1	0	48	10	6
3.000	17	0	0	0	17	0	7
4.000	12	0	0	0	12	0	8
6.000	11	0	0	0	11	0	9
8.000	3	0	0	0	3	0	10
10.000	1	0	0	0	1	0	11
Total:	4,244	357	10	0	4,591	20	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,695	187	18	8	0	125	4,033	1
0.750	52	32	6	0	0	225	315	2
1.000	1	53	11	3	0	25	93	3
1.250	0	1	0	0	0	3	4	4
1.500	0	46	4	4	0	0	54	5
2.000	0	36	6	6	0	0	48	6
3.000	0	4	5	5	0	3	17	7
4.000	0	2	8	1	0	1	12	8
6.000	0	0	0	0	0	11	11	9
8.000	0	0	0	0	0	3	3	10
10.000	0	0	0	0	0	1	1	11
Total:	3,748	361	58	27	0	397	4,591	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	10				10	1
Within Municipality	494	18			512	2
Total Fire Hydrants	504	18	0	0	522	
Flushing Hydrants						
	4				4	3
Total Flushing Hydrants	4	0	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	696
Number of distribution system valves end of year:	978
Number of distribution valves operated during year:	239

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 926 - The increase reflects significant increases in health insurance premiums and variable benefits.

Account 924 - All areas of property insurance had increases in 2003.

Account 923 - The increase reflects engineering fees for a long-range planning project.

Account 921 - The increase is reflected in planning services for consulting fees.

Account 650 - In 2002 there was a \$25,000 expense for painting a water tower.

Account 640 - This increase reflects the recording and mapping of watermains.

Account 652 - Increase due to more repairs and maintenance costs.

Account 625 - In 2002 this account had costs for rehabilitation of well #10

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

321: The additions in this account are for the rehabilitation of Well #11 and pump replacement at Well #15.

If Adjustments for any account are nonzero, please explain.

Plant accounts 343, 345, 346, and 348 - These adjustments were dollars moved from plant financed by utility to plant financed by contributions. The adjustment also included a journal entry to record additional closed work orders, which was done after the 2002 PSC report was submitted.

If Plant in Service Retirements, Account 348, are greater than zero AND Retirements on the Hydrants and Distribution System Valves schedule are zero, please explain.

Account 348 - This reflects the retirement of one hydrant.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Plant accounts 343, 345, 346, and 348 - These adjustments were dollars moved from plant financed by utility to plant financed by contributions.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The 6,406 of watermain added in 2003 was financed utilizing cash on hand.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The 65 additions were financed utilizing available cash on hand.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	12,374,761	11,973,611	1
Total Sales of Electricity	12,374,761	11,973,611	
Other Operating Revenues			
Forfeited Discounts (450)	22,310	18,756	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	34,455	35,368	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	6,392	5,486	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	63,157	59,610	
Total Operating Revenues	12,437,918	12,033,221	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	9,726,489	9,259,476	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	450,690	396,002	11
Customer Accounts Expenses (901-904)	135,133	124,174	12
Sales Expenses (910)	7,969	13,501	13
Administrative and General Expenses (920-935)	536,006	481,065	14
Total Operation and Maintenance Expenses	10,856,287	10,274,218	
Other Expenses			
Depreciation Expense (403)	640,957	640,970	15
Amortization Expense (404-407)	7,741	7,741	16
Taxes (408)	412,137	369,035	17
Total Other Expenses	1,060,835	1,017,746	
Total Operating Expenses	11,917,122	11,291,964	
NET OPERATING INCOME	520,796	741,257	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	22,310	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	22,310	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL CHARGES	34,455	5
Total Rent from Electric Property (454)	34,455	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
RECONNECTION CHARGES	3,395	7
WISCONSIN SALES TAX DISCOUNTS	2,997	8
Total Other Electric Revenues (456)	6,392	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	9,726,489	9,259,476	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	9,726,489	9,259,476	
Total Power Production Expenses	9,726,489	9,259,476	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	49,407	26,705	21
Line and Station Supplies and Expenses (562)	37,000	12,950	22
Street Lighting and Signal System Expenses (565)	9	1,317	23
Meter Expenses (566)	400	657	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	9,244	30,695	26
Maintenance of Structures and Equipment (571)	26,025	44,108	27
Maintenance of Lines (572)	245,578	159,003	28
Maintenance of Line Transformers (573)	13,468	29,687	29
Maintenance of Street Lighting and Signal Systems (574)	42,771	58,505	30
Maintenance of Meters (575)	26,788	32,375	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	450,690	396,002	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	21,293	18,852	33
Accounting and Collecting Labor (902)	61,650	54,245	34
Supplies and Expenses (903)	50,529	49,401	35
Uncollectible Accounts (904)	1,661	1,676	36
Total Customer Accounts Expenses	135,133	124,174	
SALES EXPENSES			
Sales Expenses (910)	7,969	13,501	37
Total Sales Expenses	7,969	13,501	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	105,974	124,157	38
Office Supplies and Expenses (921)	48,073	31,837	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	51,223	74,761	41
Property Insurance (924)	27,830	19,332	42
Injuries and Damages (925)	9,657	12,220	43
Employee Pensions and Benefits (926)	220,464	170,815	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	53,994	23,012	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	18,791	24,931	48
Total Administrative and General Expenses	536,006	481,065	
 Total Operation and Maintenance Expenses	 10,856,287	 10,274,218	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		393,821	353,127	1
Social Security		59,238	54,282	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		18,173	14,989	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(25,874)	(27,050)	5
FICA CHARGED TO OVERHEAD		(33,082)	(25,978)	6
FICA CHARGED TO MERCHANDISING		(139)	(335)	7
Total tax expense		412,137	369,035	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.206940				2
County tax rate	mills		3.557852				3
Local tax rate	mills		7.554986				4
School tax rate	mills		11.504611				5
Voc. school tax rate	mills		1.578532				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.402921				9
Less: state credit	mills		1.472257				10
Net tax rate	mills		22.930664				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.554986				12
Combined School Tax Rate	mills		13.083143				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		20.638129				15
Total Tax Rate	mills		24.402921				16
Ratio of Local and School Tax to Total	dec.		0.845724				17
Total tax net of state credit	mills		22.930664				18
Net Local and School Tax Rate	mills		19.393006				19
Utility Plant, Jan. 1	\$	20,397,609	20,397,609				20
Materials & Supplies	\$	781,026	781,026				21
Subtotal	\$	21,178,635	21,178,635				22
Less: Plant Outside Limits	\$	130,410	130,410				23
Taxable Assets	\$	21,048,225	21,048,225				24
Assessment Ratio	dec.		0.964801				25
Assessed Value	\$	20,307,349	20,307,349				26
Net Local & School Rate	mills		19.393006				27
Tax Equiv. Computed for Current Year	\$	393,821	393,821				28
Tax Equivalent per 1994 PSC Report	\$	283,971					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	393,821					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	90,579		34
Structures and Improvements (361)	2,899,473	720,151	35
Station Equipment (362)	439,995	39,092	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,842,016	62,900	38
Overhead Conductors and Devices (365)	1,788,705	95,969	39
Underground Conduit (366)	216,814	33,401	40
Underground Conductors and Devices (367)	3,656,430	395,166	41
Line Transformers (368)	2,670,406	670,437	42
Services (369)	866,925	112,314	43
Meters (370)	638,113	27,354	44
Installations on Customers' Premises (371)	1,016		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	912,039	49,916	47
Total Distribution Plant	16,022,511	2,206,700	
GENERAL PLANT			
Land and Land Rights (389)	27,947		48
Structures and Improvements (390)	1,317,450		49
Office Furniture and Equipment (391)	28,651		50
Computer Equipment (391.1)	599,793	3,703	51
Transportation Equipment (392)	601,858	143,640	52
Stores Equipment (393)	7,679		53
Tools, Shop and Garage Equipment (394)	99,765	54,328	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			90,579 34
Structures and Improvements (361)			3,619,624 35
Station Equipment (362)	20,000		459,087 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	21,021		1,883,895 38
Overhead Conductors and Devices (365)	8,880		1,875,794 39
Underground Conduit (366)			250,215 40
Underground Conductors and Devices (367)	41,851	(3,129,168)	880,577 41
Line Transformers (368)	7,975		3,332,868 42
Services (369)	3,523		975,716 43
Meters (370)	1,282		664,185 44
Installations on Customers' Premises (371)			1,016 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			961,955 47
Total Distribution Plant	104,532	(3,129,168)	14,995,511
GENERAL PLANT			
Land and Land Rights (389)			27,947 48
Structures and Improvements (390)			1,317,450 49
Office Furniture and Equipment (391)			28,651 50
Computer Equipment (391.1)			603,496 51
Transportation Equipment (392)			745,498 52
Stores Equipment (393)			7,679 53
Tools, Shop and Garage Equipment (394)			154,093 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,803		55
Power Operated Equipment (396)	48,772	11,149	56
Communication Equipment (397)	16,102	6,674	57
Miscellaneous Equipment (398)	33,219		58
Other Tangible Property (399)	0		59
Total General Plant	2,828,039	219,494	
Total utility plant in service directly assignable	18,850,550	2,426,194	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	18,850,550	2,426,194	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,803 55
Power Operated Equipment (396)			59,921 56
Communication Equipment (397)			22,776 57
Miscellaneous Equipment (398)			33,219 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	3,047,533
Total utility plant in service directly assignable	104,532	(3,129,168)	18,043,044
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	104,532	(3,129,168)	18,043,044

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		482,698	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	482,698	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		3,129,168	3,611,866 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	3,129,168	3,611,866
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>482,698</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>482,698</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	3,129,168	3,611,866
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	3,129,168	3,611,866

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		13
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		200.00	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)	10.00	92.00	3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	35,169	Tuesday	01/21/2003	08:00	20,225	1
February	02	34,993	Monday	02/24/2003	14:00	18,941	2
March	03	34,871	Wednesday	03/12/2003	11:00	20,169	3
April	04	34,213	Thursday	04/03/2003	09:00	18,864	4
May	05	33,933	Tuesday	05/13/2003	14:00	19,147	5
June	06	41,240	Wednesday	06/25/2003	14:00	19,517	6
July	07	38,369	Thursday	07/03/2003	14:00	21,904	7
August	08	45,218	Thursday	08/21/2003	12:00	23,229	8
September	09	41,365	Tuesday	09/09/2003	16:00	21,735	9
October	10	36,828	Monday	10/20/2003	11:00	21,432	10
November	11	36,001	Tuesday	11/18/2003	11:00	20,343	11
December	12	37,960	Monday	12/01/2003	18:00	22,093	12
Total		450,160				247,599	

System Name WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	247,601	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	247,601	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	239,202	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	48	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	162	22
Total Used by Company	210	23
Total Sold and Used	239,412	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	8,189	27
Total Energy Losses	8,189	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.3073%	29
Total Disposition of Energy	247,601	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	4,744	37,130	1
Total Sales for Residential Sales		4,744	37,130	
Commercial & Industrial				
COMMERCIAL	CG-1	659	14,635	2
INDUSTRIAL	CP-1	57	14,522	3
INDUSTRIAL	CP-2	21	40,802	4
INDUSTRIAL	CP-3	5	64,043	5
INDUSTRIAL	CP-4	1	66,066	6
Total Sales for Commercial & Industrial		743	200,068	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTING	MS-1	4	1,184	7
PUMPING	MS-2	1	820	8
Total Sales for Public Street & Highway Lighting		5	2,004	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		5,492	239,202	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,747,123	132,475	2,879,598	1
0	0	2,747,123	132,475	2,879,598	
		1,023,097	53,411	1,076,508	2
		851,943	51,433	903,376	3
		1,852,225	143,533	1,995,758	4
		2,367,194	218,805	2,585,999	5
		2,446,697	233,786	2,680,483	6
0	0	8,541,156	700,968	9,242,124	
		193,734	4,007	197,741	7
		52,419	2,879	55,298	8
0	0	246,153	6,886	253,039	
				0	9
0	0	0	0	0	
0	0	11,534,432	840,329	12,374,761	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HARTFORD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	HARTFORD				5
Total of 12 Monthly Maximum Demands -- kW	450,160				6
Average load factor	75.3464%				7
Total Cost of Purchased Power	9,726,489				8
Average cost per kWh	0.0393				9
On-Peak Hours (if applicable)	3570				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,662	10,563			12
February	9,005	9,936			13
March	9,230	10,939			14
April	9,261	9,603			15
May	8,863	10,283			16
June	9,365	10,152			17
July	10,630	11,275			18
August	10,825	12,404			19
September	10,313	11,423			20
October	10,555	10,877			21
November	8,759	11,584			22
December	10,319	11,775			23
Total kWh (000)	116,787	130,814			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
				0				1
Total				0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		0				1
Total		0	0	0	0	0

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	AIRPORT DR	HTFD BULK	MONROE	RURAL ST	SPARE	1
Voltage--High Side	24,900	138,000	24,900	24,900	24,900	2
Voltage--Low Side	4,160	25	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	2	1	2	1	4
Capacity of Transformers in kVA	3,750	120,000	5,000	7,750	3,750	5
Number of Spare Transformers on Hand			0		1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	WILSON AVE					12
Voltage--High Side	24,900					13
Voltage--Low Side	4,160					14
Num. of Main Transformers in Operation	2					15
Capacity of Transformers in kVA	7,750					16
Number of Spare Transformers on Hand						17
15-Minute Maximum Demand in kW						18
Dt and Hr of Such Maximum Demand						19
Kwh Output						20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	5,321	1,357	142,838	1
Acquired during year	329	171	12,025	2
Total	5,650	1,528	154,863	3
Retired during year	23	3	15	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	5,627	1,525	154,848	6
Number end of year accounted for as follows:				7
In customers' use				8
In utility's use	5,627	1,525	154,848	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock				12
Total end of year	5,627	1,525	154,848	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	7	14,868	1
Sodium Vapor	70	2	1,720	2
Sodium Vapor	150	803	255,654	3
Sodium Vapor	200	2	1,908	4
Sodium Vapor	250	144	729,464	5
Total		958	1,003,614	
Ornamental				
Sodium Vapor	100	37	34,500	6
Sodium Vapor	150	84	87,978	7
Total		121	122,478	
Other				
Other	1	2	90	8
Other	150	40	96,670	9
Total		42	96,760	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 572 - This increase reflects the utility's commitment to improve system reliability in the older areas of the city.

Account 924 - All areas of property insurance had increases in 2003.

Account 561 & 562 - The increase in line and station labor and supplies reflects engineering costs for the recalibration of relays and the replacement of breakers.

Account 926 - This increase reflects significant increases in health insurance premiums and variable benefits.

Account 910 - This decrease reflects a reduction in promotional advertising.

Account 574 - This decrease is due to the installation of new LED signal systems which require less maintenance.

Account 923 - In 2002 the utility had additional expenses in outside services which included fees for an electrical engineering study.

Account 571 - This decrease is due to fewer repairs and maintenance costs.

Account 573 - In 2002 there were additional costs due to the disposal of a transformer.

Account 569 - The decrease is due to a reallocation of labor costs.

Account 921 - The increase in professional dues reflects the reallocation of MEUW member dues from account 930 to 921.

Account 930 - This increase reflects the remaining cost of a transformer not covered by insurance.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

There are no electric customers outside the municipal boundary.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Reclassification to CIAC per PSC requirements.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

367: The additions to this account were financed by local developer for subdivisions.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions, Account 300 (or 300.1), is nonzero, please explain.

367: The additions to this account were financed by local developers for subdivisions.

If Adjustments for any account are nonzero, please explain.

Reclassification of CIAC per PSC requirements.
