



3014 (02-09-04)

ANNUAL REPORT

OF

Name: ELKHORN LIGHT & WATER UTILITY

Principal Office: 9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Financial Section Footnotes	F-22
Contributions in Aid of Construction (Account 271)	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20
Water Operating Section Footnotes	W-21

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ELKHORN LIGHT & WATER UTILITY

Utility Address: 9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

When was utility organized? 12/31/1898

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MARY J HINSKE
Title: FINANCE DIRECTOR

Office Address:
9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

Telephone: (262) 741 - 5141

Fax Number: (262) 741 - 5131

E-mail Address: mhinske@charterinternet.com

Individual or firm, if other than utility employee, preparing this report:

Name: DAVID L. MACCOUX
Title: SHAREHOLDER

Office Address: SCHENCK BUSINESS SOLUTIONS
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

E-mail Address: maccoux@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: CHARLES VAN DYKE
Title: CHAIRMAN

Office Address:
9 S. BROAD STREET
P.O. BOX 920
ELKHORN, WI 53121

Telephone: (262) 723 - 2219

Fax Number: (262) 741 - 5131

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID L. MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCK BUSINESS SOLUTIONS

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

E-mail Address: MACCOUXD@SCHENCKSOLUTIONS.COM

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: ART SCHMITZ

Title: ELECTRIC SUPERVISOR

Office Address:

9 S. BROAD ST

P.O. BOX 920

ELKHORN, WI 53121

Telephone: (262) 723 - 2910

Fax Number: (262) 741 - 5131

E-mail Address:

Name: TERRY WETER

Title: PUBLIC WORKS DIRECTOR

Office Address:

9 S. BROAD ST.

P.O. BOX 920

ELKHORN, WI 53121

Telephone: (262) 723 - 2910

Fax Number: (262) 741 - 5131

E-mail Address:

Name of utility commission/committee: ELKHORN L&W COMMITTEE

Names of members of utility commission/committee:

MR JOHN GIESE

MR HOWIE REYNOLDS

MR CHARLES VAN DYKE, CHAIRMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: ALLIANT UTILITIES
500 TOWNLINE RD
BELOIT, WI 53511-5838

Contact Person: MR KEVIN KUENG

Title:

Telephone: (608) 364 - 6517

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates: 1/1/1998 1/1/2001

Provide a brief description of the nature of Contract Operations being provided:

ELECTRICAL ENGINEERING CONSULTANT

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,881,463	7,783,542	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	6,083,513	6,032,598	2
Depreciation Expense (403)	716,230	715,259	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	537,997	512,435	5
Total Operating Expenses	7,337,740	7,260,292	
Net Operating Income	543,723	523,250	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	543,723	523,250	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	102,860	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	55,296	73,942	10
Miscellaneous Nonoperating Income (421)	957,735	0	11
Total Other Income	1,013,031	176,802	
Total Income	1,556,754	700,052	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	91,412	0	13
Total Miscellaneous Income Deductions	91,412	0	
Income Before Interest Charges	1,465,342	700,052	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	289,723	273,580	14
Amortization of Debt Discount and Expense (428)	19,734	53,587	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	309,457	327,167	
Net Income	1,155,885	372,885	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,429,384	9,125,117	20
Balance Transferred from Income (433)	1,155,885	372,885	21
Miscellaneous Credits to Surplus (434)	4,501,492	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	91,198	68,618	25
Total Unappropriated Earned Surplus End of Year (216)	14,995,563	9,429,384	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	7,881,463		7,881,463	1
Total (Acct. 400):	7,881,463	0	7,881,463	
Operation and Maintenance Expense (401-402):				
Derived	6,083,513		6,083,513	2
Total (Acct. 401-402):	6,083,513	0	6,083,513	
Depreciation Expense (403):				
Derived	716,230		716,230	3
Total (Acct. 403):	716,230	0	716,230	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	537,997		537,997	5
Total (Acct. 408):	537,997	0	537,997	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	543,723	0	543,723	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON CASH AND INVESTMENTS	0	55,296	55,296 11
Total (Acct. 419):	0	55,296	55,296
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	13,574	13,574 12
Contributed Plant - Electric	[REDACTED]	944,161	944,161 13
NONE	0	0	0 14
Total (Acct. 421):	0	957,735	957,735
TOTAL OTHER INCOME:	0	1,013,031	1,013,031

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	75,862	75,862 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	15,550	15,550 17
NONE	0	0	0 18
Total (Acct. 426):	0	91,412	91,412
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	91,412	91,412

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	289,723	[REDACTED]	289,723 19
Total (Acct. 427):	289,723	0	289,723
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF BOND DISCOUNTS	19,734	[REDACTED]	19,734 20
Total (Acct. 428):	19,734	0	19,734
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 22
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 23
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	309,457	0	309,457
NET INCOME:	234,266	921,619	1,155,885
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	9,429,384	0	9,429,384 25
Total (Acct. 216):	9,429,384	0	9,429,384
Balance Transferred from Income (433):			
Derived	234,266	921,619	1,155,885 26
Total (Acct. 433):	234,266	921,619	1,155,885
Miscellaneous Credits to Surplus (434):			
ELIMINATION OF CONTRIBUTED CAPITAL	0	4,501,492	4,501,492 27
Total (Acct. 434):	0	4,501,492	4,501,492
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 28
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 29
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
TRANSFER TO CITY	91,198	0	91,198 30
Total (Acct. 439)--Debit:	91,198	0	91,198
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	9,572,452	5,423,111	14,995,563

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,378,331	6,503,132	0	0	7,881,463	1
Less: interdepartmental sales	0	103,158	0	0	103,158	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		11,191			11,191	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,378,331	6,388,783	0	0	7,767,114	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	195,978		195,978	1
Electric operating expenses	321,802		321,802	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	79,895		79,895	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	4,575		4,575	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	602,250	0	602,250	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	31,655,108	27,933,954	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	9,568,367	8,202,475	2
Net Utility Plant	22,086,741	19,731,479	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	3,101,821	4,039,977	7
Total Other Property and Investments	3,101,821	4,039,977	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	694,112	1,265,261	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	616,206	660,444	11
Other Accounts Receivable (143)	58,817	259,414	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	175,502	114,155	14
Materials and Supplies (150)	372,826	267,247	15
Prepayments (165)	38,114	106,546	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,955,577	2,673,067	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	123,558	143,292	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	123,558	143,292	
Total Assets and Other Debits	27,267,697	26,587,815	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,534,432	3,506,982	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	14,995,563	9,429,384	23
Total Proprietary Capital	18,529,995	12,936,366	
LONG-TERM DEBT			
Bonds (221)	6,263,577	6,670,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	382,771	514,950	26
Total Long-Term Debt	6,646,348	7,184,950	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,050,214	716,347	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	2,430	2,100	30
Taxes Accrued (236)	464,682	436,327	31
Interest Accrued (237)	69,226	83,762	32
Other Current and Accrued Liabilities (238)	128,233	39,965	33
Total Current and Accrued Liabilities	1,714,785	1,278,501	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	376,569		35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	376,569	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	5,187,998	41
Total Liabilities and Other Credits	27,267,697	26,587,815	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	14,976,724	0	0	12,957,230	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,363,578	0	0	13,067,095	2
Utility Plant in Service - Contributed Plant (101.2)	5,186,827	0	0	931,767	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				1,105,841	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	16,550,405	0	0	15,104,703	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	3,408,815	0	0	5,408,774	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	398,307	0	0	352,471	13
Total Accumulated Provision	3,807,122	0	0	5,761,245	
Net Utility Plant	12,743,283	0	0	9,343,458	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,208,393	4,994,082			8,202,475	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	240,167	476,063			716,230	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	8,927				8,927	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,778				1,778	10
Other credits (specify):						11
					0	12
Total credits	250,872	476,063	0	0	726,935	13
Debits during year						14
Book cost of plant retired	48,700	45,760			94,460	15
Cost of removal	1,750	15,611			17,361	16
Other debits (specify):						17
					0	18
Total debits	50,450	61,371	0	0	111,821	19
Balance end of year (110.1)	3,408,815	5,408,774	0	0	8,817,589	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	75,862	15,550			91,412	4
Accruals charged other accounts (specify):						5
					0	6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	349,585	336,921			686,506	10
Total credits	425,447	352,471	0	0	777,918	11
Debits during year						12
Book cost of plant retired	27,140	0			27,140	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	27,140	0	0	0	27,140	17
Balance end of year (110.2)	398,307	352,471	0	0	750,778	18
Composite Depreciation Rate?	No	No				19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation			355,922		355,922	0	1
Other					0	221,350	2
Total Electric Utility					355,922	221,350	

Account	Total End of Year	Amount Prior Year	
Electric utility total	355,922	221,350	1
Water utility	16,904	45,897	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	372,826	267,247	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1994 BOND A ISSUE	1,130	428	230	1
1996 BOND	4,796	428	33,022	2
1998 MORTGAGE REVENUE BONDS	2,750	428	13,103	3
2002 REVENUE BONDS	11,058	428	77,203	4
Total			123,558	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,506,982	1
Changes during year (explain):		
COSTS FINANCED BY THE CITY'S TAX INCREMENTAL DISTRICT	27,450	2
Balance end of year	<u><u>3,534,432</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1994 REVENUE BONDS A	08/01/1994	04/01/2015	5.80%	80,000	1
1996 REVENUE BONDS	09/01/1996	10/01/2016	5.31%	2,165,000	2
1998 MORTGAGE REVENUE BONDS	02/01/1998	04/01/2011	4.42%	750,000	3
2002 MORTGAGE REVENUE BONDS	09/01/2002	04/01/2015	3.50%	3,268,577	4
Total Bonds (Account 221):				6,263,577	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
NOTE FOR WATER TOWER/WALWORTH COUNTY	12/01/1994	12/01/2014	0.00%	382,771	1
Total for Account 224				382,771	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	436,327	1
Accruals:		
Charged water department expense	265,202	2
Charged electric department expense	272,795	3
Charged sewer department expense	2,538	4
Other (explain):		
NONE		5
Total Accruals and other credits	540,535	
Taxes paid during year:		
County, state and local taxes	434,114	6
Social Security taxes	41,396	7
PSC Remainder Assessment	9,190	8
Other (explain):		
Wisconsin Gross Receipts Tax	27,480	9
Total payments and other debits	512,180	
Balance end of year	464,682	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ANNUAL DEBT SERVICE FEES	0	1,356	1,356	0	1
1994 SERIES	2,132	5,462	6,484	1,110	2
1998 MORTGAGE REVENUE BONDS	8,831	33,750	34,275	8,306	3
1996 REVENUE	30,970	119,568	121,006	29,532	4
2002 MRB'S	41,658	120,073	131,624	30,107	5
AMORTIZATION OF REFUNDING LOSS TO INTEREST		9,514	9,514	0	6
Subtotal	83,591	289,723	304,259	69,055	
Advances from Municipality (223)					
NONE	0			0	7
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	8
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	171	0	0	171	9
Subtotal	171	0	0	171	
Total	83,762	289,723	304,259	69,226	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
DEPRECIATION FUND	921,262	3
BOND REDEMPTION FUND	347,369	4
BOND RESERVE FUND	813,006	5
BOND CONSTRUCTION FUND	620,184	6
OPERATION AND MAINTENANCE FUND	400,000	7
Total (Acct. 125):	3,101,821	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	128,293	9
Electric	487,913	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	616,206	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	53,656	14
Other (specify):		
POSTPONED SPECIAL ASSESSMENT	5,161	15
Total (Acct. 143):	58,817	
Receivables from Municipality (145):		
DELINQUENT UTILITY BILLS PLACED ON THE TAX ROLL	15,502	16
ADVANCE TO TAX INCREMENTAL FINANCING DISTRICT	160,000	17
Total (Acct. 145):	175,502	
Prepayments (165):		
PREPAID INSURANCE	22,616	18
OTHER PREPAID EXPENSES	15,498	19
Total (Acct. 165):	38,114	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Extraordinary Property Losses (182):	
NONE	20
Total (Acct. 182):	0
Other Deferred Debits (183):	
NONE	21
Total (Acct. 183):	0
Payables to Municipality (233):	
NONE	22
Total (Acct. 233):	0
Other Deferred Credits (253):	
NONE	23
Total (Acct. 253):	0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,035,248	12,369,112	0	0	23,404,360	1
Materials and Supplies	31,400	288,636	0	0	320,036	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	3,308,604	5,201,428	0	0	8,510,032	4
Customer Advances for Construction		376,569			376,569	5
NONE					0	6
Average Net Rate Base	7,758,044	7,079,751	0	0	14,837,795	
Net Operating Income	209,181	334,542	0	0	543,723	7
Net Operating Income as a percent of						
Average Net Rate Base	2.70%	4.73%	N/A	N/A	3.66%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

Account 252 - Represents developer contributions on project started but not completed in 2003.

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

The water utility depreciation rates were adjusted to the PSC benchmark ranges of depreciation effective December 31, 2000.

Materials and Supplies (Page F-12)

General footnotes

Inventory is up in the electric utility due to significant current year projects which are in construction in progress at year end.

Water inventory is down due to a reclassification of water and electric meters from inventory to the appropriate plant account (reported as an adjustment in the water and electric utility plant accounts).

Bonds (Acct. 221) (Page F-15)

General footnotes

The book value of the 2002 mortgage revenue bonds was reduced to reflect the reduction due to a loss recorded on advance refunding - recorded as prepaid interest in the 2002 annual report.

Notes Payable & Miscellaneous Long-Term Debt (Page F-16)

General footnotes

The notes payable to Walworth County is deferred without interest until 2014. Walworth County constructed and temporarily financed the construction of a utility water tower.

Accrued compensated absences were reclassified to account 238 in 2003.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,269,805	918,193	0	0	0	5,187,998	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	4,269,805	918,193				5,187,998	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,368,713	1,322,860	1
Total Sales of Water	1,368,713	1,322,860	
Other Operating Revenues			
Forfeited Discounts (470)	3,429	3,045	2
Miscellaneous Service Revenues (471)	272	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	5,917	16,489	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	9,618	19,534	
Total Operating Revenues	1,378,331	1,342,394	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	21,837	28,865	8
Pumping Expenses (620-625)	132,584	110,742	9
Water Treatment Expenses (630-635)	194,141	157,212	10
Transmission and Distribution Expenses (640-655)	108,271	174,314	11
Customer Accounts Expenses (901-904)	29,286	21,517	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	177,662	185,152	14
Total Operation and Maintenance Expenses	663,781	677,802	
Other Operating Expenses			
Depreciation Expense (403)	240,167	262,878	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	265,202	245,761	17
Total Other Operating Expenses	505,369	508,639	
Total Operating Expenses	1,169,150	1,186,441	
NET OPERATING INCOME	209,181	155,953	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,645	130,584	557,223	4
Commercial	425	92,568	284,750	5
Industrial	25	26,877	67,363	6
Total Metered Sales to General Customers (461)	3,095	250,029	909,336	
Private Fire Protection Service (462)	33		30,665	7
Public Fire Protection Service (463)	3,126		324,494	8
Other Sales to Public Authorities (464)	52	39,453	104,218	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	6,306	289,482	1,368,713	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	324,494	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	324,494	
Forfeited Discounts (470):		
Customer late payment charges	3,429	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	3,429	
Miscellaneous Service Revenues (471):		
HOOK-UP CHARGES AND OTHER FEES	272	7
Total Miscellaneous Service Revenues (471)	272	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,917	10
Other (specify): NONE		11
Total Other Water Revenues (474)	5,917	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	3,289	1,403	3
Maintenance of Water Source Plant (605)	18,548	27,462	4
Total Source of Supply Expenses	21,837	28,865	
PUMPING EXPENSES			
Operation Labor (620)	11,744	10,797	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	106,287	79,770	7
Operation Supplies and Expenses (623)	435	519	8
Maintenance of Pumping Plant (625)	14,118	19,656	9
Total Pumping Expenses	132,584	110,742	
WATER TREATMENT EXPENSES			
Operation Labor (630)	52,932	47,310	10
Chemicals (631)	69,416	60,459	11
Operation Supplies and Expenses (632)	33,105	26,838	12
Maintenance of Water Treatment Plant (635)	38,688	22,605	13
Total Water Treatment Expenses	194,141	157,212	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	21,420	19,308	14
Operation Supplies and Expenses (641)	13,609	17,065	15
Maintenance of Distribution Reservoirs and Standpipes (650)	21,184	43,605	16
Maintenance of Mains (651)	45,943	94,100	17
Maintenance of Services (652)	1,058	236	18
Maintenance of Meters (653)	3,824	0	19
Maintenance of Hydrants (654)	1,233	0	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	108,271	174,314	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	7,882	8,958	22
Accounting and Collecting Labor (902)	12,229	4,180	23
Supplies and Expenses (903)	8,874	8,253	24
Uncollectible Accounts (904)	301	126	25
Total Customer Accounts Expenses	29,286	21,517	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	48,450	69,548	27
Office Supplies and Expenses (921)	5,466	5,839	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	18,985	19,786	30
Property Insurance (924)	4,109	1,398	31
Injuries and Damages (925)	10,926	10,438	32
Employee Pensions and Benefits (926)	67,751	59,616	33
Regulatory Commission Expenses (928)	0	0	34
Miscellaneous General Expenses (930)	1,210	11,000	35
Transportation Expenses (933)	20,765	7,527	36
Maintenance of General Plant (935)	0	0	37
Total Administrative and General Expenses	177,662	185,152	
Total Operation and Maintenance Expenses	663,781	677,802	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		249,261	229,017	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,538	2,438	2
Net property tax equivalent		246,723	226,579	
Social Security		14,803	15,918	3
PSC Remainder Assessment		3,676	3,264	4
Other (specify): NONE		0	0	5
Total tax expense		265,202	245,761	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Walworth				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.200386				3
County tax rate	mills		4.835238				4
Local tax rate	mills		6.787602				5
School tax rate	mills		9.231692				6
Voc. school tax rate	mills		1.485826				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.540744				10
Less: state credit	mills		1.183320				11
Net tax rate	mills		21.357424				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.787602				14
Combined School Tax Rate	mills		10.717518				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.505120				17
Total Tax Rate	mills		22.540744				18
Ratio of Local and School Tax to Total	dec.		0.776599				19
Total tax net of state credit	mills		21.357424				20
Net Local and School Tax Rate	mills		16.586155				21
Utility Plant, Jan. 1	\$	14,976,724	14,976,724				22
Materials & Supplies	\$	45,897	45,897				23
Subtotal	\$	15,022,621	15,022,621				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	15,022,621	15,022,621				26
Assessment Ratio	dec.		1.000377				27
Assessed Value	\$	15,028,285	15,028,285				28
Net Local & School Rate	mills		16.586155				29
Tax Equiv. Computed for Current Year	\$	249,261	249,261				30
Tax Equivalent per 1994 PSC Report	\$	132,350					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	249,261					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	1,974		4
Structures and Improvements (311)	2,824		5
Collecting and Impounding Reservoirs (312)	1,400		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	521,732		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	75,349		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	603,279	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	31,789		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	256,193		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	310,449		20
Total Pumping Plant	598,431	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	1,296,742		22
Water Treatment Equipment (332)	1,059,599		23
Total Water Treatment Plant	2,356,341	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			1,974	4
Structures and Improvements (311)			2,824	5
Collecting and Impounding Reservoirs (312)			1,400	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			521,732	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			75,349	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	603,279	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			31,789	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			256,193	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			310,449	20
Total Pumping Plant	0	0	598,431	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			1,296,742	22
Water Treatment Equipment (332)			1,059,599	23
Total Water Treatment Plant	0	0	2,356,341	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	4,318		25
Distribution Reservoirs and Standpipes (342)	888,711		26
Transmission and Distribution Mains (343)	7,816,163	534,224	27
Fire Mains (344)	0		28
Services (345)	1,231,132	77,840	29
Meters (346)	305,887	32,402	30
Hydrants (348)	911,854	48,673	31
Other Transmission and Distribution Plant (349)	31,993		32
Total Transmission and Distribution Plant	11,196,567	693,139	
GENERAL PLANT			
Land and Land Rights (389)	462		33
Structures and Improvements (390)	4,872		34
Office Furniture and Equipment (391)	45,360		35
Computer Equipment (391.1)	39,896		36
Transportation Equipment (392)	56,900		37
Stores Equipment (393)	1,462		38
Tools, Shop and Garage Equipment (394)	8,911		39
Laboratory Equipment (395)	9,709		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	50,779		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	3,755		44
Other Tangible Property (399)	0		45
Total General Plant	222,106	0	
Total utility plant in service directly assignable	14,976,724	693,139	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	14,976,724	693,139	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,509 24
Structures and Improvements (341)			4,318 25
Distribution Reservoirs and Standpipes (342)			888,711 26
Transmission and Distribution Mains (343)	20,010	(3,351,039)	4,979,338 27
Fire Mains (344)			0 28
Services (345)	15,960	(527,826)	765,186 29
Meters (346)	7,130	12,221	343,380 30
Hydrants (348)	5,600	(390,941)	563,986 31
Other Transmission and Distribution Plant (349)			31,993 32
Total Transmission and Distribution Plant	48,700	(4,257,585)	7,583,421
GENERAL PLANT			
Land and Land Rights (389)			462 33
Structures and Improvements (390)			4,872 34
Office Furniture and Equipment (391)			45,360 35
Computer Equipment (391.1)			39,896 36
Transportation Equipment (392)			56,900 37
Stores Equipment (393)			1,462 38
Tools, Shop and Garage Equipment (394)			8,911 39
Laboratory Equipment (395)			9,709 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			50,779 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			3,755 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	222,106
Total utility plant in service directly assignable	48,700	(4,257,585)	11,363,578
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	48,700	(4,257,585)	11,363,578

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		606,322	27
Fire Mains (344)			28
Services (345)		237,589	29
Meters (346)			30
Hydrants (348)		100,250	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	944,161	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	944,161	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	944,161	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	15,100	3,351,039	3,942,261 27
Fire Mains (344)			0 28
Services (345)	12,040	527,826	753,375 29
Meters (346)			0 30
Hydrants (348)		390,941	491,191 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	27,140	4,269,806	5,186,827
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	27,140	4,269,806	5,186,827
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	27,140	4,269,806	5,186,827

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			39,004	39,004	1
February			35,700	35,700	2
March			36,494	36,494	3
April			34,812	34,812	4
May			35,454	35,454	5
June			37,832	37,832	6
July			37,570	37,570	7
August			45,208	45,208	8
September			38,392	38,392	9
October			34,765	34,765	10
November			33,782	33,782	11
December			35,187	35,187	12
Total annual pumpage	0	0	444,200	444,200	
Less: Water sold				289,482	13
Volume pumped but not sold				154,718	14
Volume sold as a percent of volume pumped				65%	15
Volume used for water production, water quality and system maintenance				111,945	16
Volume related to equipment/system malfunction				13,500	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				125,445	19
Volume pumped but unaccounted for				29,273	20
Percent of water lost				7%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,052	23
Date of maximum: 8/7/2003					24
Cause of maximum:					25
Summer usage					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				990	26
Date of minimum: 12/28/2003					27
Total KWH used for pumping for the year				2,406,796	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
S.CHURCH & W. CENTRALIA, COE	#4	1,648	12	8	Yes	1
REAR LOT OF SLD WH, CENTRALIA	#5	1,500	12	5	Yes	2
SUNSET PARK	#6	1,500	16	10	Yes	3
W3960 HWY NN, CO. LOT	#7	1,865	16	9	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	#4	#5	#6	2
Purpose	P	P	P	3
Destination	R	D	D	4
Pump Manufacturer	B & J	SIMMONS	B & J	5
Year Installed	1998	1991	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	720	425	1,030	8
Pump Motor or Standby Engine Mfr	B2J	WESTINGHOUSE	B & J	10
Year Installed	1998	1961	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	150	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7			14
Location	3			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	B & J			18
Year Installed	1996			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	800			21
Pump Motor or Standby Engine Mfr	B & J			23
Year Installed	1996			24
Type	ELECTRIC			25
Horsepower	150			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER B	TOWER C	TOWER D	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1971	1980	1994	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	122	134	140	6
Total capacity in gallons (actual)	200,000	500,000	300,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	PRESSURE			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	3.4000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	16,895	0	0	0	16,895	1	
P	D	4.000	109	0	0	0	109	2	
A	D	6.000	195	0	0	0	195	3	
M	D	6.000	50,610	0	3,411	0	47,199	4	
P	D	6.000	3,318	635	0	0	3,953	5	
M	D	8.000	32,698	0	0	0	32,698	6	
M	S	8.000	3,197	0	0	0	3,197	7	
P	D	8.000	58,750	16,212	0	0	74,962	8	
M	D	10.000	9,378	0	0	0	9,378	9	
M	S	10.000	2,375	0	0	0	2,375	10	
M	T	10.000	1,900	0	0	0	1,900	11	
P	D	10.000	9,635	4	0	0	9,639	12	
M	D	12.000	1,642	0	0	0	1,642	13	
M	S	12.000	832	0	0	0	832	14	
P	D	12.000	71,745	5,435	0	0	77,180	15	
M	D	16.000	14,833	0	0	0	14,833	16	
P	D	16.000	0	91			91	17	
Total Within Municipality			278,112	22,377	3,411	0	297,078		
M	T	4.000	846	0	0	0	846	18	
P	D	4.000	45	0	0	0	45	19	
M	D	6.000	4,540	0	0	0	4,540	20	
M	T	6.000	1,019	0	0	0	1,019	21	
M	D	8.000	2,355	0	0	0	2,355	22	
P	D	8.000	2,505	0	0	0	2,505	23	
P	D	12.000	10,894	0	0	0	10,894	24	
P	T	12.000	2,591	0	0	0	2,591	25	
Total Outside of Municipality			24,795	0	0	0	24,795		
Total Utility			302,907	22,377	3,411	0	321,873		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	314	0	0	0	314		1
M	0.750	791	0	0	0	791		2
L	0.750	20	0	0	0	20		3
M	1.000	1,094	246	56	0	1,284		4
P	1.000	2	0	0	0	2		5
M	1.250	22	82	0	0	104		6
P	1.500	1	0	0	0	1		7
M	1.500	61	0	0	0	61		8
M	1.750	2	0	0	0	2		9
P	2.000	20	0	0	0	20		10
M	2.000	74	18	0	0	92		11
P	4.000	1	0	0	0	1		12
M	4.000	13	0	0	0	13		13
M	6.000	9	0	0	0	9		14
M	8.000	2	0	0	0	2		15
P	8.000	6	0	0	0	6		16
Total Utility		2,432	346	56	0	2,722	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,916	196	62	0	3,050	331	1
0.750	41	18	1	0	58	10	2
1.000	78	8	3	0	83	3	3
1.250	0	0	0	0	0	0	4
1.500	53	18	1	0	70	19	5
2.000	38	2	1	0	39	6	6
3.000	14	0	1	0	13	3	7
4.000	6	0	0	0	6	1	8
6.000	1	1	0	0	2	1	9
Total:	3,147	243	69	0	3,321	374	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,704	273	0	14	0	59	3,050	1
0.750	13	36	2	4	0	3	58	2
1.000	0	69	7	5	0	2	83	3
1.250	0	0	0	0	0	0	0	4
1.500	0	40	6	7	0	17	70	5
2.000	0	14	8	13	0	4	39	6
3.000	0	4	2	4	0	3	13	7
4.000	0	2	0	4	0	0	6	8
6.000	0	0	0	2	0	0	2	9
Total:	2,717	438	25	53	0	88	3,321	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	38				38	1
Within Municipality	472	54	8		518	2
Total Fire Hydrants	510	54	8	0	556	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	120
Number of distribution system valves end of year:	288
Number of distribution valves operated during year:	230

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 605 - Well repairs were higher in 2002 than normal; 2003 more comparable to prior years.

Account 622 - Reclassified electricity charges of \$25,058 for 2003 (was \$22,271 in 2002) that was previously charged to maintenance on mains.

Account 625 - Maintenance work performed on pumping equipment was lower in 2003.

Account 650 - Prior year balance included some pumping repair costs.

Account 651 - See account 622; other maintenance costs were lower.

Accounts 902 & 920 - Reclassification of employee expense distribution between two accounts.

Account 926 - Increased cost of employee benefits.

Account 631 - Chemical usage up slightly over prior year which was slightly less than 2001 actual costs.

Account 635 - Additional salaries charged to the maintenance of treatment plant in 2003.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Accounts 343, 345 and 348 - Adjustments result from implementation of PSC order in Docket 05-US-105 dated April 2, 2001.

Account 346 - Meters recorded in materials and supplies at January 1, 2003 were reclassified to the meter account. The meters were reported in the statistical section in prior years.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Accounts 343, 345 and 348 - Adjustments resulted from implementation of PSC order in Docket 05-US-105 dated April 1, 2001.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

582 - 6'; 13,542' of 8"; and 2084' of 12" mains were contributed by six development projects.

Hwy 67 reconstruction added 4,929' of mains and was a replacement project financed by the utility. A small portion of the costs were contributed by the City's TID. 1244' of main was added as part of the Market Street Loop and financed by the Utility.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Six developer projects accounted for 286 new services. All costs associate with these projects were financed by the developer.

The highway 67 reconstruction project resulted in 60 new services and 56 retirements. The cost of this project was financed entirely by the Utility.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

The utility intends to operate more hydrants in future years to meet the schedule recommended by NR811.08(5).

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	6,450,088	6,384,555	1
Total Sales of Electricity	6,450,088	6,384,555	
Other Operating Revenues			
Forfeited Discounts (450)	12,134	11,217	2
Miscellaneous Service Revenues (451)	24,207	17,493	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	6,516	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,187	27,883	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	53,044	56,593	
Total Operating Revenues	6,503,132	6,441,148	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	4,716,470	4,653,780	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	281,309	257,500	11
Customer Accounts Expenses (901-904)	90,788	85,308	12
Sales Expenses (910)	0	2,599	13
Administrative and General Expenses (920-935)	331,165	355,609	14
Total Operation and Maintenance Expenses	5,419,732	5,354,796	
Other Expenses			
Depreciation Expense (403)	476,063	452,381	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	272,795	266,674	17
Total Other Expenses	748,858	719,055	
Total Operating Expenses	6,168,590	6,073,851	
NET OPERATING INCOME	334,542	367,297	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	12,134	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	12,134	
Miscellaneous Service Revenues (451):		
ACCOUNT CHANGE FEES	11,330	3
RECONNECTION FEES	2,096	4
BILLING SUMMARY FEES	5,108	5
NSF CHARGES	1,600	6
MISCELLANEOUS	4,073	7
Total Miscellaneous Service Revenues (451)	24,207	
Sales of Water and Water Power (453):		
NONE		8
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT FEES	6,516	9
Total Rent from Electric Property (454)	6,516	
Interdepartmental Rents (455):		
NONE		10
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
REFUND LEASE	10,187	11
Total Other Electric Revenues (456)	10,187	
Amortization of Construction Grants (457):		
NONE		12
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	4,716,470	4,653,780	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	4,716,470	4,653,780	
Total Power Production Expenses	4,716,470	4,653,780	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	680	15,224	20
Line and Station Labor (561)	1,210	726	21
Line and Station Supplies and Expenses (562)	13,099	13,546	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	137,917	147,285	27
Maintenance of Lines (572)	38,418	1,789	28
Maintenance of Line Transformers (573)	19,403	13,879	29
Maintenance of Street Lighting and Signal Systems (574)	34,923	39,296	30
Maintenance of Meters (575)	15,002	18,349	31
Maintenance of Miscellaneous Distribution Plant (576)	20,657	7,406	32
Total Distribution Expenses	281,309	257,500	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	25,246	42,683	33
Accounting and Collecting Labor (902)	32,370	26,309	34
Supplies and Expenses (903)	21,981	15,720	35
Uncollectible Accounts (904)	11,191	596	36
Total Customer Accounts Expenses	90,788	85,308	
SALES EXPENSES			
Sales Expenses (910)	0	2,599	37
Total Sales Expenses	0	2,599	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	98,587	115,865	38
Office Supplies and Expenses (921)	42,774	53,853	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	17,652	29,446	41
Property Insurance (924)	4,196	1,428	42
Injuries and Damages (925)	26,170	23,394	43
Employee Pensions and Benefits (926)	120,473	104,320	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	0	470	46
Transportation Expenses (933)	21,313	26,833	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	331,165	355,609	
 Total Operation and Maintenance Expenses	 5,419,732	 5,354,796	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		213,208	207,310	1
Social Security		26,593	23,216	2
Wisconsin Gross Receipts Tax		27,480	31,252	3
PSC Remainder Assessment		5,514	4,896	4
Other (specify): NONE		0	0	5
Total tax expense		<u>272,795</u>	<u>266,674</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Walworth				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.200386				2
County tax rate	mills		4.835238				3
Local tax rate	mills		6.787602				4
School tax rate	mills		9.231692				5
Voc. school tax rate	mills		1.485826				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		22.540744				9
Less: state credit	mills		1.183320				10
Net tax rate	mills		21.357424				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.787602				12
Combined School Tax Rate	mills		10.717518				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.505120				15
Total Tax Rate	mills		22.540744				16
Ratio of Local and School Tax to Total	dec.		0.776599				17
Total tax net of state credit	mills		21.357424				18
Net Local and School Tax Rate	mills		16.586155				19
Utility Plant, Jan. 1	\$	12,957,230	12,957,230				20
Materials & Supplies	\$	221,350	221,350				21
Subtotal	\$	13,178,580	13,178,580				22
Less: Plant Outside Limits	\$	328,877	328,877				23
Taxable Assets	\$	12,849,703	12,849,703				24
Assessment Ratio	dec.		1.000377				25
Assessed Value	\$	12,854,547	12,854,547				26
Net Local & School Rate	mills		16.586155				27
Tax Equiv. Computed for Current Year	\$	213,208	213,208				28
Tax Equivalent per 1994 PSC Report	\$	141,452					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	213,208					31

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,719		34
Structures and Improvements (361)	59,033		35
Station Equipment (362)	1,742,293	858,527	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	734,696	9,428	38
Overhead Conductors and Devices (365)	1,549,366	618	39
Underground Conduit (366)	8,952		40
Underground Conductors and Devices (367)	2,500,188	38,227	41
Line Transformers (368)	1,665,302	372,848	42
Services (369)	1,199,577	66,441	43
Meters (370)	335,588	10,854	44
Installations on Customers' Premises (371)	96,473		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	785,911	50,528	47
Total Distribution Plant	10,679,098	1,407,471	
GENERAL PLANT			
Land and Land Rights (389)	2,185		48
Structures and Improvements (390)	838,855		49
Office Furniture and Equipment (391)	124,413		50
Computer Equipment (391.1)	22,983	3,846	51
Transportation Equipment (392)	378,052	11,800	52
Stores Equipment (393)	5,189		53
Tools, Shop and Garage Equipment (394)	43,224	3,345	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,719 34
Structures and Improvements (361)			59,033 35
Station Equipment (362)			2,600,820 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,390	(145,483)	597,251 38
Overhead Conductors and Devices (365)	9,370	(321,690)	1,218,924 39
Underground Conduit (366)			8,952 40
Underground Conductors and Devices (367)	2,550	(451,020)	2,084,845 41
Line Transformers (368)	29,320		2,008,830 42
Services (369)	120		1,265,898 43
Meters (370)	1,260	15,263	360,445 44
Installations on Customers' Premises (371)			96,473 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,750		834,689 47
Total Distribution Plant	45,760	(902,930)	11,137,879
GENERAL PLANT			
Land and Land Rights (389)			2,185 48
Structures and Improvements (390)			838,855 49
Office Furniture and Equipment (391)			124,413 50
Computer Equipment (391.1)			26,829 51
Transportation Equipment (392)			389,852 52
Stores Equipment (393)			5,189 53
Tools, Shop and Garage Equipment (394)			46,569 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	30,774		55
Power Operated Equipment (396)	401,501		56
Communication Equipment (397)	36,145		57
Miscellaneous Equipment (398)	26,904		58
Other Tangible Property (399)	0		59
Total General Plant	1,910,225	18,991	
Total utility plant in service directly assignable	12,589,323	1,426,462	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 12,589,323	 1,426,462	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			30,774 55
Power Operated Equipment (396)			401,501 56
Communication Equipment (397)			36,145 57
Miscellaneous Equipment (398)			26,904 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,929,216
Total utility plant in service directly assignable	45,760	(902,930)	13,067,095
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	45,760	(902,930)	13,067,095

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)			41
Line Transformers (368)			42
Services (369)		13,574	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	13,574	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		145,483	145,483 38
Overhead Conductors and Devices (365)		321,690	321,690 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		451,020	451,020 41
Line Transformers (368)			0 42
Services (369)			13,574 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	918,193	931,767
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>13,574</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>13,574</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	918,193	931,767
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	918,193	931,767

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)	6.06	24.02	3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)	0.94	8.69	7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	19,310	Thursday	01/23/2003	10:30	9,850	1
February	02	18,533	Tuesday	02/11/2003	10:00	8,669	2
March	03	17,870	Monday	03/10/2003	10:45	8,957	3
April	04	17,482	Monday	04/07/2003	10:30	8,324	4
May	05	17,150	Wednesday	05/28/2003	13:30	8,079	5
June	06	23,429	Wednesday	06/25/2003	14:00	9,130	6
July	07	19,555	Tuesday	07/01/2003	12:45	10,389	7
August	08	22,954	Thursday	08/21/2003	13:00	10,598	8
September	09	19,930	Tuesday	09/09/2003	13:30	9,696	9
October	10	16,301	Wednesday	10/08/2003	14:00	8,880	10
November	11	16,416	Monday	11/24/2003	10:45	7,598	11
December	12	16,863	Monday	12/15/2003	10:45	10,114	12
Total		225,793				110,284	

System Name ELKHORN

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	110,284	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	110,284	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	107,074	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	77	22
Total Used by Company	77	23
Total Sold and Used	107,151	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	3,133	27
Total Energy Losses	3,133	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.8408%	29
Total Disposition of Energy	110,284	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL SERVICE	RG-1	3,380	25,512	1	
Total Sales for Residential Sales		3,380	25,512		
Commercial & Industrial					
GENERAL SERVICE	CG-1	657	20,846	2	
SMALL POWER SERVICE	CP-1	53	11,707	3	
LARGE POWER SERVICE	CP-2	28	45,885	4	
INTERDEPARTMENTAL SERVICE	MS-2	8	2,407	5	
Total Sales for Commercial & Industrial		746	80,845		
Public Street & Highway Lighting					
STREET AND AREA LIGHTING SERVICE	MS-1	88	717	6	
Total Sales for Public Street & Highway Lighting		88	717		
Sales for Resale					
NONE				7	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		4,214	107,074		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,422,628	195,141	1,617,769	1
0	0	1,422,628	195,141	1,617,769	
		1,225,281	159,912	1,385,193	2
		541,331	71,232	612,563	3
		2,302,105	355,341	2,657,446	4
		84,575	18,584	103,159	5
0	0	4,153,292	605,069	4,758,361	
		69,265	4,693	73,958	6
0	0	69,265	4,693	73,958	
				0	7
0	0	0	0	0	
0	0	5,645,185	804,903	6,450,088	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	W P & L/ALLAINT				1
Point of Delivery	SO. LINCLON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138 KV				4
Point of Metering	ELKHORN				5
Total of 12 Monthly Maximum Demands -- kW	225,792				6
Average load factor	66.9085%				7
Total Cost of Purchased Power	4,716,470				8
Average cost per kWh	0.0428				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,982	4,868			12
February	4,336	4,333			13
March	4,367	4,590			14
April	4,371	3,953			15
May	4,145	3,934			16
June	4,602	4,528			17
July	5,284	5,105			18
August	5,608	4,990			19
September	4,734	4,962			20
October	4,732	4,148			21
November	3,823	3,775			22
December	4,724	5,390			23
Total kWh (000)	55,708	54,576			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,078	1,199	183,152	1
Acquired during year	167	180	18,200	2
Total	4,245	1,379	201,352	3
Retired during year	18	7	292	4
Sales, transfers or adjustments increase (decrease)	147	(41)	(71,201)	5
Number end of year	4,374	1,331	129,859	6
Number end of year accounted for as follows:				7
In customers' use	4,206	935	95,000	8
In utility's use				9
Inactive transformers on system			0	10
Locked meters on customers' premises				11
In stock	168	396	34,859	12
Total end of year	4,374	1,331	129,859	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	41	30,135	1
Mercury Vapor	250	1	1,050	2
Mercury Vapor	400	15	25,200	3
Mercury Vapor	1,000	10	42,000	4
Sodium Vapor	100	154	64,680	5
Sodium Vapor	150	70	44,100	6
Sodium Vapor	250	275	288,750	7
Sodium Vapor	400	89	149,520	8
Total		655	645,435	
Ornamental				
Sodium Vapor	150	94	59,220	9
Total		94	59,220	
Other				
NONE				10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 560 - Costs were reclassified to 562 during 2003 based on a review of expenses; however, overall costs were lower resulting in approximately the same expense in 560.

Account 572 - The utility incurred costs totaling approximately \$38,100 for tree trimming in 2003.

Account 573 - Additional maintenance costs incurred in 2003 which includes labor and supplies.

Account 576 - The increase was primarily due to additional labor dollars (approximately \$10,000 with corresponding use of supplies).

Account 901 - Overall meter reading costs were lower in 2003 compared to prior years. In prior years, meter reading supplies were included with this account. These supplies have been transferred to 903.

Account 902 - Reclassification of some employee time from 920 to 902.

Account 903 - Due to meter reading supplies reclassified (see account 901).

Account 904 - One significant writeoff of customer account.

Account 923 - Less reliance on outside consultants.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

Account 562 - Voss Road substation was completed in 2003 and classified from construction in progress to plant in service.

If Adjustments for any account are nonzero, please explain.

Accounts 364, 365, and 367 - Adjustments result from implementation of PSC Order in Docket 05-US-105 dated April 2, 2001.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Accounts 364, 365, and 367 - Adjustments were the result of the implementation of PSC Order in Docket 05-US-105.

Monthly Peak Demand and Energy Usage (Page E-12)

General footnotes

The Voss Road substation was placed into service during July, 2003.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Distribution Meters & Line Transformers (Page E-24)

General footnotes

Adjustment to meters due to beginning meters in inventory not included in prior year totals.

Adjustment to line transformers based on a physical review of the system performed at year end by utility personnel.
