3014 (02-09-04)

ANNUAL REPORT

OF

Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Principal Office: 65 E 12TH STREET
CLINTONVILLE, WI 54929

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I MRS PENNY KETTENHOVEN of
(Person responsible for accounts)

Clintonville Water & Electric Utility , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/29/2004
(Date)

ASSISTANT MANAGER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Financial Section Footnotes	F-22
Contributions in Aid of Construction (Account 271)	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20
Water Operating Section Footnotes	W-21

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CLINTONVILLE WATER & ELECTRIC UTILITY
Utility Address: 65 E 12TH STREET
CLINTONVILLE, WI 54929

When was utility organized? 7/1/1902
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MRS PENNY J KETTENHOVEN
Title: ASSISTANT MANAGER
Office Address:
65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7642
Fax Number: (715) 823 - 7650
E-mail Address: clintonvilleutility@charter.net

Individual or firm, if other than utility employee, preparing this report:

Name: MR DAVID MACCOUX
Title: SHAREHOLDER
Office Address: SCHENCK SC
22OO RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305-3819
Telephone: (920) 455 - 4114
Fax Number: (920) 436 - 7808
E-mail Address: maccouxd@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: MR JOHN BOOGREN
Title: GENERAL MANAGER
Office Address:
65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640
Fax Number: (715) 823 - 7650
E-mail Address: clintonvilleutility@charter.net

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR DAVID MACCOUX
Title: SHAREHOLDER
Office Address: SCHENCK SC
22OO RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305-3819
Telephone: (920) 455 - 4114
Fax Number: (920) 436 - 7808
E-mail Address: maccouxd@schencksolutions.com
Date of most recent audit report: 4/13/2004
Period covered by most recent audit: YEAR ENDED 12/31/03

Names and titles of utility management including manager or superintendent:

Name: MR JOHN BOOGREN
Title: GENERAL MANAGER
Office Address:
65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640
Fax Number: (715) 823 - 7650
E-mail Address: clintonvilleutility@charter.net

Name of utility commission/committee: UTILITY BOARD

Names of members of utility commission/committee:
MR JOHN BOOGREN, GENERAL MANAGER
MR ROBERT GAY, BOARD MEMBER
MR TOM LEDERER, CHAIRMAN/COUNCIL MEMBER
MS KAY PAULSON, BOARD MEMBER
MR DON SAWALL, BOARD MEMBER
MS KAREN SIEWERT, BOARD/COUNCIL MEMBER

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,305,713	4,859,576	**1**
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,682,680	4,119,897	**2**
Depreciation Expense (403)	332,250	331,126	**3**
Amortization Expense (404-407)	0	0	**4**
Taxes (408)	228,688	247,231	**5**
Total Operating Expenses	**5,243,618**	**4,698,254**	
Net Operating Income	**62,095**	**161,322**	
Income from Utility Plant Leased to Others (412-413)	0	0	**6**
Utility Operating Income	**62,095**	**161,322**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	**7**
Income from Nonutility Operations (417)	0	0	**8**
Nonoperating Rental Income (418)	0	0	**9**
Interest and Dividend Income (419)	6,763	11,726	**10**
Miscellaneous Nonoperating Income (421)	148,632	85,839	**11**
Total Other Income	**155,395**	**97,565**	
Total Income	**217,490**	**258,887**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	**12**
Other Income Deductions (426)	16,092	0	**13**
Total Miscellaneous Income Deductions	**16,092**	**0**	
Income Before Interest Charges	**201,398**	**258,887**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	109,262	116,019	**14**
Amortization of Debt Discount and Expense (428)	2,379	4,065	**15**
Amortization of Premium on Debt--Cr. (429)	0		**16**
Interest on Debt to Municipality (430)	0	0	**17**
Other Interest Expense (431)	0	0	**18**
Interest Charged to Construction--Cr. (432)	0		**19**
Total Interest Charges	**111,641**	**120,084**	
Net Income	**89,757**	**138,803**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,722,885	3,584,082	**20**
Balance Transferred from Income (433)	89,757	138,803	**21**
Miscellaneous Credits to Surplus (434)	671,484	0	**22**
Miscellaneous Debits to Surplus--Debit (435)	0	0	**23**
Appropriations of Surplus--Debit (436)	0	0	**24**
Appropriations of Income to Municipal Funds--Debit (439)	0	0	**25**
Total Unappropriated Earned Surplus End of Year (216)	**4,484,126**	**3,722,885**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,305,713		**5,305,713**	**1**
Total (Acct. 400):	**5,305,713**	**0**	**5,305,713**	
Operation and Maintenance Expense (401-402):				
Derived	4,682,680		**4,682,680**	**2**
Total (Acct. 401-402):	**4,682,680**	**0**	**4,682,680**	
Depreciation Expense (403):				
Derived	332,250		**332,250**	**3**
Total (Acct. 403):	**332,250**	**0**	**332,250**	
Amortization Expense (404-407):				
Derived	0		**0**	**4**
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	228,688		**228,688**	**5**
Total (Acct. 408):	**228,688**	**0**	**228,688**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	**6**
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	**7**
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**62,095**	**0**	**62,095**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		**0**	**8**
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE	0		**0**	**9**
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	**10**
Total (Acct. 418):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS AND SPECIAL ASSESSMEN	6,763	0	**6,763**	11
Total (Acct. 419):	**6,763**	**0**	**6,763**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		1,225	**1,225**	12
Contributed Plant - Electric		38,378	**38,378**	13
NET EARNINGS FROM BADGER POWER MARKETING AU	109,029	0	**109,029**	14
Total (Acct. 421):	**109,029**	**39,603**	**148,632**	
TOTAL OTHER INCOME:	**115,792**	**39,603**	**155,395**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
NONE	0	0	**0**	15
Total (Acct. 425):	**0**	**0**	**0**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water		8,743	**8,743**	16
Depreciation Expense on Contributed Plant - Electric		7,349	**7,349**	17
NONE	0	0	**0**	18
Total (Acct. 426):	**0**	**16,092**	**16,092**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**0**	**16,092**	**16,092**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	109,262		**109,262**	19
Total (Acct. 427):	**109,262**	**0**	**109,262**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	2,379		**2,379**	20
Total (Acct. 428):	**2,379**	**0**	**2,379**	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		**0**	21
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0		**0**	22
Total (Acct. 430):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Other Interest Expense (431):				
Derived	0		**0**	**23**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE	0		**0**	**24**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**111,641**	**0**	**111,641**	
NET INCOME:	**66,246**	**23,511**	**89,757**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,722,885	0	**3,722,885**	**25**
Total (Acct. 216):	**3,722,885**	**0**	**3,722,885**	
Balance Transferred from Income (433):				
Derived	66,246	23,511	**89,757**	**26**
Total (Acct. 433):	**66,246**	**23,511**	**89,757**	
Miscellaneous Credits to Surplus (434):				
WATER CONTRIBUTED CAPITAL NET OF BEG ACCUM DE	0	581,967	**581,967**	**27**
ELECTRIC CONTRIBUTED CAPITAL NET OF BEG ACCUM	0	89,517	**89,517**	**28**
Total (Acct. 434):	**0**	**671,484**	**671,484**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE	0	0	**0**	**29**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0	0	**0**	**31**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**3,789,131**	**694,995**	**4,484,126**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	559,270	4,746,443	0	0	**5,305,713**	**1**
Less: interdepartmental sales	0		0	0	**0**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	468	1,679			**2,147**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**558,802**	**4,744,764**	**0**	**0**	**5,303,566**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	129,121		**129,121**	**1**
Electric operating expenses	320,976		**320,976**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts	952		**952**	**8**
Electric utility plant accounts			**0**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**451,049**	**0**	**451,049**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,493,108	10,381,523	**1**
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,607,308	4,041,580	**2**
Net Utility Plant	**5,885,800**	**6,339,943**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	**3**
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	**4**
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	1,036,605	927,576	**5**
Other Investments (124)	11,334	12,894	**6**
Special Funds (125)	252,441	253,244	**7**
Total Other Property and Investments	**1,300,380**	**1,193,714**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	440,812	376,362	**8**
Temporary Cash Investments (132)			**9**
Notes Receivable (141)	0	0	**10**
Customer Accounts Receivable (142)	711,350	597,105	**11**
Other Accounts Receivable (143)	70,538	77,407	**12**
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	**13**
Receivables from Municipality (145)	27,227	16,571	**14**
Materials and Supplies (150)	207,650	241,958	**15**
Prepayments (165)	0	0	**16**
Other Current and Accrued Assets (170)			**17**
Total Current and Accrued Assets	**1,457,577**	**1,309,403**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	33,867	36,246	**18**
Extraordinary Property Losses (182)	0	0	**19**
Other Deferred Debits (183)	0	0	**20**
Total Deferred Debits	**33,867**	**36,246**	
Total Assets and Other Debits	**8,677,624**	**8,879,306**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,133,909	1,133,909	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	4,484,126	3,722,885	**23**
Total Proprietary Capital	**5,618,035**	**4,856,794**	
LONG-TERM DEBT			
Bonds (221)	2,146,361	2,257,361	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	4,581	11,051	**26**
Total Long-Term Debt	**2,150,942**	**2,268,412**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	376,206	314,242	**28**
Payables to Municipality (233)	118,709	200,269	**29**
Customer Deposits (235)	160	160	**30**
Taxes Accrued (236)	191,270	212,240	**31**
Interest Accrued (237)	17,447	18,416	**32**
Other Current and Accrued Liabilities (238)	136,729	23,333	**33**
Total Current and Accrued Liabilities	**840,521**	**768,660**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	68,126	52,377	**36**
Total Deferred Credits	**68,126**	**52,377**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	933,063	**41**
Total Liabilities and Other Credits	**8,677,624**	**8,879,306**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,284,817	0	0	6,096,706	**1**
(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,566,818	0	0	5,953,784	**2**
Utility Plant in Service - Contributed Plant (101.2)	753,480	0	0	219,026	**3**
Utility Plant Purchased or Sold (102)					**4**
Utility Plant in Process of Reclassification (103)					**5**
Utility Plant Leased to Others (104)					**6**
Property Held for Future Use (105)					**7**
Completed Construction not Classified (106)					**8**
Construction Work in Progress (107)					**9**
Utility Plant Acquisition Adjustments (108)					**10**
Other Utility Plant Adjustments (109)					**11**
Total Utility Plant	4,320,298	0	0	6,172,810	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,054,032	0	0	3,275,765	**12**
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	179,031	0	0	98,480	**13**
Total Accumulated Provision	1,233,063	0	0	3,374,245	
Net Utility Plant	3,087,235	0	0	2,798,565	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	966,848	3,074,732			**4,041,580**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	88,316	243,934			**332,250**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,985				**2,985**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	12				**12**	10
Other credits (specify):						11
					0	12
Total credits	**91,313**	**243,934**	**0**	**0**	**335,247**	13
Debits during year						14
Book cost of plant retired	3,440	42,901			**46,341**	15
Cost of removal	688				**688**	16
Other debits (specify):						17
Adjust to actual	1				**1**	18
Total debits	**4,129**	**42,901**	**0**	**0**	**47,030**	19
Balance end of year (110.1)	**1,054,032**	**3,275,765**	**0**	**0**	**4,329,797**	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
1. Report the amounts charged to Depreciation Expense (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					**0**	**1**
Credits During Year						**2**
Accruals:						**3**
Charged depreciation expense (426)	8,743	7,349			**16,092**	**4**
Accruals charged other						**5**
accounts (specify):						**6**
					0	**7**
Salvage					**0**	**8**
Other credits (specify):						**9**
Est. deprec on contrib plnt 1/1/03	170,448	91,131			**261,579**	**10**
Total credits	**179,191**	**98,480**	**0**	**0**	**277,671**	**11**
Debits during year						**12**
Book cost of plant retired	160	0			**160**	**13**
Cost of removal					**0**	**14**
Other debits (specify):						**15**
					0	**16**
Total debits	**160**	**0**	**0**	**0**	**160**	**17**
Balance end of year (110.2)	**179,031**	**98,480**	**0**	**0**	**277,511**	**18**
Composite Depreciation Rate?	No	No				**19**
If yes, what is the rate?						**20**

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					**0**	0	**1**
Other			169,417		**169,417**	201,895	**2**
Total Electric Utility					**169,417**	**201,895**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**169,417**	**201,895**	**1**
Water utility	38,233	40,063	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**207,650**	**241,958**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1994 WATER BOND	172	428	344	1
1998 ELECTRIC BONDS	1,311	428	19,331	2
1998 WATER BONDS	896	428	14,192	3
Total			**33,867**	
Unamortized premium on debt (251)				
NONE				4
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,133,909	1
Changes during year (explain):		2
Balance end of year	**1,133,909**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1994 Water Bonds	01/18/1994	11/01/2005	4.55%	61,361	1
1998 Water Bonds	09/01/1998	11/01/2019	4.95%	865,000	2
1998 Electric Bonds	09/01/1998	11/01/2019	4.95%	1,220,000	3
			Total Bonds (Account 221):	**2,146,361**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
VEHICLE LEASE	11/07/2002	11/07/2004	5.95%	4,581	**1**
COMPUTER LEASE	01/15/2002	12/15/2003	21.00%	0	**2**
Total for Account 224				**4,581**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	212,240	1
Accruals:		
Charged water department expense	84,965	2
Charged electric department expense	143,723	3
Charged sewer department expense	1,597	4
Other (explain):		
NONE		5
Total Accruals and other credits	**230,285**	
Taxes paid during year:		
County, state and local taxes	212,240	6
Social Security taxes	33,030	7
PSC Remainder Assessment	5,985	8
Other (explain):		
NONE		9
Total payments and other debits	**251,255**	
Balance end of year	**191,270**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
	0			**0**	**1**
1994 WATER BONDS	554	2,023	2,332	**245**	**2**
1994 ELECTRIC BONDS	0			**0**	**3**
1998 WATER BONDS	7,384	44,055	44,302	**7,137**	**4**
1998 ELECTRIC BONDS	10,478	62,452	62,865	**10,065**	**5**
Subtotal	**18,416**	**108,530**	**109,499**	**17,447**	
Advances from Municipality (223)					
NONE	0			**0**	**6**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
VAN LEASE	0	531	531	**0**	**7**
COMPUTER LEASE	0	201	201	**0**	**8**
Subtotal	**0**	**732**	**732**	**0**	
Notes Payable (231)					
NONE	0			**0**	**9**
Subtotal	**0**	**0**	**0**	**0**	
Total	**18,416**	**109,262**	**110,231**	**17,447**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN BADGER POWER MARKETING AUTHORITY	1,036,605	1
Total (Acct. 123):	**1,036,605**	
Other Investments (124):		
SPECIAL ASSESSMENTS	11,334	2
Total (Acct. 124):	**11,334**	
Special Funds (125):		
BOND RESERVE FUND	216,328	3
PRINCIPAL AND INTEREST SPECIAL REDEMPTION	36,113	4
Total (Acct. 125):	**252,441**	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	87,686	6
Electric	623,664	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	**711,350**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	70,538	10
Merchandising, jobbing and contract work		11
Other (specify):		
NONE		12
Total (Acct. 143):	**70,538**	
Receivables from Municipality (145):		
DUE FROM CITY OF CLINTONVILLE	27,227	13
Total (Acct. 145):	**27,227**	
Prepayments (165):		
NONE		14
Total (Acct. 165):	**0**	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	**0**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		**16**
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
DUE TO CITY OF CLINTONVILLE	118,709	**17**
Total (Acct. 233):	**118,709**	
Other Deferred Credits (253):		
LOW INCOME ENERGY ASSISTANCE COLLECTIONS	68,126	**18**
Total (Acct. 253):	**68,126**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,549,610	5,934,921	0	0	**9,484,531**	**1**
Materials and Supplies	39,148	185,656	0	0	**224,804**	**2**
Other (specify):						
					0	**3**
Less Average:						
Reserve for Depreciation (110.1)	1,010,440	3,175,248	0	0	**4,185,688**	**4**
Customer Advances for Construction					**0**	**5**
					0	**6**
Average Net Rate Base	**2,578,318**	**2,945,329**	**0**	**0**	**5,523,647**	
Net Operating Income	130,419	(68,324)	0	0	**62,095**	**7**
Net Operating Income as a percent of Average Net Rate Base	**5.06%**	**-2.32%**	**N/A**	**N/A**	**1.12%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

Docket 1200-ER-104 dated 12/23/03 increased electric rates during 2004.

Docket 1200-WR-104 dated 12/27/02 changed the collection of Public Fire Protection from a municipal charge to a recovery from general customers.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

Accnt 238 - Increase due to deferred credit refund in 2003.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

Accnt 145 - Amount due from the City of Clintonville is for 2002 and 2003 meter allocation expenses charged to the Sewer Utility.

Accnt 233 - Amount due to the City of Clintonville is for Sewer Billings $110,666. The remaining amount misc operating activities.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric Distribution (c)	Electric Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	752,415	178,002	2,646	0	0	**933,063**	**1**
Add credits during year:							
NONE						**0**	**2**
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	752,415	178,002	2,646			**933,063**	**3**
Balance End of Year	**0**	**0**	**0**	**0**	**0**	**0**	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	547,393	556,471	**1**
Total Sales of Water	**547,393**	**556,471**	
Other Operating Revenues			
Forfeited Discounts (470)	2,139	1,606	**2**
Miscellaneous Service Revenues (471)	1,256	1,314	**3**
Rents from Water Property (472)	5,400	0	**4**
Interdepartmental Rents (473)	0	0	**5**
Other Water Revenues (474)	3,082	3,138	**6**
Amortization of Construction Grants (475)		0	**7**
Total Other Operating Revenues	**11,877**	**6,058**	
Total Operating Revenues	**559,270**	**562,529**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	963	2,250	**8**
Pumping Expenses (620-625)	58,157	52,513	**9**
Water Treatment Expenses (630-635)	9,743	8,997	**10**
Transmission and Distribution Expenses (640-655)	46,899	33,160	**11**
Customer Accounts Expenses (901-904)	28,719	26,257	**12**
Sales Expenses (910)	0	0	**13**
Administrative and General Expenses (920-935)	111,089	115,313	**14**
Total Operation and Maintenenance Expenses	**255,570**	**238,490**	
Other Operating Expenses			
Depreciation Expense (403)	88,316	88,196	**15**
Amortization Expense (404-407)		0	**16**
Taxes (408)	84,965	92,371	**17**
Total Other Operating Expenses	**173,281**	**180,567**	
Total Operating Expenses	**428,851**	**419,057**	
NET OPERATING INCOME	**130,419**	**143,472**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential	1,697	82,204	249,602	4
Commercial	225	36,141	81,696	5
Industrial	19	17,573	20,578	6
Total Metered Sales to General Customers (461)	**1,941**	**135,918**	**351,876**	
Private Fire Protection Service (462)	14		12,185	7
Public Fire Protection Service (463)	1		168,661	8
Other Sales to Public Authorities (464)	24	5,414	14,671	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	**1,980**	**141,332**	**547,393**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	168,661	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**168,661**	
Forfeited Discounts (470):		
Customer late payment charges	2,139	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**2,139**	
Miscellaneous Service Revenues (471):		
TURN-ON CHARGES AND OTHER METER REPAIR CHARGES	1,256	7
Total Miscellaneous Service Revenues (471)	**1,256**	
Rents from Water Property (472):		
RENT FROM WATER PROPERTY	5,400	8
Total Rents from Water Property (472)	**5,400**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,082	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	**3,082**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	963	2,250	4
Total Source of Supply Expenses	**963**	**2,250**	
PUMPING EXPENSES			
Operation Labor (620)	30,504	31,785	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	15,863	15,788	7
Operation Supplies and Expenses (623)	2,067	1,837	8
Maintenance of Pumping Plant (625)	9,723	3,103	9
Total Pumping Expenses	**58,157**	**52,513**	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	9,743	8,997	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	**9,743**	**8,997**	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	2,044	2,289	14
Operation Supplies and Expenses (641)	0	770	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,758	2,067	16
Maintenance of Mains (651)	8,410	6,241	17
Maintenance of Services (652)	29,432	15,223	18
Maintenance of Meters (653)	2,945	3,524	19
Maintenance of Hydrants (654)	2,310	3,046	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	**46,899**	**33,160**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,193	5,761	**22**
Accounting and Collecting Labor (902)	17,477	15,770	**23**
Supplies and Expenses (903)	4,581	5,347	**24**
Uncollectible Accounts (904)	468	(621)	**25**
Total Customer Accounts Expenses	**28,719**	**26,257**	
SALES EXPENSES			
Sales Expenses (910)		0	**26**
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,568	31,915	**27**
Office Supplies and Expenses (921)	11,405	11,808	**28**
Administrative Expenses Transferred--Credit (922)		0	**29**
Outside Services Employed (923)	18,200	15,240	**30**
Property Insurance (924)	6,014	4,633	**31**
Injuries and Damages (925)	18,723	18,662	**32**
Employee Pensions and Benefits (926)	13,506	13,559	**33**
Regulatory Commission Expenses (928)	79	1,487	**34**
Miscellaneous General Expenses (930)	10,112	10,401	**35**
Transportation Expenses (933)	6,836	5,358	**36**
Maintenance of General Plant (935)	646	2,250	**37**
Total Administrative and General Expenses	**111,089**	**115,313**	
Total Operation and Maintenance Expenses	**255,570**	**238,490**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		77,528	84,436	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,597	1,804	2
Net property tax equivalent		**75,931**	**82,632**	
Social Security		8,442	9,251	3
PSC Remainder Assessment		592	488	4
Other (specify): NONE		0	0	5
Total tax expense		**84,965**	**92,371**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.216248				3
County tax rate	mills		5.523618				4
Local tax rate	mills		7.813787				5
School tax rate	mills		11.182598				6
Voc. school tax rate	mills		1.809536				7
Other tax rate - Local	mills		0.200236				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**26.746023**				10
Less: state credit	mills		1.736606				11
Net tax rate	mills		**25.009417**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**7.813787**				14
Combined School Tax Rate	mills		**12.992134**				15
Other Tax Rate - Local	mills		**0.200236**				16
Total Local & School Tax	mills		**21.006157**				17
Total Tax Rate	mills		**26.746023**				18
Ratio of Local and School Tax to Total	dec.		**0.785394**				19
Total tax net of state credit	mills		**25.009417**				20
Net Local and School Tax Rate	mills		**19.642238**				21
Utility Plant, Jan. 1	$	**4,284,817**	4,284,817				22
Materials & Supplies	$	**40,063**	40,063				23
Subtotal	$	**4,324,880**	**4,324,880**				24
Less: Plant Outside Limits	$	**57,195**	57,195				25
Taxable Assets	$	**4,267,685**	**4,267,685**				26
Assessment Ratio	dec.		0.924864				27
Assessed Value	$	**3,947,028**	**3,947,028**				28
Net Local & School Rate	mills		**19.642238**				29
Tax Equiv. Computed for Current Year	$	**77,528**	**77,528**				30
Tax Equivalent per 1994 PSC Report	$	73,151					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**77,528**					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,624		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	190,071		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**197,695**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	162,147		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	162,734		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	1,649	14,230	20
Total Pumping Plant	**326,530**	**14,230**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	15,746		23
Total Water Treatment Plant	**15,746**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			**7,624**	**4**
Structures and Improvements (311)			**0**	**5**
Collecting and Impounding Reservoirs (312)			**0**	**6**
Lake, River and Other Intakes (313)			**0**	**7**
Wells and Springs (314)			**190,071**	**8**
Infiltration Galleries and Tunnels (315)			**0**	**9**
Supply Mains (316)			**0**	**10**
Other Water Source Plant (317)			**0**	**11**
Total Source of Supply Plant	**0**	**0**	**197,695**	
PUMPING PLANT				
Land and Land Rights (320)			**0**	**12**
Structures and Improvements (321)		(2)	**162,145**	**13**
Boiler Plant Equipment (322)			**0**	**14**
Other Power Production Equipment (323)			**0**	**15**
Steam Pumping Equipment (324)			**0**	**16**
Electric Pumping Equipment (325)		1	**162,735**	**17**
Diesel Pumping Equipment (326)			**0**	**18**
Hydraulic Pumping Equipment (327)			**0**	**19**
Other Pumping Equipment (328)	500		**15,379**	**20**
Total Pumping Plant	**500**	**(1)**	**340,259**	
WATER TREATMENT PLANT				
Land and Land Rights (330)			**0**	**21**
Structures and Improvements (331)			**0**	**22**
Water Treatment Equipment (332)			**15,746**	**23**
Total Water Treatment Plant	**0**	**0**	**15,746**	

 See attached schedule footnote.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,890		24
Structures and Improvements (341)	32,469		25
Distribution Reservoirs and Standpipes (342)	579,905		26
Transmission and Distribution Mains (343)	1,977,882	3,490	27
Fire Mains (344)	0		28
Services (345)	384,202		29
Meters (346)	175,835	5,161	30
Hydrants (348)	230,023	3,623	31
Other Transmission and Distribution Plant (349)	21,184		32
Total Transmission and Distribution Plant	**3,408,390**	**12,274**	
GENERAL PLANT			
Land and Land Rights (389)	2,315		33
Structures and Improvements (390)	99,276		34
Office Furniture and Equipment (391)	45,204	192	35
Computer Equipment (391.1)	30,064	6,343	36
Transportation Equipment (392)	44,645		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	27,859	4,393	39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	69,854	425	41
Communication Equipment (397)	17,239		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**336,456**	**11,353**	
Total utility plant in service directly assignable	**4,284,817**	**37,857**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**4,284,817**	**37,857**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**6,890**	**24**
Structures and Improvements (341)			**32,469**	**25**
Distribution Reservoirs and Standpipes (342)			**579,905**	**26**
Transmission and Distribution Mains (343)		(574,123)	**1,407,249**	**27**
Fire Mains (344)			**0**	**28**
Services (345)		(111,523)	**272,679**	**29**
Meters (346)	2,200		**178,796**	**30**
Hydrants (348)	700	(66,769)	**166,177**	**31**
Other Transmission and Distribution Plant (349)			**21,184**	**32**
Total Transmission and Distribution Plant	**2,900**	**(752,415)**	**2,665,349**	
GENERAL PLANT				
Land and Land Rights (389)			**2,315**	**33**
Structures and Improvements (390)			**99,276**	**34**
Office Furniture and Equipment (391)	40		**45,356**	**35**
Computer Equipment (391.1)			**36,407**	**36**
Transportation Equipment (392)			**44,645**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**32,252**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**70,279**	**41**
Communication Equipment (397)			**17,239**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**40**	**0**	**347,769**	
Total utility plant in service directly assignable	**3,440**	**(752,416)**	**3,566,818**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**3,440**	**(752,416)**	**3,566,818**	

 See attached schedule footnote.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			0	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			0	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	0	

 See attached schedule footnote.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)			27
Fire Mains (344)			28
Services (345)		1,225	29
Meters (346)			30
Hydrants (348)			31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	**0**	**1,225**	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**0**	**1,225**	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	**0**	**1,225**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**0**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**0**	**26**
Transmission and Distribution Mains (343)		574,123	**574,123**	**27**
Fire Mains (344)			**0**	**28**
Services (345)	160	111,523	**112,588**	**29**
Meters (346)			**0**	**30**
Hydrants (348)		66,769	**66,769**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**160**	**752,415**	**753,480**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**0**	**35**
Computer Equipment (391.1)			**0**	**36**
Transportation Equipment (392)			**0**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**0**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**160**	**752,415**	**753,480**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**160**	**752,415**	**753,480**	

 See attached schedule footnote.

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			12,900	**12,900**	1
February			11,424	**11,424**	2
March			13,341	**13,341**	3
April			12,298	**12,298**	4
May			14,480	**14,480**	5
June			15,339	**15,339**	6
July			15,669	**15,669**	7
August			14,578	**14,578**	8
September			12,986	**12,986**	9
October			13,784	**13,784**	10
November			10,956	**10,956**	11
December			11,800	**11,800**	12
Total annual pumpage	**0**	**0**	**159,555**	**159,555**	
Less: Water sold				141,332	13
Volume pumped but not sold				**18,223**	14
Volume sold as a percent of volume pumped				**89%**	15
Volume used for water production, water quality and system maintenance				6,148	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				160	18
Total volume not sold but accounted for				**6,308**	19
Volume pumped but unaccounted for				**11,915**	20
Percent of water lost				**7%**	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				894	23
Date of maximum: 7/17/2003					24
Cause of maximum: Summer Watering					25
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				195	26
Date of minimum: 1/4/2003					27
Total KWH used for pumping for the year				262,070	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
70 W 1ST STREET	Well 1	86	12	26,920	Yes	1
E9073 W 1ST STREET	Well 2	134	12	138,172	Yes	2
WEST 1ST STREET	Well 3	142	12	55,734	Yes	3
55 WAUPACA STREET	Well 4	48	26	69,202	Yes	4
225 PINE STREET	Well 6	184	12	99,073	Yes	5
128 PERSHING STREET	Well 7	63	16	28,336	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	70 W 1ST STREET	E 9073 W 1ST STREET	WEST 1ST STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE 10-L-20	GOULDS 12RJHO	OULDS 8DHH-0 SEMI OPEN	5
Year Installed	1997	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	250	1,200	500	8
Pump Motor or				9
Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	10
Year Installed	1997	1997	1925	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	100	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 6	WELL 7	14
Location	55 WAUPACA STREET	225 PINE STREET	128 PERSHING STREET	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	SIMMONS SL95	SIMMONS SL9 SEMI OPEN	FAIRBANKS MORSE	18
Year Installed	1997	1997	1997	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	450	265	21
Pump Motor or				22
Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	23
Year Installed	1995	1925	1925	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	40	30	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CTY HYW I TOWER	HARRIET STREET TOWER		1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	ET		5
Year constructed	1997	1937		6
Primary material (earthen, steel,				7
concrete, other)	STEEL	STEEL		8
Elevation difference in feet				9
(See Headnote 3.)	157	110		10
Total capacity in gallons (actual)	400,000	250,000		11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID	LIQUID		14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE	WELLHOUSE		17
Filters, type (gravity, pressure,				18
other, none)	NONE	NONE		19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	0.0000	0.0000		22
Is a corrosion control chemical				23
used (yes, no)?	Y	Y		24
Is water fluoridated (yes, no)?	N	N		25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	3.000	122	0	0	0	**122**	**1**
M	D	4.000	7,656	0	0	0	**7,656**	**2**
P	D	4.000	358	0	0	0	**358**	**3**
M	D	6.000	103,311	0	0	0	**103,311**	**4**
P	D	6.000	4,523	0	0	0	**4,523**	**5**
M	D	8.000	19,269	0	0	0	**19,269**	**6**
P	D	8.000	5,159	0	0	0	**5,159**	**7**
M	D	10.000	12,494	0	0	0	**12,494**	**8**
P	D	10.000	7,067	0	0	0	**7,067**	**9**
M	D	12.000	1,991	0	0	0	**1,991**	**10**
P	D	12.000	1,874	0	0	0	**1,874**	**11**
A	T	14.000	13,487	0	0	0	**13,487**	**12**
M	T	14.000	12,675	0	0	0	**12,675**	**13**
P	D	14.000	1,964	0	0	0	**1,964**	**14**
Total Within Municipality			**191,950**	**0**	**0**	**0**	**191,950**	
Total Utility			**191,950**	**0**	**0**	**0**	**191,950**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.625	545	0	0	0	545		1
M	0.750	1,363	0	1	0	1,362	235	2
P	0.750	34	0	0	0	34	34	3
L	1.000	1	0	0	0	1		4
M	1.000	167	1	0	0	168	45	5
P	1.000	98	1	0	0	99	22	6
M	1.250	18	0	0	0	18		7
L	1.250	2	0	0	0	2		8
M	1.500	16	0	0	0	16	1	9
P	1.500	6	0	0	0	6	2	10
P	2.000	28	1	0	0	29	26	11
M	2.000	49	0	0	0	49	1	12
M	3.000	2	0	0	0	2		13
M	4.000	31	0	0	0	31	1	14
M	6.000	8	0	0	0	8		15
P	8.000	1	0	0	0	1		16
Total Utility		**2,369**	**3**	**1**	**0**	**2,371**	**367**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,957	12	11	0	**1,958**	22	**1**
0.750	51	0	1	0	**50**	1	**2**
1.000	55	4	1	0	**58**	4	**3**
1.250	1	0	0	0	**1**	0	**4**
1.500	38	1	3	0	**36**	13	**5**
2.000	14	1	1	0	**14**	2	**6**
3.000	8	1	0	0	**9**	4	**7**
4.000	5	0	0	0	**5**	3	**8**
6.000	5	0	0	0	**5**	4	**9**
Total:	**2,134**	**19**	**17**	**0**	**2,136**	**53**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,682	145	8	2	0	121	**1,958**	**1**
0.750	20	17	1	1	0	11	**50**	**2**
1.000	0	38	7	9	0	4	**58**	**3**
1.250	0	0	1	0	0	0	**1**	**4**
1.500	0	24	2	6	0	4	**36**	**5**
2.000	0	8	3	2	0	1	**14**	**6**
3.000	0	5	1	2	0	1	**9**	**7**
4.000	0	0	1	1	2	1	**5**	**8**
6.000	0	0	0	0	5	0	**5**	**9**
Total:	**1,702**	**237**	**24**	**23**	**7**	**143**	**2,136**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	273	1	1		273	**2**
Total Fire Hydrants	**273**	**1**	**1**	**0**	**273**	
Flushing Hydrants						
	13				13	**3**
Total Flushing Hydrants	**13**	**0**	**0**	**0**	**13**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	273
Number of distribution system valves end of year:	809
Number of distribution valves operated during year:	405

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

Accnt 625 - Expenses increased due to increase personnel time spent on maintaining the pumping plant

Accnt 652 - Repaired numerous Service water leaks in 2003.

Property Tax Equivalent (Water) (Page W-07)

General footnotes

Other taxes - local is for Pigeon Lake Special District.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Adjustments are to record the allocation of contributed plant to the new accounts.

If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.

Account 343 addition of $3,490 was for the final payment of a prior year project. The amount was unknown at the end of 2002.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Adjustments are to record beg balance in the Plant Financed by COntributions.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Service additions were financed with customer contributions.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,709,750	4,259,505	1
Total Sales of Electricity	**4,709,750**	**4,259,505**	
Other Operating Revenues			
Forfeited Discounts (450)	9,430	8,300	2
Miscellaneous Service Revenues (451)	300	347	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	23,258	22,798	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,705	6,097	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**36,693**	**37,542**	
Total Operating Revenues	**4,746,443**	**4,297,047**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	3,943,694	3,373,441	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	181,424	198,963	11
Customer Accounts Expenses (901-904)	55,873	51,411	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	246,119	257,592	14
Total Operation and Maintenenance Expenses	**4,427,110**	**3,881,407**	
Other Expenses			
Depreciation Expense (403)	243,934	242,930	15
Amortization Expense (404-407)		0	16
Taxes (408)	143,723	154,860	17
Total Other Expenses	**387,657**	**397,790**	
Total Operating Expenses	**4,814,767**	**4,279,197**	
NET OPERATING INCOME	**(68,324)**	**17,850**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,430	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**9,430**	
Miscellaneous Service Revenues (451):		
RECONNECT FEE	300	3
Total Miscellaneous Service Revenues (451)	**300**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENTAL	23,258	5
Total Rent from Electric Property (454)	**23,258**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
MISCELLANEOUS	3,705	7
Total Other Electric Revenues (456)	**3,705**	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	**0**	**0**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,943,694	3,373,441	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	**3,943,694**	**3,373,441**	
Total Power Production Expenses	**3,943,694**	**3,373,441**	
TRANSMISSION EXPENSES			
Operation Supervison and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	**19**
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)		0	**20**
Line and Station Labor (561)	12,403	5,980	**21**
Line and Station Supplies and Expenses (562)	14,837	9,155	**22**
Street Lighting and Signal System Expenses (565)	14,977	18,941	**23**
Meter Expenses (566)	16,620	19,860	**24**
Customer Installations Expenses (567)	1,749	5,033	**25**
Miscellaneous Distribution Expenses (569)	8,499	5,767	**26**
Maintenance of Structures and Equipment (571)	0	5,378	**27**
Maintenance of Lines (572)	102,207	108,299	**28**
Maintenance of Line Transformers (573)	4,623	16,293	**29**
Maintenance of Street Lighting and Signal Systems (574)		0	**30**
Maintenance of Meters (575)	5,509	4,257	**31**
Maintenance of Miscellaneous Distribution Plant (576)		0	**32**
Total Distribution Expenses	**181,424**	**198,963**	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	15,875	15,066	**33**
Accounting and Collecting Labor (902)	30,073	28,718	**34**
Supplies and Expenses (903)	8,246	7,999	**35**
Uncollectible Accounts (904)	1,679	(372)	**36**
Total Customer Accounts Expenses	**55,873**	**51,411**	
SALES EXPENSES			
Sales Expenses (910)		0	**37**
Total Sales Expenses	**0**	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	54,744	52,792	**38**
Office Supplies and Expenses (921)	17,154	15,570	**39**
Administrative Expenses Transferred -- Credit (922)		0	**40**
Outside Services Employed (923)	31,147	49,642	**41**
Property Insurance (924)	6,960	6,948	**42**
Injuries and Damages (925)	51,804	44,090	**43**
Employee Pensions and Benefits (926)	36,785	33,921	**44**
Regulatory Commission Expenses (928)	8,831	0	**45**
Miscellaneous General Expenses (930)	32,346	37,162	**46**
Transportation Expenses (933)	5,342	14,144	**47**
Maintenance of General Plant (935)	1,006	3,323	**48**
Total Administrative and General Expenses	**246,119**	**257,592**	
Total Operation and Maintenance Expenses	**4,427,110**	**3,881,407**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		113,741	127,803	1
Social Security		24,589	23,317	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		5,393	3,740	4
Other (specify): NONE		0	0	5
Total tax expense		**143,723**	**154,860**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.216248				3
County tax rate	mills		5.523618				4
Local tax rate	mills		7.813787				5
School tax rate	mills		11.182598				6
Voc. school tax rate	mills		1.809536				7
Other tax rate - Local	mills		0.200236				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**26.746023**				10
Less: state credit	mills		1.736606				11
Net tax rate	mills		**25.009417**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**7.813787**				14
Combined School Tax Rate	mills		**12.992134**				15
Other Tax Rate - Local	mills		**0.200236**				16
Total Local & School Tax	mills		**21.006157**				17
Total Tax Rate	mills		**26.746023**				18
Ratio of Local and School Tax to Total	dec.		**0.785394**				19
Total tax net of state credit	mills		**25.009417**				20
Net Local and School Tax Rate	mills		**19.642238**				21
Utility Plant, Jan. 1	$	**6,096,706**	6,096,706				22
Materials & Supplies	$	**201,895**	201,895				23
Subtotal	$	**6,298,601**	**6,298,601**				24
Less: Plant Outside Limits	$	**37,560**	37,560				25
Taxable Assets	$	**6,261,041**	**6,261,041**				26
Assessment Ratio	dec.		0.924864				27
Assessed Value	$	**5,790,611**	**5,790,611**				28
Net Local & School Rate	mills		**19.642238**				29
Tax Equiv. Computed for Current Year	$	**113,741**	**113,741**				30
Tax Equivalent per 1994 PSC Report	$	87,272					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**113,741**					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,706		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,278,623		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	984,185	6,241	38
Overhead Conductors and Devices (365)	719,407	16,653	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	310,503	11,808	41
Line Transformers (368)	531,392	24,463	42
Services (369)	291,997	3,639	43
Meters (370)	180,223	4,594	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	156,928	870	47
Total Distribution Plant	**5,454,964**	**68,268**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	127,465		49
Office Furniture and Equipment (391)	43,859	281	50
Computer Equipment (391.1)	59,669	8,554	51
Transportation Equipment (392)	294,318	3,100	52
Stores Equipment (393)	1,586		53
Tools, Shop and Garage Equipment (394)	59,117		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**1,706**	**34**
Structures and Improvements (361)			**0**	**35**
Station Equipment (362)			**2,278,623**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)	1,103	(77,096)	**912,227**	**38**
Overhead Conductors and Devices (365)	4,050	(56,355)	**675,655**	**39**
Underground Conduit (366)			**0**	**40**
Underground Conductors and Devices (367)	142	(24,323)	**297,846**	**41**
Line Transformers (368)	32,866		**522,989**	**42**
Services (369)	180	(22,874)	**272,582**	**43**
Meters (370)	4,560		**180,257**	**44**
Installations on Customers' Premises (371)			**0**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**157,798**	**47**
Total Distribution Plant	**42,901**	**(180,648)**	**5,299,683**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**48**
Structures and Improvements (390)			**127,465**	**49**
Office Furniture and Equipment (391)		(1)	**44,139**	**50**
Computer Equipment (391.1)			**68,223**	**51**
Transportation Equipment (392)			**297,418**	**52**
Stores Equipment (393)			**1,586**	**53**
Tools, Shop and Garage Equipment (394)			**59,117**	**54**

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	21,122		**55**
Power Operated Equipment (396)	26,790	425	**56**
Communication Equipment (397)	7,816		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**641,742**	**12,360**	
Total utility plant in service directly assignable	**6,096,706**	**80,628**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**6,096,706**	**80,628**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**21,122**	**55**
Power Operated Equipment (396)			**27,215**	**56**
Communication Equipment (397)			**7,816**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**(1)**	**654,101**	
Total utility plant in service directly assignable	**42,901**	**(180,649)**	**5,953,784**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**42,901**	**(180,649)**	**5,953,784**	

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		20,757	41
Line Transformers (368)			42
Services (369)		17,621	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	**0**	**38,378**	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**0**	**34**
Structures and Improvements (361)			**0**	**35**
Station Equipment (362)			**0**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)		77,096	**77,096**	**38**
Overhead Conductors and Devices (365)		56,355	**56,355**	**39**
Underground Conduit (366)			**0**	**40**
Underground Conductors and Devices (367)		24,323	**45,080**	**41**
Line Transformers (368)			**0**	**42**
Services (369)		22,874	**40,495**	**43**
Meters (370)			**0**	**44**
Installations on Customers' Premises (371)			**0**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**0**	**47**
Total Distribution Plant	**0**	**180,648**	**219,026**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**48**
Structures and Improvements (390)			**0**	**49**
Office Furniture and Equipment (391)			**0**	**50**
Computer Equipment (391.1)			**0**	**51**
Transportation Equipment (392)			**0**	**52**
Stores Equipment (393)			**0**	**53**
Tools, Shop and Garage Equipment (394)			**0**	**54**

 See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)			**55**
Power Operated Equipment (396)			**56**
Communication Equipment (397)			**57**
Miscellaneous Equipment (398)			**58**
Other Tangible Property (399)			**59**
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**0**	**38,378**	
Common Utility Plant Allocated to Electric Department			**60**
Total utility plant in service	**0**	**38,378**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**180,648**	**219,026**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**180,648**	**219,026**	

 See attached schedule footnote.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned: Net Additions During Year (b)	Miles of Pole Line Owned: Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	0.30	34.14	**1**
7.2/12.5 kV (12kV)			**2**
14.4/24.9 kV (25kV)			**3**
Other:			
NONE			**4**
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		24.82	**5**
7.2/12.5 kV (12kV)			**6**
14.4/24.9 kV (25kV)			**7**
Other:			
NONE			**8**
Transmission System			
34.5 kV		3.67	**9**
69 kV			**10**
115 kV			**11**
138 kV			**12**
Other:			
NONE			**13**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**0**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	15,719	Tuesday	01/14/2003	11:00	7,669	1
February	02	14,776	Tuesday	02/11/2003	11:00	6,828	2
March	03	14,833	Tuesday	03/11/2003	09:00	7,396	3
April	04	14,574	Monday	04/21/2003	09:00	6,889	4
May	05	13,965	Monday	05/19/2003	10:00	6,757	5
June	06	16,441	Wednesday	06/25/2003	11:00	7,013	6
July	07	15,444	Tuesday	07/15/2003	14:00	7,708	7
August	08	17,281	Tuesday	08/26/2003	15:00	7,942	8
September	09	16,364	Tuesday	09/09/2003	15:00	7,248	9
October	10	14,606	Wednesday	10/08/2003	16:00	7,633	10
November	11	14,888	Wednesday	11/19/2003	19:00	6,837	11
December	12	15,570	Tuesday	12/16/2003	13:00	7,294	12
Total		**184,461**				**87,214**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	BADGER POWER MARKETING AUTHORITY OF W

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		87,214	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**87,214**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		82,945	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		52	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**52**	23
Total Sold and Used		**82,997**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		4,217	27
Total Energy Losses		**4,217**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**4.8352%**	29
Total Disposition of Energy		**87,214**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	2,321	18,403	**1**
Total Sales for Residential Sales		**2,321**	**18,403**	
Commercial & Industrial				
INDUSTRIAL	CP-2	11	44,747	**2**
COMMERCIAL	GS-1	384	18,191	**3**
COMMERCIAL	GS-3	51	738	**4**
Total Sales for Commercial & Industrial		**446**	**63,676**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	17	866	**5**
Total Sales for Public Street & Highway Lighting		**17**	**866**	
Sales for Resale				
NONE				**6**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**2,784**	**82,945**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,161,269		**1,161,269**	**1**
0	**0**	**1,161,269**	**0**	**1,161,269**	
		2,280,550		**2,280,550**	**2**
		1,093,251		**1,093,251**	**3**
		104,412		**104,412**	**4**
0	**0**	**3,478,213**	**0**	**3,478,213**	
		70,268		**70,268**	**5**
0	**0**	**70,268**	**0**	**70,268**	
				0	**6**
0	**0**	**0**	**0**	**0**	
0	**0**	**4,709,750**	**0**	**4,709,750**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		Badger Power				1
Point of Delivery		Clintonville				2
Type of Power Purchased (firm, dump, etc.)		firm				3
Voltage at Which Delivered		34.5				4
Point of Metering		Clintonville				5
Total of 12 Monthly Maximum Demands -- kW		184,461				6
Average load factor		**64.7573%**				7
Total Cost of Purchased Power		3,943,694				8
Average cost per kWh		**0.0452**				9
On-Peak Hours (if applicable)		0800-2000				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	3,413	4,254			12
	February	3,040	3,787			13
	March	3,179	4,216			14
	April	3,138	3,750			15
	May	2,965	3,791			16
	June	3,194	3,818			17
	July	3,475	4,232			18
	August	3,581	4,360			19
	September	3,315	3,932			20
	October	3,507	4,124			21
	November	2,890	3,946			22
	December	3,269	4,024			23
	Total kWh (000)	**38,966**	**48,234**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)			31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
					Rated Unit Capacity			
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Downtown	E-Madison	Industrial			1
Voltage--High Side	34,500	34,500	34,500			2
Voltage--Low Side	4,160	4,160	4,160			3
Num. Main Transformers in Operation	2	1	2			4
Capacity of Transformers in kVA	15,000	7,500	17,500			5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10
						11
						12

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
						13
						14
						15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26
						27

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
						28
						29
						30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	2,943	816	48,827	1
Acquired during year	98	27	1,445	2
Total	**3,041**	**843**	**50,272**	3
Retired during year	76	41	3,540	4
Sales, transfers or adjustments increase (decrease)	(1)			5
Number end of year	**2,964**	**802**	**46,732**	6
Number end of year accounted for as follows:				7
In customers' use	2,771	734	43,143	8
In utility's use	9	12	109	9
Inactive transformers on system				10
Locked meters on customers' premises	7			11
In stock	177	56	3,480	12
Total end of year	**2,964**	**802**	**46,732**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	500	1	1,000	**1**
Sodium Vapor	150	378	468,000	**2**
Sodium Vapor	250	148	182,000	**3**
Total		**527**	**651,000**	
Ornamental				
Sodium Vapor	150	171	211,000	**4**
Total		**171**	**211,000**	
Other				
Other	320	4	4,000	**5**
Total		**4**	**4,000**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

Accnt 561 and 571 - The Utility has shifted their internal labor to account 561 in 2003 due to performing thier own inspections of the substations.

Accnt 562 - Utility upgraded some of the line tools in 2003.

Accnt 573 - The Utility has fewer transformers with PCB's which is requiring less maintenance work.

Accnt 923 - The Utility payment to the City for processing payroll was reduced in 2003 and engineering costs were lower as a result of fewer projects in 2003.

Accnt 928 - The increase was due to the Electric Rate Increase in 2003.

Accnt 933 - The Utility performed transportation work for the Badger Power Company in 2003 and credited the transportation expense for these services. The Utility also has a newer truck which requires fewer repairs.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

Utility overpaid the gross reciepts tax in a prior year and are still using the credit toward this expense.

Property Tax Equivalent (Electric) (Page E-05)

General footnotes

Other Taxes - Local is the Pigeon Lake Special District.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Adjsutments are to allocate contributed plant to new accounts.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Adjustments are record 1/1/03 balance for contributed plant.

Substation Equipment (Page E-23)

General footnotes

Data for 15 minute max., Date and Hour of Maximum and Kwh Output is not currently available.