



3014 (02-09-04)

**ANNUAL REPORT**

OF

Name: HAZEL GREEN MUNICIPAL UTILITY

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Principal Office: 1610 FAIRPLAY  
P.O. BOX 367  
HAZEL GREEN, WI 53811-0367

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For the Year Ended: DECEMBER 31, 2002

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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## IDENTIFICATION AND OWNERSHIP

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**Exact Utility Name:** HAZEL GREEN MUNICIPAL UTILITY

**Utility Address:** 1610 FAIRPLAY  
P.O. BOX 367  
HAZEL GREEN, WI 53811-0367

**When was utility organized?** 1/1/1908

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** CAROL STAGMAN  
**Title:** CLERK-TREASURER

**Office Address:**  
1610 FAIRPLAY  
HAZEL GREEN, WI 53811-0367

**Telephone:** (608) 854 - 2417

**Fax Number:** (608) 854 - 2953

**E-mail Address:**

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**Individual or firm, if other than utility employee, preparing this report:**

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**Name:** WILLIAM H LEGLAR  
**Title:** CPA

**Office Address:** OCONNOR BROOKS & CO LTD  
1415 LOCUST  
P.O. BOX 743  
DUBUQUE, IA 52001

**Telephone:** (563) 582 - 7224 EXT 223

**Fax Number:** (563) 582 - 6118

**E-mail Address:** OCONNORBROOKS.COM

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** KEVIN STIENSTRA  
**Title:** CHAIRMAN

**Office Address:**  
PERCIVAL STREET  
HAZEL GREEN, WI 53811

**Telephone:** (608) 854 - 2163

**Fax Number:**

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** NO

**IDENTIFICATION AND OWNERSHIP**

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**Date of most recent audit report:**

**Period covered by most recent audit:**

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**Names and titles of utility management including manager or superintendent:**

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**Name:** JAMES KOLBE

**Title:** SUPERINTENDENT

**Office Address:**

1610 FAIRPLAY  
HAZEL GREEN, WI 53811-0367

**Telephone:** (608) 854 - 2417

**Fax Number:** (608) 854 - 2953

**E-mail Address:**

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**Name of utility commission/committee:** HAZEL GREEN UTILITY COMMISSION

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**Names of members of utility commission/committee:**

- MR DAVID CONWAY
- MS RON HARWICK
- MR MIKE LOVELL
- MR KEVIN STIENSTRA

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**Is sewer service rendered by the utility?** NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	646,806	636,642	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	546,028	528,657	2
Depreciation Expense (403)	60,822	57,163	3
Amortization Expense (404-407)	2,082	4,164	4
Taxes (408)	40,948	40,673	5
<b>Total Operating Expenses</b>	<b>649,880</b>	<b>630,657</b>	
<b>Net Operating Income</b>	<b>(3,074)</b>	<b>5,985</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>(3,074)</b>	<b>5,985</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	36	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	5,432	10,693	10
Miscellaneous Nonoperating Income (421)	0	0	11
<b>Total Other Income</b>	<b>5,468</b>	<b>10,693</b>	
<b>Total Income</b>	<b>2,394</b>	<b>16,678</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
<b>Total Miscellaneous Income Deductions</b>	<b>0</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>2,394</b>	<b>16,678</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0		15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	3,081	4,409	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
<b>Total Interest Charges</b>	<b>3,081</b>	<b>4,409</b>	
<b>Net Income</b>	<b>(687)</b>	<b>12,269</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	424,668	412,399	20
Balance Transferred from Income (433)	(687)	12,269	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>423,981</b>	<b>424,668</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>		
BANK DEPOSITS	5,432	5
<b>Total (Acct. 419):</b>	<b>5,432</b>	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	<b>0</b>	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	<b>0</b>	
<b>Other Income Deductions (426):</b>		
NONE		8
<b>Total (Acct. 426):</b>	<b>0</b>	
<b>Miscellaneous Credits to Surplus (434):</b>		
NONE		9
<b>Total (Acct. 434):</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		10
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		11
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds (439):</b>		
NONE		12
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		426			426	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		390			390	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>390</b>	<b>0</b>	<b>0</b>	<b>390</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>36</b>	<b>0</b>	<b>0</b>	<b>36</b>	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	172,461	474,345	0	0	<b>646,806</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					<b>0</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
.					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>172,461</b>	<b>474,345</b>	<b>0</b>	<b>0</b>	<b>646,806</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses		43,399	<b>43,399</b>	1
Electric operating expenses		38,140	<b>38,140</b>	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		1,275	<b>1,275</b>	8
Electric utility plant accounts		7,291	<b>7,291</b>	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	325,886	(325,886)	0	18
All other accounts		235,781	<b>235,781</b>	19
<b>Total Payroll</b>	<b>325,886</b>	<b>0</b>	<b>325,886</b>	

### BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (100)	2,098,114	2,056,578	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	712,253	656,109	2
<b>Net Utility Plant</b>	<b>1,385,861</b>	<b>1,400,469</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
<b>Total Other Property and Investments</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	125,902	128,930	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	51,159	52,056	11
Other Accounts Receivable (143)	11,866	8,806	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	674	393	14
Materials and Supplies (150)	72,919	65,962	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
<b>Total Current and Accrued Assets</b>	<b>262,520</b>	<b>256,147</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	2,082	20
<b>Total Deferred Debits</b>	<b>0</b>	<b>2,082</b>	
<b>Total Assets and Other Debits</b>	<b>1,648,381</b>	<b>1,658,698</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	685,766	685,766	<b>21</b>
Appropriated Earned Surplus (215)			<b>22</b>
Unappropriated Earned Surplus (216)	423,981	424,668	<b>23</b>
<b>Total Proprietary Capital</b>	<b>1,109,747</b>	<b>1,110,434</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	<b>24</b>
Advances from Municipality (223)	61,250	78,750	<b>25</b>
Other Long-Term Debt (224)	0	0	<b>26</b>
<b>Total Long-Term Debt</b>	<b>61,250</b>	<b>78,750</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>27</b>
Accounts Payable (232)			<b>28</b>
Payables to Municipality (233)	0	143	<b>29</b>
Customer Deposits (235)			<b>30</b>
Taxes Accrued (236)	0	0	<b>31</b>
Interest Accrued (237)	638	820	<b>32</b>
Other Current and Accrued Liabilities (238)	5,473	4,497	<b>33</b>
<b>Total Current and Accrued Liabilities</b>	<b>6,111</b>	<b>5,460</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>34</b>
Customer Advances for Construction (252)			<b>35</b>
Other Deferred Credits (253)	32,019	26,400	<b>36</b>
<b>Total Deferred Credits</b>	<b>32,019</b>	<b>26,400</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>37</b>
Injuries and Damages Reserve (262)			<b>38</b>
Pensions and Benefits Reserve (263)			<b>39</b>
Miscellaneous Operating Reserves (265)			<b>40</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	439,254	437,654	<b>41</b>
<b>Total Liabilities and Other Credits</b>	<b>1,648,381</b>	<b>1,658,698</b>	

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	1,447,487	0	0	650,627	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
<b>Total Utility Plant</b>	1,447,487	0	0	650,627	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	299,404	0	0	412,849	10
<b>Total Accumulated Provision</b>	299,404	0	0	412,849	
<b>Net Utility Plant</b>	1,148,083	0	0	237,778	

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	272,858	383,251			<b>656,109</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	29,231	31,591			<b>60,822</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	1,155				<b>1,155</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
0	0	0			<b>0</b>	<b>9</b>
Salvage	0	88			<b>88</b>	<b>10</b>
Other credits (specify):						<b>11</b>
0	0	0			<b>0</b>	<b>12</b>
<b>Total credits</b>	<b>30,386</b>	<b>31,679</b>	<b>0</b>	<b>0</b>	<b>62,065</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	3,840	2,081			<b>5,921</b>	<b>15</b>
Cost of removal	0	0			<b>0</b>	<b>16</b>
Other debits (specify):						<b>17</b>
0	0	0			<b>0</b>	<b>18</b>
<b>Total debits</b>	<b>3,840</b>	<b>2,081</b>	<b>0</b>	<b>0</b>	<b>5,921</b>	<b>19</b>
<b>Balance End of Year</b>	<b>299,404</b>	<b>412,849</b>	<b>0</b>	<b>0</b>	<b>712,253</b>	<b>20</b>
<b>Composite Depreciation Rate?</b>	No	No				<b>21</b>
If yes, what is the rate?						<b>22</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other			62,802		62,802	55,115	2
<b>Total Electric Utility</b>					<b>62,802</b>	<b>55,115</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	62,802	55,115	1
Water utility	10,117	10,847	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>72,919</b>	<b>65,962</b>	

## UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
NONE			0	1
<b>Total</b>			<b>0</b>	
<b>Unamortized premium on debt (251)</b>				
NONE			0	2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	685,766	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>685,766</u></u>	

**BONDS (ACCT. 221)**

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

---

<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>
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NONE

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
GENERAL OBLIGATION 5%	06/15/1996	04/15/2006	5.00%	61,250	1
<b>Total for Account 223</b>				<b>61,250</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Accruals:</b>		
Charged water department expense	26,103	2
Charged electric department expense	14,845	3
Charged sewer department expense	619	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>41,567</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	33,983	6
Social Security taxes	6,931	7
PSC Remainder Assessment	653	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>41,567</b>	
<b>Balance end of year</b>	<b>0</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
GENERAL OBLIGATION BANK 5%	820	3,081	3,263	638	3
<b>Subtotal</b>	<b>820</b>	<b>3,081</b>	<b>3,263</b>	<b>638</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	4
GENERAL OBLIGATION	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>820</b>	<b>3,081</b>	<b>3,263</b>	<b>638</b>	

**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	373,978	63,676	0	0	0	<b>437,654</b>	1
<b>Add credits during year:</b>							
For Services	1,600					<b>1,600</b>	2
For Mains						<b>0</b>	3
<b>Other (specify):</b>							
NONE						<b>0</b>	4
<b>Deduct charges (specify):</b>							
NONE						<b>0</b>	5
<b>Balance End of Year</b>	<b>375,578</b>	<b>63,676</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>439,254</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						<b>0</b>	6

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	9,257	5
Electric	41,902	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
NONE		8
<b>Total (Acct. 142):</b>	<b>51,159</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	11,866	9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
NONE		11
<b>Total (Acct. 143):</b>	<b>11,866</b>	
<b>Receivables from Municipality (145):</b>		
EXCESS PROPERTY TAX EQUIVALENT - 1997	393	12
PUBLIC FIRE PROTECTION	281	13
<b>Total (Acct. 145):</b>	<b>674</b>	
<b>Prepayments (165):</b>		
NONE		14
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		15
<b>Total (Acct. 182):</b>	<b>0</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Balance End of Year (b)</b>	
<hr/>		
<b>Other Deferred Debits (183):</b>		
NONE	16	
<b>Total (Acct. 183):</b>	<b>0</b>	
<hr/>		
<b>Payables to Municipality (233):</b>		
NONE	17	
<b>Total (Acct. 233):</b>	<b>0</b>	
<hr/>		
<b>Other Deferred Credits (253):</b>		
PUBLIC BENEFITS LOW INCOME AND ENERGY CONSERVATION	15,447	<b>18</b>
EMPLOYEE COMPERSATED ABSENCES	16,572	<b>19</b>
<b>Total (Acct. 253):</b>	<b>32,019</b>	
<hr/>		

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service	1,433,721	643,624	0	0	<b>2,077,345</b>	<b>1</b>
Materials and Supplies	10,482	58,958	0	0	<b>69,440</b>	<b>2</b>
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	286,131	398,050	0	0	<b>684,181</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	374,778	63,676	0	0	<b>438,454</b>	<b>6</b>
<b>Other (specify):</b>					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>783,294</b>	<b>240,856</b>	<b>0</b>	<b>0</b>	<b>1,024,150</b>	
Net Operating Income	6,420	(9,494)	0	0	<b>(3,074)</b>	<b>8</b>
<b>Net Operating Income as a percent of Average Net Rate Base</b>	<b>0.82%</b>	<b>-3.94%</b>	<b>N/A</b>	<b>N/A</b>	<b>-0.30%</b>	

## RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	685,766	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	424,324	3
<b>Other (Specify):</b>		4
<b>Total Average Proprietary Capital</b>	<b>1,110,090</b>	
<b>Net Income</b>		
Net Income	(687)	5
<b>Percent Return on Proprietary Capital</b>	<b>-0.06%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

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## FINANCIAL SECTION FOOTNOTES

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### Identification and Ownership - Contacts (Page iv)

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Water</b>		
Sales of Water (460-467)	170,741	1
<b>Total Sales of Water</b>	<b>170,741</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (470)	408	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	1,312	6
Amortization of Construction Grants (475)	0	7
<b>Total Other Operating Revenues</b>	<b>1,720</b>	
<b>Total Operating Revenues</b>	<b>172,461</b>	
<b>Operation and Maintenance Expenses</b>		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	6,406	9
Water Treatment Expenses (630-635)	7,827	10
Transmission and Distribution Expenses (640-655)	23,255	11
Customer Accounts Expenses (901-904)	7,383	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	63,754	14
<b>Total Operation and Maintenance Expenses</b>	<b>108,625</b>	
<b>Other Operating Expenses</b>		
Depreciation Expense (403)	29,231	15
Amortization Expense (404-407)	2,082	16
Taxes (408)	26,103	17
<b>Total Other Operating Expenses</b>	<b>57,416</b>	
<b>Total Operating Expenses</b>	<b>166,041</b>	
<b>NET OPERATING INCOME</b>	<b>6,420</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	443	22,246	81,842	4
Commercial	65	6,013	21,136	5
Industrial				6
<b>Total Metered Sales to General Customers (461)</b>	<b>508</b>	<b>28,259</b>	<b>102,978</b>	
Private Fire Protection Service (462)				7
Public Fire Protection Service (463)	1		67,763	8
Other Sales to Public Authorities (464)				9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>509</b>	<b>28,259</b>	<b>170,741</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE	NONE		1
<b>Total</b>		<u>0</u>	<u>0</u>

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.  
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	67,763	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b>		
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>67,763</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	408	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>408</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	1,286	10
<b>Other (specify):</b>		
COPIES	26	11
<b>Total Other Water Revenues (474)</b>	<b>1,312</b>	
<b>Amortization of Construction Grants (475):</b>		
NONE		12
<b>Total Amortization of Construction Grants (475)</b>	<b>0</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>SOURCE OF SUPPLY EXPENSES</b>		
Operation Labor (600)	0	1
Purchased Water (601)	0	2
Operation Supplies and Expenses (602)	0	3
Maintenance of Water Source Plant (605)	0	4
<b>Total Source of Supply Expenses</b>	<b>0</b>	
 <b>PUMPING EXPENSES</b>		
Operation Labor (620)		5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	6,095	7
Operation Supplies and Expenses (623)		8
Maintenance of Pumping Plant (625)	311	9
<b>Total Pumping Expenses</b>	<b>6,406</b>	
 <b>WATER TREATMENT EXPENSES</b>		
Operation Labor (630)	3,218	10
Chemicals (631)	2,107	11
Operation Supplies and Expenses (632)	1,774	12
Maintenance of Water Treatment Plant (635)	728	13
<b>Total Water Treatment Expenses</b>	<b>7,827</b>	
 <b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
Operation Labor (640)	3,598	14
Operation Supplies and Expenses (641)	4,282	15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,004	16
Maintenance of Mains (651)	1,612	17
Maintenance of Services (652)	5,932	18
Maintenance of Meters (653)	3,995	19
Maintenance of Hydrants (654)	1,832	20
Maintenance of Other Plant (655)		21
<b>Total Transmission and Distribution Expenses</b>	<b>23,255</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Meter Reading Labor (901)	1,080	<b>22</b>
Accounting and Collecting Labor (902)	6,213	<b>23</b>
Supplies and Expenses (903)	90	<b>24</b>
Uncollectible Accounts (904)	0	<b>25</b>
<b>Total Customer Accounts Expenses</b>	<b>7,383</b>	
 <b>SALES EXPENSES</b>		
Sales Expenses (910)	0	<b>26</b>
<b>Total Sales Expenses</b>	<b>0</b>	
 <b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	18,105	<b>27</b>
Office Supplies and Expenses (921)	7,132	<b>28</b>
Administrative Expenses Transferred--Credit (922)	0	<b>29</b>
Outside Services Employed (923)	4,264	<b>30</b>
Property Insurance (924)	824	<b>31</b>
Injuries and Damages (925)	5,425	<b>32</b>
Employee Pensions and Benefits (926)	22,576	<b>33</b>
Regulatory Commission Expenses (928)	0	<b>34</b>
Miscellaneous General Expenses (930)	3,883	<b>35</b>
Transportation Expenses (933)	1,545	<b>36</b>
Maintenance of General Plant (935)		<b>37</b>
<b>Total Administrative and General Expenses</b>	<b>63,754</b>	
 <b>Total Operation and Maintenance Expenses</b>	 <b>108,625</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		23,130	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department			2
<b>Net property tax equivalent</b>		<b>23,130</b>	
Social Security	GROSS PAYROLL	2,797	3
PSC Remainder Assessment	GROSS REVENUES	176	4
Other (specify): NONE			5
<b>Total tax expense</b>		<b><u>26,103</u></b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.203731	0.222367			3
County tax rate	mills		3.932257	8.188056			4
Local tax rate	mills		6.013325	5.922361			5
School tax rate	mills		8.536331	9.317167			6
Voc. school tax rate	mills		1.906367	2.080791			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
<b>Total tax rate</b>	mills		<b>20.592011</b>	<b>25.730742</b>			<b>10</b>
Less: state credit	mills		1.437667	1.445764			11
<b>Net tax rate</b>	mills		<b>19.154344</b>	<b>24.284978</b>			<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.013325</b>	<b>5.922361</b>			<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.442698</b>	<b>11.397958</b>			<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>	<b>0.000000</b>			<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.456023</b>	<b>17.320319</b>			<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.592011</b>	<b>25.730742</b>			<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.799146</b>	<b>0.673137</b>			<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>19.154344</b>	<b>24.284978</b>			<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.307117</b>	<b>16.347122</b>			<b>21</b>
Utility Plant, Jan. 1	\$	<b>1,470,458</b>	1,445,207	25,251			22
Materials & Supplies	\$	<b>10,847</b>	10,847	0			23
<b>Subtotal</b>	\$	<b>1,481,305</b>	<b>1,456,054</b>	<b>25,251</b>			<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0	0			25
<b>Taxable Assets</b>	\$	<b>1,481,305</b>	<b>1,456,054</b>	<b>25,251</b>			<b>26</b>
Assessment Ratio	dec.		0.981685	0.899414			27
<b>Assessed Value</b>	\$	<b>1,452,097</b>	<b>1,429,386</b>	<b>22,711</b>			<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.307117</b>	<b>16.347122</b>			<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>22,251</b>	<b>21,880</b>	<b>371</b>			<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	23,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>23,130</b>					<b>34</b>

### WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	350		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	158,037		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>158,387</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	68,164		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	79,833		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>147,997</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	4,497		23
<b>Total Water Treatment Plant</b>	<b>4,497</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	208		24
Structures and Improvements (341)	0		25

**WATER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			350	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			158,037	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>158,387</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			68,164	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			79,833	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>147,997</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			4,497	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>4,497</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Land and Land Rights (340)			208	24
Structures and Improvements (341)			0	25

### WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)	205,910		<b>26</b>
Transmission and Distribution Mains (343)	705,119	14,395	<b>27</b>
Fire Mains (344)	0		<b>28</b>
Services (345)	55,774	1,495	<b>29</b>
Meters (346)	44,977	4,232	<b>30</b>
Hydrants (348)	52,034	3,190	<b>31</b>
Other Transmission and Distribution Plant (349)	0		<b>32</b>
<b>Total Transmission and Distribution Plant</b>	<b>1,064,022</b>	<b>23,312</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		<b>33</b>
Structures and Improvements (390)	0		<b>34</b>
Office Furniture and Equipment (391)	1,744	133	<b>35</b>
Computer Equipment (391.1)	6,391	297	<b>36</b>
Transportation Equipment (392)	25,054	2,762	<b>37</b>
Stores Equipment (393)	0		<b>38</b>
Tools, Shop and Garage Equipment (394)	4,221	4,867	<b>39</b>
Laboratory Equipment (395)	5,346		<b>40</b>
Power Operated Equipment (396)	0		<b>41</b>
Communication Equipment (397)	0		<b>42</b>
SCADA Equipment (397.1)	0		<b>43</b>
Miscellaneous Equipment (398)	2,297		<b>44</b>
Other Tangible Property (399)	0		<b>45</b>
<b>Total General Plant</b>	<b>45,053</b>	<b>8,059</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,419,956</b>	<b>31,371</b>	
Common Utility Plant Allocated to Water Department	0		<b>46</b>
<b>Total utility plant in service</b>	<b>1,419,956</b>	<b>31,371</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)			205,910 26
Transmission and Distribution Mains (343)			719,514 27
Fire Mains (344)			0 28
Services (345)	700		56,569 29
Meters (346)	2,640		46,569 30
Hydrants (348)	500		54,724 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>3,840</b>	<b>0</b>	<b>1,083,494</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			1,877 35
Computer Equipment (391.1)			6,688 36
Transportation Equipment (392)			27,816 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			9,088 39
Laboratory Equipment (395)			5,346 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			2,297 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>53,112</b>
<b>Total utility plant in service directly assignable</b>	<b>3,840</b>	<b>0</b>	<b>1,447,487</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>3,840</b>	<b>0</b>	<b>1,447,487</b>

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water</b>	<b>Surface Water</b>	<b>Ground Water</b>	<b>Total Gallons</b>	
<b>(a)</b>	<b>Gallons</b>	<b>Gallons</b>	<b>Gallons</b>	<b>All Methods</b>	
	<b>(000's)</b>	<b>(000's)</b>	<b>(000's)</b>	<b>(000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			2,659	2,659	1
February			2,201	2,201	2
March			2,457	2,457	3
April			2,652	2,652	4
May			2,891	2,891	5
June			2,835	2,835	6
July			2,857	2,857	7
August			2,656	2,656	8
September			2,583	2,583	9
October			2,769	2,769	10
November			2,654	2,654	11
December			2,647	2,647	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>31,861</b>	<b>31,861</b>	
Less: Water sold				28,259	13
Volume pumped but not sold				3,602	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				350	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				350	19
Volume pumped but unaccounted for				3,252	20
Percent of water lost				10%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				113	23
Date of maximum: 5/23/2002					24
Cause of maximum:					25
UNKNOWN					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				6	26
Date of minimum: 1/5/2002					27
Total KWH used for pumping for the year				91,280	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
MAIN & 21 ST	002	1,000	10	85,000	Yes	<b>1</b>
26TH & DETROIT ST	003	1,000	10	90,400	Yes	<b>2</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	2	3	1
Location	MAIN & 21ST	DETROIT ST	2
Purpose	P	P	3
Destination	D	D	4
Pump Manufacturer	SIMMONS	LAYNE	5
Year Installed	1997	1991	6
Type	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	300	435	8
Pump Motor or Standby Engine Mfr	FRANKLIN	G E	9 10
Year Installed	1997	1991	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	60	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22 23
Year Installed			24
Type			25
Horsepower			26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	2		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1978		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	127		6
Total capacity in gallons (actual)	200,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.4320		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
P	D	2.000	280	0	0	0	<b>280</b>	<b>1</b>
M	D	3.000	100	0	0	0	<b>100</b>	<b>2</b>
A	D	4.000	266	0	0	0	<b>266</b>	<b>3</b>
P	D	4.000	60	0	0	0	<b>60</b>	<b>4</b>
M	D	6.000	13,002	0	0	0	<b>13,002</b>	<b>5</b>
P	D	6.000	12,461	495	0	0	<b>12,956</b>	<b>6</b>
M	D	8.000	415	0	0	0	<b>415</b>	<b>7</b>
P	D	8.000	15,691	1,035	0	0	<b>16,726</b>	<b>8</b>
<b>Total Within Municipality</b>			<b>42,275</b>	<b>1,530</b>	<b>0</b>	<b>0</b>	<b>43,805</b>	
<b>Total Utility</b>			<b>42,275</b>	<b>1,530</b>	<b>0</b>	<b>0</b>	<b>43,805</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	30	0	0	0	30		1
M	1.500	4	0	0	0	4		2
M	1.750	410	2	1	0	411		3
P	2.000	5	0	0	0	5		4
M	2.000	9	0	0	0	9		5
M	2.500	1	0	0	0	1		6
M	3.000	3	0	0	0	3		7
<b>Total Utility</b>		<b>462</b>	<b>2</b>	<b>1</b>	<b>0</b>	<b>463</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	492	46	33	(16)	489	48	1
1.000	8	1	1	0	8	5	2
1.500	3	0	0	0	3	3	3
2.000	8	1	1	0	8	6	4
3.000	2	0	0	0	2	2	5
<b>Total:</b>	<b>513</b>	<b>48</b>	<b>35</b>	<b>(16)</b>	<b>510</b>	<b>64</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	431	39	1	7	0	11	489	1
1.000	2	5	0	1	0	0	8	2
1.500	0	1	0	2	0	0	3	3
2.000	0	5	1	1	0	1	8	4
3.000	0	0	0	2	0	0	2	5
<b>Total:</b>	<b>433</b>	<b>50</b>	<b>2</b>	<b>13</b>	<b>0</b>	<b>12</b>	<b>510</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	78	3	1		80	2
<b>Total Fire Hydrants</b>	<b>78</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>80</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year**

Number of hydrants operated during year: 80  
 Number of distribution system valves end of year: 177  
 Number of distribution valves operated during year: 85

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

ACCOUNT 650 DECREASE WAS DUE TO MAJOR REPAIRS INCURRED IN 2001.

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### Water Mains (Page W-15)

CURRENT YEAR ADDITIONS WERE FINANCED BY UTILITY.

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### Water Services (Page W-16)

CURRENT YEAR ADDITIONS WERE FINANCED BY CUSTOMERS AND WERE RECORDED AT \$700 EACH.

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### Meters (Page W-17)

ADJUSTMENTS REPORTED IN COLUMN E WERE A RESULT OF A PHYSICAL COUNT BY PERSONNEL.

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### Hydrants and Distribution System Valves (Page W-18)

UTILITY PERSONNEL DID NOT HAVE SUFFICIENT TIME DURING THE YEAR TO COMPLY WITH THE REGULATION.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	469,689	1
<b>Total Sales of Electricity</b>	<b>469,689</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	1,586	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	3,052	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	18	7
Amortization of Construction Grants (457)	0	8
<b>Total Other Operating Revenues</b>	<b>4,656</b>	
<b>Total Operating Revenues</b>	<b>474,345</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-546)	339,584	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	27,224	11
Customer Accounts Expenses (901-904)	7,386	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	63,209	14
<b>Total Operation and Maintenance Expenses</b>	<b>437,403</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	31,591	15
Amortization Expense (404-407)	0	16
Taxes (408)	14,845	17
<b>Total Other Expenses</b>	<b>46,436</b>	
<b>Total Operating Expenses</b>	<b>483,839</b>	
<b>NET OPERATING INCOME</b>	<b>(9,494)</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	1,586	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>1,586</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POSE RENT	3,052	5
<b>Total Rent from Electric Property (454)</b>	<b>3,052</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
COPIES	18	7
<b>Total Other Electric Revenues (456)</b>	<b>18</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (545)	339,584	15
Other Expenses (546)		16
<b>Total Other Power Supply Expenses</b>	<b>339,584</b>	
<b>Total Power Production Expenses</b>	<b>339,584</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
<b>TRANSMISSION EXPENSES</b>		
Maintenance of Transmission Plant (553)		19
<b>Total Transmission Expenses</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	514	21
Line and Station Supplies and Expenses (562)	867	22
Street Lighting and Signal System Expenses (565)	330	23
Meter Expenses (566)	1,225	24
Customer Installations Expenses (567)	192	25
Miscellaneous Distribution Expenses (569)	336	26
Maintenance of Structures and Equipment (571)	271	27
Maintenance of Lines (572)	17,189	28
Maintenance of Line Transformers (573)	911	29
Maintenance of Street Lighting and Signal Systems (574)	1,658	30
Maintenance of Meters (575)	3,701	31
Maintenance of Miscellaneous Distribution Plant (576)	30	32
<b>Total Distribution Expenses</b>	<b>27,224</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Meter Reading Labor (901)	1,016	33
Accounting and Collecting Labor (902)	6,280	34
Supplies and Expenses (903)	90	35
Uncollectible Accounts (904)		36
<b>Total Customer Accounts Expenses</b>	<b>7,386</b>	
<b>SALES EXPENSES</b>		
Sales Expenses (910)		37
<b>Total Sales Expenses</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	20,944	<b>38</b>
Office Supplies and Expenses (921)	2,389	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		<b>40</b>
Outside Services Employed (923)	1,969	<b>41</b>
Property Insurance (924)	824	<b>42</b>
Injuries and Damages (925)	5,425	<b>43</b>
Employee Pensions and Benefits (926)	20,461	<b>44</b>
Regulatory Commission Expenses (928)		<b>45</b>
Miscellaneous General Expenses (930)	6,679	<b>46</b>
Transportation Expenses (933)	4,518	<b>47</b>
Maintenance of General Plant (935)		<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>63,209</b>	
 <b>Total Operation and Maintenance Expenses</b>	 <b>437,403</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		10,854	1
Social Security	GROSS PAYROLL	3,515	2
Wisconsin Gross Receipts Tax		0	3
PSC Remainder Assessment	GROSS REVENUES	476	4
Other (specify): NONE			5
<b>Total tax expense</b>		<b>14,845</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.203731	0.222367			3
County tax rate	mills		3.932257	8.188056			4
Local tax rate	mills		6.013325	5.922361			5
School tax rate	mills		8.536331	9.317167			6
Voc. school tax rate	mills		1.906367	2.080791			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
<b>Total tax rate</b>	mills		<b>20.592011</b>	<b>25.730742</b>			10
Less: state credit	mills		1.437667	1.445764			11
<b>Net tax rate</b>	mills		<b>19.154344</b>	<b>24.284978</b>			12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>6.013325</b>	<b>5.922361</b>			14
<b>Combined School Tax Rate</b>	mills		<b>10.442698</b>	<b>11.397958</b>			15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>	<b>0.000000</b>			16
<b>Total Local &amp; School Tax</b>	mills		<b>16.456023</b>	<b>17.320319</b>			17
<b>Total Tax Rate</b>	mills		<b>20.592011</b>	<b>25.730742</b>			18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.799146</b>	<b>0.673137</b>			19
<b>Total tax net of state credit</b>	mills		<b>19.154344</b>	<b>24.284978</b>			20
<b>Net Local and School Tax Rate</b>	mills		<b>15.307117</b>	<b>16.347122</b>			21
Utility Plant, Jan. 1	\$	<b>636,622</b>	621,636	14,986			22
Materials & Supplies	\$	<b>55,115</b>	55,115	0			23
<b>Subtotal</b>	\$	<b>691,737</b>	<b>676,751</b>	<b>14,986</b>			24
Less: Plant Outside Limits	\$	<b>0</b>	0	0			25
<b>Taxable Assets</b>	\$	<b>691,737</b>	<b>676,751</b>	<b>14,986</b>			26
Assessment Ratio	dec.		0.981685	0.899414			27
<b>Assessed Value</b>	\$	<b>677,835</b>	<b>664,356</b>	<b>13,479</b>			28
<b>Net Local &amp; School Rate</b>	mills		<b>15.307117</b>	<b>16.347122</b>			29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>10,390</b>	<b>10,169</b>	<b>220</b>			30
Tax Equivalent per 1994 PSC Report	\$	10,854					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>10,854</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>INTANGIBLE PLANT</b>		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
Land and Land Rights (350)	0	25

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25

### ELECTRIC UTILITY PLANT IN SERVICE

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	100		34
Structures and Improvements (361)	1,797		35
Station Equipment (362)	13,988		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	12,524		38
Overhead Conductors and Devices (365)	154,427		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	152,422	844	41
Line Transformers (368)	138,297	8,189	42
Services (369)	4,566		43
Meters (370)	28,422	576	44
Installations on Customers' Premises (371)	79	699	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	28,480	2,215	47
<b>Total Distribution Plant</b>	<b>535,102</b>	<b>12,523</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	422		49
Office Furniture and Equipment (391)	1,874	133	50
Computer Equipment (391.1)	6,228	297	51
Transportation Equipment (392)	77,479	2,762	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	7,357	371	54
Laboratory Equipment (395)	205		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			100 34
Structures and Improvements (361)			1,797 35
Station Equipment (362)			13,988 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			12,524 38
Overhead Conductors and Devices (365)			154,427 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			153,266 41
Line Transformers (368)	877		145,609 42
Services (369)			4,566 43
Meters (370)	96		28,902 44
Installations on Customers' Premises (371)			778 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,108		29,587 47
<b>Total Distribution Plant</b>	<b>2,081</b>	<b>0</b>	<b>545,544</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			422 49
Office Furniture and Equipment (391)			2,007 50
Computer Equipment (391.1)			6,525 51
Transportation Equipment (392)			80,241 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			7,728 54
Laboratory Equipment (395)			205 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57

### ELECTRIC UTILITY PLANT IN SERVICE

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	4,380		58
Other Tangible Property (399)	3,575		59
<b>Total General Plant</b>	<b>101,520</b>	<b>3,563</b>	
<b>Total utility plant in service directly assignable</b>	<b>636,622</b>	<b>16,086</b>	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
 <b>Total utility plant in service</b>	<b>636,622</b>	<b>16,086</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			4,380 58
Other Tangible Property (399)			3,575 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>105,083</b>
<b>Total utility plant in service directly assignable</b>	<b>2,081</b>	<b>0</b>	<b>650,627</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>2,081</b>	<b>0</b>	<b>650,627</b>

### TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
<b>Primary Distribution System Voltage(s) -- Urban</b>			
2.4/4.16 kV (4kV)		5.46	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
<b>Other:</b>			
2.4/4.16KV 4KV URD	0.06	0.73	4
<b>Primary Distribution System Voltage(s) -- Rural</b>			
2.4/4.16 kV (4kV)		0.44	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
<b>Other:</b>			
NONE			8
<b>Transmission System</b>			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
<b>Other:</b>			
NONE			13

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
<b>Total</b>	<b>0 4</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	2 7
Nonfarm	5 8
<b>Total</b>	<b>7 9</b>
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
<b>Total</b>	<b>0 13</b>
<b>Total customers on rural lines at end of year</b>	<b>7 14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,486	Wednesday	12/26/2001	19:00	765	1
February	02	1,252	Sunday	01/06/2002	19:00	682	2
March	03	1,275	Monday	03/04/2002	20:00	640	3
April	04	1,289	Thursday	03/21/2002	20:00	614	4
May	05	1,089	Monday	04/22/2002	20:00	533	5
June	06	1,326	Monday	06/10/2002	17:00	598	6
July	07	1,742	Monday	07/08/2002	17:00	744	7
August	08	1,734	Tuesday	07/30/2002	18:00	731	8
September	09	1,634	Monday	09/09/2002	18:00	739	9
October	10	1,108	Wednesday	10/09/2002	20:00	539	10
November	11	1,428	Thursday	10/31/2002	18:00	717	11
December	12	1,514	Monday	12/09/2002	19:00	765	12
<b>Total</b>		<b>16,877</b>				<b>8,067</b>	

**System Name** HAZEL GREEN LIGHT AND WATER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	8,067	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>8,067</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	7,555	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>7,555</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	512	27
<b>Total Energy Losses</b>	<b>512</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>6.3468%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>8,067</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-2	495	4,261	1
<b>Total Sales for Residential Sales</b>		<b>495</b>	<b>4,261</b>	
<b>Commercial &amp; Industrial</b>				
INDUSTRIAL	CP-1	8	1,184	2
COMMERCIAL	GS-1	90	1,963	3
<b>Total Sales for Commercial &amp; Industrial</b>		<b>98</b>	<b>3,147</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC STREET & HIGHWAY LIGHTING	MS-1	1	147	4
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>147</b>	
<b>Sales for Resale</b>				
NONE				5
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>594</b>	<b>7,555</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		239,097	18,936	<b>258,033</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>239,097</b>	<b>18,936</b>	<b>258,033</b>	
		71,537	4,575	<b>76,112</b>	<b>2</b>
		115,334	8,282	<b>123,616</b>	<b>3</b>
<b>0</b>	<b>0</b>	<b>186,871</b>	<b>12,857</b>	<b>199,728</b>	
		11,309	619	<b>11,928</b>	<b>4</b>
<b>0</b>	<b>0</b>	<b>11,309</b>	<b>619</b>	<b>11,928</b>	
				<b>0</b>	<b>5</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>0</b>	<b>0</b>	<b>437,277</b>	<b>32,412</b>	<b>469,689</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	HAZEL GREEN S. S.				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400/4160Y				4
Point of Metering	SUB				5
Total of 12 Monthly Maximum Demands -- kW	16,877				6
Average load factor	65.4615%				7
Total Cost of Purchased Power	339,584				8
Average cost per kWh	0.0421				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	344	420			12
February	307	374			13
March	305	335			14
April	298	316			15
May	259	274			16
June	269	329			17
July	352	392			18
August	353	378			19
September	329	410			20
October	269	270			21
November	356	361			22
December	338	427			23
<b>Total kWh (000)</b>	<b>3,779</b>	<b>4,286</b>			<b>24</b>
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					<b>52</b>

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	█	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal)		52
per kWh Net Generation (\$)		53
		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

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NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>
1							

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b>0</b>
1						

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.  
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	1					1
Voltage--High Side	7,200					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Capacity of Transformers in kVA	5,499					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	1,742					7
Dt and Hr of Such Maximum Demand	07/08/2001					8
	13:00					9
Kwh Output						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	625	169	8,572	1
Acquired during year	12	16	420	2
<b>Total</b>	<b>637</b>	<b>185</b>	<b>8,992</b>	<b>3</b>
Retired during year	2	3	173	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>635</b>	<b>182</b>	<b>8,819</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	595	149	7,942	8
In utility's use	5			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	35	33	877	12
<b>Total end of year</b>	<b>635</b>	<b>182</b>	<b>8,819</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				<b>1</b>
Sodium Vapor	100	21	10,096	<b>2</b>
Sodium Vapor	150	15	10,817	<b>3</b>
Sodium Vapor	250	94	110,366	<b>4</b>
Sodium Vapor	400	5	9,615	<b>5</b>
<b>Total</b>		<b>135</b>	<b>140,894</b>	
<b>Ornamental</b>				
Sodium Vapor	250	5	6,010	<b>6</b>
<b>Total</b>		<b>5</b>	<b>6,010</b>	
<b>Other</b>				
NONE				<b>7</b>
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Taxes (Acct. 408 - Electric) (Page E-04)

THERE ARE NO CUSTOMERS OUTSIDE THE MUNICIPAL BOUNTRY.

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