



3013 (02-09-04)

ANNUAL REPORT

OF

Name: BROOKFIELD MUNICIPAL WATER UTILITY

Principal Office: 2000 NORTH CALHOUN ROAD
BROOKFIELD, WI 53005-5095

For the Year Ended: DECEMBER 31, 2001

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BROOKFIELD MUNICIPAL WATER UTILITY

Utility Address: 2000 NORTH CALHOUN ROAD
BROOKFIELD, WI 53005-5095

When was utility organized? 1/8/1960

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR ROBERT JOHN TISCHER

Title: UTILITY ACCOUNTANT

Office Address:

2000 N CALHOUN ROAD
BROOKFIELD, WI 53005

Telephone: (262) 782 - 9650 EXT 249

Fax Number: (262) 796 - 6671

E-mail Address: tischer@ci.brookfield.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR HOWARD WASHECHECK

Title: CHAIRMAN

Office Address:

2000 N CALHOUN RD
BROOKFIELD, WI 53005

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5500

Fax Number: (414) 777 - 5555

E-mail Address:

Date of most recent audit report: 12/31/2001

Period covered by most recent audit: JANUARY 1, 2001 - DECEMBER 31, 2001

Names and titles of utility management including manager or superintendent:

Name: MR MARK SIMON

Title: WATER SUPERINTENDENT

Office Address:

19450 RIVERVIEW DR
BROOKFIELD, WI 53045

Telephone: (262) 796 - 6717

Fax Number: (262) 782 - 0485

E-mail Address: simon@ci.brookfield.wi.us

Name of utility commission/committee: WATER BOARD

Names of members of utility commission/committee:

- MR DON BAUER, ALDERMAN
- MR SCOTT BERG, ALDERMAN
- MS KATHRYN BLOOMBERG, MAYOR
- MR RICHARD BRUNNER, ALTERNATE
- MR GARY MAHKORN, ALDERMAN
- MR THOMAS SCHELLINGER, ALTERNATE
- MR HOWARD WASHECHEK, CHAIRMAN, ALDERMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,737,614	3,463,553	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,421,865	1,482,732	2
Depreciation Expense (403)	863,489	834,997	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	807,899	781,230	5
Total Operating Expenses	3,093,253	3,098,959	
Net Operating Income	644,361	364,594	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	644,361	364,594	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	643,450	663,949	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	643,450	663,949	
Total Income	1,287,811	1,028,543	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	1,287,811	1,028,543	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	16,067	15,679	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	697,174	622,266	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	713,241	637,945	
Net Income	574,570	390,598	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,064,785	3,674,187	20
Balance Transferred from Income (433)	574,570	390,598	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,639,355	4,064,785	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST INCOME FROM INVESTMENTS	536,715	5
INTEREST INCOME FROM SPECIAL ASSESSMENTS	106,735	6
Total (Acct. 419):	643,450	
Miscellaneous Nonoperating Income (421):		
NONE		7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		9
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		12
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		13
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,737,614	0	0	0	3,737,614	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,737,614	0	0	0	3,737,614	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	428,677	80,565	509,242	1
Electric operating expenses			0	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	32,317	4,585	36,902	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	63,369		63,369	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	85,150	(85,150)	0	18
All other accounts			0	19
Total Payroll	609,513	0	609,513	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	49,174,185	45,942,924	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	8,466,173	7,691,103	2
Net Utility Plant	40,708,012	38,251,821	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	40,708,012	38,251,821	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,703,811	2,429,186	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	2,703,811	2,429,186	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	7,092,403	5,288,007	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	4,128,058	2,965,860	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	654,848	633,702	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	533,330	579,793	18
Materials and Supplies (151-163)	21,260	18,686	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	155,667	68,858	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	12,585,566	9,554,906	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	201,189	205,162	24
Other Deferred Debits (182-186)	34,117	68,234	25
Total Deferred Debits	235,306	273,396	
Total Assets and Other Debits	56,232,695	50,509,309	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,681,274	3,681,274	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	4,639,355	4,064,785	28
Total Proprietary Capital	8,320,629	7,746,059	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	15,185,000	11,724,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	15,185,000	11,724,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	633,854	356,375	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)			35
Taxes Accrued (236)	775,126	747,904	36
Interest Accrued (237)	252,398	123,562	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	85,386	80,495	41
Total Current and Accrued Liabilities	1,746,764	1,308,336	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	114,816	0	44
Total Deferred Credits	114,816	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	30,865,486	29,730,914	49
Total Liabilities and Other Credits	56,232,695	50,509,309	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	46,729,177	0	0	0	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	2,445,008				7
Total Utility Plant	49,174,185	0	0	0	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	8,466,173	0	0	0	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	8,466,173	0	0	0	
Net Utility Plant	40,708,012	0	0	0	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	7,691,103				7,691,103	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	863,489				863,489	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	34,044				34,044	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,392				1,392	10
Other credits (specify):						11
					0	12
Total credits	898,925	0	0	0	898,925	13
Debits during year						14
Book cost of plant retired	114,881				114,881	15
Cost of removal	8,974				8,974	16
Other debits (specify):						17
					0	18
Total debits	123,855	0	0	0	123,855	19
Balance End of Year	8,466,173	0	0	0	8,466,173	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	0
Fuel stock expenses (152)					0	0
Plant mat. & oper. sup. (154)					0	0
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year
Electric utility total	0	0
Water utility (154)	21,260	18,686
Sewer utility (154)		0
Heating utility (154)		0
Gas utility (154)		0
Merchandise (155)		0
Other materials & supplies (156)		0
Stores expense (163)		0
Total Materials and Supplies	21,260	18,686

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)			
	Amount (b)	Account Charged or Credited (c)				
Unamortized debt discount & expense (181)						
1995.7.1 ISSUE	\$ 910,000	G.O. BONDS	1,422	428	9,835	1
1996.6.1 ISSUE	\$1,740,000	G.O. BONDS	1,829	428	25,450	2
1997.6.1 ISSUE	\$2,410,000	G.O. BONDS	2,641	428	38,729	3
1997.9.30 ISSUE	\$1,125,000	G.O. BONDS	6,897	428	68,390	4
1998.8.1 ISSUE	\$1,389,000	G.O. BONDS	1,369	428	21,459	5
1999.5.1 ISSUE	\$1,650,000	G.O. BONDS	1,522	428	25,619	6
2001.5.15 ISSUE	\$4,765,000	G.O. BONDS	387	428	11,707	7
Total					201,189	
Unamortized premium on debt (251)						
NONE						8
Total					0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,681,274	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>3,681,274</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0 1
Net amount of bonds outstanding December 31:				0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
G. O. BONDS	09/01/1989	09/01/2002	7.50%	195,000	1
G. O. BONDS	03/15/1990	03/15/2002	7.90%	40,000	2
G. O. BONDS	05/01/1992	05/01/2002	4.93%	65,000	3
G. O. BONDS	06/15/1993	11/01/2012	5.85%	2,950,000	4
G. O. BONDS	07/01/1995	12/01/2008	5.05%	525,000	5
G. O. BONDS	06/01/1996	12/01/2015	5.29%	1,330,000	6
G. O. BONDS	06/01/1997	09/01/2016	4.95%	1,755,000	7
G. O. BONDS	09/30/1997	03/15/2011	4.85%	1,050,000	8
G. O. BONDS	08/01/1998	09/01/2010	4.28%	1,025,000	9
G. O. BONDS	05/01/1999	11/01/2018	4.08%	1,485,000	10
G. O BONDS	05/15/2001	11/01/2020	4.95%	4,765,000	11
Total for Account 223				15,185,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	747,904	1
Accruals:		
Charged water department expense	807,899	2
Charged electric department expense		3
Charged sewer department expense	10,201	4
Other (explain):		
NONE		5
Total Accruals and other credits	818,100	
Taxes paid during year:		
County, state and local taxes	747,904	6
Social Security taxes	38,788	7
PSC Remainder Assessment	4,186	8
Other (explain):		
NONE		9
Total payments and other debits	790,878	
Balance end of year	775,126	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
1989 BOND ISSUE	8,233	20,692	24,700	4,225	2
1990 BOND ISSUE	2,975	4,278	6,460	793	3
1991 BOND ISSUE	1,085	2,170	3,255	0	4
1992 BOND ISSUE	1,204	4,943	5,513	634	5
1993 BOND ISSUE	26,567	157,166	159,400	24,333	6
1995 BOND ISSUE	2,614	30,982	31,365	2,231	7
1996 BOND ISSUE	6,333	75,551	75,993	5,891	8
1997 BOND ISSUE	32,109	93,224	96,327	29,006	9
1997 REFUNDING BOND ISSUE	14,869	50,616	50,750	14,735	10
1998 BOND ISSUE	16,955	48,660	50,867	14,748	11
1999 BOND ISSUE	10,618	63,067	63,708	9,977	12
2001 BOND ISSUE		145,825		145,825	13
Subtotal	123,562	697,174	568,338	252,398	
Other Long-Term Debt (224)					
NONE	0			0	14
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	15
Subtotal	0	0	0	0	
Total	123,562	697,174	568,338	252,398	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	29,730,914	0	0	0	0	29,730,914	1
Add credits during year:							
For Services	138,580					138,580	2
For Mains	995,992					995,992	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	30,865,486	0	0	0	0	30,865,486	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	2,703,811	2
Total (Acct. 124):	2,703,811	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	654,848	9
Electric		10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	654,848	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
NONE		15
Total (Acct. 143):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
2001 TAX ROLL: SPECIAL ASSESSMENTS	428,575	16
DELINQUENT UTILITIES	71,083	17
STANDBY WATER SERVICE	33,672	18
Total (Acct. 145):	533,330	
Prepayments (165):		
NONE		19
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
PAINTING COST OF CAPITOL DR TOWER	34,117	24
Total (Acct. 186):	34,117	
Payables to Municipality (233):		
NONE		25
Total (Acct. 233):	0	
Other Deferred Credits (253):		
UP FRONT PAYMENTS RECEIVED FROM CELL TOWER LEASES (AMOR. OVER 5 YR LE/	114,816	26
Total (Acct. 253):	114,816	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	45,692,083	0	0	0	45,692,083	1
Materials and Supplies	19,973	0	0	0	19,973	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	8,078,638	0	0	0	8,078,638	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	30,298,200	0	0	0	30,298,200	6
Other (specify):						
NONE					0	7
Average Net Rate Base	7,335,218	0	0	0	7,335,218	
Net Operating Income	644,361	0	0	0	644,361	8
Net Operating Income as a percent of Average Net Rate Base						
	8.78%	N/A	N/A	N/A	8.78%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	3,681,274	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	4,352,070	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	8,033,344	
Net Income		
Net Income	574,570	5
 Percent Return on Proprietary Capital	 7.15%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The Public Service Commission Of Wisconsin authorized the utility by order 760-WQ-102 (simplified rate case) to increase water rates, to be effective June 1, 2001.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Distribution of Total Payroll (Page F-05)

The City engineering department's payroll was allocated for the first time for administrating and designing water main projects, therefore the 340% increase in line 8 (water utility plant accounts).

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (186) - Amortization of the 1998 painting of the Capitol Drive water tower (file DWCCA-0760-BJM dated February 14, 2000).

Identification and Ownership - Contacts (Page iv)

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WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	3,563,731	1
Total Sales of Water	3,563,731	
Other Operating Revenues		
Forfeited Discounts (470)	14,437	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	95,499	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	63,947	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	173,883	
Total Operating Revenues	3,737,614	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	20,256	8
Pumping Expenses (620-633)	596,415	9
Water Treatment Expenses (640-652)	137,006	10
Transmission and Distribution Expenses (660-678)	322,462	11
Customer Accounts Expenses (901-905)	72,260	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	273,466	14
Total Operation and Maintenance Expenses	1,421,865	
Other Operating Expenses		
Depreciation Expense (403)	863,489	15
Amortization Expense (404-407)		16
Taxes (408)	807,899	17
Total Other Operating Expenses	1,671,388	
Total Operating Expenses	3,093,253	
NET OPERATING INCOME	644,361	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	7,524	697,347	1,843,089	4
Commercial	1,072	368,577	785,269	5
Industrial	13	19,821	35,738	6
Total Metered Sales to General Customers (461)	8,609	1,085,745	2,664,096	
Private Fire Protection Service (462)	333		119,734	7
Public Fire Protection Service (463)	1		724,964	8
Other Sales to Public Authorities (464)	23	27,215	54,937	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	8,966	1,112,960	3,563,731	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	724,964	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	724,964	
Forfeited Discounts (470):		
Customer late payment charges	14,437	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	14,437	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
CELLULAR COMMUNICATION COMPANIES RENT	95,499	8
Total Rents from Water Property (472)	95,499	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	29,000	10
Other (specify):		
STANDBY WATER SERVICE	33,528	11
MISCELLANEOUS	1,419	12
Total Other Water Revenues (474)	63,947	
Amortization of Construction Grants (475):		
NONE		13
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)	20,256	10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	20,256	
 PUMPING EXPENSES		
Operation Supervision and Engineering (620)	40,036	14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	355,754	17
Pumping Labor and Expenses (624)	50,651	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	55,069	20
Rents (627)		21
Maintenance Supervision and Engineering (630)	4,720	22
Maintenance of Structures and Improvements (631)	5,702	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	84,483	25
Total Pumping Expenses	596,415	
 WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)	18,259	26
Chemicals (641)	66,507	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	45,006	28
Miscellaneous Expenses (643)	1,236	29
Rents (644)		30
Maintenance Supervision and Engineering (650)	2,739	31
Maintenance of Structures and Improvements (651)		32
Maintenance of Water Treatment Equipment (652)	3,259	33
Total Water Treatment Expenses	137,006	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	20,934	34
Storage Facilities Expenses (661)	3,978	35
Transmission and Distribution Lines Expenses (662)	45,933	36
Meter Expenses (663)		37
Customer Installations Expenses (664)		38
Miscellaneous Expenses (665)	17,416	39
Rents (666)		40
Maintenance Supervision and Engineering (670)	10,776	41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)	60,303	43
Maintenance of Transmission and Distribution Mains (673)	80,471	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	23,966	46
Maintenance of Meters (676)	20,946	47
Maintenance of Hydrants (677)	37,739	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	322,462	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	21,608	50
Meter Reading Labor (902)	19,241	51
Customer Records and Collection Expenses (903)	31,411	52
Uncollectible Accounts (904)		53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		54
Total Customer Accounts Expenses	72,260	
 SALES EXPENSES		
Sales Expenses (910)		55
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	37,094	56
Office Supplies and Expenses (921)	12,879	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	30,144	59
Property Insurance (924)	19,378	60
Injuries and Damages (925)	765	61
Employee Pensions and Benefits (926)	159,268	62
Regulatory Commission Expenses (928)	85	63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	12,227	65
Rents (931)		66
Maintenance of General Plant (932)	1,626	67
Total Administrative and General Expenses	273,466	
 Total Operation and Maintenance Expenses	 1,421,865	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		775,126	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		10,201	2
Net property tax equivalent		764,925	
Social Security		38,788	3
PSC Remainder Assessment		4,186	4
Other (specify): NONE			5
Total tax expense		807,899	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.197848				3
County tax rate	mills		2.393748				4
Local tax rate	mills		5.875696				5
School tax rate	mills		10.792761				6
Voc. school tax rate	mills		1.440717				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.700770				10
Less: state credit	mills		1.626909				11
Net tax rate	mills		19.073861				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.875696				14
Combined School Tax Rate	mills		12.233478				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.109174				17
Total Tax Rate	mills		20.700770				18
Ratio of Local and School Tax to Total	dec.		0.874807				19
Total tax net of state credit	mills		19.073861				20
Net Local and School Tax Rate	mills		16.685943				21
Utility Plant, Jan. 1	\$	45,942,924	45,942,924				22
Materials & Supplies	\$	18,686	18,686				23
Subtotal	\$	45,961,610	45,961,610				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	45,961,610	45,961,610				26
Assessment Ratio	dec.		1.010709				27
Assessed Value	\$	46,453,813	46,453,813				28
Net Local & School Rate	mills		16.685943				29
Tax Equiv. Computed for Current Year	\$	775,126	775,126				30
Tax Equivalent per 1994 PSC Report	\$	489,453					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	775,126					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	324		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	324	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	79,182		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,512,941		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	1,592,123	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	1,358,223	27,946	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	2,197,574		17
Diesel Pumping Equipment (326)	30,096		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	51,195		20
Total Pumping Plant	3,637,088	27,946	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	757,843		23
Total Water Treatment Plant	757,843	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	26,400		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			324	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	324	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			79,182	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)	14,964		1,497,977	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	14,964	0	1,577,159	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)	4,662		1,381,507	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	15,948		2,181,626	17
Diesel Pumping Equipment (326)			30,096	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			51,195	20
Total Pumping Plant	20,610	0	3,644,424	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			757,843	23
Total Water Treatment Plant	0	0	757,843	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			26,400	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	2,871,445		26
Transmission and Distribution Mains (343)	26,424,769	1,585,909	27
Fire Mains (344)	0		28
Services (345)	4,421,472	146,046	29
Meters (346)	1,209,746	205,817	30
Hydrants (348)	2,808,977	123,440	31
Other Transmission and Distribution Plant (349)	4,913		32
Total Transmission and Distribution Plant	37,767,722	2,061,212	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	27,361		34
Office Furniture and Equipment (391)	15,758		35
Computer Equipment (391.1)	53,654		36
Transportation Equipment (392)	216,837	28,071	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	95,874	5,235	39
Laboratory Equipment (395)	6,416		40
Power Operated Equipment (396)	56,207		41
Communication Equipment (397)	25,993		42
SCADA Equipment (397.1)	401,789	66,605	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	899,889	99,911	
Total utility plant in service directly assignable	44,654,989	2,189,069	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	44,654,989	2,189,069	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			2,871,445 26
Transmission and Distribution Mains (343)			28,010,678 27
Fire Mains (344)			0 28
Services (345)			4,567,518 29
Meters (346)	36,409		1,379,154 30
Hydrants (348)			2,932,417 31
Other Transmission and Distribution Plant (349)			4,913 32
Total Transmission and Distribution Plant	36,409	0	39,792,525
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			27,361 34
Office Furniture and Equipment (391)			15,758 35
Computer Equipment (391.1)			53,654 36
Transportation Equipment (392)	14,075		230,833 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	2,830		98,279 39
Laboratory Equipment (395)			6,416 40
Power Operated Equipment (396)			56,207 41
Communication Equipment (397)	25,993		0 42
SCADA Equipment (397.1)			468,394 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	42,898	0	956,902
Total utility plant in service directly assignable	114,881	0	46,729,177
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	114,881	0	46,729,177

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	508,336	3.53%	53,143	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	508,336		53,143	
PUMPING PLANT				
Structures and Improvements (321)	282,631	2.68%	36,712	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	767,973	5.30%	116,049	12
Diesel Pumping Equipment (326)	8,266	5.15%	1,550	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	23,752	5.15%	2,636	15
Total Pumping Plant	1,082,622		156,947	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	162,627	3.67%	27,813	17
Total Water Treatment Plant	162,627		27,813	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	975,271	2.12%	60,875	19
Transmission and Distribution Mains (343)	2,487,322	1.06%	288,508	20
Fire Mains (344)	0			21
Services (345)	1,000,340	2.30%	103,373	22
Meters (346)	450,050	5.26%	68,089	23
Hydrants (348)	446,403	1.71%	49,088	24
Other Transmission and Distribution Plant (349)	1,351	5.00%	246	25
Total Transmission and Distribution Plant	5,360,737		570,179	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314	14,964	8,974			537,541	4
315					0	5
316					0	6
317					0	7
	14,964	8,974	0	0	537,541	
321	4,662				314,681	8
322					0	9
323					0	10
324					0	11
325	15,948				868,074	12
326					9,816	13
327					0	14
328					26,388	15
	20,610	0	0	0	1,218,959	
331					0	16
332					190,440	17
	0	0	0	0	190,440	
341					0	18
342					1,036,146	19
343					2,775,830	20
344					0	21
345					1,103,713	22
346	36,409				481,730	23
348					495,491	24
349					1,597	25
	36,409	0	0	0	5,894,507	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	11,666	2.27%	621	26
Office Furniture and Equipment (391)	11,362	5.88%	927	27
Computer Equipment (391.1)	42,394	25.00%	11,260	28
Transportation Equipment (392)	119,913	10.56%	23,637	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	47,511	5.88%	5,708	31
Laboratory Equipment (395)	1,710	5.88%	377	32
Power Operated Equipment (396)	32,402	6.07%	3,412	33
Communication Equipment (397)	25,993	9.09%		34
SCADA Equipment (397.1)	283,830	10.00%	43,509	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	576,781		89,451	
Total accum. prov. directly assignable	7,691,103		897,533	
 Common Utility Plant Allocated to Water Department	 0			 38
 Total accum. prov. for depreciation	 7,691,103		 897,533	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					12,287	26
391					12,289	27
391.1					53,654	28
392	14,075		751		130,226	29
393					0	30
394	2,830		641		51,030	31
395					2,087	32
396					35,814	33
397	25,993				0	34
397.1					327,339	35
398					0	36
399					0	37
	42,898	0	1,392	0	624,726	
	114,881	8,974	1,392	0	8,466,173	
					0	38
	114,881	8,974	1,392	0	8,466,173	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water	Surface Water	Ground Water	Total Gallons	
(a)	Gallons	Gallons	Gallons	All Methods	
	(000's)	(000's)	(000's)	(000's)	
(a)	(b)	(c)	(d)	(e)	
January			111,669	111,669	1
February			100,493	100,493	2
March			113,596	113,596	3
April			115,705	115,705	4
May			123,485	123,485	5
June			128,032	128,032	6
July			172,767	172,767	7
August			157,608	157,608	8
September			127,876	127,876	9
October			113,933	113,933	10
November			95,181	95,181	11
December			103,268	103,268	12
Total annual pumpage	0	0	1,463,613	1,463,613	
Less: Water sold				1,112,960	13
Volume pumped but not sold				350,653	14
Volume sold as a percent of volume pumped				76%	15
Volume used for water production, water quality and system maintenance				36,927	16
Volume related to equipment/system malfunction				117,497	17
Non-utility volume NOT included in water sales				3,431	18
Total volume not sold but accounted for				157,855	19
Volume pumped but unaccounted for				192,798	20
Percent of water lost				13%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				7,119	23
Date of maximum: 7/14/2001					24
Cause of maximum:					25
Hot weather, lawn watering					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,510	26
Date of minimum: 11/8/2001					27
Total KWH used for pumping for the year				4,916,163	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CARDINAL CREST	3	1,029	10	165,000	No	1
IMPERIAL ESTATES 1	4	1,742	12	1,080,000	Yes	2
CAMELOT FOREST 1	6	250	10	339,840	Yes	3
CAMELOT FOREST 2	7	250	10	547,200	Yes	4
CARRIAGE HILLS 1	8	350	8	302,000	Yes	5
CARRIAGE HILLS 2	9	1,800	12	576,000	Yes	6
DOMINIC HEIGHTS 1	10	1,635	12	576,000	Yes	7
DOMINIC HEIGHTS 2	11	359	12	360,000	Yes	8
MISSION HEIGHTS 1	12	350	8	259,200	No	9
WIRTH	14	350	12	309,000	Yes	10
BROOKFIELD SQUARE 1	15	1,800	15	1,368,000	Yes	11
BROOKFIELD SQUARE 2	16	1,000	10	316,000	Yes	12
ARROWHEAD LAKES	17	400	12	864,000	Yes	13
LAMPLIGHTER PARK	18	380	10	252,000	Yes	14
INDUSTRIAL PARK	19	200	8	720,000	Yes	15
FOUNTAIN PLAZA	20	400	10	288,000	Yes	16
STONEBROOK	21	376	12	432,000	Yes	17
BISHOPS WOODS	22	1,598	15	792,000	Yes	18
MARYBROOK	23	392	8	136,800	No	19
BURLEIGH	24	1,600	16	1,224,000	Yes	20
CHADWICK GREEN 1	25	252	12	864,000	Yes	21
CHADWICK GREEN 2	27	1,555	17	1,440,000	Yes	22
PILGRIM RD 1	28	300	15	792,000	Yes	23
PILGRIM RD 2	29	1,690	17	1,584,000	Yes	24

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	ARROWHEAD LAKES	BISHOPS WOODS	BROOKFIELD SQUARE #1	1
Location	16600 SHORE LINE DR	13200 BISHOPS LN	238 S MOORLAND RD	2
Purpose	P	P	P	3
Destination	T	D	R	4
Pump Manufacturer	LAYNE NORTHWEST	GOULDS	AMERICAN TURBINE	5
Year Installed	1994	2000	1994	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	525	950	8
Pump Motor or Standby Engine Mfr	US MOTORS	GENERAL ELECTRIC	US MOTORS	10
Year Installed	1994	1977	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	150	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BROOKFIELD SQUARE #2	BROOKFIELD SQUARE #3	BROOKFIELD SQUARE #4	14
Location	238 S MOORLAND RD	238 S MOORLAND RD	238 S MOORLAND RD	15
Purpose	P	B	B	16
Destination	R	D	D	17
Pump Manufacturer	SIMMONS	US PUMP	US PUMP	18
Year Installed	1994	1967	1967	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	200	1,000	1,000	21
Pump Motor or Standby Engine Mfr	FRANKLIN	US MOTORS	US MOTORS	23
Year Installed	1996	1985	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	100	100	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BURLEIGH RD	CAMELOT #1	CAMELOT #2	1
Location	13595 W BURLEIGH RD	2315 GUINEVERE DR	21825 GARETH LN	2
Purpose	P	P	P	3
Destination	R	D	D	4
Pump Manufacturer	BYRON JACKSON	BYRON JACKSON	BYRON JACKSON	5
Year Installed	1988	1991	1988	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	850	236	380	8
Pump Motor or Standby Engine Mfr	BYRON JACKSON	US MOTORS	BYRON JACKSON	9 10
Year Installed	1988	1962	1988	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	20	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	CARDINAL CREST #1	CARDINAL CREST #2	CARDINAL CREST #3	14
Location	33122 CARDINAL CREST DR	13120 CARDINAL CREST	13120 CARDINAL CREST DR	15
Purpose	P	B	B	16
Destination	R	D	D	17
Pump Manufacturer	FAIR MORSE	BYRON JACKSON	BYRON JACKSON	18
Year Installed	1973	1959	1959	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	130	500	200	21
Pump Motor or Standby Engine Mfr	FAIR MORSE	US MOTORS	US MOTORS	22 23
Year Installed	1973	1959	1959	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	25	10	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	CARRIAGE HILLS #1	CARRIAGE HILLS #2	CHADWICK GREENS #1	1
Location	1920 N BROOKFIELD RD	1920 N BROOKFIEL RD	21175 CAMDEN LN	2
Purpose	P	P	P	3
Destination	R	R	T	4
Pump Manufacturer	GRUNDFOS	BYRON JACKSON	AMERICAN TURBINE	5
Year Installed	1994	1987	1993	6
Type	SUBMERSIBLE	SUBMERSIBLE	VERTICAL TURBINE	7
Actual Capacity (gpm)	210	400	600	8
Pump Motor or Standby Engine Mfr	FRANKLIN	BYRON JACKSON	US MOTORS	10
Year Installed	1994	1988	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	100	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	CHADWICK GREENS #2	CHADWICK GREENS #3	CHADWICK GREENS #4	14
Location	21175 CAMDEN LANE	21175 CAMDEN LANE	21175 CAMDEN LANE	15
Purpose	P	B	B	16
Destination	R	D	D	17
Pump Manufacturer	GOULDS	AMERICAN TURBINE	AMERICAN TURBINE	18
Year Installed	2000	1993	1993	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,000	1,600	1,250	21
Pump Motor or Standby Engine Mfr	PLEUGER	US MOTORS	US MOTORS	23
Year Installed	1993	1993	1993	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	250	100	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	CHADWICK GREENS #5	DOMINIC HEIGHTS #1	DOMINIC HEIGHTS #2	1
Location	21175 CAMDEN LN	18015 ST JAMES RD	3905 MOUNTAIN DR	2
Purpose	B	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	GOULDS	LAYNE	5
Year Installed	1993	1997	1990	6
Type	VERTICAL TURBINE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	550	500	250	8
Pump Motor or Standby Engine Mfr	US MOTORS	PLEUGER	FRANKLIN	10
Year Installed	1993	1997	1995	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	150	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	FOUNTAIN PLAZA	GEBHARDT	HAWKS RIDGE	14
Location	16900 W CAPITOL DR	19605 GEBHARDT RD	840 HAWKS RIDGE RD	15
Purpose	P	B	B	16
Destination	D	D	D	17
Pump Manufacturer	REDA	LAYNE	AMERICAN TURBINE	18
Year Installed	1976	1987	1993	19
Type	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	20
Actual Capacity (gpm)	200	440	190	21
Pump Motor or Standby Engine Mfr	FRANKLIN	PLEUGER	HITACHI	23
Year Installed	1988	1987	1993	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	20	20	8	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	IMPERIAL ESTATES #1	INDUSTRIAL PARK	LAMPLIGHTER PARK	1
Location	4725 IMPERIAL DR	20795 INDUSTRY AVE	3375 BURLAWN PKWY	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	BYRON JACKSON	GRUNDFOS	5
Year Installed	1990	1990	1997	6
Type	VERTICAL TURBINE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	750	500	200	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BYRON JACKSON	FRANKLIN	9 10
Year Installed	1993	1986	1997	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	150	40	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	MARYBROOK	MISSION HEIGHTS #1	MT PLEASANT	14
Location	510 ADELMAN CT	3015 SAN GABRIEL DR	1690 GREENVIEW DR	15
Purpose	P	P	B	16
Destination	D	D	D	17
Pump Manufacturer	STA-RITE	LAYNE	PLEUGER	18
Year Installed	1996	1983	1993	19
Type	SUBMERSIBLE	VERTICAL TURBINE	SUBMERSIBLE	20
Actual Capacity (gpm)	95	180	190	21
Pump Motor or Standby Engine Mfr	FRANKLIN	GENERAL ELECTRIC	PLUEGER	22 23
Year Installed	1996	1965	1993	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	15	15	10	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	PARC DU CHATEAU	PHEASANT RUN #1	PHEASANT RUN #2	1
Location	17975 COLLINE VUE BLVD	19390 DAVIDSON RD	19390 DAVIDON RD	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PLUEGER	AURORA	AURORA	5
Year Installed	1996	1994	1994	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	120	340	340	8
Pump Motor or Standby Engine Mfr	PLUEGER	MARATHON	MARATHON	9
Year Installed	1999	1994	1994	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	10	8	8	12
				13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	PILGRIM RD #1	PILGRIM RD #2	PILGRIM RD #3	14
Location	4520 PILGRIM RD	4520 PILGRIM RD	4520 PILGRIM RD	15
Purpose	P	P	B	16
Destination	R	R	D	17
Pump Manufacturer	GRUNDFOS	GOULDS	GOULDS	18
Year Installed	1997	1997	1997	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	550	500	21
Pump Motor or Standby Engine Mfr	PLUEGER	US MOTORS	US MOTORS	22
Year Installed	1997	1997	1997	23
Type	ELECTRIC	ELECTRIC	ELECTRIC	24
Horsepower	250	75	30	25
				26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	PILGRIM RD #4	PILGRIM RD #5	STILL POINT	1
Location	4520 PILGRIM RD	4520 PILGRIM RD	19305 NORTH AVE	2
Purpose	B	P	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	GOULDS	PLEUGER	5
Year Installed	1997	1997	1993	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	SUBMERSIBLE	7
Actual Capacity (gpm)	1,000	1,000	215	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	PLEUGER	9 10
Year Installed	1997	1997	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	75	10	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	STONEBROOK	TANGELWOOD #1	TANGELWOOD #2	14
Location	3590 TARRYTOWN RD	820 HAVENWOOD CT	820 HAVENWOOD CT	15
Purpose	P	B	B	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	AURORA	AURORA	18
Year Installed	1993	1994	1986	19
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	300	360	500	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	MARATHON	US MOTORS	22 23
Year Installed	1972	1994	1986	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	10	10	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WESTON HILLS #1	WESTON HILLS #2	WIRTH PARK #1	1
Location	965 S BROOKFIELD RD	965 S BROOKFIELD RD	2645 PILGRIM RD	2
Purpose	B	B	P	3
Destination	D	D	R	4
Pump Manufacturer	AURORA	AURORA	GRUNDFOS	5
Year Installed	1997	1997	1994	6
Type	CENTRIFUGAL	CENTRIFUGAL	SUBMERSIBLE	7
Actual Capacity (gpm)	350	350	215	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	FRANKLIN	10
Year Installed	1997	1997	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	15	15	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WIRTH PARK #2	WIRTH PARK #3		14
Location	2645 PILGRIM RD	2645 PILGRIM RD		15
Purpose	B	B		16
Destination	D	D		17
Pump Manufacturer	BRYON JACKSON	BRYON JACKSON		18
Year Installed	1965	1985		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	250	100		21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS		22
Year Installed	1965	1985		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	10	8		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	ARROWHEAD LAKES	BISHOPS WOODS	BROOKFIELD SQUARE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)			R	3
Year constructed			1967	4
Primary material (earthen, steel, concrete, other)			CONCRETE	5
Elevation difference in feet (See Headnote 3.)			0	6
Total capacity in gallons (actual)			500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.8640	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	N	N	N	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BURLEIGH ROAD	CAMELOT FOREST 2	CAPITOL DRIVE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		ET	3
Year constructed	1977		1981	4
Primary material (earthen, steel, concrete, other)	STEEL		STEEL	5
Elevation difference in feet (See Headnote 3.)	179		172	6
Total capacity in gallons (actual)	400,000		1,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y	Y		13
Is water fluoridated (yes, no)?	N	N		14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CARDINAL CREST	CARRIAGE HILLS	CARRIAGE HILLS ADDN	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4
Year constructed	1959	1971	1977	5
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	6
Elevation difference in feet (See Headnote 3.)	0	0	0	7
Total capacity in gallons (actual)	75,000	101,000	150,000	8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE		11
Filters, type (gravity, pressure, other, none)		NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000		13
Is a corrosion control chemical used (yes, no)?		Y		14
Is water fluoridated (yes, no)?		N		15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CHADWICK GREEN	DOMINIC HEIGHTS 1	DOMINIC HEIGHTS 2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R			4
Year constructed	1994			5
Primary material (earthen, steel, concrete, other)	CONCRETE			6
Elevation difference in feet (See Headnote 3.)	0			7
Total capacity in gallons (actual)	507,000			8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	GRAVITY	NONE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.3040	0.0000	0.0000	13
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	14
Is water fluoridated (yes, no)?	N	N	N	15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	ELMBROOK HOSPITAL	INDUSTRIAL PARK	LAMPLIGHTER PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	1978	1973		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	150	181		6
Total capacity in gallons (actual)	250,000	400,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)		NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?		Y	Y	13
Is water fluoridated (yes, no)?		N	N	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	MARYBROOK	MISSION HEIGHTS 1	PILGRIM RD	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)			R	4
				5
Year constructed			1997	6
Primary material (earthen, steel, concrete, other)			CONCRETE	7
				8
Elevation difference in feet (See Headnote 3.)			0	9
				10
Total capacity in gallons (actual)			700,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	20
				21
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	22
				23
Is water fluoridated (yes, no)?	N	N	N	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	STONEBROOK	SUNNYSLOPE (I-94)	WIRTH PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)		S	R	3
Year constructed		1976	1965	4
Primary material (earthen, steel, concrete, other)		STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)		80	0	6
Total capacity in gallons (actual)		1,000,000	50,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	12
Is a corrosion control chemical used (yes, no)?	Y		Y	13
Is water fluoridated (yes, no)?	N		N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

								Number of Feet	
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
M	D	2.000	414	0	0	0	414	1	
M	D	3.000	3,072	0	0	0	3,072	2	
M	D	4.000	3,650	0	0	0	3,650	3	
P	D	4.000	2,905	0	0	0	2,905	4	
M	D	6.000	137,596	0	0	0	137,596	5	
P	D	6.000	248,272	6,285	0	0	254,557	6	
M	T	8.000	68,401	0	0	0	68,401	7	
P	T	8.000	256,400	6,427	0	0	262,827	8	
M	T	10.000	3,579	0	0	0	3,579	9	
P	T	10.000	44,932	0	0	0	44,932	10	
M	T	12.000	49,559	0	0	0	49,559	11	
P	T	12.000	148,243	11,373	0	0	159,616	12	
A	T	16.000	4,989	0	0	0	4,989	13	
M	T	16.000	36,530	470	0	0	37,000	14	
Total Within Municipality			1,008,542	24,555	0	0	1,033,097		
Total Utility			1,008,542	24,555	0	0	1,033,097		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	915	0	0	0	915		1
M	1.000	5,725	0	0	0	5,725		2
M	1.250	972	139	0	0	1,111		3
P	1.250	210	0	0	0	210		4
M	1.500	93	1	0	0	94		5
M	2.000	117	5	0	0	122		6
M	3.000	3	0	0	0	3		7
M	4.000	27	0	0	0	27		8
M	6.000	58	4	0	0	62		9
M	8.000	14	0	0	0	14		10
Total Utility		8,134	149	0	0	8,283	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,281	324	82	(90)	1,433	399	1
0.750	6,205	654	504	20	6,375	1,211	2
1.000	1,374	128	59	23	1,466	189	3
1.500	161	6	1	(3)	163	24	4
2.000	117	9	3	(5)	118	22	5
3.000	36	4	0	(1)	39	4	6
4.000	7	0	0	1	8	0	7
6.000	2	0	0	0	2	0	8
Total:	9,183	1,125	649	(55)	9,604	1,849	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	989	49	0	0	0	395	1,433	1
0.750	5,559	561	3	1	0	251	6,375	2
1.000	1,053	262	6	5	0	140	1,466	3
1.500		126	2	3	0	32	163	4
2.000		83	0	7	0	28	118	5
3.000		28	2	4	0	5	39	6
4.000		5	0	2	0	1	8	7
6.000		1	0	1	0	0	2	8
Total:	7,601	1,115	13	23	0	852	9,604	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	2,001	48			2,049	2
Total Fire Hydrants	2,001	48	0	0	2,049	
Flushing Hydrants						
	57	10			67	3
Total Flushing Hydrants	57	10	0	0	67	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year: 4,339
 Number of distribution system valves end of year: 4,864
 Number of distribution valves operated during year: 533

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Maintenance of Wells and Springs (614): Chemical treatment of Brookfield Square and Fountain Plaza wells in 2001 amounted to \$20,256.

Maintenance of Pumping Equipment (633): Rehabilitating the Fountain Plaza pumping equipment and doing required SCADA maintenance increased 2001 expenses.

Maintenance of Distribution Reservoirs and Standpipes (672): Decrease of expenses due to the additional cost of painting the Burleigh Water Tower in 2000.

Maintenance of Transmission and Distribution Mains (673): The year 2000 was historically low for water main breaks; 2001 is more in line with the number of breaks recorded in previous years.

Outside Services Employed (923): Decrease due to last year's expenses included \$85,302 for engineering consulting fees for a water supply system study.

Sources of Water Supply - Ground Waters (Page W-13)

The Imperial Estates #2 (Id# 5) facility was abandoned in 2001 and no longer appears in this schedule. The original book cost for the Well, Structure and Electric Pumping Equipment was \$35,574.

Water Mains (Page W-17)

Additions were financed by municipal bond issues or by developer dedications. Assessments levied against a property owner can be deferred for three or five years, depending on the type of project. Water main extensions were assessed at a rate based upon actual construction cost for said installation, repayable over 10 years at a 7% interest rate.

Water Services (Page W-18)

The total number of utility-owned services which are temporarily shut off at the curb box or otherwise not in use is unknown. The additions include 4 services financed by application of Cz-1, 5 services installed by developers and 140 services assessed against property owners based on actual construction costs.

Meters (Page W-19)

Column (e) Adjustments to meter inventory was done to reconcile to actual per utility's records, last adjustment to actual was done in 1997.

Column (g) The two 6 inch meters are installed at a local hospital which uses the service only as a standby to their private system, and the other connection services the City's Hwy garage; these large meters due to there limited use were not tested in 2001.

Hydrants and Distribution System Valves (Page W-20)

The utility had an abnormally high number of service leaks in 2001 that required man hours to repair and do restoration work, causing less than anticipated valves exercised in the year.
