



3014 (02-09-04)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2001

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY

Utility Address: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

When was utility organized? 4/26/1912

Report any change in name:

Effective Date:

Utility Web Site: nhutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN

Title: OFFICE MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: PPETHAN@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: CHARLES K. FETT

Title: COMMISSION PRESIDENT

Office Address:
1827 WISCONSIN AVENUE
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 9765

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TIM HERLITZKA

Title:

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: therlitzka@virchowkrause.com

Date of most recent audit report: 2/7/2002

Period covered by most recent audit: 2001

Names and titles of utility management including manager or superintendent:

Name: MR JOHN B SKURUPEY

Title: GENERAL MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: JSKURUPEY@WPPISYS.ORG

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR CHARLES FETT, PRESIDENT
 - MR RALPH ORTH
 - MR MICHAEL STEFFEN
 - MR DANIEL WATSON
 - MR GENE WOELFEL
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,078,323	4,176,997	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,571,122	3,662,351	2
Depreciation Expense (403)	238,844	211,935	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	157,245	156,535	5
Total Operating Expenses	3,967,211	4,030,821	
Net Operating Income	111,112	146,176	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	111,112	146,176	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	15,912	15,598	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	44,051	45,532	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	59,963	61,130	
Total Income	171,075	207,306	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	16,832	13
Total Miscellaneous Income Deductions	0	16,832	
Income Before Interest Charges	171,075	190,474	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	3,419	2,753	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	15	28	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	3,434	2,781	
Net Income	167,641	187,693	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,177,694	3,990,001	20
Balance Transferred from Income (433)	167,641	187,693	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	481	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,344,854	4,177,694	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NET INCOME FROM WATER SOFTENER OPERATIONS	15,912	3
Total (Acct. 417):	15,912	
Nonoperating Rental Income (418):		
NONE	0	4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
WI INVESTMENT TRUST; M&I BANK & LOCAL GVT INVESTMENT POOL	44,051	5
Total (Acct. 419):	44,051	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
LABOR	481	12
Total (Acct. 439)--Debit:	481	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	407,416	3,670,907	0	0	4,078,323	1
Less: interdepartmental sales	0	16,528	0	0	16,528	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	114	2,645			2,759	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	407,302	3,651,734	0	0	4,059,036	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	137,548	1,001	138,549	1
Electric operating expenses	236,726	154	236,880	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	16,824		16,824	7
Water utility plant accounts	5,701	4,006	9,707	8
Electric utility plant accounts	55,267	1,388	56,655	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	6,549	(6,549)	0	18
All other accounts	128,397		128,397	19
Total Payroll	587,012	0	587,012	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,930,978	7,577,228	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,925,486	3,738,036	2
Net Utility Plant	4,005,492	3,839,192	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	564,843	536,503	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	199,397	195,632	4
Net Nonutility Property	365,446	340,871	
Investment in Municipality (123)	0	0	5
Other Investments (124)	116,494	120,599	6
Special Funds (125)	0	0	7
Total Other Property and Investments	481,940	461,470	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	128,682	328,252	8
Temporary Cash Investments (132)	501,991	420,871	9
Notes Receivable (141)	0	290	10
Customer Accounts Receivable (142)	645,685	645,046	11
Other Accounts Receivable (143)	44,491	28,173	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	59,187	22,022	14
Materials and Supplies (150)	211,258	207,115	15
Prepayments (165)	10,332	11,983	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	1,601,626	1,663,752	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	6,089,058	5,964,414	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	279,819	246,081	21
Appropriated Earned Surplus (215)		0	22
Unappropriated Earned Surplus (216)	4,344,854	4,177,694	23
Total Proprietary Capital	4,624,673	4,423,775	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	83,491	106,791	26
Total Long-Term Debt	83,491	106,791	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	263,583	391,735	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	220	150	30
Taxes Accrued (236)	(6,686)	(3,848)	31
Interest Accrued (237)	32	2,770	32
Other Current and Accrued Liabilities (238)	1,069	931	33
Total Current and Accrued Liabilities	258,218	391,738	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0	0	35
Other Deferred Credits (253)	20,044	0	36
Total Deferred Credits	20,044	0	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	37
Injuries and Damages Reserve (262)	0	0	38
Pensions and Benefits Reserve (263)	0	0	39
Miscellaneous Operating Reserves (265)	0	0	40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	1,102,632	1,042,110	41
Total Liabilities and Other Credits	6,089,058	5,964,414	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	2,992,546	0	0	4,938,432	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	2,992,546	0	0	4,938,432	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	1,001,719	0	0	2,923,767	10
Total Accumulated Provision	1,001,719	0	0	2,923,767	
Net Utility Plant	1,990,827	0	0	2,014,665	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	946,305	2,791,731			3,738,036	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	55,969	182,875			238,844	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,698				2,698	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	4,933	8,000			12,933	10
Other credits (specify):						11
clear accts-52928&CPR adj 975		53,903			53,903	12
Total credits	63,600	244,778	0	0	308,378	13
Debits during year						14
Book cost of plant retired	2,344	111,764			114,108	15
Cost of removal	5,842	978			6,820	16
Other debits (specify):						17
					0	18
Total debits	8,186	112,742	0	0	120,928	19
Balance End of Year	1,001,719	2,923,767	0	0	3,925,486	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Softener - Materials & Supplies	14,615	5,916	9,944	10,587	2
Softener - Automatic Units	521,888	33,268	900	554,256	3
Total Nonutility Property (121)	536,503	39,184	10,844	564,843	
Less accum. prov. depr. & amort. (122)	195,632	4,800	1,035	199,397	4
 Net Nonutility Property	 340,871	 34,384	 9,809	 365,446	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			181,086		181,086	177,338	2
Total Electric Utility					181,086	177,338	

Account	Total End of Year	Amount Prior Year	
Electric utility total	181,086	177,338	1
Water utility	30,172	29,777	2
Sewer utility	0	0	3
Gas utility	0	0	4
Merchandise	0	0	5
Other materials & supplies	0	0	6
Total Materials and Supplies	211,258	207,115	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	246,081	1
Changes during year (explain):		
PAYMENT FOR TIF DISTRICT IMPROVEMENTS	33,738	2
Balance end of year	279,819	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1ST NATIONAL BANK/N. HOLSTEIN -DIGGER TRU	07/18/2000	07/18/2005	5.75%	83,491	1
Total for Account 224				83,491	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	(3,848)	1
Accruals:		
Charged water department expense	64,136	2
Charged electric department expense	93,109	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	157,245	
Taxes paid during year:		
County, state and local taxes	104,987	6
Social Security taxes	26,471	7
PSC Remainder Assessment	4,967	8
Other (explain):		
GROSS RECEIPTS TAX	23,658	9
Total payments and other debits	160,083	
Balance end of year	(6,686)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1ST NATIONAL BANK	2,753	3,419	6,172	0	3
Subtotal	2,753	3,419	6,172	0	
Notes Payable (231)					
CUSTOMER DEPOSIT	17	15		32	4
Interest Paid on City Loan	0			0	5
Subtotal	17	15	0	32	
Total	2,770	3,434	6,172	32	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	736,618	305,492	0	0	0	1,042,110	1
Add credits during year:							
For Services	18,983					18,983	2
For Mains	26,843					26,843	3
Other (specify):							
LINE EXTENSIONS		14,696				14,696	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	782,444	320,188	0	0	0	1,102,632	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS WATERMAINS AND SERVICES	116,494	2
Total (Acct. 124):	116,494	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	219,533	5
Electric	426,152	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	645,685	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
CUSTOMER INSTALLATIONS	6,488	11
VERIZON	5,757	12
CHARTER COMMUNICATIONS	8,198	13
MISCELLANEOUS	4,362	14
PCAC ADJUSTMENT	19,686	15
Total (Acct. 143):	44,491	
Receivables from Municipality (145):		
TIF LINE EXTENSION	33,738	16
MISCELLANEOUS	999	17
STREET LIGHTS	3,780	18
HYDRANT RENT	6,271	19
WWTP	8,478	20
ASSESSMENTS	5,921	21
Total (Acct. 145):	59,187	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	10,332	22
Total (Acct. 165):	10,332	
Extraordinary Property Losses (182):		
NONE	0	23
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE	0	24
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE	0	25
Total (Acct. 233):	0	
Other Deferred Credits (253):		
PUBLIC BENEFIT ACCOUNTS	20,044	26
Total (Acct. 253):	20,044	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	2,947,384	4,806,718	0	0	7,754,102	1
Materials and Supplies	29,974	179,212	0	0	209,186	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	974,012	2,857,749	0	0	3,831,761	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	759,531	312,840	0	0	1,072,371	6
Other (specify):						
NONE					0	7
Average Net Rate Base	1,243,815	1,815,341	0	0	3,059,156	
Net Operating Income	4,673	106,439	0	0	111,112	8
Net Operating Income as a percent of Average Net Rate Base						
	0.38%	5.86%	N/A	N/A	3.63%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	262,950	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	4,261,274	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	4,524,224	
Net Income		
Net Income	167,641	5
 Percent Return on Proprietary Capital	 3.71%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-17)

The accrued interest of \$15.00 is for customer deposits. The balance of the customer deposits is listed on page F-6 line 30.

Identification and Ownership - Contacts (Page iv)

January 10, 2003

Mrs. Paula M. Pethan, Office Manager
New Holstein Public Utilities
2110 Washington Street
New Holstein, WI 53061-1000

2001 Analytical Review DWCCA-4110-ELE

Dear Mrs. Pethan:

The Public Service Commission (Commission) staff has completed its analytical review of your 2001 annual report. The primary purpose of our analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior year's data that are not sufficiently explained in the annual report. We have no questions; only the following comment:

A revised schedule of depreciation rates to be effective January 1, 2001, was certified for use by your utility in the order dated August 17, 2001, in docket 4110-WR-102. Based upon plant investment balances in the 2001 annual report, these revised rates were not used during 2001. Enclosed is a copy of the revised depreciation rates, which should be used to calculate depreciation expense beginning January 1, 2002.

In addition, you may receive additional inquiries from our office regarding your annual report during a rate case, construction authorization, or other Commission reviews.

Thank you for your efforts in preparing your 2001 annual report. If you have any questions, please feel free to contact me at (608) 266-3768 or by e-mail at elaine.engelke@psc.state.wi.us.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:dwh:w:\compl\Analytical Reviews\2001 analytical review letters\4110 New Holstein.doc

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	400,768	1
Total Sales of Water	400,768	
Other Operating Revenues		
Forfeited Discounts (470)	341	2
Miscellaneous Service Revenues (471)	3,185	3
Rents from Water Property (472)	50	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	3,072	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	6,648	
Total Operating Revenues	407,416	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	63,692	9
Water Treatment Expenses (630-635)	3,055	10
Transmission and Distribution Expenses (640-655)	63,672	11
Customer Accounts Expenses (901-904)	10,421	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	141,798	14
Total Operation and Maintenance Expenses	282,638	
Other Operating Expenses		
Depreciation Expense (403)	55,969	15
Amortization Expense (404-407)		16
Taxes (408)	64,136	17
Total Other Operating Expenses	120,105	
Total Operating Expenses	402,743	
NET OPERATING INCOME	4,673	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	6	7	1
Commercial	6	444	576	2
Industrial				3
Total Unmetered Sales to General Customers (460)	7	450	583	
Metered Sales to General Customers (461)				
Residential	1,161	63,655	164,839	4
Commercial	121	15,369	33,593	5
Industrial	9	59,462	60,313	6
Total Metered Sales to General Customers (461)	1,291	138,486	258,745	
Private Fire Protection Service (462)	13		10,444	7
Public Fire Protection Service (463)	1		117,695	8
Other Sales to Public Authorities (464)	5	8,624	13,301	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,317	147,560	400,768	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	117,695	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	117,695	
Forfeited Discounts (470):		
Customer late payment charges	341	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	341	
Miscellaneous Service Revenues (471):		
NONE		7
INSURANCE CHECK	2,733	8
MISCELLANEOUS	452	9
Total Miscellaneous Service Revenues (471)	3,185	
Rents from Water Property (472):		
VIDEO CAMERA	50	10
Total Rents from Water Property (472)	50	
Interdepartmental Rents (473):		
NONE		11
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,072	12
Other (specify):		
NONE		13
Total Other Water Revenues (474)	3,072	
Amortization of Construction Grants (475):		
NONE		14
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	0	
 PUMPING EXPENSES		
Operation Labor (620)	25,883	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	17,285	7
Operation Supplies and Expenses (623)	6,110	8
Maintenance of Pumping Plant (625)	14,414	9
Total Pumping Expenses	63,692	
 WATER TREATMENT EXPENSES		
Operation Labor (630)	39	10
Chemicals (631)	2,962	11
Operation Supplies and Expenses (632)		12
Maintenance of Water Treatment Plant (635)	54	13
Total Water Treatment Expenses	3,055	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	17,968	14
Operation Supplies and Expenses (641)	70	15
Maintenance of Distribution Reservoirs and Standpipes (650)	4,963	16
Maintenance of Mains (651)	14,043	17
Maintenance of Services (652)	11,530	18
Maintenance of Meters (653)	4,976	19
Maintenance of Hydrants (654)	9,330	20
Maintenance of Other Plant (655)	792	21
Total Transmission and Distribution Expenses	63,672	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	2,118	22
Accounting and Collecting Labor (902)	5,942	23
Supplies and Expenses (903)	2,247	24
Uncollectible Accounts (904)	114	25
Total Customer Accounts Expenses	10,421	
 SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	33,010	27
Office Supplies and Expenses (921)	17,784	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	3,041	30
Property Insurance (924)	1,438	31
Injuries and Damages (925)	5,590	32
Employee Pensions and Benefits (926)	68,145	33
Regulatory Commission Expenses (928)	3,786	34
Miscellaneous General Expenses (930)	7,234	35
Transportation Expenses (933)		36
Maintenance of General Plant (935)	1,770	37
Total Administrative and General Expenses	141,798	
 Total Operation and Maintenance Expenses	282,638	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		51,364	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,057	2
Net property tax equivalent		50,307	
Social Security		13,432	3
PSC Remainder Assessment		397	4
Other (specify): NONE			5
Total tax expense		64,136	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.274908				3
County tax rate	mills		8.011506				4
Local tax rate	mills		11.648770				5
School tax rate	mills		10.919284				6
Voc. school tax rate	mills		2.150863				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		33.005331				10
Less: state credit	mills		1.789634				11
Net tax rate	mills		31.215697				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.648770				14
Combined School Tax Rate	mills		13.070147				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.718917				17
Total Tax Rate	mills		33.005331				18
Ratio of Local and School Tax to Total	dec.		0.748937				19
Total tax net of state credit	mills		31.215697				20
Net Local and School Tax Rate	mills		23.378594				21
Utility Plant, Jan. 1	\$	2,902,223	2,902,223				22
Materials & Supplies	\$	29,777	29,777				23
Subtotal	\$	2,932,000	2,932,000				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,932,000	2,932,000				26
Assessment Ratio	dec.		0.727500				27
Assessed Value	\$	2,133,030	2,133,030				28
Net Local & School Rate	mills		23.378594				29
Tax Equiv. Computed for Current Year	\$	49,867	49,867				30
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	51,364					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	82,794	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	64,277		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	180,302		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	2,437		20
Total Pumping Plant	247,016	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	16,393		23
Total Water Treatment Plant	16,393	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,143		24
Structures and Improvements (341)	7,793		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			12,309 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			70,485 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	82,794
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			64,277 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			180,302 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			2,437 20
Total Pumping Plant	0	0	247,016
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			16,393 23
Total Water Treatment Plant	0	0	16,393
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			2,143 24
Structures and Improvements (341)			7,793 25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	219,161		26
Transmission and Distribution Mains (343)	1,552,663	51,298	27
Fire Mains (344)	0		28
Services (345)	262,056	31,888	29
Meters (346)	124,772	3,220	30
Hydrants (348)	155,026	6,261	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,323,614	92,667	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	56,500		34
Office Furniture and Equipment (391)	18,909		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	67,074		37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	28,090		39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	50,046		41
Communication Equipment (397)	436		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
Total General Plant	232,406	0	
Total utility plant in service directly assignable	2,902,223	92,667	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,902,223	92,667	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			219,161 26
Transmission and Distribution Mains (343)	49		1,603,912 27
Fire Mains (344)			0 28
Services (345)	900		293,044 29
Meters (346)	837		127,155 30
Hydrants (348)			161,287 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	1,786	0	2,414,495
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			56,500 34
Office Furniture and Equipment (391)	163		18,746 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			67,074 37
Stores Equipment (393)			808 38
Tools, Shop and Garage Equipment (394)	370		27,720 39
Laboratory Equipment (395)			1,623 40
Power Operated Equipment (396)			50,046 41
Communication Equipment (397)	25		411 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,920 44
Other Tangible Property (399)			0 45
Total General Plant	558	0	231,848
Total utility plant in service directly assignable	2,344	0	2,992,546
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	2,344	0	2,992,546

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water	Surface Water	Ground Water	Total Gallons	
(a)	Gallons	Gallons	Gallons	All Methods	
	(000's)	(000's)	(000's)	(000's)	
(a)	(b)	(c)	(d)	(e)	
January			14,456	14,456	1
February			12,877	12,877	2
March			13,757	13,757	3
April			13,700	13,700	4
May			14,177	14,177	5
June			14,946	14,946	6
July			16,911	16,911	7
August			16,724	16,724	8
September			15,937	15,937	9
October			17,261	17,261	10
November			15,949	15,949	11
December			12,616	12,616	12
Total annual pumpage	0	0	179,311	179,311	
Less: Water sold				147,560	13
Volume pumped but not sold				31,751	14
Volume sold as a percent of volume pumped				82%	15
Volume used for water production, water quality and system maintenance				2,142	16
Volume related to equipment/system malfunction				4	17
Non-utility volume NOT included in water sales				598	18
Total volume not sold but accounted for				2,744	19
Volume pumped but unaccounted for				29,007	20
Percent of water lost				16%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				872	23
Date of maximum: 8/12/2001					24
Cause of maximum:					25
Flushing Sewers					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				258	26
Date of minimum: 8/29/2001					27
Total KWH used for pumping for the year				290,765	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	900	12	878,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	900	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREE	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #2 AT WELL #2	BOOSTER #1 AT WELL #2	BOOSTER #1 AT WELL #3	1
Location	1414 MICHIGAN AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	GOULDS	BYRON JACK	5
Year Installed	1948	1948	1975	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	770	770	960	8
Pump Motor or Standby Engine Mfr	CONTINENTAL	WESTINGHOUSE	GENERAL ELECTRIC	9 10
Year Installed	1948	1948	1975	11
Type	NATURAL GAS	ELECTRIC	ELECTRIC	12
Horsepower	40	40	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 2 AT WELL #3	PUMP #1 AT WELL #1	14
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1821 PARK AVENUE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	LAYNE	BYRON JACK	LAYNE	18
Year Installed	1924	1975	1924	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	600	960	575	21
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	22 23
Year Installed	1924	1975	1924	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	60	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	1
Location	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	2
Purpose	P	P	3
Destination	R	R	4
Pump Manufacturer	BYRON JACK	PEERLESS	5
Year Installed	1975	1948	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	820	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	10
Year Installed	1975	1948	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	60	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	#1 TOWER	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	3
Year constructed	1924	1924	1948	4
Primary material (earthen, steel, concrete, other)	OTHER	STEEL	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	120	10	6
Total capacity in gallons (actual)	65,000	60,000	100,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	12
Is a corrosion control chemical used (yes, no)?	N		N	13
Is water fluoridated (yes, no)?	Y		Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2 TOWER	#3		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1971	1975		4
Primary material (earthen, steel, concrete, other)	STEEL	OTHER		5
Elevation difference in feet (See Headnote 3.)	122	35		6
Total capacity in gallons (actual)	250,000	200,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		OTHER		9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE		10
Filters, type (gravity, pressure, other, none)		NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000		12
Is a corrosion control chemical used (yes, no)?		N		13
Is water fluoridated (yes, no)?		Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	8,488	0	0	0	8,488	1
A	D	6.000	733	0	0	0	733	2
M	D	6.000	46,075	0	0	0	46,075	3
M	D	8.000	55,088	554	48	0	55,594	4
M	D	10.000	77	0	0	0	77	5
M	D	12.000	15,715	980	0	0	16,695	6
Total Within Municipality			126,176	1,534	48	0	127,662	
Total Utility			126,176	1,534	48	0	127,662	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	275	0	20	0	255	3	1
L	0.750	706	19	0	0	725	2	2
L	1.000	1	0	0	0	1		3
M	1.000	214	17	0	0	231	1	4
M	1.250	7	0	0	0	7		5
L	1.250	1	0	0	0	1		6
L	1.500	1	0	0	0	1		7
M	1.500	7	3	0	0	10		8
M	2.000	33	0	0	0	33		9
M	4.000	7	0	0	0	7		10
M	6.000	3	0	0	0	3		11
M	8.000	1	0	0	0	1		12
Total Utility		1,256	39	20	0	1,275	6	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	233	0	8	(75)	150	37	1
0.750	1,113	0	3	61	1,171	140	2
1.000	21	6	0	2	29	2	3
1.500	26	2	2	2	28	10	4
2.000	15	2	1	(1)	15	4	5
3.000	5	0	0	0	5	0	6
4.000	1	0	0	0	1	0	7
Total:	1,414	10	14	(11)	1,399	193	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	132	10	2	5	0	1	150	1
0.750	1,043	80	4	3	0	41	1,171	2
1.000	2	18	0	1	0	8	29	3
1.500	0	16	5	4	0	3	28	4
2.000	0	7	3	4	0	1	15	5
3.000	0	0	2	2	0	1	5	6
4.000	0	0	1	0	0	0	1	7
Total:	1,177	131	17	19	0	55	1,399	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	209	3		4	216	2
Total Fire Hydrants	209	3	0	4	216	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year:	216
Number of distribution system valves end of year:	318
Number of distribution valves operated during year:	175

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Maintenance of Pumping Plant - (625) - Total - \$14,414 - Increase of \$9,281.00 compared to 2000. Valves and vacuum breakers replaced for \$2,619.74. Pump pulled, inspected, and minor repairs at well #2 for \$7,971.73.

Maintenance of Mains - (651) - Total - \$14,043 - Decrease of \$5,500.00 compared to 2000. Less repairs to watermains in 2001. There were not as many water main breaks in 2001 as in 2000.

Water Mains (Page W-15)

510 feet of 8" watermain additions will be billed back to the subdivider and payable over 4 years. 44 feet of 8" watermain was paid for by the Utilities. 980 feet of 12" watermain additions will be partially billed back to the subdivider and payable over 4 year. The additional costs of the 12" watermain versus the installation of 8" watermain was paid for by the Utilities.

Water Services (Page W-16)

16 of the water services will be billed back to the subdivider and payable over 4 years. 3 of the water services were paid for by the Utilities.

Meters (Page W-17)

Adjustments to meters are due to a billing conversion error.

Hydrants and Distribution System Valves (Page W-18)

Hydrants - 4 hydrants not included in previous totals.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,648,764	1
Total Sales of Electricity	3,648,764	
Other Operating Revenues		
Forfeited Discounts (450)	4,155	2
Miscellaneous Service Revenues (451)	1,350	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	7,652	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	8,986	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	22,143	
Total Operating Revenues	3,670,907	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,870,955	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	123,285	11
Customer Accounts Expenses (901-904)	32,125	12
Sales Expenses (910)	1,283	13
Administrative and General Expenses (920-935)	260,836	14
Total Operation and Maintenance Expenses	3,288,484	
Other Expenses		
Depreciation Expense (403)	182,875	15
Amortization Expense (404-407)		16
Taxes (408)	93,109	17
Total Other Expenses	275,984	
Total Operating Expenses	3,564,468	
NET OPERATING INCOME	106,439	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,155	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,155	
Miscellaneous Service Revenues (451):		
RECONNECT FEES, TEMPORARY HOOK-UPS AND SERVICE REIMBURSEMENTS	1,350	3
Total Miscellaneous Service Revenues (451)	1,350	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON POLE CONTACTS	1,489	5
CHARTER COMMUNICATION POLE CONTACTS	5,465	6
MISCELLANEOUS	698	7
Total Rent from Electric Property (454)	7,652	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEMA PAYMENT	6,744	9
MISCELLANEOUS	2,242	10
Total Other Electric Revenues (456)	8,986	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,870,955	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,870,955	
Total Power Production Expenses	2,870,955	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	19,617	21
Line and Station Supplies and Expenses (562)		22
Street Lighting and Signal System Expenses (565)	4,447	23
Meter Expenses (566)	17,910	24
Customer Installations Expenses (567)	44	25
Miscellaneous Distribution Expenses (569)	23,866	26
Maintenance of Structures and Equipment (571)	7,013	27
Maintenance of Lines (572)	47,852	28
Maintenance of Line Transformers (573)	744	29
Maintenance of Street Lighting and Signal Systems (574)	1,515	30
Maintenance of Meters (575)	277	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	123,285	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	9,086	33
Accounting and Collecting Labor (902)	16,521	34
Supplies and Expenses (903)	3,873	35
Uncollectible Accounts (904)	2,645	36
Total Customer Accounts Expenses	32,125	
SALES EXPENSES		
Sales Expenses (910)	1,283	37
Total Sales Expenses	1,283	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	61,757	38
Office Supplies and Expenses (921)	26,765	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	5,981	41
Property Insurance (924)	1,008	42
Injuries and Damages (925)	12,442	43
Employee Pensions and Benefits (926)	110,829	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	36,698	46
Transportation Expenses (933)		47
Maintenance of General Plant (935)	5,356	48
Total Administrative and General Expenses	260,836	
 Total Operation and Maintenance Expenses	 3,288,484	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		53,623	1
Social Security		14,096	2
Wisconsin Gross Receipts Tax		20,820	3
PSC Remainder Assessment		4,570	4
Other (specify): NONE			5
Total tax expense		93,109	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.274908				3
County tax rate	mills		8.011506				4
Local tax rate	mills		11.648770				5
School tax rate	mills		10.919284				6
Voc. school tax rate	mills		2.150863				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		33.005331				10
Less: state credit	mills		1.789634				11
Net tax rate	mills		31.215697				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.648770				14
Combined School Tax Rate	mills		13.070147				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.718917				17
Total Tax Rate	mills		33.005331				18
Ratio of Local and School Tax to Total	dec.		0.748937				19
Total tax net of state credit	mills		31.215697				20
Net Local and School Tax Rate	mills		23.378594				21
Utility Plant, Jan. 1	\$	4,675,005	4,675,005				22
Materials & Supplies	\$	177,338	177,338				23
Subtotal	\$	4,852,343	4,852,343				24
Less: Plant Outside Limits	\$	1,699,545	1,699,545				25
Taxable Assets	\$	3,152,798	3,152,798				26
Assessment Ratio	dec.		0.727500				27
Assessed Value	\$	2,293,661	2,293,661				28
Net Local & School Rate	mills		23.378594				29
Tax Equiv. Computed for Current Year	\$	53,623	53,623				30
Tax Equivalent per 1994 PSC Report	\$	49,529					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	53,623					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	8,127		34
Structures and Improvements (361)	11,069		35
Station Equipment (362)	426,096	4,929	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	613,046	23,470	38
Overhead Conductors and Devices (365)	600,105	13,693	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	659,422	112,376	41
Line Transformers (368)	660,210	24,391	42
Services (369)	568,465	45,619	43
Meters (370)	173,673	4,333	44
Installations on Customers' Premises (371)	26,796	2,179	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	65,988	5,032	47
Total Distribution Plant	3,812,997	236,022	
GENERAL PLANT			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	87,738		49
Office Furniture and Equipment (391)	114,013		50
Computer Equipment (391.1)	125,880	13,050	51
Transportation Equipment (392)	234,975	100,205	52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	40,931	19,724	54
Laboratory Equipment (395)	35,338	5,085	55
Power Operated Equipment (396)	154,685		56
Communication Equipment (397)	50,122		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			8,127 34
Structures and Improvements (361)			11,069 35
Station Equipment (362)			431,025 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	3,321		633,195 38
Overhead Conductors and Devices (365)	1,557		612,241 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	2,810		768,988 41
Line Transformers (368)	8,525		676,076 42
Services (369)	627		613,457 43
Meters (370)	2,574		175,432 44
Installations on Customers' Premises (371)	1,325		27,650 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,819		68,201 47
Total Distribution Plant	23,558	0	4,025,461
GENERAL PLANT			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)			87,738 49
Office Furniture and Equipment (391)	162		113,851 50
Computer Equipment (391.1)	16,483		122,447 51
Transportation Equipment (392)	65,805		269,375 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)			60,655 54
Laboratory Equipment (395)	5,756		34,667 55
Power Operated Equipment (396)			154,685 56
Communication Equipment (397)			50,122 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	11,579	1,105	58
Other Tangible Property (399)	0		59
Total General Plant	862,008	139,169	
Total utility plant in service directly assignable	4,675,005	375,191	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
 Total utility plant in service	4,675,005	375,191	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			12,684 58
Other Tangible Property (399)			0 59
Total General Plant	88,206	0	912,971
Total utility plant in service directly assignable	111,764	0	4,938,432
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	111,764	0	4,938,432

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.00	20.13	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	0.00	122.18	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	13	3
Total	13	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	205	7
Nonfarm	592	8
Total	797	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	797	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	13,104	Thursday	01/04/2001	09:00	6,877	1
February	02	13,190	Friday	02/02/2001	09:00	6,118	2
March	03	12,470	Tuesday	03/06/2001	09:00	6,371	3
April	04	11,894	Tuesday	04/03/2001	09:00	5,222	4
May	05	11,952	Thursday	05/03/2001	09:00	5,416	5
June	06	13,190	Thursday	06/14/2001	14:00	5,806	6
July	07	13,421	Monday	07/09/2001	15:00	5,767	7
August	08	14,544	Thursday	08/09/2001	15:00	6,459	8
September	09	12,413	Friday	09/07/2001	14:00	5,577	9
October	10	11,750	Wednesday	10/17/2001	08:00	5,909	10
November	11	12,067	Wednesday	11/28/2001	09:00	5,613	11
December	12	11,894	Tuesday	12/11/2001	09:00	5,799	12
Total		151,889				70,934	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	70,934	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	70,934	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	68,521	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	68,521	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,413	27
Total Energy Losses	2,413	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.4018%	29
Total Disposition of Energy	70,934	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	160	136	1
URBAN & RURAL RESIDENTIAL	RG-1	1,908	17,622	2
TIME-OF-DAY - URBAN & RURAL	RG-2	50	1,185	3
Total Sales for Residential Sales		2,118	18,943	
Commercial & Industrial				
GENERAL SERVICE	CG-1	244	9,501	4
GENERAL SERVICE - TOD - URBAN & RURAL	CG-2	9	714	5
LARGE POWER	CP-1	12	5,766	6
LARGE POWER	CP-2	3	5,743	7
LARGE POWER	CP-3	1	27,361	8
Total Sales for Commercial & Industrial		269	49,085	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	493	9
Total Sales for Public Street & Highway Lighting		1	493	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,388	68,521	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		15,639	225	15,864	1
		1,030,452	29,689	1,060,141	2
		60,199	1,740	61,939	3
0	0	1,106,290	31,654	1,137,944	
		547,440	15,569	563,009	4
		25,449	1,182	26,631	5
16,967	31,544	304,012	8,971	312,983	6
21,527	24,611	305,047	8,915	313,962	7
72,468	79,095	1,213,776	42,725	1,256,501	8
110,962	135,250	2,395,724	77,362	2,473,086	
		36,820	914	37,734	9
0	0	36,820	914	37,734	
				0	10
0	0	0	0	0	
110,962	135,250	3,538,834	109,930	3,648,764	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	151,889				6
Average load factor	63.9743%				7
Total Cost of Purchased Power	2,878,532				8
Average cost per kWh	0.0406				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,553	3,324			12
February	3,200	2,918			13
March	3,344	3,027			14
April	2,778	2,444			15
May	2,986	2,430			16
June	3,140	2,666			17
July	2,865	2,902			18
August	3,489	2,970			19
September	2,791	2,785			20
October	3,277	2,632			21
November	3,002	2,612			22
December	2,801	2,998			23
Total kWh (000)	37,226	33,708			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
1							

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
1						

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	IEWHOLSTEI					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	4					4
Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	14,544					7
Dt and Hr of Such Maximum Demand	08/09/2001					8
	15:00					9
Kwh Output	70,934					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
						35
Kwh Output						36

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,629	1,145	37,565	1
Acquired during year	13	20	660	2
Total	2,642	1,165	38,225	3
Retired during year	32	14	504	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,610	1,151	37,721	6
Number end of year accounted for as follows:				7
In customers' use	2,490	1,079	34,344	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	120	72	3,377	12
Total end of year	2,610	1,151	37,721	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	10	10,014	1
Mercury Vapor	250	72	103,388	2
Sodium Vapor	100	6	2,000	3
Sodium Vapor	150	137	95,532	4
Sodium Vapor	250	147	171,563	5
Total		372	382,497	
Ornamental				
Sodium Vapor	100	58	29,003	6
Sodium Vapor	250	61	76,389	7
Total		119	105,392	
Other				
Metal Halide/Halogen	400	4	1	8
Other	60	4	1	9
Total		8	2	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Line and Station Labor - 561 - Total \$19,617 - Decrease of \$10,944.00 compared to 2000 due to a \$10,000.00 repair to substation switch included 2000 expenses.

Miscellaneous Distribution Expenses - 569 - Total \$23,866.00 - Decrease of \$8,411.00 compared to 2000 due to less labor and lamp recycling in 2001.

Maintenance of Lines - 572 - Total \$47,852.00 - Increase of \$25,822 compared to 2000 due to increase in labor expense for chipping etc.

Sales Expense - 910 - Total \$1,283.00 - Decrease of \$7,543.00 compared to 2000 due to less rebates given out in 2001.

Injuries & Damages - 925 - Total \$12,442.00 - Increase of \$6,593.00 compared to 2000 due to an increase in premiums in 2001.

Electric Utility Plant in Service (Page E-06)

Underground Conductors and Devices(367) - Total \$112,376. \$94,610.00 installed within the City. \$33,737.51 of the \$94,610.00 charged back to the City for the TIF District and \$4418.00 charged to a subdivider. \$6,046.43 installed in Brothertown. \$2,027.00 charged to the developer. \$8,297.93 installed in the Town of New Holstein. \$3,614.67 charged to the developer. \$3,422.25 installed in the Town of Eaton.

Transportation Equipment(392) - Additions - \$100,205.00. A new digger truck was purchased. Retirements - \$65,805.00. Old digger truck valued at \$54,390.00 sold and Ford Ranger valued at \$11,415.00 retired.
