



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 2001

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ERIC A. BUSSE

Title: FINANCIAL DIRECTOR

Office Address:

31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280

Fax Number: (608) 882 - 2282

E-mail Address: eabusse@inwave.com

President, chairman, or head of utility commission/board or committee:

Name: THOMAS COTHARD

Title: CHAIR

Office Address:

447 EVANS DRIVE
EVANSVILLE, WI 53536

Telephone: (608) 882 - 5709

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name: JAMES R FRECHETTE

Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address:

W339 59511 HARVEST COURT
MUKWONAGO, WI 53149

Telephone: (414) 594 - 3995

Fax Number: (414) 594 - 3996

E-mail Address: JRFCPA@WI.RR.COM

Date of most recent audit report:

Period covered by most recent audit:

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: ERIC A BUSSE

Title: FINANCIAL DIRECTOR

Office Address:

31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280

Fax Number: (608) 882 - 2282

E-mail Address: eabusse@inwave.com

Name: SCOTT E GEORGE

Title: SUPERINTENDENT

Office Address:

31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288

Fax Number: (608) 882 - 2282

E-mail Address:

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

Names of members of utility commission/committee:

THOMAS G COTHARD, CHAIR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,236,150	3,991,925	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,208,101	3,114,039	2
Depreciation Expense (403)	273,469	270,350	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	230,636	221,545	5
Total Operating Expenses	3,712,206	3,605,934	
Net Operating Income	523,944	385,991	
Income from Utility Plant Leased to Others (412-413)	2,400	2,400	6
Utility Operating Income	526,344	388,391	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	13,377	11,092	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	37,838	67,826	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	51,215	78,918	
Total Income	577,559	467,309	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	873	1,051	13
Total Miscellaneous Income Deductions	873	1,051	
Income Before Interest Charges	576,686	466,258	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	402	1,702	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	43,894	46,534	17
Other Interest Expense (431)	3,659	867	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	47,955	49,103	
Net Income	528,731	417,155	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,582,795	4,165,767	20
Balance Transferred from Income (433)	528,731	417,155	21
Miscellaneous Credits to Surplus (434)	29,233	0	22
Miscellaneous Debits to Surplus--Debit (435)	649	127	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,140,110	4,582,795	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
EXCHANGE STREET BUILDING LEASED TO CITY	2,400	1
Total (Acct. 412):	2,400	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON BANK ACCOUNTS	37,838	5
Total (Acct. 419):	37,838	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
MEMBERSHIP RESTRUCTURING/FERC PROCEEDINGS	873	8
Total (Acct. 426):	873	
Miscellaneous Credits to Surplus (434):		
ADJUST CUSTOMER ACCTS TO ACTUAL	29,233	9
Total (Acct. 434):	29,233	
Miscellaneous Debits to Surplus (435):		
WRITE OFF CONSTRUCTION PROJECTS THAT WERE NOT STARTED	649	10
Total (Acct. 435)--Debit:	649	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		17,709			17,709	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		43			43	3
Materials		4,289			4,289	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	4,332	0	0	4,332	
Net income (or loss)	0	13,377	0	0	13,377	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	631,712	3,604,438	0	0	4,236,150	1
Less: interdepartmental sales	0	22,377	0	0	22,377	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,568	7,982			9,550	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	630,144	3,574,079	0	0	4,204,223	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	47,553		47,553	1
Electric operating expenses	206,664		206,664	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	43		43	6
Other nonutility expenses			0	7
Water utility plant accounts	44,557		44,557	8
Electric utility plant accounts	141,692		141,692	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	469		469	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	440,978	0	440,978	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,305,818	9,619,981	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,137,120	2,879,311	2
Net Utility Plant	7,168,698	6,740,670	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	25,597	25,597	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	24,900	24,900	4
Net Nonutility Property	697	697	
Investment in Municipality (123)	0	0	5
Other Investments (124)	12,558	10,812	6
Special Funds (125)	60,132	8,365	7
Total Other Property and Investments	73,387	19,874	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,466,788	1,242,548	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	425,581	361,293	11
Other Accounts Receivable (143)	57,989	45,151	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,600	3,600	13
Receivables from Municipality (145)	281,485	267,246	14
Materials and Supplies (150)	119,831	138,699	15
Prepayments (165)	8,433	2,058	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	2,356,507	2,053,395	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	8,104	20
Total Deferred Debits	0	8,104	
Total Assets and Other Debits	9,598,592	8,822,043	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	355,152	355,152	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,140,110	4,582,795	23
Total Proprietary Capital	5,495,262	4,937,947	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	723,466	803,904	25
Other Long-Term Debt (224)	20,255	34,918	26
Total Long-Term Debt	743,721	838,822	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	217,413	395,398	28
Payables to Municipality (233)	94,653	82,963	29
Customer Deposits (235)	70,300	15,578	30
Taxes Accrued (236)	168,228	157,886	31
Interest Accrued (237)	11,335	12,866	32
Other Current and Accrued Liabilities (238)	6,513	14,484	33
Total Current and Accrued Liabilities	568,442	679,175	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	138,268	93,041	35
Other Deferred Credits (253)	55,443	19,759	36
Total Deferred Credits	193,711	112,800	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	2,597,456	2,253,299	41
Total Liabilities and Other Credits	9,598,592	8,822,043	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	4,259,870	0	0	5,917,904	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	25,160			102,884	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	4,285,030	0	0	6,020,788	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	708,254	0	0	2,428,866	10
Total Accumulated Provision	708,254	0	0	2,428,866	
Net Utility Plant	3,576,776	0	0	3,591,922	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	633,678	2,245,633			2,879,311	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	72,262	201,207			273,469	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,940				3,940	6
Accruals charged other						7
accounts (specify):						8
Reclass depr to actual		124,809			124,809	9
Salvage		1,624			1,624	10
Other credits (specify):						11
Salvage into inventory		4,595			4,595	12
Total credits	76,202	332,235	0	0	408,437	13
Debits during year						14
Book cost of plant retired	1,626	117,916			119,542	15
Cost of removal		3,410			3,410	16
Other debits (specify):						17
Cost of removal, not payroll		27,676			27,676	18
Total debits	1,626	149,002	0	0	150,628	19
Balance End of Year	708,254	2,428,866	0	0	3,137,120	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Old Unused Softener Plant	22,332			22,332	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	0			0	5
Total Nonutility Property (121)	25,597	0	0	25,597	
Less accum. prov. depr. & amort. (122)	24,900			24,900	6
 Net Nonutility Property	 697	 0	 0	 697	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,600	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>3,600</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			98,601	4,025	102,626	121,094	2
Total Electric Utility					102,626	121,094	

Account	Total End of Year	Amount Prior Year	
Electric utility total	102,626	121,094	1
Water utility	17,205	17,605	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	119,831	138,699	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	355,152	1
Changes during year (explain):		2
Balance end of year	<u><u>355,152</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND/WATER TOWER	08/15/1990	03/15/2000	6.25%	0	1
STATE TRUST FUND/WATER TOWER	11/14/1990	03/15/2000	6.25%	0	2
STATE TRUST FUND/WATER STREET MAIN	04/11/1979	03/15/1999	5.00%	0	3
UB&T/1996 PROJECTS	04/19/1996	04/19/2006	4.96%	304,985	4
UB&T/BOOSTER	12/31/1994	12/30/2004	6.00%	156,481	5
UB&T/SUBSTATION	02/14/1997	02/14/2007	5.80%	262,000	6
STATE TRUST FUND/WATER TOWER	08/07/1991	03/15/2001	6.25%	0	7
Total for Account 223				723,466	
Other Long-Term Debt (224)					
DEERE CREDIT INC/SKID LOADER PLUS	09/15/2000	09/06/2005	7.15%	20,255	8
BURNHAM/LAND CONTRACT	07/01/1991	08/01/2001	7.25%	0	9
Total for Account 224				20,255	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	157,886	1
Accruals:		
Charged water department expense	69,202	2
Charged electric department expense	133,498	3
Charged sewer department expense	1,391	4
Other (explain):		
NONE		5
Total Accruals and other credits	204,091	
Taxes paid during year:		
County, state and local taxes	132,259	6
Social Security taxes	27,282	7
PSC Remainder Assessment	5,213	8
Other (explain):		
License Fee	28,995	9
Total payments and other debits	193,749	
Balance end of year	168,228	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
State Trust Fund Loans	0			0	2
UB&T Loans	12,503	43,894	45,062	11,335	3
Subtotal	12,503	43,894	45,062	11,335	
Other Long-Term Debt (224)					
BURNHAM LAND CONTRACT	363		363	0	4
JOHN DEERE INC SKID LOADER	0	402	402	0	5
Subtotal	363	402	765	0	
Notes Payable (231)					
Customer Deposit Interest	0	3,659	3,659	0	6
Subtotal	0	3,659	3,659	0	
Total	12,866	47,955	49,486	11,335	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	1,475,542	777,757	0	0	0	2,253,299	1
Add credits during year:							
For Services	24,103	4,025				28,128	2
For Mains	77,331	45,734				123,065	3
Other (specify):							
REMOTE WATER METERS	175					175	4
HYDRANTS	30,600					30,600	5
NEW HIGH SCHOOL	164,500					164,500	6
Deduct charges (specify):							
REVERSE CITY WORK		1,971				1,971	7
MOVE ELECT SVC FROM WATER		340				340	8
Balance End of Year	1,772,251	825,205	0	0	0	2,597,456	
Amount of federal and state grants in aid received for utility construction included in End of Year totals	223,360					223,360	9

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
RESCO CREDIT CERTIFICATIONS	10,770	2
4 OLD WATER MAIN ASSESSMENTS - PROPERTIES IN UNION TOWNSHIP	1,788	3
Total (Acct. 124):	12,558	
Special Funds (125):		
CUSTOMER DEPOSITS CHECKING ACCOUNTS	60,132	4
Total (Acct. 125):	60,132	
Notes Receivable (141):		
NONE	0	5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	40,976	6
Electric	384,437	7
Sewer (Regulated)		8
Other (specify):		
PUBLIC BENEFITS	168	9
Total (Acct. 142):	425,581	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	41,369	10
Merchandising, jobbing and contract work		11
Other (specify):		
ELECTRIC CONSTRUCTION - UNPAID	15,271	12
WATER CONSTRUCTION - UNPAID	1,349	13
Total (Acct. 143):	57,989	
Receivables from Municipality (145):		
ELECTRIC - UTILITY BILLS	6,435	14
WATER - UTILITY BILLS	155	15
ELECTRIC - WRITE OFFS ON TAX ROLL	6,416	16
WATER - WRITE OFFS ON TAX ROLL	736	17
SEWER - WRITE OFFS ON TAX ROLL	754	18
WATER - CITY FIRE PROTECTION	229,968	19
SEWER - JOINT METER CHARGES	27,915	20
LEASE ON EXCHANGE STREET	2,400	21
LEASE ON COMPUTERS	6,000	22
ELECTRIC - MISCELLANEOUS	459	23

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WATER - MISCELLANEOUS	247	24
Total (Acct. 145):	281,485	
Prepayments (165):		
TREE WORKLOAD ASSESSMENT	7,455	25
CLOTHING ALLOWANCE	978	26
Total (Acct. 165):	8,433	
Extraordinary Property Losses (182):		
NONE		27
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE	0	28
Total (Acct. 183):	0	
Payables to Municipality (233):		
SEWER USER FEES	94,653	29
Total (Acct. 233):	94,653	
Other Deferred Credits (253):		
PUBLIC BENEFITS	55,443	30
Total (Acct. 253):	55,443	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	4,081,533	5,757,116	0	0	9,838,649	1
Materials and Supplies	17,405	111,860	0	0	129,265	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	670,966	2,337,249	0	0	3,008,215	4
Customer Advances for Construction		184,002			184,002	5
Contributions in Aid of Construction	1,623,896	801,481	0	0	2,425,377	6
Other (specify):						
NONE					0	7
Average Net Rate Base	1,804,076	2,546,244	0	0	4,350,320	
Net Operating Income	258,043	265,901	0	0	523,944	8
Net Operating Income as a percent of Average Net Rate Base						
	14.30%	10.44%	N/A	N/A	12.04%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	355,152	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	4,861,452	3
Other (Specify):		4
Total Average Proprietary Capital	5,216,604	
Net Income		
Net Income	528,731	5
Percent Return on Proprietary Capital	10.14%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

100 year anniversary took place this past year.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Increase in amount is due to the Varco Pruden bankruptcy (125)
Muni portions of Computer and Building lease were not billed in 2001.

Identification and Ownership - Contacts (Page iv)

good filer email 10/29/02:
Dear Mr. Busse:

The Public Service Commission (Commission) staff has completed its analytical review of your 2001 annual report. The primary purpose of our analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior year's data that are not sufficiently explained in the annual report. We have no questions; only the following comments:

1. The electric customer accounts expense reported on Page E-3, decreased 25% and \$5,000 from the prior year without explanation. In the future, please explain all variations using the threshold identified in the schedule head note.
2. On Page F-2, \$2,400 is reported in Account 412 described as "exchange building leased to city". In the future this amount should be allocated 65% to Account 454 and 35% to Account 472.

In addition, you may receive additional inquiries from our office regarding your annual report during a rate case, construction authorization, or other Commission reviews.

Thank you for your efforts in preparing your 2001 annual report. If you have any questions, please feel free to contact me at (608) 266-3768 or by e-mail at elaine.engelke@psc.state.wi.us.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

Identification and Ownership (Page iv)

This report dated May 14, 2002 replaces the AR dated April 28, 2002. The changes would incorporate finalized figures.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	610,660	1
Total Sales of Water	610,660	
Other Operating Revenues		
Forfeited Discounts (470)	2,956	2
Miscellaneous Service Revenues (471)	1,374	3
Rents from Water Property (472)	11,100	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	5,622	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	21,052	
Total Operating Revenues	631,712	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	3,105	8
Pumping Expenses (620-625)	36,838	9
Water Treatment Expenses (630-635)	14,144	10
Transmission and Distribution Expenses (640-655)	42,314	11
Customer Accounts Expenses (901-904)	11,781	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	101,586	14
Total Operation and Maintenance Expenses	209,768	
Other Operating Expenses		
Depreciation Expense (403)	72,262	15
Amortization Expense (404-407)		16
Taxes (408)	91,639	17
Total Other Operating Expenses	163,901	
Total Operating Expenses	373,669	
NET OPERATING INCOME	258,043	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,491	109,012	282,822	4
Commercial	173	20,339	56,212	5
Industrial	9	14,908	19,150	6
Total Metered Sales to General Customers (461)	1,673	144,259	358,184	
Private Fire Protection Service (462)	9		9,229	7
Public Fire Protection Service (463)	2		230,264	8
Other Sales to Public Authorities (464)	22	5,761	12,983	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,706	150,020	610,660	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	229,968	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	296	3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	230,264	
Forfeited Discounts (470):		
Customer late payment charges	2,956	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	2,956	
Miscellaneous Service Revenues (471):		
BULK WATER & TAX LETTERS FOR TITLE COMPANIES	1,374	7
Total Miscellaneous Service Revenues (471)	1,374	
Rents from Water Property (472):		
US CELLULAR TOWER RENT	9,000	8
DATA PROCESSING RENTAL FEES	2,100	9
Total Rents from Water Property (472)	11,100	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,622	11
Other (specify): NONE		12
Total Other Water Revenues (474)	5,622	
Amortization of Construction Grants (475):		
NONE		13
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)	0	1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)	3,105	4
Total Source of Supply Expenses	3,105	
 PUMPING EXPENSES		
Operation Labor (620)	32	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	22,157	7
Operation Supplies and Expenses (623)	3,114	8
Maintenance of Pumping Plant (625)	11,535	9
Total Pumping Expenses	36,838	
 WATER TREATMENT EXPENSES		
Operation Labor (630)	1,270	10
Chemicals (631)	9,774	11
Operation Supplies and Expenses (632)	191	12
Maintenance of Water Treatment Plant (635)	2,909	13
Total Water Treatment Expenses	14,144	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	140	14
Operation Supplies and Expenses (641)	6,996	15
Maintenance of Distribution Reservoirs and Standpipes (650)	348	16
Maintenance of Mains (651)	10,121	17
Maintenance of Services (652)	16,334	18
Maintenance of Meters (653)	2,000	19
Maintenance of Hydrants (654)	6,090	20
Maintenance of Other Plant (655)	285	21
Total Transmission and Distribution Expenses	42,314	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	3,211	22
Accounting and Collecting Labor (902)	6,179	23
Supplies and Expenses (903)	1,995	24
Uncollectible Accounts (904)	396	25
Total Customer Accounts Expenses	11,781	
 SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	13,156	27
Office Supplies and Expenses (921)	5,618	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	1,611	30
Property Insurance (924)	642	31
Injuries and Damages (925)	3,123	32
Employee Pensions and Benefits (926)	48,011	33
Regulatory Commission Expenses (928)		34
Miscellaneous General Expenses (930)	6,388	35
Transportation Expenses (933)	7,903	36
Maintenance of General Plant (935)	15,134	37
Total Administrative and General Expenses	101,586	
 Total Operation and Maintenance Expenses	 209,768	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		80,511	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,392	2
Net property tax equivalent		79,119	
Social Security	35%	11,779	3
PSC Remainder Assessment		740	4
Other (specify): SOCIAL SECURITY TO W/O'S		1	5
Total tax expense		91,639	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.216210				3
County tax rate	mills		6.502270				4
Local tax rate	mills		9.638080				5
School tax rate	mills		11.986360				6
Voc. school tax rate	mills		1.827180				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.170100				10
Less: state credit	mills		1.433810				11
Net tax rate	mills		28.736290				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.638080				14
Combined School Tax Rate	mills		13.813540				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.451620				17
Total Tax Rate	mills		30.170100				18
Ratio of Local and School Tax to Total	dec.		0.777313				19
Total tax net of state credit	mills		28.736290				20
Net Local and School Tax Rate	mills		22.337100				21
Utility Plant, Jan. 1	\$	3,932,525	3,932,525				22
Materials & Supplies	\$	17,605	17,605				23
Subtotal	\$	3,950,130	3,950,130				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	3,896,588	3,896,588				26
Assessment Ratio	dec.		0.925000				27
Assessed Value	\$	3,604,344	3,604,344				28
Net Local & School Rate	mills		22.337100				29
Tax Equiv. Computed for Current Year	\$	80,511	80,511				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	80,511					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,181		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	157,909		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	160,090	0	
PUMPING PLANT			
Land and Land Rights (320)	3,685		12
Structures and Improvements (321)	472,910	36,156	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	111,132		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	40,705		20
Total Pumping Plant	628,432	36,156	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	25,712		23
Total Water Treatment Plant	25,712	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,735		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			2,181 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			157,909 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	160,090
PUMPING PLANT			
Land and Land Rights (320)			3,685 12
Structures and Improvements (321)			509,066 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			111,132 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			40,705 20
Total Pumping Plant	0	0	664,588
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			25,712 23
Total Water Treatment Plant	0	0	25,712
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,735 24
Structures and Improvements (341)			0 25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	547,278	905	26
Transmission and Distribution Mains (343)	1,696,302	248,655	27
Fire Mains (344)	0		28
Services (345)	288,520	22,775	29
Meters (346)	129,369	14,966	30
Hydrants (348)	260,448	30,599	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,927,652	317,900	
GENERAL PLANT			
Land and Land Rights (389)	22,213		33
Structures and Improvements (390)	45,067	2,432	34
Office Furniture and Equipment (391)	9,235	147	35
Computer Equipment (391.1)	21,086	262	36
Transportation Equipment (392)	23,017	1,403	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	20,698		39
Laboratory Equipment (395)	8,299		40
Power Operated Equipment (396)	9,240		41
Communication Equipment (397)	2,455		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	161,310	4,244	
Total utility plant in service directly assignable	3,903,196	358,300	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	3,903,196	358,300	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			548,183 26
Transmission and Distribution Mains (343)			1,944,957 27
Fire Mains (344)			0 28
Services (345)			311,295 29
Meters (346)	1,605		142,730 30
Hydrants (348)			291,047 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	1,605	0	3,243,947
GENERAL PLANT			
Land and Land Rights (389)			22,213 33
Structures and Improvements (390)	0		47,499 34
Office Furniture and Equipment (391)	21		9,361 35
Computer Equipment (391.1)			21,348 36
Transportation Equipment (392)			24,420 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			20,698 39
Laboratory Equipment (395)			8,299 40
Power Operated Equipment (396)			9,240 41
Communication Equipment (397)			2,455 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	21	0	165,533
Total utility plant in service directly assignable	1,626	0	4,259,870
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	1,626	0	4,259,870

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water	Surface Water	Ground Water	Total Gallons	
(a)	Gallons	Gallons	Gallons	All Methods	
	(000's)	(000's)	(000's)	(000's)	
(a)	(b)	(c)	(d)	(e)	
January			11,425	11,425	1
February			9,682	9,682	2
March			10,750	10,750	3
April			11,015	11,015	4
May			12,894	12,894	5
June			12,611	12,611	6
July			15,750	15,750	7
August			15,201	15,201	8
September			12,518	12,518	9
October			12,106	12,106	10
November			11,592	11,592	11
December			12,353	12,353	12
Total annual pumpage	0	0	147,897	147,897	
Less: Water sold				150,020	13
Volume pumped but not sold				(2,123)	14
Volume sold as a percent of volume pumped				101%	15
Volume used for water production, water quality and system maintenance				3,000	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				3,000	19
Volume pumped but unaccounted for				(5,123)	20
Percent of water lost				-3%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				687	23
Date of maximum: 6/11/2001					24
Cause of maximum:					25
Chlorine Malfunction, needed to flush system					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				103	26
Date of minimum: 6/10/2001					27
Total KWH used for pumping for the year				337,316	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	1
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)		
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3	FIRE PUMP	1
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET		2
Purpose	B	B		B	3
Destination	D	D		D	4
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER		5
Year Installed	1995	1995		1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	600	600		1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS		US MOTORS	9 10
Year Installed	1995	1995		1995	11
Type	ELECTRIC	NATURAL GAS		ELECTRIC	12
Horsepower	40	40		100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)		
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	14	
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	15	
Purpose	P	P		S	16
Destination	R	R		D	17
Pump Manufacturer	BRYAN JACKSON	BRYAN JACKSON	CUMMMINS ONAN		18
Year Installed	1929	1957		1995	19
Type	VERTICAL TURBINE	VERTICAL TURBINE		OTHER	20
Actual Capacity (gpm)	460	740		1	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	PUMP HAS SOME BAD INFO		22 23
Year Installed	1985	1957		1995	24
Type	ELECTRIC	ELECTRIC		DIESEL	25
Horsepower	25	40		1	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1931	1990	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	2	185	6
Total capacity in gallons (actual)	400,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	12
Is a corrosion control chemical used (yes, no)?		N	13
Is water fluoridated (yes, no)?		Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

								Number of Feet	
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
M	D	2.000	160	0	0	0	160	1	
M	D	4.000	24,971	0	0	0	24,971	2	
A	D	6.000	3,048	2,150	0	0	5,198	3	
M	D	6.000	16,604	0	0	0	16,604	4	
M	D	8.000	30,701	1,336	0	0	32,037	5	
M	D	10.000	19,747	4,700	0	0	24,447	6	
M	D	12.000	2,287	900	0	0	3,187	7	
Total Within Municipality			97,518	9,086	0	0	106,604		
Total Utility			97,518	9,086	0	0	106,604		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1	0	0	0	1		1
M	0.500	7	0	0	0	7		2
M	0.750	1,130	0	0	0	1,130		3
M	1.000	399	44	0	0	443		4
M	1.500	2	0	0	0	2		5
M	2.000	28	0	0	0	28		6
P	2.000	1	0	0	0	1		7
M	4.000	7	0	0	0	7		8
M	6.000	7	1	0	0	8		9
M	10.000	2	0	0	0	2		10
Total Utility		1,584	45	0	0	1,629	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,821	12	107	0	1,726	163	1
0.750	34	0	0	0	34	3	2
1.000	21	0	0	0	21	5	3
1.250	1	3	0	0	4	2	4
1.500	23	0	0	0	23	0	5
2.000	28	0	0	0	28	6	6
3.000	5	2	0	0	7	2	7
Total:	1,933	17	107	0	1,843	181	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,475	125	1	7	0	118	1,726	1
0.750	14	6	0	0	0	14	34	2
1.000	1	12	3	5	0	0	21	3
1.250	0	4	0	0	0	0	4	4
1.500	1	10	2	1	0	9	23	5
2.000	0	15	2	5	0	6	28	6
3.000	0	1	1	2	0	3	7	7
Total:	1,491	173	9	20	0	150	1,843	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	232	17			249	2
Total Fire Hydrants	232	17	0	0	249	
Flushing Hydrants						
	0	0			0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year:	217
Number of distribution system valves end of year:	412
Number of distribution valves operated during year:	223

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Evansville growth along with a new high school to open in the fall of 2002 created the increase for Public Fire Protection (463).
Cell phone antenna was placed on top of the water tower and provided additional income (472).

Property Tax Equivalent (Water) (Page W-07)

Utility Plant is \$3,909,074 plus \$23,451 (city only) CWIP.

Water Utility Plant in Service (Page W-08)

Growth in Evansville and a new high school (opening fall 2002) created increases in plant figures (343).
1200' of 8" water main for S.6th/Campion (343).
4700' of 10" water main for new high school (343).
200' of 6" water main for Countryside/Campion/High school (343).
44 1" services (345).
163 5/8" water meters (346).
107 5/8" retired (346).
17 new hydrants (348).

Water Mains (Page W-15)

1200' of 8" water main for S.6th/Campion, 4700' of 10" water main for new high school, 200' of 6" water main for Countryside/Campion/High school were financed through developers

Water Services (Page W-16)

44 1" services were placed in new subdivisions that were developer financed

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,574,240	1
Total Sales of Electricity	3,574,240	
Other Operating Revenues		
Forfeited Discounts (450)	15,680	2
Miscellaneous Service Revenues (451)	2,511	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	10,747	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	1,260	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	30,198	
Total Operating Revenues	3,604,438	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,400,281	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	261,308	11
Customer Accounts Expenses (901-904)	57,389	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	279,355	14
Total Operation and Maintenance Expenses	2,998,333	
Other Expenses		
Depreciation Expense (403)	201,207	15
Amortization Expense (404-407)	0	16
Taxes (408)	138,997	17
Total Other Expenses	340,204	
Total Operating Expenses	3,338,537	
NET OPERATING INCOME	265,901	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	15,680	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	15,680	
Miscellaneous Service Revenues (451):		
RECONNECT & BAD CHECK FEES	2,511	3
Total Miscellaneous Service Revenues (451)	2,511	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	10,747	5
Total Rent from Electric Property (454)	10,747	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISC LABELS PRINTED - TRUCK CHASSIS SOLD	1,260	7
Total Other Electric Revenues (456)	1,260	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,400,281	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,400,281	
Total Power Production Expenses	2,400,281	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	32,596	20
Line and Station Labor (561)	13,303	21
Line and Station Supplies and Expenses (562)	5,758	22
Street Lighting and Signal System Expenses (565)	36	23
Meter Expenses (566)	2,295	24
Customer Installations Expenses (567)	4,312	25
Miscellaneous Distribution Expenses (569)	18,634	26
Maintenance of Structures and Equipment (571)	21,522	27
Maintenance of Lines (572)	138,746	28
Maintenance of Line Transformers (573)	13,099	29
Maintenance of Street Lighting and Signal Systems (574)	5,335	30
Maintenance of Meters (575)	5,672	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	261,308	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	15,381	33
Accounting and Collecting Labor (902)	25,817	34
Supplies and Expenses (903)	10,385	35
Uncollectible Accounts (904)	5,806	36
Total Customer Accounts Expenses	57,389	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	24,357	38
Office Supplies and Expenses (921)	10,588	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	16,458	41
Property Insurance (924)	641	42
Injuries and Damages (925)	9,998	43
Employee Pensions and Benefits (926)	118,461	44
Regulatory Commission Expenses (928)	1,703	45
Miscellaneous General Expenses (930)	26,164	46
Transportation Expenses (933)	18,645	47
Maintenance of General Plant (935)	52,340	48
Total Administrative and General Expenses	279,355	
 Total Operation and Maintenance Expenses	 2,998,333	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		87,717	1
Social Security	65%	21,874	2
Wisconsin Gross Receipts Tax		28,995	3
PSC Remainder Assessment	84.79%	4,128	4
Other (specify): SOCIAL SECURITY TO W/O'S		(3,717)	5
Total tax expense		138,997	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.216210				3
County tax rate	mills		6.502270				4
Local tax rate	mills		9.638080				5
School tax rate	mills		11.986360				6
Voc. school tax rate	mills		1.827180				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.170100				10
Less: state credit	mills		1.433810				11
Net tax rate	mills		28.736290				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.638080				14
Combined School Tax Rate	mills		13.813540				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.451620				17
Total Tax Rate	mills		30.170100				18
Ratio of Local and School Tax to Total	dec.		0.777313				19
Total tax net of state credit	mills		28.736290				20
Net Local and School Tax Rate	mills		22.337100				21
Utility Plant, Jan. 1	\$	5,648,596	5,648,596				22
Materials & Supplies	\$	121,904	121,904				23
Subtotal	\$	5,770,500	5,770,500				24
Less: Plant Outside Limits	\$	1,525,121	1,525,121				25
Taxable Assets	\$	4,245,379	4,245,379				26
Assessment Ratio	dec.		0.925000				27
Assessed Value	\$	3,926,976	3,926,976				28
Net Local & School Rate	mills		22.337100				29
Tax Equiv. Computed for Current Year	\$	87,717	87,717				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	87,717					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
 DISTRIBUTION PLANT			
Land and Land Rights (360)	185		34
Structures and Improvements (361)	0		35
Station Equipment (362)	669,994	4,200	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	694,108	36,056	38
Overhead Conductors and Devices (365)	757,064	14,016	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	726,438	103,709	41
Line Transformers (368)	1,037,767	128,582	42
Services (369)	600,829	45,265	43
Meters (370)	221,335	13,913	44
Installations on Customers' Premises (371)	29,613	2,342	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	134,594	6,259	47
Total Distribution Plant	4,871,927	354,342	
 GENERAL PLANT			
Land and Land Rights (389)	41,752		48
Structures and Improvements (390)	106,751	5,117	49
Office Furniture and Equipment (391)	18,545	273	50
Computer Equipment (391.1)	39,146	488	51
Transportation Equipment (392)	141,512	74,104	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	74,320	4,346	54
Laboratory Equipment (395)	4,806		55
Power Operated Equipment (396)	278,211		56
Communication Equipment (397)	19,359	821	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			185 34
Structures and Improvements (361)			0 35
Station Equipment (362)			674,194 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,959		727,205 38
Overhead Conductors and Devices (365)	2,020		769,060 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			830,147 41
Line Transformers (368)	94,360		1,071,989 42
Services (369)			646,094 43
Meters (370)	4,443		230,805 44
Installations on Customers' Premises (371)	5,787		26,168 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,243		139,610 47
Total Distribution Plant	110,812	0	5,115,457
GENERAL PLANT			
Land and Land Rights (389)			41,752 48
Structures and Improvements (390)	600		111,268 49
Office Furniture and Equipment (391)	39		18,779 50
Computer Equipment (391.1)			39,634 51
Transportation Equipment (392)	6,465		209,151 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			78,666 54
Laboratory Equipment (395)			4,806 55
Power Operated Equipment (396)			278,211 56
Communication Equipment (397)			20,180 57

ELECTRIC UTILITY PLANT IN SERVICE

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	724,402	85,149	
Total utility plant in service directly assignable	5,596,329	439,491	
<u>Common Utility Plant Allocated to Electric Department</u>	0	0	60
 Total utility plant in service	5,596,329	439,491	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	7,104	0	802,447
Total utility plant in service directly assignable	117,916	0	5,917,904
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	117,916	0	5,917,904

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		0.51	1
7.2/12.5 kV (12kV)	0.79	21.59	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		0.77	5
7.2/12.5 kV (12kV)	1.52	133.79	6
14.4/24.9 kV (25kV)			7
Other:			
120/240		15.27	8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	0 2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,829	Wednesday	01/24/2001	08:00	5,405	1
February	02	10,200	Thursday	01/25/2001	09:00	5,673	2
March	03	9,715	Monday	03/05/2001	09:00	4,603	3
April	04	9,005	Monday	04/02/2001	09:00	4,349	4
May	05	9,578	Wednesday	05/16/2001	08:00	4,392	5
June	06	12,192	Thursday	06/14/2001	09:00	5,222	6
July	07	13,185	Monday	07/23/2001	12:00	5,712	7
August	08	14,251	Tuesday	07/31/2001	18:00	5,635	8
September	09	11,196	Friday	09/07/2001	12:00	5,496	9
October	10	9,460	Monday	10/01/2001	11:00	3,907	10
November	11	9,564	Tuesday	11/13/2001	08:00	4,939	11
December	12	9,377	Tuesday	12/18/2001	18:00	4,800	12
Total		128,552				60,133	

System Name Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Alliant (Wisconsin Power & Light)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	60,133	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	60,133	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	57,534	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	57,534	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,599	27
Total Energy Losses	2,599	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.3221%	29
Total Disposition of Energy	60,133	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
YARD LIGHTS	MS-1	0	3		1
RESIDENTIAL SERVICE	RG-1	2,583	22,275		2
Total Sales for Residential Sales		2,583	22,278		
Commercial & Industrial					
SMALL POWER SERVICE	CP-1	22	5,113		3
LARGE POWER SERVICE	CP-2	4	5,181		4
INDUSTRIAL SERVICE	CP-4	2	14,058		5
GENERAL SERVICE	GS-1	516	10,441		6
YARD LIGHTS	MS-1		212		7
Total Sales for Commercial & Industrial		544	35,005		
Public Street & Highway Lighting					
ATHLETIC FIELD LIGHTING SERVICE	MIS	1	26		8
STREET LIGHTING	MS-1	2	225		9
Total Sales for Public Street & Highway Lighting		3	251		
Sales for Resale					
NONE					10
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		3,130	57,534		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		340	25	365	1
		1,270,264	169,445	1,439,709	2
0	0	1,270,604	169,470	1,440,074	
19,416	19,412	260,118	37,486	297,604	3
18,212	21,063	272,157	38,484	310,641	4
49,163	58,825	678,216	102,001	780,217	5
		615,640	79,521	695,161	6
		19,086	1,698	20,784	7
86,791	99,300	1,845,217	259,190	2,104,407	
		4,683	264	4,947	8
		23,170	1,642	24,812	9
0	0	27,853	1,906	29,759	
				0	10
0	0	0	0	0	
86,791	99,300	3,143,674	430,566	3,574,240	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WI Power & Light				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69K Volts				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	127,835				6
Average load factor	64.4388%				7
Total Cost of Purchased Power	2,371,698				8
Average cost per kWh	0.0394				9
On-Peak Hours (if applicable)	8am - 10pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,511	2,894			12
February	2,624	3,049			13
March	2,231	2,372			14
April	2,187	2,162			15
May	2,242	2,150			16
June	2,614	2,608			17
July	2,892	2,820			18
August	2,961	2,674			19
September	2,737	2,759			20
October	1,967	1,940			21
November	2,359	2,581			22
December	2,323	2,477			23
Total kWh (000)	29,648	30,486			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
None	None	a	a	1			1
Total							<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	1981	1997	Older			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	1	1	1			4
Capacity of Transformers in kVA	7,500	10,000	7,500			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW			14,251			7
Dt and Hr of Such Maximum Demand			07/31/2001			8
			18:00			9
Kwh Output			60,133			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,153	1,513	48,499	1
Acquired during year	110	29	3,416	2
Total	3,263	1,542	51,915	3
Retired during year	52	8	342	4
Sales, transfers or adjustments increase (decrease)		(60)	(1,172)	5
Number end of year	3,211	1,474	50,401	6
Number end of year accounted for as follows:				7
In customers' use	3,111	1,414	48,394	8
In utility's use	10	13	245	9
Inactive transformers on system	0	1	10	10
Locked meters on customers' premises	0	0	0	11
In stock	90	46	1,752	12
Total end of year	3,211	1,474	50,401	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	105	94,500	1
Mercury Vapor	250	2	2,400	2
Mercury Vapor	400	2	3,360	3
Other	300	1	1,500	4
Sodium Vapor	100	156	84,240	5
Sodium Vapor	250	16	19,200	6
Total		282	205,200	
Ornamental				
Metal Halide/Halogen	175	2	1,800	7
Metal Halide/Halogen	250	31	37,200	8
NONE		0		9
Total		33	39,000	
Other				
NONE		0		10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Property Tax Equivalent (Electric) (Page E-05)

Utility Plant is \$5,596,329 plus \$52,267 (city only) CWIP.

Electric Utility Plant in Service (Page E-06)

#364 Primary Construction to Plant and Retirement.
#365 Primary Construction to Plant and Retirement.
#367 Primary Construction to Plant and Retirement.
#368 48 Transformers new and 78 replaced and retired.
#369 Service Construction to Plant and Retirement.
#370 109 Meters new and 107 retired.
#371 3 new yard lights and 24 replaced and retired.
#373 9 new street lights and 118 replaced and retired.
#392 Purchased new Freightliner with aerial device in Feb 2001.

Rural Line Customers (Page E-09)

Evansville has several hundred rural customers, non are served under distinct rural rates.

Sales of Electricity by Rate Schedule (Page E-12)

Demand kW is \$'s of demand charge divided by \$5.25 for CP-1, \$5.50 for CP-2 and \$6.00 for CP-4.

Customer kW is divided by \$0.75 CP-1, \$1.00 for CP-2 and CP-4.

Substation Equipment (Page E-21)

Older sub has dual voltage highside and should be 34.5 - 69 kv.
Older sub has dual voltage lowside and should be 7.2 - 12.4 kv.
1981 sub has dual voltage highside and should be 34.5 - 69 kv.
1981 sub has dual voltage lowside and should be 7.2 - 12.4 kv.

The 15 minute maximum demand is the total for all three subs. A split of this information is not available.
