



3013 (02-09-04)

**ANNUAL REPORT**

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST  
P.O. BOX 385  
SUN PRAIRIE, WI 53590

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** SUN PRAIRIE WATER AND LIGHT COMMISSION

**Utility Address:** 125 W MAIN ST  
P.O. BOX 385  
SUN PRAIRIE, WI 53590

**When was utility organized?** 9/1/1910

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

**Utility employee in charge of correspondence concerning this report:**

**Name:** MR LARRY H BOCOCK

**Title:** SUPERINTENDENT

**Office Address:**

125 W MAIN ST  
P.O. BOX 385  
SUN PRAIRIE, WI 53590

**Telephone:** (608) 837 - 5500 EXT 231

**Fax Number:** (608) 825 - 6001

**E-mail Address:** LBOCOCK@WPPISYS.ORG

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** NONE

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** NONE

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** NONE

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**Date of most recent audit report:** 12/31/2000

**Period covered by most recent audit:** YEAR OF 2000

**Names and titles of utility management including manager or superintendent:**

**Name:** MR LARRY H BOCOCK

**Title:** SUPERINTENDENT

**Office Address:**

125 W MAIN ST  
P.O. BOX 385  
SUN PRAIRIE, WI 53590

**Telephone:** (608) 837 - 5500

**Fax Number:** (608) 825 - 6001

**E-mail Address:** LBOCOCK@WPPISYS.ORG

**Name of utility commission/committee:** SUN PRAIRIE WATER AND LIGHT COMMISSION

**Names of members of utility commission/committee:**

- MR TED CHASE, CHAIRMAN
- MR KENT DISCH, COUNCIL/COMMISSIONER
- MS NANCY EVERSON, SEC-TREAS
- MR GLENN FENSKE, VICE-CHAIRMAN
- MS JEANETTE FUMELLE, COMMISSIONER
- MR JOHN MULLER, COMMISSIONER
- MR RICHARD WANLESS, COUNCIL/COMMISSIONER

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?**NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	11,970,972	11,209,275	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	8,492,608	8,286,367	2
Depreciation Expense (403)	891,582	828,371	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	670,819	633,341	5
<b>Total Operating Expenses</b>	<b>10,055,009</b>	<b>9,748,079</b>	
<b>Net Operating Income</b>	<b>1,915,963</b>	<b>1,461,196</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,915,963</b>	<b>1,461,196</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(10,848)	(6,470)	9
Interest and Dividend Income (419)	173,809	156,627	10
Miscellaneous Nonoperating Income (421)	0	0	11
<b>Total Other Income</b>	<b>162,961</b>	<b>150,157</b>	
<b>Total Income</b>	<b>2,078,924</b>	<b>1,611,353</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
<b>Total Miscellaneous Income Deductions</b>	<b>0</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>2,078,924</b>	<b>1,611,353</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	283,174	291,557	14
Amortization of Debt Discount and Expense (428)	7,200	6,700	15
Amortization of Premium on Debt--Cr. (429)		2,013	16
Interest on Debt to Municipality (430)	5,458	7,333	17
Other Interest Expense (431)	1,206	979	18
Interest Charged to Construction--Cr. (432)		24,170	19
<b>Total Interest Charges</b>	<b>297,038</b>	<b>280,386</b>	
<b>Net Income</b>	<b>1,781,886</b>	<b>1,330,967</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	12,996,923	11,667,447	20
Balance Transferred from Income (433)	1,781,886	1,330,967	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	3,617	1,491	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>14,775,192</b>	<b>12,996,923</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
NET RENTAL FOR 127 SOUTH ST	(10,848)	4
<b>Total (Acct. 418):</b>	<b>(10,848)</b>	
<b>Interest and Dividend Income (419):</b>		
INTEREST ON REDEMPTION FUND	18,544	5
INTEREST ON STATE INVESTMENT POOL FUNDS	9,620	6
INTEREST ON AMCORE BANK INVESTMENTS	75,369	7
INTEREST ON CD'S	58,032	8
INTEREST ON DAILY DEPOSITS	12,244	9
<b>Total (Acct. 419):</b>	<b>173,809</b>	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		10
<b>Total (Acct. 421):</b>	<b>0</b>	
<b>Miscellaneous Amortization (425):</b>		
NONE		11
<b>Total (Acct. 425):</b>	<b>0</b>	
<b>Other Income Deductions (426):</b>		
NONE		12
<b>Total (Acct. 426):</b>	<b>0</b>	
<b>Miscellaneous Credits to Surplus (434):</b>		
NONE		13
<b>Total (Acct. 434):</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		14
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		15
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds (439):</b>		
MISCELLANEOUS	3,617	16
<b>Total (Acct. 439)--Debit:</b>	<b>3,617</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>					0	6
<b>Total costs and expenses</b>	0	0	0	0	0	
<b>Net income (or loss)</b>	0	0	0	0	0	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,680,583	10,290,389	0	0	11,970,972	1
Less: interdepartmental sales	244	102,093	0	0	102,337	2
Less: interdepartmental rents	0	53,867		0	53,867	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,680,339</b>	<b>10,134,429</b>	<b>0</b>	<b>0</b>	<b>11,814,768</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	281,699	4,136	<b>285,835</b>	<b>1</b>
Electric operating expenses	366,462	5,188	<b>371,650</b>	<b>2</b>
Gas operating expenses			<b>0</b>	<b>3</b>
Heating operating expenses			<b>0</b>	<b>4</b>
Sewer operating expenses			<b>0</b>	<b>5</b>
Merchandising and jobbing			<b>0</b>	<b>6</b>
Other nonutility expenses			<b>0</b>	<b>7</b>
Water utility plant accounts	4,967	67	<b>5,034</b>	<b>8</b>
Electric utility plant accounts	276,766	4,093	<b>280,859</b>	<b>9</b>
Gas utility plant accounts			<b>0</b>	<b>10</b>
Heating utility plant accounts			<b>0</b>	<b>11</b>
Sewer utility plant accounts			<b>0</b>	<b>12</b>
Accum. prov. for depreciation of water plant			<b>0</b>	<b>13</b>
Accum. prov. for depreciation of electric plant	107		<b>107</b>	<b>14</b>
Accum. prov. for depreciation of gas plant			<b>0</b>	<b>15</b>
Accum. prov. for depreciation of heating plant			<b>0</b>	<b>16</b>
Accum. prov. for depreciation of sewer plant			<b>0</b>	<b>17</b>
Clearing accounts	13,825	(13,825)	<b>0</b>	<b>18</b>
All other accounts	23,467	341	<b>23,808</b>	<b>19</b>
<b>Total Payroll</b>	<b>967,293</b>	<b>0</b>	<b>967,293</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	35,151,749	33,450,854	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	8,208,835	7,797,065	2
<b>Net Utility Plant</b>	<b>26,942,914</b>	<b>25,653,789</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>26,942,914</b>	<b>25,653,789</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	100,000	124,656	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	15,525	17,925	6
<b>Net Nonutility Property</b>	<b>84,475</b>	<b>106,731</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	2,818,213	3,142,732	9
<b>Total Other Property and Investments</b>	<b>2,902,688</b>	<b>3,249,463</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	997,705	158,492	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,450	1,450	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	959,554	978,528	15
Other Accounts Receivable (143)	61,330	70,115	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	39,103	23,194	18
Materials and Supplies (151-163)	280,023	252,000	19
Prepayments (165)	7,459	3,618	20
Interest and Dividends Receivable (171)	42,123	48,460	21
Accrued Utility Revenues (173)	540,477		22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>2,929,224</b>	<b>1,535,857</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	55,359	62,559	24
Other Deferred Debits (182-186)	13,843	418,236	25
<b>Total Deferred Debits</b>	<b>69,202</b>	<b>480,795</b>	
<b>Total Assets and Other Debits</b>	<b>32,844,028</b>	<b>30,919,904</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,385,116	1,071,550	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	14,775,192	12,996,923	28
<b>Total Proprietary Capital</b>	<b>16,160,308</b>	<b>14,068,473</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	5,285,875	6,025,000	29
Advances from Municipality (223)	100,000	145,000	30
Other Long-Term Debt (224)	0	0	31
<b>Total Long-Term Debt</b>	<b>5,385,875</b>	<b>6,170,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,170,949	950,738	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	19,250	19,191	35
Taxes Accrued (236)	604,833	570,310	36
Interest Accrued (237)	68,618	87,383	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)		(36)	40
Miscellaneous Current and Accrued Liabilities (242)	77,301	73,743	41
<b>Total Current and Accrued Liabilities</b>	<b>1,940,951</b>	<b>1,701,329</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	16,066	410,684	44
<b>Total Deferred Credits</b>	<b>16,066</b>	<b>410,684</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	9,340,828	8,569,418	49
<b>Total Liabilities and Other Credits</b>	<b>32,844,028</b>	<b>30,919,904</b>	

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	14,465,083	0	0	19,899,136	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)				16,854	5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	442,938			327,738	7
<b>Total Utility Plant</b>	<b>14,908,021</b>	<b>0</b>	<b>0</b>	<b>20,243,728</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	2,265,480	0	0	5,943,355	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
<b>Total Accumulated Provision</b>	<b>2,265,480</b>	<b>0</b>	<b>0</b>	<b>5,943,355</b>	
<b>Net Utility Plant</b>	<b>12,642,541</b>	<b>0</b>	<b>0</b>	<b>14,300,373</b>	

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	2,152,061	5,645,004			<b>7,797,065</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	237,426	654,156			<b>891,582</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	15,921				<b>15,921</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
SEWER SHARE COMPUTORS	11,057				<b>11,057</b>	<b>9</b>
Salvage	149	9,595			<b>9,744</b>	<b>10</b>
Other credits (specify):						<b>11</b>
CHARGED TO 184 EQUIP DEPR		60,420			<b>60,420</b>	<b>12</b>
<b>Total credits</b>	<b>264,553</b>	<b>724,171</b>	<b>0</b>	<b>0</b>	<b>988,724</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	151,134	418,748			<b>569,882</b>	<b>15</b>
Cost of removal	0	7,072			<b>7,072</b>	<b>16</b>
Other debits (specify):						<b>17</b>
					<b>0</b>	<b>18</b>
<b>Total debits</b>	<b>151,134</b>	<b>425,820</b>	<b>0</b>	<b>0</b>	<b>576,954</b>	<b>19</b>
<b>Balance End of Year</b>	<b>2,265,480</b>	<b>5,943,355</b>	<b>0</b>	<b>0</b>	<b>8,208,835</b>	<b>20</b>
						<b>21</b>
						<b>22</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
LAND AND HOUSE @ 133 W MAIN ST	24,656		24,656	0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
<b>Total Nonutility Property (121)</b>	<b>124,656</b>	<b>0</b>	<b>24,656</b>	<b>100,000</b>	
Less accum. prov. depr. & amort. (122)	17,925	8,100	10,500	15,525	4
 <b>Net Nonutility Property</b>	 <b>106,731</b>	 <b>(8,100)</b>	 <b>14,156</b>	 <b>84,475</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)
Balance first of year	0 1
<b>Additions:</b>	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
<b>Total Additions</b>	<u>0</u>
<b>Deductions:</b>	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
<b>Total accounts written off</b>	<u>0</u>
<b>Balance end of year</b>	<u><u>0</u></u>

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)		8,354	255,196		263,550	236,804	3
<b>Total Electric Utility</b>					<b>263,550</b>	<b>236,804</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	263,550	236,804	1
Water utility (154)	16,473	15,196	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>280,023</b>	<b>252,000</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1992 REVENUE BOND	5,376	428	34,048	1
1995 REVENUE BOND	624	428	2,440	2
1999 REVENUE BOND	1,200	428	18,871	3
<b>Total</b>			<b>55,359</b>	
<b>Unamortized premium on debt (251)</b>				
NONE	0	428	0	4
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	1,071,550	1
<b>Changes during year (explain):</b>		
WATER MAIN & LATERALS INSTALLED	313,566	2
<b>Balance end of year</b>	<u><u>1,385,116</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 REVENUE BOND	07/02/1992	04/01/2007	5.90%	2,750,000	1
1995 REVENUE BOND	06/01/1995	04/01/2005	5.30%	725,000	2
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	1,810,875	3
<b>Total Bonds (Account 221):</b>				<b>5,285,875</b>	
Total Reacquired Bonds (Account 222)				0	4

**Net amount of bonds outstanding December 31: 5,285,875**

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
BRISTOL ST -WATER MAIN	06/15/1992	04/01/2002	5.60%	100,000	1
<b>Total for Account 223</b>				<b>100,000</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	570,310	1
<b>Accruals:</b>		
Charged water department expense	254,293	2
Charged electric department expense	344,624	3
Charged sewer department expense	5,916	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>604,833</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	570,310	6
Social Security taxes		7
PSC Remainder Assessment		8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>570,310</b>	
<b>Balance end of year</b>	<b>604,833</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1992 BOND	41,907	158,249	161,375	38,781	1
1995 BOND	10,556	38,549	39,774	9,331	2
1999 BOND	25,871	86,376	100,595	11,652	3
<b>Subtotal</b>	<b>78,334</b>	<b>283,174</b>	<b>301,744</b>	<b>59,764</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	4
BRISTOL ST	1,751	5,458	5,973	1,236	5
<b>Subtotal</b>	<b>1,751</b>	<b>5,458</b>	<b>5,973</b>	<b>1,236</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS	7,298	1,206	886	7,618	7
<b>Subtotal</b>	<b>7,298</b>	<b>1,206</b>	<b>886</b>	<b>7,618</b>	
<b>Total</b>	<b>87,383</b>	<b>289,838</b>	<b>308,603</b>	<b>68,618</b>	

**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	6,937,803	1,631,615	0	0	0	<b>8,569,418</b>	1
<b>Add credits during year:</b>							
For Services	129,012	5,574				<b>134,586</b>	2
For Mains	467,095	169,729				<b>636,824</b>	3
<b>Other (specify):</b>							
NONE						<b>0</b>	4
<b>Deduct charges (specify):</b>							
NONE						<b>0</b>	5
<b>Balance End of Year</b>	<b>7,533,910</b>	<b>1,806,918</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,340,828</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						<b>0</b>	6

## BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
LOCAL GOVT INVESTMENT POOL	163,429	5
SPW&L BOND REDEMPTION FUND	476,934	6
BANK OF SUN PRAIRIE - CD'S	894,013	7
AMCORE BANK INVESTMENTS	1,276,317	8
SELF-INSURED DEDUCTIBLE RESERVE	7,520	9
<b>Total (Acct. 128):</b>	<b>2,818,213</b>	
<b>Interest Special Deposits (132):</b>		
NONE		10
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		11
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		12
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	142,897	13
Electric	816,657	14
Sewer (Regulated)		15
<b>Other (specify):</b>		
NONE		16
<b>Total (Acct. 142):</b>	<b>959,554</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		17

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work	61,330	18
<b>Other (specify):</b>		
NONE		19
<b>Total (Acct. 143):</b>	<b>61,330</b>	
<b>Receivables from Municipality (145):</b>		
SEWER DEPT COSTS	11,263	20
TAX ROLL ITEMS	7,840	21
1999 TAX EQUIVALENT OVERPYMT TO CITY	20,000	22
<b>Total (Acct. 145):</b>	<b>39,103</b>	
<b>Prepayments (165):</b>		
OFFICE FORMS	7,459	23
<b>Total (Acct. 165):</b>	<b>7,459</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		24
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		25
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
TRANSPORTATION CLEARING	13,843	26
<b>Total (Acct. 184):</b>	<b>13,843</b>	
<b>Temporary Facilities (185):</b>		
NONE		27
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		28
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		29
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
EMPLOYEE INSURANCE DEDUCTIONS	1,044	30
RETIREEES' INSURANCE RESERVE	15,022	31
<b>Total (Acct. 253):</b>	<b>16,066</b>	

### RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service	13,971,110	18,943,590	0	0	<b>32,914,700</b>	<b>1</b>
Materials and Supplies	15,834	250,177	0	0	<b>266,011</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	2,208,770	5,794,179	0	0	<b>8,002,949</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	7,235,856	1,719,266	0	0	<b>8,955,122</b>	<b>6</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>4,542,318</b>	<b>11,680,322</b>	<b>0</b>	<b>0</b>	<b>16,222,640</b>	
Net Operating Income	627,796	1,288,167	0	0	<b>1,915,963</b>	<b>8</b>
<b>Net Operating Income as a percent of Average Net Rate Base</b>						
	<b>13.82%</b>	<b>11.03%</b>	<b>N/A</b>	<b>N/A</b>	<b>11.81%</b>	

## RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	1,228,333	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	13,886,057	3
<b>Other (Specify):</b>		
NONE		4
<b>Total Average Proprietary Capital</b>	<b>15,114,390</b>	
<b>Net Income</b>		
Net Income	1,781,886	5
<b>Percent Return on Proprietary Capital</b>	<b>11.79%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

### FINANCIAL SECTION FOOTNOTES

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#### Identification and Ownership - Contacts (Page iv)

August 29, 2001

Mr. Larry H. Bobock, Superintendent  
Sun Prairie Water & Light Commission  
125 West Main Street  
P.O. Box 385  
Sun Prairie, WI 53590-0385

2000 Analytical Review DWCCA-5810-ELE

Dear Mr. Bobock:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. During our review, we noted you are reporting sales of electricity for "residential rural" under Rate Schedule No. RS-1 on the Sales of Electricity schedule, page E-14. This rate schedule number does not exist. In the future, please report these sales with the appropriate rate schedule number for the category of sales using the schedule number provided in your existing tariff. If you have any questions about this matter, please contact Jerry Albrecht, Electric Division, at (608) 267-5111.

2. Our records indicate that the \$991,345 balance in Account 342, Distribution Reservoirs and Standpipes, includes \$6,069.57 for an 84,000-gallon reservoir installed in 1900 and also \$826.33 for an anti-fall device installed in 1978 at the reservoir. However, this water storage device is not itemized in the statistical schedule on page W-16. If the reservoir is still in service, please provide required revisions for page W-16. If the reservoir is no longer in service, please confirm that the total cost of \$6,895.90 will be retired during 2001.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient

for you to do so. My e-mail address is engele@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

response received by email 9/14/01 ele:

- 1. Will use correct rate in future.
- 2. Will retire plant as recommended in 2001.

**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Water</b>		
Sales of Water (460-467)	1,627,000	1
<b>Total Sales of Water</b>	<b>1,627,000</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (470)	5,145	2
Miscellaneous Service Revenues (471)	1,255	3
Rents from Water Property (472)	35,340	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	11,843	6
Amortization of Construction Grants (475)	0	7
<b>Total Other Operating Revenues</b>	<b>53,583</b>	
<b>Total Operating Revenues</b>	<b>1,680,583</b>	
<b>Operation and Maintenance Expenses</b>		
Source of Supply Expense (600-617)	0	8
Pumping Expenses (620-633)	130,528	9
Water Treatment Expenses (640-652)	15,981	10
Transmission and Distribution Expenses (660-678)	101,997	11
Customer Accounts Expenses (901-905)	49,404	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	241,395	14
<b>Total Operation and Maintenance Expenses</b>	<b>539,305</b>	
<b>Other Operating Expenses</b>		
Depreciation Expense (403)	237,426	15
Amortization Expense (404-407)		16
Taxes (408)	276,056	17
<b>Total Other Operating Expenses</b>	<b>513,482</b>	
<b>Total Operating Expenses</b>	<b>1,052,787</b>	
<b>NET OPERATING INCOME</b>	<b>627,796</b>	

**WATER OPERATING REVENUES - SALES OF WATER**

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	101	97	14,056	2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>101</b>	<b>97</b>	<b>14,056</b>	
Metered Sales to General Customers (461)				
Residential	6,238	430,499	849,101	4
Commercial	625	211,788	258,699	5
Industrial	31	106,131	91,370	6
<b>Total Metered Sales to General Customers (461)</b>	<b>6,894</b>	<b>748,418</b>	<b>1,199,170</b>	
Private Fire Protection Service (462)	48		16,154	7
Public Fire Protection Service (463)	6,932		377,175	8
Other Sales to Public Authorities (464)	37	15,512	20,201	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	90	244	12
<b>Total Sales of Water</b>	<b>14,013</b>	<b>764,117</b>	<b>1,627,000</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
------------------------------	----------------------------------	--	-------------------------

NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1)	377,175	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>377,175</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	5,145	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>5,145</b>	
<b>Miscellaneous Service Revenues (471):</b>		
FEE FOR SETTING HYDRANT METERS	1,255	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>1,255</b>	
<b>Rents from Water Property (472):</b>		
SPACE ON WATER TOWERS	35,340	8
<b>Total Rents from Water Property (472)</b>	<b>35,340</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	11,773	10
<b>Other (specify):</b> 10% PENALTY FOR ITEMS ON TAX ROLL	70	11
<b>Total Other Water Revenues (474)</b>	<b>11,843</b>	
<b>Amortization of Construction Grants (475):</b>		
NONE		12
<b>Total Amortization of Construction Grants (475)</b>	<b>0</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
<b>SOURCE OF SUPPLY EXPENSES</b>		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
<b>Total Source of Supply Expenses</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	78,876	17
Pumping Labor and Expenses (624)	30,503	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	5,898	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	6,465	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	8,786	25
<b>Total Pumping Expenses</b>	<b>130,528</b>	
<b>WATER TREATMENT EXPENSES</b>		
Operation Supervision and Engineering (640)		26
Chemicals (641)	7,984	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
<b>WATER TREATMENT EXPENSES</b>		
Operation Labor and Expenses (642)	7,997	<b>28</b>
Miscellaneous Expenses (643)		<b>29</b>
Rents (644)		<b>30</b>
Maintenance Supervision and Engineering (650)		<b>31</b>
Maintenance of Structures and Improvements (651)		<b>32</b>
Maintenance of Water Treatment Equipment (652)		<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>15,981</b>	
 <b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
Operation Supervision and Engineering (660)		<b>34</b>
Storage Facilities Expenses (661)		<b>35</b>
Transmission and Distribution Lines Expenses (662)	16,458	<b>36</b>
Meter Expenses (663)	13,311	<b>37</b>
Customer Installations Expenses (664)		<b>38</b>
Miscellaneous Expenses (665)	4,284	<b>39</b>
Rents (666)		<b>40</b>
Maintenance Supervision and Engineering (670)		<b>41</b>
Maintenance of Structures and Improvements (671)		<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	762	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	45,201	<b>44</b>
Maintenance of Fire Mains (674)		<b>45</b>
Maintenance of Services (675)	18,019	<b>46</b>
Maintenance of Meters (676)		<b>47</b>
Maintenance of Hydrants (677)	3,962	<b>48</b>
Maintenance of Miscellaneous Plant (678)		<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>101,997</b>	
 <b>CUSTOMER ACCOUNTS EXPENSES</b>		
Supervision (901)		<b>50</b>
Meter Reading Labor (902)	9,198	<b>51</b>
Customer Records and Collection Expenses (903)	40,206	<b>52</b>
Uncollectible Accounts (904)		<b>53</b>

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Miscellaneous Customer Accounts Expenses (905)		54
<b>Total Customer Accounts Expenses</b>	<b>49,404</b>	
 <b>SALES EXPENSES</b>		
Sales Expenses (910)		55
<b>Total Sales Expenses</b>	<b>0</b>	
 <b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	65,917	56
Office Supplies and Expenses (921)	8,170	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	5,618	59
Property Insurance (924)	1,500	60
Injuries and Damages (925)	7,685	61
Employee Pensions and Benefits (926)	74,888	62
Regulatory Commission Expenses (928)		63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	19,684	65
Rents (931)	53,867	66
Maintenance of General Plant (932)	4,066	67
<b>Total Administrative and General Expenses</b>	<b>241,395</b>	
 <b>Total Operation and Maintenance Expenses</b>	 <b>539,305</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		260,208	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,916	2
<b>Net property tax equivalent</b>		<b>254,292</b>	
Social Security		20,020	3
PSC Remainder Assessment		1,744	4
Other (specify): NONE			5
<b>Total tax expense</b>		<b>276,056</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.225000				3
County tax rate	mills		3.735400				4
Local tax rate	mills		8.657400				5
School tax rate	mills		12.818700				6
Voc. school tax rate	mills		1.650200				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>27.086700</b>				10
Less: state credit	mills		2.001600				11
<b>Net tax rate</b>	mills		<b>25.085100</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>8.657400</b>				14
<b>Combined School Tax Rate</b>	mills		<b>14.468900</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>23.126300</b>				17
<b>Total Tax Rate</b>	mills		<b>27.086700</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.853788</b>				19
<b>Total tax net of state credit</b>	mills		<b>25.085100</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>21.417358</b>				21
Utility Plant, Jan. 1	\$	13,484,151	13,484,151				22
Materials & Supplies	\$	15,196	15,196				23
<b>Subtotal</b>	\$	<b>13,499,347</b>	<b>13,499,347</b>				24
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>13,499,347</b>	<b>13,499,347</b>				26
Assessment Ratio	dec.		0.900000				27
<b>Assessed Value</b>	\$	<b>12,149,412</b>	<b>12,149,412</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>21.417358</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>260,208</b>	<b>260,208</b>				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>260,208</b>					34

### WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	38,535		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	186,875		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	6,941		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>232,351</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	158,374		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	366,545	17,183	17
Diesel Pumping Equipment (326)	21,423		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>546,342</b>	<b>17,183</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	5,222		23
<b>Total Water Treatment Plant</b>	<b>5,222</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	431		24
Structures and Improvements (341)	0		25

**WATER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			38,535 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			186,875 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			6,941 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>232,351</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			158,374 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)	8,590		375,138 17
Diesel Pumping Equipment (326)			21,423 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>8,590</b>	<b>0</b>	<b>554,935</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			5,222 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>5,222</b>
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			431 24
Structures and Improvements (341)			0 25

### WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)	991,345		26
Transmission and Distribution Mains (343)	8,224,854	747,516	27
Fire Mains (344)	0		28
Services (345)	1,832,117	212,303	29
Meters (346)	491,903	37,833	30
Hydrants (348)	915,190	83,055	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>12,455,840</b>	<b>1,080,707</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	27,209	4,010	39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	206,135	37,180	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>237,382</b>	<b>41,190</b>	
<b>Total utility plant in service directly assignable</b>	<b>13,477,137</b>	<b>1,139,080</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>13,477,137</b>	<b>1,139,080</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)			991,345 26
Transmission and Distribution Mains (343)	4,220		8,968,150 27
Fire Mains (344)			0 28
Services (345)	1,036		2,043,384 29
Meters (346)	2,780		526,956 30
Hydrants (348)	496		997,749 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>8,532</b>	<b>0</b>	<b>13,528,015</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			31,219 39
Laboratory Equipment (395)			4,038 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)	134,012		109,303 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>134,012</b>	<b>0</b>	<b>144,560</b>
<b>Total utility plant in service directly assignable</b>	<b>151,134</b>	<b>0</b>	<b>14,465,083</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>151,134</b>	<b>0</b>	<b>14,465,083</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	105,666	3.67%	6,859	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	3,524	2.20%	152	6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>109,190</b>		<b>7,011</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	71,231	2.88%	4,562	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	174,068	5.50%	20,396	12
Diesel Pumping Equipment (326)	21,423	3.33%		13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>266,722</b>		<b>24,958</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	4,505	7.00%	365	17
<b>Total Water Treatment Plant</b>	<b>4,505</b>		<b>365</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	306,470	2.20%	21,809	19
Transmission and Distribution Mains (343)	552,061	1.10%	94,562	20
Fire Mains (344)	0			21
Services (345)	345,301	2.50%	48,444	22
Meters (346)	231,002	6.25%	31,839	23
Hydrants (348)	135,276	1.85%	17,695	24
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>1,570,110</b>		<b>214,349</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>	
311					0	1
312					0	2
313					0	3
314					112,525	4
315					0	5
316					3,676	6
317					0	7
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>116,201</b>	
321					75,793	8
322					0	9
323					0	10
324					0	11
325	8,590				185,874	12
326					21,423	13
327					0	14
328					0	15
	<b>8,590</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>283,090</b>	
331					0	16
332					4,870	17
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,870</b>	
341					0	18
342					328,279	19
343	4,220				642,403	20
344					0	21
345	1,036				392,709	22
346	2,780		149		260,210	23
348	496				152,475	24
349					0	25
	<b>8,532</b>	<b>0</b>	<b>149</b>	<b>0</b>	<b>1,776,076</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	18,808	6.67%	1,949	31
Laboratory Equipment (395)	4,037	6.67%		32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	178,689	10.00%	15,772	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>201,534</b>		<b>17,721</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,152,061</b>		<b>264,404</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>2,152,061</b>		<b>264,404</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394					20,757	31
395					4,037	32
396					0	33
397					0	34
397.1	134,012				60,449	35
398					0	36
399					0	37
	<b>134,012</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>85,243</b>	
	<b>151,134</b>	<b>0</b>	<b>149</b>	<b>0</b>	<b>2,265,480</b>	
					<b>0</b>	<b>38</b>
	<b>151,134</b>	<b>0</b>	<b>149</b>	<b>0</b>	<b>2,265,480</b>	

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			62,530	<b>62,530</b>	1
February			56,926	<b>56,926</b>	2
March			60,585	<b>60,585</b>	3
April			61,642	<b>61,642</b>	4
May			69,090	<b>69,090</b>	5
June			70,806	<b>70,806</b>	6
July			90,382	<b>90,382</b>	7
August			92,002	<b>92,002</b>	8
September			86,288	<b>86,288</b>	9
October			65,797	<b>65,797</b>	10
November			61,472	<b>61,472</b>	11
December			62,715	<b>62,715</b>	12
<b>Total for year</b>	<b>0</b>	<b>0</b>	<b>840,235</b>	<b>840,235</b>	
Less: Measured or estimated water used in main flushing and water treatment during year				135	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				<b>840,100</b>	16
Less: Water sold				764,117	17
Losses and unaccounted for				<b>75,983</b>	18
Percent unaccounted for to the nearest whole percent (%)				<b>9%</b>	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				4,009	21
Date of maximum: 7/24/2000					22
Cause of maximum:					23
SUMMER PEAK					
Minimum gallons pumped by all methods in any one day during reporting year				1,548	24
Date of minimum: 12/1/2000					25
Total KWH used for pumping for the year				1,440,220	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	<b>1</b>
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	<b>2</b>
2240 COLORADO AVE	WELL #5	883	15	1,728,000	Yes	<b>3</b>
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	<b>4</b>
2701 ST ALBERT THE GREAT DRIV	WELL #7	825	18	2,016,000	Yes	<b>5</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO ST	2
Purpose	P	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	WORTHINGTON	5
Year Installed	1959	1971	1967	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,200	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		14
Location	650 MUSKET RIDGE ST ALBERT THE GREAT DR			15
Purpose	P	P		16
Destination	R	D		17
Pump Manufacturer	AURORA	AURORA		18
Year Installed	1974	1989		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,200	1,400		21
Pump Motor or Standby Engine Mfr	U S	US		22 23
Year Installed	1974	1989		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	75	200		26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 MUSKET RIDGE	#6 COLORADO AVE	BIRD ST	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3
Year constructed	1967	1980	1962	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	168	6
Total capacity in gallons	500,000	500,000	200,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	SHEEHAN PARK		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1990		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	207		6
Total capacity in gallons	400,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	12,532	0	1,200	0	11,332	1
M	D	6.000	179,903	2,191	650	0	181,444	2
M	D	8.000	131,205	9,380	0	0	140,585	3
M	T	10.000	156,665	12,010	0	0	168,675	4
M	D	12.000	8,304	1,356	0	0	9,660	5
<b>Total Within Municipality</b>			<b>488,609</b>	<b>24,937</b>	<b>1,850</b>	<b>0</b>	<b>511,696</b>	
<b>Total Utility</b>			<b>488,609</b>	<b>24,937</b>	<b>1,850</b>	<b>0</b>	<b>511,696</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	198	0	2	0	196		1
M	0.750	1,149	0	22	0	1,127		2
M	1.000	3,681	197	0	0	3,878		3
M	1.250	249	0	0	0	249		4
M	1.500	239	43	0	0	282		5
M	2.000	136	0	0	0	136		6
M	3.000	1	0	0	0	1		7
M	4.000	62	0	0	0	62		8
M	6.000	23	0	0	0	23		9
M	8.000	78	19	0	0	97		10
M	10.000	10	1	0	0	11		11
<b>Total Utility</b>		<b>5,826</b>	<b>260</b>	<b>24</b>	<b>0</b>	<b>6,062</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	6,433	428	43	0	<b>6,818</b>	787	<b>1</b>
1.000	197	11	2	0	<b>206</b>	21	<b>2</b>
1.500	80	5	0	0	<b>85</b>	13	<b>3</b>
2.000	64	3	0	0	<b>67</b>	16	<b>4</b>
3.000	27	0	0	0	<b>27</b>	12	<b>5</b>
4.000	2	0	0	0	<b>2</b>	0	<b>6</b>
<b>Total:</b>	<b>6,803</b>	<b>447</b>	<b>45</b>	<b>0</b>	<b>7,205</b>	<b>849</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	6,417	354	7	9	0	31	<b>6,818</b>	<b>1</b>
1.000	15	173	7	10	0	1	<b>206</b>	<b>2</b>
1.500	0	71	3	6	1	4	<b>85</b>	<b>3</b>
2.000	0	42	10	6	0	9	<b>67</b>	<b>4</b>
3.000	0	6	4	6	0	11	<b>27</b>	<b>5</b>
4.000	0	1	1	0	0	0	<b>2</b>	<b>6</b>
<b>Total:</b>	<b>6,432</b>	<b>647</b>	<b>32</b>	<b>37</b>	<b>1</b>	<b>56</b>	<b>7,205</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	877	49	3		923	2
<b>Total Fire Hydrants</b>	<b>877</b>	<b>49</b>	<b>3</b>	<b>0</b>	<b>923</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year**

Number of hydrants operated during year:	472
Number of distribution system valves end of year:	1,937
Number of distribution valves operated during year:	980

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## WATER OPERATING SECTION FOOTNOTES

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### Water Utility Plant in Service (Page W-08)

We retired the main computer and operating system of the old SCADA system. The only parts we kept were the remote terminal units (RTU's).

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### Water Mains (Page W-17)

Water mains were installed and paid for by developers, then given to utility to maintain.

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### Water Services (Page W-18)

Water services were installed and paid for by developers, then given to utility to maintain.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	9,791,021	1
<b>Total Sales of Electricity</b>	<b>9,791,021</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	45,880	2
Miscellaneous Service Revenues (451)	7,765	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	379,534	5
Interdepartmental Rents (455)	53,867	6
Other Electric Revenues (456)	12,322	7
<b>Total Other Operating Revenues</b>	<b>499,368</b>	
<b>Total Operating Revenues</b>	<b>10,290,389</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-557)	7,238,388	8
Transmission Expenses (560-573)	7,911	9
Distribution Expenses (580-598)	276,394	10
Customer Accounts Expenses (901-905)	133,397	11
Sales Expenses (911-916)	24,800	12
Administrative and General Expenses (920-932)	272,413	13
<b>Total Operation and Maintenance Expenses</b>	<b>7,953,303</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	654,156	14
Amortization Expense (404-407)		15
Taxes (408)	394,763	16
<b>Total Other Expenses</b>	<b>1,048,919</b>	
<b>Total Operating Expenses</b>	<b>9,002,222</b>	
<b>NET OPERATING INCOME</b>	<b>1,288,167</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	45,880	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>45,880</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISC CHARGES	7,765	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>7,765</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
TRANSMISSION LINE LEASE	357,500	5
POLE CONTACT FEES	22,034	6
<b>Total Rent from Electric Property (454)</b>	<b>379,534</b>	
<b>Interdepartmental Rents (455):</b>		
RENTS FROM WATER DEPT	53,867	7
<b>Total Interdepartmental Rents (455)</b>	<b>53,867</b>	
<b>Other Electric Revenues (456):</b>		
WPPI LOAD MANAGEMENT FEE	8,350	8
MISC REVENUES	3,972	9
<b>Total Other Electric Revenues (456)</b>	<b>12,322</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
<b>POWER PRODUCTION EXPENSES</b>	
<b>STEAM POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>OTHER POWER GENERATION EXPENSES</b>		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (555)	7,238,388	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
<b>Total Other Power Supply Expenses</b>	<b>7,238,388</b>	
<b>Total Power Production Expenses</b>	<b>7,238,388</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)	4,363	39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)	1,712	42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)	1,836	47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
<b>Total Transmission Expenses</b>	<b>7,911</b>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision and Engineering (580)		50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>DISTRIBUTION EXPENSES</b>		
Load Dispatching (581)		51
Station Expenses (582)	32,761	52
Overhead Line Expenses (583)	29,345	53
Underground Line Expenses (584)	63,360	54
Street Lighting and Signal System Expenses (585)		55
Meter Expenses (586)	211	56
Customer Installations Expenses (587)		57
Miscellaneous Distribution Expenses (588)	21,259	58
Rents (589)	830	59
Maintenance Supervision and Engineering (590)		60
Maintenance of Structures (591)		61
Maintenance of Station Equipment (592)		62
Maintenance of Overhead Lines (593)	54,839	63
Maintenance of Underground Lines (594)	24,960	64
Maintenance of Line Transformers (595)	3,929	65
Maintenance of Street Lighting and Signal Systems (596)	44,900	66
Maintenance of Meters (597)		67
Maintenance of Miscellaneous Distribution Plant (598)		68
<b>Total Distribution Expenses</b>	<b>276,394</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Supervision (901)		69
Meter Reading Expenses (902)	20,713	70
Customer Records and Collection Expenses (903)	112,415	71
Uncollectible Accounts (904)	269	72
Miscellaneous Customer Accounts Expenses (905)		73
<b>Total Customer Accounts Expenses</b>	<b>133,397</b>	
<b>SALES EXPENSES</b>		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	24,800	76

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>SALES EXPENSES</b>		
Miscellaneous Sales Expenses (916)		77
<b>Total Sales Expenses</b>	<b>24,800</b>	
 <b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	96,594	78
Office Supplies and Expenses (921)	10,455	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	13,532	81
Property Insurance (924)	1,500	82
Injuries and Damages (925)	11,730	83
Employee Pensions and Benefits (926)	118,779	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)	14,894	86
Miscellaneous General Expenses (930)	29,577	87
Rents (931)		88
Maintenance of General Plant (932)	5,140	89
<b>Total Administrative and General Expenses</b>	<b>272,413</b>	
 <b>Total Operation and Maintenance Expenses</b>	<b>7,953,303</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		344,623	1
Social Security		33,305	2
Wisconsin Gross Receipts Tax		4,050	3
PSC Remainder Assessment		12,785	4
Other (specify): NONE			5
<b>Total tax expense</b>		<b>394,763</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.225000				3
County tax rate	mills		3.735400				4
Local tax rate	mills		8.657400				5
School tax rate	mills		12.818700				6
Voc. school tax rate	mills		1.650200				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>27.086700</b>				<b>10</b>
Less: state credit	mills		2.001600				11
<b>Net tax rate</b>	mills		<b>25.085100</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.657400</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>14.468900</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>23.126300</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>27.086700</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.853788</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>25.085100</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>21.417358</b>				<b>21</b>
Utility Plant, Jan. 1	\$	19,966,702	19,966,702				22
Materials & Supplies	\$	236,804	236,804				23
<b>Subtotal</b>	\$	<b>20,203,506</b>	<b>20,203,506</b>				<b>24</b>
Less: Plant Outside Limits	\$	2,324,795	2,324,795				25
<b>Taxable Assets</b>	\$	<b>17,878,711</b>	<b>17,878,711</b>				<b>26</b>
Assessment Ratio	dec.		0.900000				27
<b>Assessed Value</b>	\$	<b>16,090,840</b>	<b>16,090,840</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>21.417358</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>344,623</b>	<b>344,623</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>344,623</b>					<b>34</b>

### ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>INTANGIBLE PLANT</b>		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
Land and Land Rights (350)	21,185	25

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			21,185 25

### ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	2,463,529		29
Overhead Conductors and Devices (356)	871,335		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	13,093		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>3,369,142</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	32,112		34
Structures and Improvements (361)	60,051		35
Station Equipment (362)	2,033,297	31,899	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	975,049	24,820	38
Overhead Conductors and Devices (365)	1,459,291	86,957	39
Underground Conduit (366)	59,617		40
Underground Conductors and Devices (367)	4,135,185	261,772	41
Line Transformers (368)	1,830,233	156,076	42
Services (369)	1,107,264	76,757	43
Meters (370)	649,131	63,261	44
Installations on Customers' Premises (371)	126,720	5,043	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	400,945	13,408	47
<b>Total Distribution Plant</b>	<b>12,868,895</b>	<b>719,993</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	42,354		48
Structures and Improvements (390)	459,524	1,491,362	49
Office Furniture and Equipment (391)	27,053	12,388	50
Computer Equipment (391.1)	241,998	27,539	51
Transportation Equipment (392)	428,614	40,975	52
Stores Equipment (393)	25,599		53
Tools, Shop and Garage Equipment (394)	65,551		54
Laboratory Equipment (395)	3,721		55
Power Operated Equipment (396)	272,919	7,162	56
Communication Equipment (397)	13,359		57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			2,463,529 29
Overhead Conductors and Devices (356)			871,335 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			13,093 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>3,369,142</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			32,112 34
Structures and Improvements (361)			60,051 35
Station Equipment (362)	25,000		2,040,196 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,190		993,679 38
Overhead Conductors and Devices (365)	23,130		1,523,118 39
Underground Conduit (366)			59,617 40
Underground Conductors and Devices (367)	18,363		4,378,594 41
Line Transformers (368)			1,986,309 42
Services (369)	865		1,183,156 43
Meters (370)	2,186		710,206 44
Installations on Customers' Premises (371)	1,485		130,278 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	6,478		407,875 47
<b>Total Distribution Plant</b>	<b>83,697</b>	<b>0</b>	<b>13,505,191</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			42,354 48
Structures and Improvements (390)	105,500		1,845,386 49
Office Furniture and Equipment (391)	10,371		29,070 50
Computer Equipment (391.1)	86,255		183,282 51
Transportation Equipment (392)	27,831		441,758 52
Stores Equipment (393)			25,599 53
Tools, Shop and Garage Equipment (394)			65,551 54
Laboratory Equipment (395)			3,721 55
Power Operated Equipment (396)	4,115		275,966 56
Communication Equipment (397)			13,359 57

### ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	0		<b>58</b>
Other Tangible Property (399)	169,316	30,420	<b>59</b>
<b>Total General Plant</b>	<b>1,750,008</b>	<b>1,609,846</b>	
<b>Total utility plant in service directly assignable</b>	<b>17,988,045</b>	<b>2,329,839</b>	
<u>Common Utility Plant Allocated to Electric Department</u>	0		<b>60</b>
 <b>Total utility plant in service</b>	<b>17,988,045</b>	<b>2,329,839</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)	100,979		98,757 59
<b>Total General Plant</b>	<b>335,051</b>	<b>0</b>	<b>3,024,803</b>
<b>Total utility plant in service directly assignable</b>	<b>418,748</b>	<b>0</b>	<b>19,899,136</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>418,748</b>	<b>0</b>	<b>19,899,136</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0			19
Station Equipment (353)	0			20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	503,115	3.00%	73,906	22
Overhead Conductors and Devices (356)	120,694	2.50%	21,783	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	13,093	4.60%		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
352					0	19
353					0	20
354					0	21
355					577,021	22
356					142,477	23
357					0	24
358					13,093	25

### ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>636,902</b>		<b>95,689</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	27,249	3.00%	1,801	27
Station Equipment (362)	605,236	3.00%	61,102	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	330,091	4.00%	39,374	30
Overhead Conductors and Devices (365)	288,170	4.00%	59,648	31
Underground Conduit (366)	26,168	2.50%	1,490	32
Underground Conductors and Devices (367)	1,118,686	3.30%	140,477	33
Line Transformers (368)	510,281	3.30%	61,656	34
Services (369)	506,409	4.00%	45,809	35
Meters (370)	236,180	3.30%	23,745	36
Installations on Customers' Premises (371)	66,912	5.00%	6,425	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	229,829	5.00%	20,221	39
<b>Total Distribution Plant</b>	<b>3,945,211</b>		<b>461,748</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	270,627	3.30%	38,031	40
Office Furniture and Equipment (391)	24,891	6.70%	1,880	41
Computer Equipment (391.1)	138,108	20.00%	42,528	42
Transportation Equipment (392)	258,417	12.50%	41,554	43
Stores Equipment (393)	14,132	5.00%	1,280	44
Tools, Shop and Garage Equipment (394)	36,201	5.30%	3,474	45
Laboratory Equipment (395)	3,721	5.00%		46
Power Operated Equipment (396)	180,618	10.00%	18,868	47
Communication Equipment (397)	12,816	10.00%	543	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	123,360	6.70%	8,981	50
<b>Total General Plant</b>	<b>1,062,891</b>		<b>157,139</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,645,004</b>		<b>714,576</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>732,591</b>	
361					29,050	27
362	25,000	306			641,032	28
363					0	29
364	6,190	1,131			362,144	30
365	23,130	526	570		324,732	31
366					27,658	32
367	18,363		659		1,241,459	33
368		482			571,455	34
369	865	71	289		551,571	35
370	2,186				257,739	36
371	1,485	441	453		71,864	37
372					0	38
373	6,478	149	127		243,550	39
	<b>83,697</b>	<b>3,106</b>	<b>2,098</b>	<b>0</b>	<b>4,322,254</b>	
390	105,500	3,724			199,434	40
391	10,371	101	368		16,667	41
391.1	86,255				94,381	42
392	27,831	141	6,252		278,251	43
393					15,412	44
394					39,675	45
395					3,721	46
396	4,115		877		196,248	47
397					13,359	48
398					0	49
399	100,979				31,362	50
	<b>335,051</b>	<b>3,966</b>	<b>7,497</b>	<b>0</b>	<b>888,510</b>	
	<b>418,748</b>	<b>7,072</b>	<b>9,595</b>	<b>0</b>	<b>5,943,355</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>5,645,004</u></u>		<u><u>714,576</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>
					0 51
	<b>418,748</b>	<b>7,072</b>	<b>9,595</b>	<b>0</b>	<b>5,943,355</b>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
<b>Primary Distribution System Voltage(s) -- Urban</b>			
2.4/4.16 kV (4kV)		0.30	1
7.2/12.5 kV (12kV)	3.89	118.44	2
14.4/24.9 kV (25kV)			3
<b>Other:</b>			
NONE			4
<b>Primary Distribution System Voltage(s) -- Rural</b>			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)		9.71	6
14.4/24.9 kV (25kV)			7
<b>Other:</b>			
NONE			8
<b>Transmission System</b>			
34.5 kV			9
69 kV		16.07	10
115 kV			11
138 kV			12
<b>Other:</b>			
NONE			13

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
<b>Total</b>	<b>0</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
<b>Total</b>	<b>0</b>
Customers served at other than rural rates:	10
Farm	8
Nonfarm	30
<b>Total</b>	<b>38</b>
<b>Total customers on rural lines at end of year</b>	<b>38</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	30,091	Monday	01/24/2000	19:00	16,676	<b>1</b>
February	02	29,124	Wednesday	02/02/2000	18:00	14,942	<b>2</b>
March	03	27,145	Thursday	03/09/2000	19:00	14,979	<b>3</b>
April	04	24,908	Monday	04/10/2000	21:00	13,265	<b>4</b>
May	05	26,177	Monday	05/08/2000	19:00	13,656	<b>5</b>
June	06	32,426	Thursday	06/08/2000	18:00	15,116	<b>6</b>
July	07	35,183	Thursday	07/13/2000	18:00	16,301	<b>7</b>
August	08	45,264	Thursday	08/31/2000	17:00	19,536	<b>8</b>
September	09	42,991	Friday	09/01/2000	16:00	16,361	<b>9</b>
October	10	27,595	Monday	10/23/2000	19:00	15,448	<b>10</b>
November	11	30,304	Tuesday	11/28/2000	18:00	15,687	<b>11</b>
December	12	34,450	Monday	12/18/2000	18:00	18,331	<b>12</b>
<b>Total</b>		<b>385,658</b>				<b>190,298</b>	

**System Name** SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	190,298	8
Interchanges: In (gross)	2,453	9
Out (gross)		10
Net	<b>2,453</b>	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>192,751</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	192,436	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	314	22
<b>Total Used by Company</b>	<b>314</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>192,750</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	1	27
<b>Total Energy Losses</b>	<b>1</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>0.0005%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>192,751</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL AREA LIGHTS	MS-2		19		1
RESIDENTIAL SALES	RG-1	7,884	70,593		2
RESIDENTIAL TIME OF DAY	RG-2	1	16		3
RESIDENTIAL RURAL	RS-1	37	488		4
<b>Total Sales for Residential Sales</b>		<b>7,922</b>	<b>71,116</b>		
<b>Commercial &amp; Industrial</b>					
SMALL POWER (BETWEEN 40 AND 200 KW)	CP-1	104	29,914		5
LARGE POWER (BETWEEN 200 AND 1000 KW)	CP-2	34	57,314		6
LARGE POWER (OVER 1000 KW)	CP-3	2	13,639		7
COMMERCIAL (LESS THAN 40 KW)	GS-1	1,054	18,308		8
COMMERCIAL (LESS THAN 40 KW)	GS-2	11	641		9
COMMERCIAL & INDUSTRIAL AREA LIGHTS	MS-2		380		10
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,205</b>	<b>120,196</b>		
<b>Public Street &amp; Highway Lighting</b>					
STREET LIGHTING	MS-1	1	1,124		11
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>1,124</b>		
<b>Sales for Resale</b>					
NONE					12
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>9,128</b>	<b>192,436</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,199	(21)	2,178	1
		4,225,910	(16,006)	4,209,904	2
		794	(8)	786	3
		28,322	(91)	28,231	4
<b>0</b>	<b>0</b>	<b>4,257,225</b>	<b>(16,126)</b>	<b>4,241,099</b>	
81,936	94,783	1,433,616	(4,321)	1,429,295	5
139,543	166,184	2,381,206	4,737	2,385,943	6
22,370	27,703	479,127	(728)	478,399	7
		1,061,998	(2,601)	1,059,397	8
5,710	3,190	30,980	(260)	30,720	9
		38,897	(99)	38,798	10
<b>249,559</b>	<b>291,860</b>	<b>5,425,824</b>	<b>(3,272)</b>	<b>5,422,552</b>	
		127,316	54	127,370	11
<b>0</b>	<b>0</b>	<b>127,316</b>	<b>54</b>	<b>127,370</b>	
				0	12
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>249,559</b>	<b>291,860</b>	<b>9,810,365</b>	<b>(19,344)</b>	<b>9,791,021</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HIGH SIDE @		SUBS		2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	385,658				6
Average load factor	<b>67.5941%</b>				7
Total Cost of Purchased Power	7,238,388				8
Average cost per kWh	<b>0.0380</b>				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	7,731	8,944			12
February	7,259	7,683			13
March	7,533	7,446			14
April	6,171	7,094			15
May	6,766	6,889			16
June	7,572	7,544			17
July	7,400	8,902			18
August	10,311	9,226			19
September	7,538	8,823			20
October	7,581	7,867			21
November	7,536	8,151			22
December	8,039	10,292			23
<b>Total kWh (000)</b>	<b>91,437</b>	<b>98,861</b>			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	BIRD ST	BUS PARK	COLORADO	SOUTH	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	2	4
Capacity of Transformers in kVA	15,000	10,000	10,000	20,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	12,851	4,449	10,928	19,895	7
Dt and Hr of Such Maximum Demand	03/02/2000 19:00	08/31/2000 15:00	07/13/2000 15:00	08/31/2000 17:00	8 9
Kwh Output	53,357	12,512	52,466	71,963	10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	9,392	1,534	101,861	1
Acquired during year	613	79	7,855	2
<b>Total</b>	<b>10,005</b>	<b>1,613</b>	<b>109,716</b>	<b>3</b>
Retired during year	36			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>9,969</b>	<b>1,613</b>	<b>109,716</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	9,343	1,481	93,867	8
In utility's use	20	11	844	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	606	121	15,005	12
<b>Total end of year</b>	<b>9,969</b>	<b>1,613</b>	<b>109,716</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	644	287,317	1
Sodium Vapor	250	257	323,306	2
Sodium Vapor	400	40	70,160	3
<b>Total</b>		<b>941</b>	<b>680,783</b>	
<b>Ornamental</b>				
Sodium Vapor	100	77	44,271	4
Sodium Vapor	150	449	356,257	5
Sodium Vapor	250	34	42,770	6
<b>Total</b>		<b>560</b>	<b>443,298</b>	
<b>Other</b>				
NONE				7
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

Acct 562: In 1999, we paid Alliant \$4,809 for work at our South Substation; also, we spent a total of \$6,960 for new fuses.

Acct 582: In 2000, we had more substation repairs than in 1999. We paid \$1,400 to repair a voltage regulator at the Colorado sub; \$2,843 for work performed at Colorado sub, \$3,079 to replace terminators at the Bird sub, \$5,260 to repair a recloser at the South sub, and \$1,500 of repairs needed after an infrared inspection.

Acct 596: In 2000, we have almost \$13,000 more in street lighting expenses because of our city's rapid growth and a greater emphasis on maintenance. We are installing more new street lights, and have a greater number of existing ones to maintain.

Acct 903: This is higher than 1999 because we hired an additional customer service person to replace one on medical leave from April until December in 2000.

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### Electric Utility Plant in Service (Page E-06)

Acct 367 (URD Conductors & Devices - Additions): Our city's rapid growth is causing the high amount.

Acct 368 (Line Transformers - Additions): Our city's rapid growth is causing the high amount.

Acct 390 (Structures & Improvements - Additions): We built a new office building in 2000 for a cost of \$1,411,145, after moving the historic Crosse house for a cost of \$80,217.

Acct 390 (Structures & Improvements - Retirements): Our old office building was demolished in 2000; the building cost was \$94,719 and the asphalt parking lot cost was \$10,781.

Acct 399 (Other Tangible Property - Retirements): We retired the main computer and operating system of the old SCADA system. The only parts we kept were the remote terminal units (RTU's).

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Energy Account (Page E-13)

This is the first year we have recognized unbilled sales at year end, per our auditor's request. Therefore, we sold 8,721 kWh more than we purchased. We resolved the issue by putting 2,453 in the Interchange field. This is not correct; however, it's the only way the system would allow us to save.

Our actual line loss was 6,269 kWh, or 3.3%. This was calculated by using purchases of 190,298 kWh and sales of 184,029 kWh.

The actual line loss of 6,269 plus the interchange amount of 2,453 equals the unbilled kWh of 8,722 kWh.

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