



3013 (02-09-04)

ANNUAL REPORT

OF

Name: STOUGHTON ELECTRIC UTILITYPrincipal Office: 600 S. FOURTH STREET
P.O. BOX 383
STOUGHTON, WI 53589For the Year Ended: DECEMBER 31, 2000**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: STOUGHTON ELECTRIC UTILITY

Utility Address: 600 S. FOURTH STREET
P.O. BOX 383
STOUGHTON, WI 53589

When was utility organized? 1/1/1891

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS KRISTY VIKE-MANTHY

Title: ACCOUNTANT

Office Address:

600 S. FOURTH STREET
P.O. BOX 383
STOUGHTON, WI 53589

Telephone: (608) 873 - 3379 EXT 15

Fax Number: (608) 873 - 4878

E-mail Address: kristyvmanthe@stoughtonutilities.com

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR GERALD OLSEN

Title: CHAIRMAN

Office Address:

317 PROSPECT LANE
STOUGHTON, WI 53589

Telephone: (608) 873 - 7827

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MS JACKIE DRAWS

Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address: VIRCHOW KRAUSE & CO., LLP
4600 AMERICAN PKWY
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/19/2001

Period covered by most recent audit: 2000

Names and titles of utility management including manager or superintendent:

Name: MR ROBERT P. KARDASZ

Title: UTILITY DIRECTOR

Office Address:
600 S. FOURTH STREET
P.O. BOX 383
STOUGHTON, WI 53589

Telephone: (608) 873 - 3379 EXT 23

Fax Number: (608) 873 - 4878

E-mail Address:

Name of utility commission/committee: Utility Committee

Names of members of utility commission/committee:

- MR TOM ARNESON, ALDERMAN
- MR BOB BARNETT, MAYOR
- MR DAN CHRISTENSEN, CITIZEN
- MS JUDY KINNING, CITY CLERK
- MR ROLLIE ODLAND, ALDERMAN
- MR NORDEEN OFFERDAHL, CITIZEN
- MR GERALD OLSEN, ALDERMAN
- MR PETER WRIGHT, ALDERMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,372,966	6,345,889	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,680,361	4,779,354	2
Depreciation Expense (403)	492,277	533,823	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	214,067	246,649	5
Total Operating Expenses	5,386,705	5,559,826	
Net Operating Income	986,261	786,063	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	986,261	786,063	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	2,443	(2,521)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	44,775	32,133	9
Interest and Dividend Income (419)	450,202	219,037	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	497,420	248,649	
Total Income	1,483,681	1,034,712	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	2,078	329	13
Total Miscellaneous Income Deductions	2,078	329	
Income Before Interest Charges	1,481,603	1,034,383	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	287,341	304,463	14
Amortization of Debt Discount and Expense (428)	14,311	15,177	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,271	730	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	302,923	320,370	
Net Income	1,178,680	714,013	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,131,495	5,417,482	20
Balance Transferred from Income (433)	1,178,680	714,013	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	7,310,175	6,131,495	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
GAIN FROM RENTAL PROPERTY	44,775	4
Total (Acct. 418):	44,775	
Interest and Dividend Income (419):		
INVESTMENT INCOME	450,202	5
Total (Acct. 419):	450,202	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
MISCELLANEOUS	2,078	8
Total (Acct. 426):	2,078	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		2,443			2,443	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	2,443	0	0	2,443	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	6,372,966	0	0	6,372,966	1
Less: interdepartmental sales	0	41,790	0	0	41,790	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	6,331,176	0	0	6,331,176	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	403,328		403,328	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	156,146	85,724	241,870	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	85,724	(85,724)	0	18
All other accounts			0	19
Total Payroll	645,198	0	645,198	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	13,812,448	13,203,251	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	4,401,806	4,234,794	2
Net Utility Plant	9,410,642	8,968,457	
Utility Plant Acquisition Adjustments (117-118)		0	3
Other Utility Plant Adjustments (119)		0	4
Total Net Utility Plant	9,410,642	8,968,457	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	175,670	175,670	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	101,084	97,424	6
Net Nonutility Property	74,586	78,246	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	4,473,880	4,196,308	9
Total Other Property and Investments	4,548,466	4,274,554	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	614,924	643,334	10
Special Deposits (132-134)	0	0	11
Working Funds (135)		0	12
Temporary Cash Investments (136)		0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	474,122	427,230	15
Other Accounts Receivable (143)	31,847	18,718	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	1,817	12,662	18
Materials and Supplies (151-163)	70,819	52,200	19
Prepayments (165)	1,868	2,112	20
Interest and Dividends Receivable (171)	20,373	0	21
Accrued Utility Revenues (173)		0	22
Miscellaneous Current and Accrued Assets (174)		0	23
Total Current and Accrued Assets	1,215,770	1,156,256	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	220,288	224,479	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	220,288	224,479	
Total Assets and Other Debits	15,395,166	14,623,746	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	25,092	25,092	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	7,310,175	6,131,495	28
Total Proprietary Capital	7,335,267	6,156,587	
LONG-TERM DEBT			
Bonds (221-222)	5,715,000	6,105,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	5,715,000	6,105,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	334,812	486,739	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	17,461	12,159	35
Taxes Accrued (236)	149,646	146,691	36
Interest Accrued (237)	74,179	77,375	37
Matured Long-Term Debt (239)		0	38
Matured Interest (240)		0	39
Tax Collections Payable (241)	14,627	19,562	40
Miscellaneous Current and Accrued Liabilities (242)		5,198	41
Total Current and Accrued Liabilities	590,725	747,724	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	54,073	21,719	43
Other Deferred Credits (253)	391,597	355,256	44
Total Deferred Credits	445,670	376,975	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	1,308,504	1,237,460	49
Total Liabilities and Other Credits	15,395,166	14,623,746	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	13,496,803	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)				315,645	7
Total Utility Plant	0	0	0	13,812,448	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	0	0	0	4,401,806	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	0	0	0	4,401,806	
Net Utility Plant	0	0	0	9,410,642	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	4,234,794				4,234,794	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	492,277				492,277	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
Clearing	45,716				45,716	9
Salvage	15,855				15,855	10
Other credits (specify):						11
					0	12
Total credits	553,848	0	0	0	553,848	13
Debits during year						14
Book cost of plant retired	240,066				240,066	15
Cost of removal	74,524				74,524	16
Other debits (specify):						17
Adjustment with plant	72,246				72,246	18
Total debits	386,836	0	0	0	386,836	19
Balance End of Year	4,401,806	0	0	0	4,401,806	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
City Dam	84,212			84,212	2
Leasehold Improvements - Rental	91,458			91,458	3
Total Nonutility Property (121)	175,670	0	0	175,670	
Less accum. prov. depr. & amort. (122)	97,424	3,660		101,084	4
 Net Nonutility Property	 78,246	 (3,660)	 0	 74,586	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			70,819		70,819	52,200	3
Total Electric Utility					70,819	52,200	

Account	Total End of Year	Amount Prior Year	
Electric utility total	70,819	52,200	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	70,819	52,200	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 MRB's	3,937	428	15,632	1
1995 MRB's	6,520	428	38,980	2
1998 MRB's	3,868	428	27,183	3
Deferred Conservation Expense	0	488	138,493	4
Total			220,288	
Unamortized premium on debt (251)				
NONE	0	0	0	5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	25,092	1
Changes during year (explain):		2
Balance end of year	25,092	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 MRB's	10/01/1993	04/01/2009	5.05%	1,360,000	1
1995 MRB's	08/01/1995	04/01/2010	4.83%	2,340,000	2
1998 MRB's	05/01/1998	04/01/2013	4.50%	2,015,000	3
Total Bonds (Account 221):				5,715,000	
Total Reacquired Bonds (Account 222)				0	4

Net amount of bonds outstanding December 31: 5,715,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	146,691	1
Accruals:		
Charged water department expense		2
Charged electric department expense	214,067	3
Charged sewer department expense		4
Other (explain):		
Labor Clearing	10,932	5
Total Accruals and other credits	224,999	
Taxes paid during year:		
County, state and local taxes	145,097	6
Social Security taxes	30,766	7
PSC Remainder Assessment	7,088	8
Other (explain):		
Gross Receipts Tax	39,093	9
Total payments and other debits	222,044	
Balance end of year	149,646	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1989 MRB's	0			0	1
1993 MRB's	18,371	67,875	69,745	16,501	2
1995 MRB's	31,977	124,194	125,432	30,739	3
1998 MRB's	24,674	95,272	96,414	23,532	4
Subtotal	75,022	287,341	291,591	70,772	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSIT	2,353	1,271	217	3,407	7
Subtotal	2,353	1,271	217	3,407	
Total	77,375	288,612	291,808	74,179	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	1,237,460	0	0	0	1,237,460	1
Add credits during year:							
For Services						0	2
For Mains						0	3
Other (specify):							
CONSTRUCTION INVOICES		71,044				71,044	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	1,308,504	0	0	0	1,308,504	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND & INTEREST REDEMPTION ACCOUNT	494,232	3
RESERVE ACCOUNT	685,515	4
Total (Acct. 125):	1,179,747	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	298,511	5
Total (Acct. 126):	298,511	
Other Special Funds (128):		
PLANT MAINT AND RESERVE ACCOUNT	2,995,622	6
Total (Acct. 128):	2,995,622	
Interest Special Deposits (132):		
NONE		7
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		8
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		10
Electric	474,122	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	474,122	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
OTHER ACCOUNTS RECEIVABLE	31,847	16
Total (Acct. 143):	31,847	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY	1,817	17
Total (Acct. 145):	1,817	
Prepayments (165):		
PREPAYMENT	1,868	18
Total (Acct. 165):	1,868	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
ACCRUED SICK LEAVE	124,437	25
AUTHORIZED DSM COSTS	240,000	26
PUBLIC BENEFITS	27,160	27
Total (Acct. 253):	391,597	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	13,347,459	0	0	13,347,459	1
Materials and Supplies	0	61,509	0	0	61,509	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	0	4,318,300	0	0	4,318,300	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	1,272,982	0	0	1,272,982	6
Other (specify):					0	7
Average Net Rate Base	0	7,817,686	0	0	7,817,686	
Net Operating Income	0	986,261	0	0	986,261	8
Net Operating Income as a percent of Average Net Rate Base	N/A	12.62%	N/A	N/A	12.62%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	25,092	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	6,720,835	3
Other (Specify):		4
Total Average Proprietary Capital	6,745,927	
Net Income		
Net Income	1,178,680	5
Percent Return on Proprietary Capital	17.47%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

per review response: a/c 418 - rents portion of the building to the city of Stoughton EMS and Youth Center. ele

Balance Sheet End-of-Year Account Balances (Page F-19)

per review response: a/c 143 outstanding invoices sent to Cable TV and Phone company for pole attachments. ele

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

November 16, 2001

Ms. Kristy Vike-Manthy
Stoughton Electric Utility
600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

2000 Analytical Review DWCCA-5740-ELE

Dear Ms. Vike-Manthy:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. On page F-2, \$44,775 is reported in Account 418 described as "gain from rental property." Was this non-utility property?
2. Distribution Expenses on page E-3 decreased over 15 percent from the prior year. Please furnish a brief explanation.
3. On page E-6, a retirement greater than \$100,000 not supported by a statistical schedule is reported in Account 391.1. Please furnish an explanation.
4. On page F-19, amounts greater than \$10,000 are to be described using other than account titles. Please furnish an explanation of the \$31,847 reported in Account 143.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient

for you to do so. My e-mail address is elaine.engelke@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Response received 11/19/01, ele:

1. asked Dan B. if this is ok

FINANCIAL SECTION FOOTNOTES

- 2. provided detail
 - 3. provided detail
 - 4. provided detail
-

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	6,288,417	1
Total Sales of Electricity	6,288,417	
Other Operating Revenues		
Forfeited Discounts (450)	23,995	2
Miscellaneous Service Revenues (451)	16,371	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	39,969	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	4,214	7
Total Other Operating Revenues	84,549	
Total Operating Revenues	6,372,966	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	3,804,074	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	300,665	10
Customer Accounts Expenses (901-905)	102,508	11
Sales Expenses (911-916)	0	12
Administrative and General Expenses (920-932)	473,114	13
Total Operation and Maintenance Expenses	4,680,361	
Other Expenses		
Depreciation Expense (403)	492,277	14
Amortization Expense (404-407)		15
Taxes (408)	214,067	16
Total Other Expenses	706,344	
Total Operating Expenses	5,386,705	
NET OPERATING INCOME	986,261	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	23,995	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	23,995	
Miscellaneous Service Revenues (451):		
FEES FOR TEMPORARY SERVICES	16,371	3
Total Miscellaneous Service Revenues (451)	16,371	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL CONTACTS	39,969	5
Total Rent from Electric Property (454)	39,969	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT, RECONNECTIONS, FSF CHARGES	4,214	7
Total Other Electric Revenues (456)	4,214	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	3,804,074	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	3,804,074	
Total Power Production Expenses	3,804,074	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	6,302	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)	0	51
Station Expenses (582)	19,112	52
Overhead Line Expenses (583)	35,770	53
Underground Line Expenses (584)	40,263	54
Street Lighting and Signal System Expenses (585)	6,788	55
Meter Expenses (586)	16,205	56
Customer Installations Expenses (587)	164	57
Miscellaneous Distribution Expenses (588)	14,921	58
Rents (589)		59
Maintenance Supervision and Engineering (590)		60
Maintenance of Structures (591)		61
Maintenance of Station Equipment (592)	57,164	62
Maintenance of Overhead Lines (593)	85,302	63
Maintenance of Underground Lines (594)	12,496	64
Maintenance of Line Transformers (595)	2,115	65
Maintenance of Street Lighting and Signal Systems (596)	781	66
Maintenance of Meters (597)	3,282	67
Maintenance of Miscellaneous Distribution Plant (598)	0	68
Total Distribution Expenses	300,665	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	452	69
Meter Reading Expenses (902)	31,349	70
Customer Records and Collection Expenses (903)	70,764	71
Uncollectible Accounts (904)	(57)	72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	102,508	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)		76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	0	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	128,079	78
Office Supplies and Expenses (921)	19,709	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	80,549	81
Property Insurance (924)	9,568	82
Injuries and Damages (925)	12,905	83
Employee Pensions and Benefits (926)	160,590	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)		86
Miscellaneous General Expenses (930)	15,726	87
Rents (931)	4,571	88
Maintenance of General Plant (932)	41,417	89
Total Administrative and General Expenses	473,114	
Total Operation and Maintenance Expenses	4,680,361	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		148,051	1
Social Security		30,766	2
Wisconsin Gross Receipts Tax		39,094	3
PSC Remainder Assessment		7,088	4
Other (specify): TRANSPORTATION CLEARING		(10,932)	5
Total tax expense		<u>214,067</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.197540				3
County tax rate	mills		3.279394				4
Local tax rate	mills		7.164253				5
School tax rate	mills		9.892819				6
Voc. school tax rate	mills		1.448762				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.982768				10
Less: state credit	mills		1.564118				11
Net tax rate	mills		20.418650				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.164253				14
Combined School Tax Rate	mills		11.341581				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.505834				17
Total Tax Rate	mills		21.982768				18
Ratio of Local and School Tax to Total	dec.		0.841834				19
Total tax net of state credit	mills		20.418650				20
Net Local and School Tax Rate	mills		17.189107				21
Utility Plant, Jan. 1	\$	13,203,251	13,203,251				22
Materials & Supplies	\$	52,200	52,200				23
Subtotal	\$	13,255,451	13,255,451				24
Less: Plant Outside Limits	\$	4,746,238	4,746,238				25
Taxable Assets	\$	8,509,213	8,509,213				26
Assessment Ratio	dec.		1.012203				27
Assessed Value	\$	8,613,051	8,613,051				28
Net Local & School Rate	mills		17.189107				29
Tax Equiv. Computed for Current Year	\$	148,051	148,051				30
Tax Equivalent per 1994 PSC Report	\$	118,192					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	148,051					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	
TRANSMISSION PLANT			
Land and Land Rights (350)	1		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			1 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	12,311		29
Overhead Conductors and Devices (356)	9,984		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	22,296	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	35,198		34
Structures and Improvements (361)	44,389		35
Station Equipment (362)	2,398,961	66,766	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,887,524	77,483	38
Overhead Conductors and Devices (365)	2,200,715	87,350	39
Underground Conduit (366)	48,766	5,003	40
Underground Conductors and Devices (367)	1,140,268	69,356	41
Line Transformers (368)	1,955,325	102,739	42
Services (369)	1,065,306	52,815	43
Meters (370)	516,383	47,054	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	366,294	33,490	47
Total Distribution Plant	11,659,129	542,056	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	591,230		49
Office Furniture and Equipment (391)	35,918		50
Computer Equipment (391.1)	158,295	14,206	51
Transportation Equipment (392)	107,801	47,417	52
Stores Equipment (393)	3,784		53
Tools, Shop and Garage Equipment (394)	41,326	3,614	54
Laboratory Equipment (395)	30,271	308	55
Power Operated Equipment (396)	513,000	2,765	56
Communication Equipment (397)	35,066	635	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			12,311 29
Overhead Conductors and Devices (356)			9,984 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	22,296
DISTRIBUTION PLANT			
Land and Land Rights (360)			35,198 34
Structures and Improvements (361)			44,389 35
Station Equipment (362)			2,465,727 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,598		1,953,409 38
Overhead Conductors and Devices (365)	11,674		2,276,391 39
Underground Conduit (366)			53,769 40
Underground Conductors and Devices (367)	6,244		1,203,380 41
Line Transformers (368)	73,525	(72,248)	1,912,291 42
Services (369)	1,248		1,116,873 43
Meters (370)	4,305		559,132 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	3,284		396,500 47
Total Distribution Plant	111,878	(72,248)	12,017,059
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			591,230 49
Office Furniture and Equipment (391)			35,918 50
Computer Equipment (391.1)	128,188		44,313 51
Transportation Equipment (392)			155,218 52
Stores Equipment (393)			3,784 53
Tools, Shop and Garage Equipment (394)			44,940 54
Laboratory Equipment (395)			30,579 55
Power Operated Equipment (396)			515,765 56
Communication Equipment (397)			35,701 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,516,691	68,945	
Total utility plant in service directly assignable	13,198,116	611,001	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
Total utility plant in service	13,198,116	611,001	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	128,188	0	1,457,448
Total utility plant in service directly assignable	240,066	(72,248)	13,496,803
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	240,066	(72,248)	13,496,803

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0			19
Station Equipment (353)	0			20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	11,917	3.03%	373	22
Overhead Conductors and Devices (356)	10,075	3.03%	303	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					12,290	22
356					10,378	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	21,992		676	
DISTRIBUTION PLANT				
Structures and Improvements (361)	17,650	1.85%	821	27
Station Equipment (362)	795,054	3.45%	83,916	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	615,192	3.83%	73,554	30
Overhead Conductors and Devices (365)	686,637	3.79%	84,841	31
Underground Conduit (366)	4,998	2.50%	1,282	32
Underground Conductors and Devices (367)	261,826	3.70%	43,357	33
Line Transformers (368)	533,761	3.33%	64,396	34
Services (369)	323,685	3.67%	40,043	35
Meters (370)	293,124	12.00%	21,739	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	98,293	4.00%	15,256	39
Total Distribution Plant	3,630,220		429,205	
GENERAL PLANT				
Structures and Improvements (390)	101,857	4.00%	23,649	40
Office Furniture and Equipment (391)	8,973	6.25%	1,807	41
Computer Equipment (391.1)	125,733	17.15%	30,681	42
Transportation Equipment (392)	75,731	6.25%	12,000	43
Stores Equipment (393)	1,097	4.00%	141	44
Tools, Shop and Garage Equipment (394)	32,912	9.09%	4,086	45
Laboratory Equipment (395)	14,044	5.26%	918	46
Power Operated Equipment (396)	206,360	9.59%	33,716	47
Communication Equipment (397)	15,875	5.88%	1,114	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	582,582		108,112	
Total accum. prov. directly assignable	4,234,794		537,993	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	22,668	
361					18,471	27
362		23,840			855,130	28
363					0	29
364	11,598	26,847			650,301	30
365	11,674	7,199	7,604		760,209	31
366					6,280	32
367	6,244				298,939	33
368	73,525		7,120	(72,246)	459,506	34
369	1,248	14,880			347,600	35
370	4,305		1,056		311,614	36
371					0	37
372					0	38
373	3,284	1,758			108,507	39
	111,878	74,524	15,780	(72,246)	3,816,557	
390					125,506	40
391					10,780	41
391.1	128,188		75		28,301	42
392					87,731	43
393					1,238	44
394					36,998	45
395					14,962	46
396					240,076	47
397					16,989	48
398					0	49
399					0	50
	128,188	0	75	0	562,581	
	240,066	74,524	15,855	(72,246)	4,401,806	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>4,234,794</u></u>		<u><u>537,993</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	240,066	74,524	15,855	(72,246)	4,401,806

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		13.06	1
7.2/12.5 kV (12kV)	0.61	47.49	2
14.4/24.9 kV (25kV)			3
Other:			
SECONDARY 7.2/12/5 KV (12KV)		34.11	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	2.87	110.65	6
14.4/24.9 kV (25kV)			7
Other:			
SECONDARY 7.2/12.5 (12 KV)		30.86	8
Transmission System			
34.5 kV			9
69 kV		0.38	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	9	11
Nonfarm	2,195	12
Total	2,204	13
Total customers on rural lines at end of year	2,204	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	27,218	Monday	12/20/1999	07:00	12,006	1
February	02	23,439	Monday	01/24/2000	07:00	12,661	2
March	03	21,957	Monday	02/14/2000	07:00	10,893	3
April	04	20,655	Wednesday	03/15/2000	07:00	10,337	4
May	05	22,308	Monday	05/08/2000	07:00	11,124	5
June	06	25,237	Thursday	06/08/2000	07:00	11,936	6
July	07	27,030	Thursday	07/06/2000	02:00	13,122	7
August	08	27,978	Wednesday	08/09/2000	06:00	13,171	8
September	09	31,269	Thursday	08/31/2000	05:00	10,690	9
October	10	21,885	Monday	09/18/2000	08:00	10,828	10
November	11	21,489	Thursday	11/02/2000	06:00	11,631	11
December	12	25,698	Monday	12/11/2000	06:00	12,754	12
Total		296,163				141,153	

System Name Stoughton Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Power & Light

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	141,041	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	141,041	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	132,998	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	104	22
Total Used by Company	104	23
Total Sold and Used	133,102	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	7,939	27
Total Energy Losses	7,939	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.6289%	29
Total Disposition of Energy	141,041	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	7,011	59,448		1
Total Sales for Residential Sales		7,011	59,448		
Commercial & Industrial					
COMMERCIAL	CG-1	691	18,565		2
SMALL POWER AND INTERDEPARTMENTAL	CP-1	30	10,721		3
LARGE POWER	CP-2	7	12,833		4
INDUSTRIAL POWER	CP-3	6	30,436		5
Total Sales for Commercial & Industrial		734	72,555		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	27	995		6
Total Sales for Public Street & Highway Lighting		27	995		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		7,772	132,998		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,262,421	45,546	3,307,967	1
0	0	3,262,421	45,546	3,307,967	
		910,317	13,375	923,692	2
37,686	46,174	464,617	9,043	473,660	3
25,864	31,867	440,402	7,742	448,144	4
89,391	98,491	1,030,973	23,327	1,054,300	5
152,941	176,532	2,846,309	53,487	2,899,796	
		79,992	662	80,654	6
0	0	79,992	662	80,654	
				0	7
0	0	0	0	0	
152,941	176,532	6,188,722	99,695	6,288,417	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	W P & L				1
Point of Delivery	4TH & S SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	298,099				6
Average load factor	64.8130%				7
Total Cost of Purchased Power	3,804,074				8
Average cost per kWh	0.0270				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	5,921	6,096			12
February	6,405	6,256			13
March	5,399	5,494			14
April	5,303	5,034			15
May	5,224	5,901			16
June	5,921	6,014			17
July	7,047	6,076			18
August	6,203	6,967			19
September	5,531	5,159			20
October	5,469	5,359			21
November	6,427	6,204			22
December	5,427	6,204			23
Total kWh (000)	70,277	70,764			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	Aacker	central	north subs		1
Voltage--High Side	69,000	69,000	69,000		2
Voltage--Low Side	12,470	4,160	12,470		3
Num. Main Transformers in Operation	2	3	2		4
Capacity of Transformers in kVA	20,000	15,000	20,000		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					29
Voltage--High Side					30
Voltage--Low Side					31
Num. of Main Transformers in Operation					32
Capacity of Transformers in kVA					33
Number of Spare Transformers on Hand					34
15-Minute Maximum Demand in kW					35
Dt and Hr of Such Maximum Demand					36
					37
Kwh Output					38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,828	2,499	82,770	1
Acquired during year	315	95	3,903	2
Total	8,143	2,594	86,673	3
Retired during year	170	238	8,772	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	7,973	2,356	77,901	6
Number end of year accounted for as follows:				7
In customers' use	7,778	2,224	71,586	8
In utility's use	1	1	500	9
Inactive transformers on system				10
Locked meters on customers' premises	68			11
In stock	126	131	5,815	12
Total end of year	7,973	2,356	77,901	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
Sodium Vapor	250	806	73,064	2
Total		806	73,064	
Ornamental				
Sodium Vapor	250	70	74,364	3
Total		70	74,364	
Other				
Other	4	4	7,564	4
Total		4	7,564	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

per review response: distribution expense - overhead line for a large project completed in the South Alley. ele

Electric Utility Plant in Service (Page E-06)

Account 368 increase due to various rebuild projects.

per review response: a/c 391.1 computer equipment retired prior to 1999. ele

Accumulated Provision for Depreciation - Electric (Page E-08)

Account 356 was over depreciated in 2000. Will adjust account in 2001.
