



3014 (02-09-04)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DEAN AUGUST OTTE
Title: VILLAGE CLERK/TREASURER

Office Address:
300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

Telephone: (414) 644 - 5265

Fax Number: (414) 644 - 6341

E-mail Address: dotte@wwpisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR GERALD KREUSER
Title: VILLAGE PRESIDENT

Office Address:
231 FAIRVIEW CT
SLINGER, WI 53086

Telephone: (262) 644 - 8933

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR THOMAS G WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP
611 N. BROADWAY SUITE 300
MILWAUKEE, WI 53202

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

E-mail Address:

Date of most recent audit report: 12/31/2000

Period covered by most recent audit: 01/01/2000 TO 12/31/2000

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY KNOWLES

Title: VILLAGE ADMINISTRATOR

Office Address:

300 SLINGER RD
P.O. BOX 227
SLINGER, WI 53086

Telephone: (414) 644 - 5265

Fax Number: (414) 644 - 6341

E-mail Address: gknowles@wppisys.org

Name of utility commission/committee: VILLAGE BOARD/UTILITY COMMISSION

Names of members of utility commission/committee:

- MR TROY FASSBENDER, TRUSTEE
- MR DENNIS GEBHARD, TRUSTEE
- MS SHARON GRUDZINSKI, TRUSTEE
- MR GERALD KREUSER, PRESIDENT
- MR GILBERT STRUPP, TRUSTEE
- MR ROBERT STUETTGEN, TRUSTEE
- MS JACKIE TOLL, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,819,551	2,585,906	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,001,898	1,925,466	2
Depreciation Expense (403)	279,395	248,089	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	201,565	185,348	5
Total Operating Expenses	2,482,858	2,358,903	
Net Operating Income	336,693	227,003	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	336,693	227,003	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	834	720	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	32,232	27,626	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	33,066	28,346	
Total Income	369,759	255,349	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	369,759	255,349	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	115,273	117,937	14
Amortization of Debt Discount and Expense (428)	2,670	2,670	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	15,442	12,427	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	133,385	133,034	
Net Income	236,374	122,315	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,593,210	2,470,895	20
Balance Transferred from Income (433)	236,374	122,315	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,829,584	2,593,210	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE	0	1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE	0	2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE	0	3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE	0	4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
ELECTRIC	27,941	5
WATER	4,291	6
Total (Acct. 419):	32,232	
Miscellaneous Nonoperating Income (421):		
NONE	0	7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE	0	8
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE	0	9
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE	0	10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE	0	11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215	0	12
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE	0	13
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	6,861	0	0	6,861	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	3,919	0	0	3,919	3
Materials	0	509	0	0	509	4
Taxes	0	148	0	0	148	5
Other (list by major classes):						
EQUIPMENT	0	1,451	0	0	1,451	6
Total costs and expenses	0	6,027	0	0	6,027	
Net income (or loss)	0	834	0	0	834	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	493,781	2,325,770	0	0	2,819,551	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0	0	0	0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	493,781	2,325,770	0	0	2,819,551	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	57,364	(565)	56,799	1
Electric operating expenses	182,668	(75,352)	107,316	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	75,352	75,352	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	565	565	19
Total Payroll	240,032	0	240,032	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,480,128	10,011,121	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,841,476	1,597,292	2
Net Utility Plant	8,638,652	8,413,829	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	217,000	329,947	7
Total Other Property and Investments	217,000	329,947	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	210,474	112,118	8
Temporary Cash Investments (132)	0	0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	566,725	430,430	11
Other Accounts Receivable (143)	13,611	27,040	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	9,320	0	14
Materials and Supplies (150)	260,881	247,467	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	2,363	2,363	17
Total Current and Accrued Assets	1,063,374	819,418	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	44,051	46,721	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	44,051	46,721	
Total Assets and Other Debits	9,963,077	9,609,915	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,106,483	2,096,298	21
Appropriated Earned Surplus (215)	217,000	217,000	22
Unappropriated Earned Surplus (216)	2,829,584	2,593,210	23
Total Proprietary Capital	5,153,067	4,906,508	
LONG-TERM DEBT			
Bonds (221)	2,085,000	2,170,000	24
Advances from Municipality (223)	223,231	257,789	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	2,308,231	2,427,789	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	170,137	142,393	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	0	0	30
Taxes Accrued (236)	183,535	168,062	31
Interest Accrued (237)	9,448	9,828	32
Other Current and Accrued Liabilities (238)	39,020	24,092	33
Total Current and Accrued Liabilities	402,140	344,375	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0	0	35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	37
Injuries and Damages Reserve (262)	0	0	38
Pensions and Benefits Reserve (263)	0	0	39
Miscellaneous Operating Reserves (265)	0	0	40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	2,099,639	1,931,243	41
Total Liabilities and Other Credits	9,963,077	9,609,915	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	5,088,657	0	0	5,384,649	1
Utility Plant Purchased or Sold (102)	0	0	0	0	2
Utility Plant in Process of Reclassification (103)	0	0	0	0	3
Utility Plant Leased to Others (104)	0	0	0	0	4
Property Held for Future Use (105)	0	0	0	0	5
Completed Construction not Classified (106)	0	0	0	0	6
Construction Work in Progress (107)	6,822	0	0	0	7
Utility Plant Acquisition Adjustments (108)	0	0	0	0	8
Other Utility Plant Adjustments (109)	0	0	0	0	9
Total Utility Plant	5,095,479	0	0	5,384,649	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	510,656	0	0	1,330,820	10
Total Accumulated Provision	510,656	0	0	1,330,820	
Net Utility Plant	4,584,823	0	0	4,053,829	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	431,643	1,165,649			1,597,292	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	83,719	195,676			279,395	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,556				4,556	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
NONE	0	0			0	12
Total credits	88,275	195,676	0	0	283,951	13
Debits during year						14
Book cost of plant retired	9,262	30,505			39,767	15
Cost of removal	0	0			0	16
Other debits (specify):						17
NONE	0	0			0	18
Total debits	9,262	30,505	0	0	39,767	19
Balance End of Year	510,656	1,330,820	0	0	1,841,476	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify):					
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	0 2
Collection of accounts previously written off: Utility Customers	0 3
Collection of accounts previously written off: Others	0 4
Total Additions	0
Deductions:	
Accounts written off during the year: Utility Customers	0 5
Accounts written off during the year: Others	0 6
Total accounts written off	0
Balance end of year	0

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	0	0	0	0	0	0	1
Other	0	0	255,650	0	255,650	242,115	2
Total Electric Utility					255,650	242,115	

Account	Total End of Year	Amount Prior Year	
Electric utility total	255,650	242,115	1
Water utility	5,231	5,352	2
Sewer utility	0	0	3
Gas utility	0	0	4
Merchandise	0	0	5
Other materials & supplies	0	0	6
Total Materials and Supplies	260,881	247,467	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	2,056	428	33,919	1
WATER	614	428	10,132	2
Total			44,051	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,096,298	1
Changes during year (explain):		
TRANSFER 1984 P/U GENERAL FUND TO ELECTRIC	10,185	2
Balance end of year	<u><u>2,106,483</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	494,199	1
ELECTRIC SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	1,590,801	2
Total Bonds (Account 221):				2,085,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
ADVANCE FROM GENERAL TO WATER	01/01/1997	01/01/2002	4.75%	223,231	1
Total for Account 223				223,231	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	168,062	1
Accruals:		
Charged water department expense	91,530	2
Charged electric department expense	110,035	3
Charged sewer department expense	1,293	4
Other (explain):		
CHARGED TO ELECTRIC WORK ORDERS	3,349	5
Total Accruals and other credits	206,207	
Taxes paid during year:		
County, state and local taxes	168,062	6
Social Security taxes	18,359	7
PSC Remainder Assessment	3,647	8
Other (explain):		
GROSS RECEIPTS TAX	666	9
Total payments and other debits	190,734	
Balance end of year	183,535	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER	2,329	27,320	27,410	2,239	1
ELECTRIC	7,499	87,953	88,243	7,209	2
Subtotal	9,828	115,273	115,653	9,448	
Advances from Municipality (223)					
WATER	0	15,442	15,442	0	3
Subtotal	0	15,442	15,442	0	
Other Long-Term Debt (224)					
NONE	0	0	0	0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0	0	0	0	5
Subtotal	0	0	0	0	
Total	9,828	130,715	131,095	9,448	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	905,916	1,025,327	0	0	0	1,931,243	1
Add credits during year:							
For Services	23,918	1,751	0	0	0	25,669	2
For Mains	100,968	45,444	0	0	0	146,412	3
Other (specify):							
HYDRANTS	19,083	0	0	0	0	19,083	4
Deduct charges (specify):							
EMBEDDED CREDITS	0	22,768	0	0	0	22,768	5
Balance End of Year	1,049,885	1,049,754	0	0	0	2,099,639	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Special Funds (125):		
WATER BOND REDEMPTION FUND	49,840	3
ELECTRIC BOND REDEMPTION FUND	167,160	4
Total (Acct. 125):	217,000	
Notes Receivable (141):		
NONE	0	5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	81,259	6
Electric	485,466	7
Sewer (Regulated)	0	8
Other (specify):		
NONE	0	9
Total (Acct. 142):	566,725	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	10
Merchandising, jobbing and contract work	0	11
Other (specify):		
WATER S/A RECEIVABLE	3,000	12
ELECTRIC MISC A/R	10,611	13
Total (Acct. 143):	13,611	
Receivables from Municipality (145):		
INTERFUND REC GENERAL FUND TO WATER	9,320	14
Total (Acct. 145):	9,320	
Prepayments (165):		
NONE	0	15
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	16
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<hr/>	
Other Deferred Debits (183):	
NONE	0 17
Total (Acct. 183):	0
<hr/>	
Payables to Municipality (233):	
NONE	0 18
Total (Acct. 233):	0
<hr/>	
Other Deferred Credits (253):	
NONE	0 19
Total (Acct. 253):	0
<hr/>	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	4,997,557	5,241,713	0	0	10,239,270	1
Materials and Supplies	5,291	248,882	0	0	254,173	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation	471,149	1,248,234	0	0	1,719,383	4
Customer Advances for Construction	0	0	0	0	0	5
Contributions in Aid of Construction	977,900	1,037,540	0	0	2,015,440	6
Other (specify):						
NONE	0	0	0	0	0	7
Average Net Rate Base	3,553,799	3,204,821	0	0	6,758,620	
Net Operating Income	158,820	177,873	0	0	336,693	8
Net Operating Income as a percent of Average Net Rate Base						
	4.47%	5.55%	N/A	N/A	4.98%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	2,101,390	1
Appropriated Earned Surplus	217,000	2
Unappropriated Earned Surplus	2,711,397	3
Other (Specify):		
NONE	0	4
Total Average Proprietary Capital	5,029,787	
Net Income		
Net Income	236,374	5
 Percent Return on Proprietary Capital	 4.70%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

WATER:

EXTENTION OF SERVICES TO:

1. VILLAGE HALL
2. SCHLEISINGER VILLAGE
3. FIREMANS PARK
4. HANSENS HWY 60 (ASSETS WILL NOT BE RECORDED UNTIL 2001 UNDER CONSTRUCTION)

ELECTRIC:

EXTENTION OF SERVICES TO:

1. VILLAGE HALL
 2. SCHLEISINGER VILLAGE
 3. FIREMANS PARK
 4. HANSENS HWY 60
-

4. Estimated changes in revenues due to rate changes.

WATER RATE INCREASE ON 6/1/00 - DOCKET #5510-WR-102 - OVER ALL INCREASE OF 79%

ELECTRIC HAD NO RATE CASE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

WATER RATE INCREASE APPLIED FOR IN 1999 APPROVED AS OF 6/1/00 DOCKET #5510-WR-102

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

7. Any additional matters.

SEWER UTILITY BALANCE SHEET 12/31/00 NOT INCLUDED IN F SECTION

ASSETS

CASH	17,442
CASH DEBT RETIREMENT	1,164,628
CASH REPLACEMENT FUND	903,235
A/R CUSTOMERS	120,402
A/R MISC	10,509
UTILITY PLANT IN SERVICE	6,650,724
CONST WORK IN PROGRESS	36,664
ACCUMULATED DEP	(2,226,697)
TOTAL ASSESTS	6,676,907

LIABILITIES & EQUITY

ACCT PAYABLE	3,150
ACCRUED INTEREST	2,286
ACCRUED WAGES	9,279
BONDS	352,785
CAP PAID IN MUNC	722,057
APPR EARNED SURPLUS	2,067,862
EARNED SURPLUS	162,998
CONTRA IN AID OF CONST	3,356,490
TOTAL LIAB & EQUITY	6,676,907

FINANCIAL SECTION FOOTNOTES

Distribution of Total Payroll (Page F-05)

WATER - DIRECT PAYROLL IS DOWN DUE TO LESS CROSS OVER TIME FROM PUBLIC WORKS EMPLOYEES BECAUSE OF COMPLETION OF TRAINING OF NEW EMPLOYEE HIRED 1ST QUARTER OF 1999

ELECTRIC - DIRECT PAYROLL IS DOWN DUE TO LESS CROSS OVER TIME FROM PUBLIC WORKS EMPLOYEES. HOWEVER TOTAL UNALLOCATED LABOR COST ARE UP 21% DUE TO FEWER MAJOR PROJECTS

Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110) (Page F-08)

BOOK COST OF PLANT RETIRED:

ELECTRIC - PLANT RETIREMENT IS LOWER BECAUSE OF NO MAJOR LINES RETIRED ONLY TRANSFORMERS AND METERS

Interest Accrued (Acct. 237) (Page F-17)

ADVANCE FROM MUNICIPALITY (223) - INTEREST RATE CALCULATED ANNUALLY BASED ON INVESTMENT RATE OF RETURN

Contributions in Aid of Construction (Account 271) (Page F-18)

WATER:	MAINS	SERVICES	HYDRANTS	TOTAL
FIREMANS PARK	45,116	4,794	0	49,910
SCHLEISINGER VILLAGE	31,400	11,700	6,900	50,000
VILLAGE HALL	19,143	7,424	3,483	30,050
ADD HIDDEN LAKE	5,309	0	8,700	14,009
TOTAL	100,968	23,918	19,083	143,969

ELECTRIC:	MAINS	SERVICES	TOTAL
VILLAGE HALL	41,438	0	41,438
FIREMANS PARK	4,006	0	4,006
OTHER	0	1,751	1,751
TOTAL	45,444	1,751	47,195

EMBEDDED CREDIT REFUNDS:	
SCHUNK	7,572
ELINORS	6,160
ALPS	9,036
TOTAL	22,768

Balance Sheet End-of-Year Account Balances (Page F-19)

OTHER ACCOUNTS RECEIVABLE (143) -	
ELECTRIC MISC A/R	
1. EXCESS FAC CHARGE	736
2. TRENCHING	8,374
3. POLE RENT	1,176
4. OTHER	325
TOTAL	10,611

FINANCIAL SECTION FOOTNOTES

Return on Rate Base Computation (Page F-20)

NET OPERATING INCOME

WATER - INCREASE OVER 1999 DUE TO RATE INCREASE AS OF 6/1/00

ELECTRIC - DECREASE DUE TO INCREASE EXPENSES AND NO RATE INCREASE

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

December 19, 2001

Mr Dean A. Otte, Village Clerk-Treasurer
Slinger Utilities
300 Slinger Road
Slinger, WI 53086-9586

2000 Analytical Review DWCCA-5510-PJL

Dear Mr. Otte:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. During our review we noted that while there is \$109 reported in Account 904, Uncollectible Accounts on page W-5, the same amount was not deducted from the Revenues Subject to Wisconsin Remainder Assessment on line 5 of page F-4. Please note that in the future, uncollectible accounts can be deducted on page F-4.
2. In the footnotes of the Water Mains and Water Services schedules you did a good job of detailing how the units added during the year were financed. Please note that the Uniform System of Accounts for water utilities instructs that additions paid for by the municipality be reported in Account 200, Capital Paid in by Municipality. Our review shows that \$49,910 for additions for fireman's park as well as \$30,050 for village hall additions should have been recorded in Account 200, instead of Account 271, Contributions in Aid of Construction. Please confirm that this adjustment of \$79,960 will be made in the utility's 2001 annual report.
3. We have enclosed our copy of the Public Fire Protection Service charge calculation, pro rated between the old rate and the new rate effective June 1, 2000. The difference between our calculation and the amount reported in Other Revenues (Water), Page W-4, is \$4,188. Please adjust your 2001 Public Fire Protection Service charge to include the \$4,188 undercharged in 2000. Please follow our procedure for calculating the charge in the future.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is peter.leege@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

FINANCIAL SECTION FOOTNOTES

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

Enclosures

PJL:bhh:w:\compl\Analytical Reviews\2000 analytical review letters\5510.doc

Response letter received 1/23/02:

- #1, noted.
 - #2, adjusting entry will be made.
 - #3, will adjust.
-

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	479,668	1
Total Sales of Water	479,668	
Other Operating Revenues		
Forfeited Discounts (470)	1,243	2
Miscellaneous Service Revenues (471)	705	3
Rents from Water Property (472)	8,126	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	4,039	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	14,113	
Total Operating Revenues	493,781	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	41,622	9
Water Treatment Expenses (630-635)	11,739	10
Transmission and Distribution Expenses (640-655)	32,943	11
Customer Accounts Expenses (901-904)	12,585	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	60,823	14
Total Operation and Maintenance Expenses	159,712	
Other Operating Expenses		
Depreciation Expense (403)	83,719	15
Amortization Expense (404-407)	0	16
Taxes (408)	91,530	17
Total Other Operating Expenses	175,249	
Total Operating Expenses	334,961	
NET OPERATING INCOME	158,820	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	0	0	0	1
Commercial	1	75	764	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	1	75	764	
Metered Sales to General Customers (461)				
Residential	1,115	58,690	198,947	4
Commercial	156	21,467	54,292	5
Industrial	24	12,073	22,290	6
Total Metered Sales to General Customers (461)	1,295	92,230	275,529	
Private Fire Protection Service (462)	7		3,645	7
Public Fire Protection Service (463)	1		188,663	8
Other Sales to Public Authorities (464)	13	5,001	11,067	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	1,317	97,306	479,668	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE	0	0	0 1
Total		0	0

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	188,525	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	138	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	188,663	
Forfeited Discounts (470):		
Customer late payment charges	1,243	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	1,243	
Miscellaneous Service Revenues (471):		
RECONNECTION OF METERS	45	7
SALE OF OLD PUMPS	650	8
REPAIR OF METER FOR OTHER THEN UTILITY	10	9
Total Miscellaneous Service Revenues (471)	705	
Rents from Water Property (472):		
RENT OF TOWER TO PRIMCO	8,000	10
RENT OF VALVE WRENCHES	126	11
Total Rents from Water Property (472)	8,126	
Interdepartmental Rents (473):		
NONE	0	12
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,039	13
Other (specify):		
NONE	0	14
Total Other Water Revenues (474)	4,039	
Amortization of Construction Grants (475):		
NONE	0	15
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)	0	1
Purchased Water (601)	0	2
Operation Supplies and Expenses (602)	0	3
Maintenance of Water Source Plant (605)	0	4
Total Source of Supply Expenses	0	
 PUMPING EXPENSES		
Operation Labor (620)	15,896	5
Fuel for Power Production (621)	0	6
Fuel or Power Purchased for Pumping (622)	21,303	7
Operation Supplies and Expenses (623)	3,561	8
Maintenance of Pumping Plant (625)	862	9
Total Pumping Expenses	41,622	
 WATER TREATMENT EXPENSES		
Operation Labor (630)	0	10
Chemicals (631)	11,739	11
Operation Supplies and Expenses (632)	0	12
Maintenance of Water Treatment Plant (635)	0	13
Total Water Treatment Expenses	11,739	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	22,808	14
Operation Supplies and Expenses (641)	928	15
Maintenance of Distribution Reservoirs and Standpipes (650)	69	16
Maintenance of Mains (651)	1,583	17
Maintenance of Services (652)	13	18
Maintenance of Meters (653)	2,395	19
Maintenance of Hydrants (654)	4,848	20
Maintenance of Other Plant (655)	299	21
Total Transmission and Distribution Expenses	32,943	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	507	22
Accounting and Collecting Labor (902)	6,874	23
Supplies and Expenses (903)	5,095	24
Uncollectible Accounts (904)	109	25
Total Customer Accounts Expenses	12,585	
 SALES EXPENSES		
Sales Expenses (910)	0	26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	10,715	27
Office Supplies and Expenses (921)	4,813	28
Administrative Expenses Transferred--Credit (922)	0	29
Outside Services Employed (923)	1,600	30
Property Insurance (924)	567	31
Injuries and Damages (925)	3,012	32
Employee Pensions and Benefits (926)	25,276	33
Regulatory Commission Expenses (928)	9,163	34
Miscellaneous General Expenses (930)	1,661	35
Transportation Expenses (933)	4,016	36
Maintenance of General Plant (935)	0	37
Total Administrative and General Expenses	60,823	
 Total Operation and Maintenance Expenses	 159,712	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		87,927	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,293	2
Net property tax equivalent		86,634	
Social Security		4,385	3
PSC Remainder Assessment		511	4
Other (specify): NONE			5
Total tax expense		<u>91,530</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211067				3
County tax rate	mills		4.134364				4
Local tax rate	mills		8.534253				5
School tax rate	mills		9.815287				6
Voc. school tax rate	mills		1.631720				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.326691				10
Less: state credit	mills		1.327322				11
Net tax rate	mills		22.999369				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.534253				14
Combined School Tax Rate	mills		11.447007				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.981260				17
Total Tax Rate	mills		24.326691				18
Ratio of Local and School Tax to Total	dec.		0.821372				19
Total tax net of state credit	mills		22.999369				20
Net Local and School Tax Rate	mills		18.891035				21
Utility Plant, Jan. 1	\$	4,906,462	4,906,462				22
Materials & Supplies	\$	5,352	5,352				23
Subtotal	\$	4,911,814	4,911,814				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,911,814	4,911,814				26
Assessment Ratio	dec.		0.947600				27
Assessed Value	\$	4,654,435	4,654,435				28
Net Local & School Rate	mills		18.891035				29
Tax Equiv. Computed for Current Year	\$	87,927	87,927				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	87,927					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	66,001	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	159,472	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	225,473	0	
PUMPING PLANT			
Land and Land Rights (320)	1,169	0	12
Structures and Improvements (321)	259,268	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	55,389	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	315,826	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	14,046	2,100	23
Total Water Treatment Plant	14,046	2,100	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	66,001	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	159,472	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	225,473	
PUMPING PLANT				
Land and Land Rights (320)	0	0	1,169	12
Structures and Improvements (321)	0	0	259,268	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	55,389	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	315,826	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	1,200	0	14,946	23
Total Water Treatment Plant	1,200	0	14,946	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)	0	0	0	24
Structures and Improvements (341)	0	0	0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	248,246	0	26
Transmission and Distribution Mains (343)	3,172,435	128,863	27
Fire Mains (344)	0	0	28
Services (345)	502,235	23,918	29
Meters (346)	144,433	8,120	30
Hydrants (348)	257,894	28,698	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	4,325,243	189,599	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	1,823	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	13,344	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	10,703	100	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	25,870	100	
Total utility plant in service directly assignable	4,906,458	191,799	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	4,906,458	191,799	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)	0	0	248,246	26
Transmission and Distribution Mains (343)	0	0	3,301,298	27
Fire Mains (344)	0	0	0	28
Services (345)	3,000	0	523,153	29
Meters (346)	5,062	(338)	147,153	30
Hydrants (348)	0	0	286,592	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	8,062	(338)	4,506,442	
GENERAL PLANT				
Land and Land Rights (389)	0	0	0	33
Structures and Improvements (390)	0	0	0	34
Office Furniture and Equipment (391)	0	0	1,823	35
Computer Equipment (391.1)	0	0	0	36
Transportation Equipment (392)	0	0	13,344	37
Stores Equipment (393)	0	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	10,803	39
Laboratory Equipment (395)	0	0	0	40
Power Operated Equipment (396)	0	0	0	41
Communication Equipment (397)	0	0	0	42
SCADA Equipment (397.1)	0	0	0	43
Miscellaneous Equipment (398)	0	0	0	44
Other Tangible Property (399)	0	0	0	45
Total General Plant	0	0	25,970	
Total utility plant in service directly assignable	9,262	(338)	5,088,657	
Common Utility Plant Allocated to Water Department	0	0	0	46
Total utility plant in service	9,262	(338)	5,088,657	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January	0		10,029	10,029	1
February	0	0	8,884	8,884	2
March	0	0	9,276	9,276	3
April	0	0	10,409	10,409	4
May	0	0	10,571	10,571	5
June	0	0	10,761	10,761	6
July	0	0	10,867	10,867	7
August	0	0	9,943	9,943	8
September	0	0	9,081	9,081	9
October	0	0	10,269	10,269	10
November	0	0	9,242	9,242	11
December	0	0	9,918	9,918	12
Total for year	0	0	119,250	119,250	
Less: Measured or estimated water used in main flushing and water treatment during year				10,248	13
Less: Other utility use				0	14
Other utility use explanation:					15
Water pumped into distribution system				109,002	16
Less: Water sold				97,306	17
Losses and unaccounted for				11,696	18
Percent unaccounted for to the nearest whole percent (%)				11%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				782	21
Date of maximum: 4/17/2000					22
Cause of maximum:					23
FLUSHING OF HYDRANTS					
Minimum gallons pumped by all methods in any one day during reporting year				106	24
Date of minimum: 2/26/2000					25
Total KWH used for pumping for the year				221,789	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
127 KETTLE MORaine DR N	3	317	6	468,000	Yes	1
105 MAPLE AVE S	4	78	12	201,600	Yes	2
741 INDUSTRIAL DR	5	202	16	864,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORaine DR N127 KETTLE MORaine DR N127 KETTLE MORaine DR N			2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	BALDER	BALDER	9 10
Year Installed	1992	1992	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	14
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	15
Purpose	P	P	B	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	AURORA	AURORA	18
Year Installed	1988	1995	1995	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	400	700	100	21
Pump Motor or Standby Engine Mfr	LAYNE	LAYNE	MARATHON	22 23
Year Installed	1988	1992	1995	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	60	8	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	100	1,200		8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON		9 10
Year Installed	1995	1995		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	8	40		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1974	1992		4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	170	0		6
Total capacity in gallons	250,000	60,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000	0.5000		12
Is a corrosion control chemical used (yes, no)?	Y	Y		13
Is water fluoridated (yes, no)?	N	N		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

								Number of Feet	
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
P	D	1.000	600	0	0	0	600	1	
M	D	4.000	1,720	0	0	0	1,720	2	
P	D	4.000	34	293	0	0	327	3	
A	D	6.000	2,686	0	0	0	2,686	4	
M	D	6.000	8,675	0	0	0	8,675	5	
P	D	6.000	4,862	0	0	0	4,862	6	
M	D	8.000	11,727	0	0	0	11,727	7	
P	D	8.000	32,602	4,067	0	0	36,669	8	
M	D	12.000	720	0	0	0	720	9	
P	D	12.000	25,130	0	0	0	25,130	10	
P	D	16.000	6,525	0	0	0	6,525	11	
Total Within Municipality			95,281	4,360	0	0	99,641		
Total Utility			95,281	4,360	0	0	99,641		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	207	0	0	0	207	0	1
M	1.000	547	17	0	0	564	48	2
M	1.250	21	4	0	0	25	0	3
M	1.500	43	0	1	0	42	16	4
M	2.000	73	0	0	0	73	0	5
M	3.000		1	0	0	1		6
M	4.000	3	2	0	0	5	0	7
M	6.000	6	0	0	0	6	0	8
M	8.000	2	0	0	0	2	0	9
Total Utility		902	24	1	0	925	64	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,313	102	20	(5)	1,390	0	1
1.000	45	1	17	0	29	0	2
1.500	26	0	0	0	26	26	3
2.000	19	5	5	0	19	19	4
3.000	4	0	0	0	4	4	5
4.000	1	0	0	0	1	1	6
Total:	1,408	108	42	(5)	1,469	50	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,159	103	12	4	0	112	1,390	1
1.000	0	22	7	0	0	0	29	2
1.500	0	18	3	3	0	2	26	3
2.000	0	13	2	4	0	0	19	4
3.000	0	1	0	3	0	0	4	5
4.000	0	0	0	1	0	0	1	6
Total:	1,159	157	24	15	0	114	1,469	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	221	10	0	0	231	2
Total Fire Hydrants	221	10	0	0	231	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	231
Number of distribution system valves end of year:	479
Number of distribution valves operated during year:	134

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues - Sales of Water (Page W-02)

TOTAL REVENUE INCREASED DUE TO RATE CASE 5510-102-WR EFFECTIVE DATE OF 6-01-00

Water Operation & Maintenance Expenses (Page W-05)

1. MAINTENANCE OF WATER SOURCE PLANT (605) NO TREATMENT OF WELLS IN 2000

 2. MAINTENANCE OF PUMPING PLANT (625) IN 2000 BEARINGS ON PUMP AT WELL #4 CHANGED AND REPAIR OF BOOSTER MOTOR AT WELL #3 / IN 1999 MAJOR REPAIRS OF PUMP AT WELL #4 TOOK PLACE

 3. CHEMICALS (631) IN 2000 PURCHASED CHEMICALS IN BULK RATHER THEN BARRELS THIS DECREASED COST

 4. OPERATION LABOR (640) DECREASE IN COST DUE TO NO MAJOR WATER PROJECTS AND LESS HOURS SPENT IN WATER BY PUBLIC WORKS EMPLOYEES

 5. MAINTENANCE OF METERS (653) IN 2000 HIRED OUT SIDE CONTRACTOR TO TEST ALL METERS OVER 1 INCH

 6. ACCOUNTING AND COLLECTING LABOR (902) THIS COST DECREASED BECAUSE OF CHANGE IN PERSONNEL AT LOWER PAY RATES AND LESS HOURS ALLOCATED TO WATER UTILITY

 7. OUTSIDE SERVICES EMPLOYED (923) IN 1999 CONSULTANTS WERE USED FOR A CHEMICAL CHANGE FOR WATER TREATMENT

 8. EMPLOYEE PENSIONS AND BENEFITS (926) THIS DECREASED BECAUSE OF DECREASED LABOR HOURS AND COST FOR MAINTENANCE AND OFFICE STAFF

 9. REGULATORY COMMISSION EXPENSES (928) DECREASE WAS DUE TO THE FACT THAT IN 1999 A WATER RATE INCREASE WAS APPLIED FOR AND THE FINAL COSTS ARE IN 2000
-

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service (Page W-08)

1. METERS (346) - ADJUSTMENT MADE FOR METERS SOLD TO HILLDALE SANITARY DIST

2. MAINS (343)

ADDITIONS

- 1. FIREMANS PARK - 57,320
- 2. SCHLEISINGER VILLAGE - 31,400
- 3. VILLAGE HALL - 34,834

3. SERVICES (345)

ADDITIONS

- 1. FIREMANS PARK - 4,794
- 2. SCHLEISINGER VILLAGE - 11,700
- 3. VILLAGE HALL - 7,424

RETIREMENTS

- 1. VILLAGE HALL - 3,000

4. HYDRANTS (348)

ADDITIONS

- 1. FIREMANS PARK - 9,615
- 2. SCHLEISINGER VILLAGE - 6,900
- 3. VILLAGE HALL - 3,483

Pumping and Purchased Water Statistics (Page W-10)

1. KW PURCHASES 2000

- WELL #3 - 40,309
- WELL #4 - 36,680
- WELL #5 - 144,800
- BOOSTER NOT INCLUDED

2. USE OF WATER BY FIRE DEPT INCLUDED IN UNACCOUNTED

Water Mains (Page W-15)

MAINS ADDED 2000

- 1. FIREMANS PARK - 8" - 2,025 FT - VILLAGE PAID 53% / UTILITY PAID 47%
- 2. SCHEISINGER VILLAGE
- KAMES CT - 8" - 724 FT - DEVELOPER PAID 100%
- DRUMLIN COVE - 501 FT - DEVELOPER PAID 100%
- 3. VILLAGE HALL - 8" - 817 FT - VILLAGE PAID 55% / UTILITY PAID 45%
- 4" - 293 FT - VILLAGE PAID 100%

Water Services (Page W-16)

SERVICES ADDED 2000

- 1. FIREMANS PARK - 4 - 1 1/4 IN - PAID BY VILLAGE
- 1 - 3 IN - PAID BY VILLAGE
- 2. SCHLEISINGER VILLAGE
- KAMES CT - 7 - 1 IN - PAID BY DEVELOPER
- DRUMLIN COVE - 10 - 1 1IN - PAID BY DEVELOPER
- 3. VILLAGE HALL - 2 - 4 IN - PAID BY VILLAGE

SERVICES RETIRED 2000

- 1. VILLAGE HALL - 1 - 1 1/2 IN

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-17)

ADJUSTMENT IS FOR METERS SOLD TO HILLDALE SANITARY DISTRICT

Hydrants and Distribution System Valves (Page W-18)

VALVE OPERATIONS ARE ON A 2 YEAR SCHEDULE FOR OPERATING SOME YEARS ARE OVER 50% SOME UNDER

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	2,295,090	1
Total Sales of Electricity	2,295,090	
Other Operating Revenues		
Forfeited Discounts (450)	10,735	2
Miscellaneous Service Revenues (451)	834	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	1,557	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	17,554	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	30,680	
Total Operating Revenues	2,325,770	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	1,572,918	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	119,358	11
Customer Accounts Expenses (901-904)	49,772	12
Sales Expenses (910)	2,235	13
Administrative and General Expenses (920-935)	97,903	14
Total Operation and Maintenance Expenses	1,842,186	
Other Expenses		
Depreciation Expense (403)	195,676	15
Amortization Expense (404-407)	0	16
Taxes (408)	110,035	17
Total Other Expenses	305,711	
Total Operating Expenses	2,147,897	
NET OPERATING INCOME	177,873	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,735	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	10,735	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	808	3
WINDING LOSS REBATE	26	4
Total Miscellaneous Service Revenues (451)	834	
Sales of Water and Water Power (453):		
NONE	0	5
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT CABLE TV	1,176	6
POLE RENT TELEPHONE	381	7
Total Rent from Electric Property (454)	1,557	
Interdepartmental Rents (455):		
NONE	0	8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING FOR TELEPHONE AND CABLE	17,129	9
SALES TAX COLLECTION FEE	406	10
MISC	19	11
Total Other Electric Revenues (456)	17,554	
Amortization of Construction Grants (457):		
NONE	0	12
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)	0	1
Fuel (501)	0	2
Operation Supplies and Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Maintenance of Steam Production Plant (506)	0	6
Total Steam Power Generation Expenses	0	
 HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)	0	7
Water for Power (531)	0	8
Operation Supplies and Expenses (532)	0	9
Maintenance of Hydraulic Production Plant (535)	0	10
Total Hydraulic Power Generation Expenses	0	
 OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)	0	11
Fuel (539)	0	12
Operation Supplies and Expenses (540)	0	13
Maintenance of Other Power Production Plant (543)	0	14
Total Other Power Generation Expenses	0	
 OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	1,572,918	15
Other Expenses (546)	0	16
Total Other Power Supply Expenses	1,572,918	
Total Power Production Expenses	1,572,918	
 TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)	0	17
Operation Supplies and Expenses (551)	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)	0	19
Total Transmission Expenses	0	
 DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	0	20
Line and Station Labor (561)	86,766	21
Line and Station Supplies and Expenses (562)	7,407	22
Street Lighting and Signal System Expenses (565)	0	23
Meter Expenses (566)	0	24
Customer Installations Expenses (567)	0	25
Miscellaneous Distribution Expenses (569)	50	26
Maintenance of Structures and Equipment (571)	181	27
Maintenance of Lines (572)	13,912	28
Maintenance of Line Transformers (573)	6,121	29
Maintenance of Street Lighting and Signal Systems (574)	3,869	30
Maintenance of Meters (575)	1,052	31
Maintenance of Miscellaneous Distribution Plant (576)	0	32
Total Distribution Expenses	119,358	
 CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	3,350	33
Accounting and Collecting Labor (902)	21,937	34
Supplies and Expenses (903)	24,128	35
Uncollectible Accounts (904)	357	36
Total Customer Accounts Expenses	49,772	
 SALES EXPENSES		
Sales Expenses (910)	2,235	37
Total Sales Expenses	2,235	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	27,263	38
Office Supplies and Expenses (921)	19,137	39
Administrative Expenses Transferred -- Credit (922)	31,999	40
Outside Services Employed (923)	2,764	41
Property Insurance (924)	1,021	42
Injuries and Damages (925)	5,642	43
Employee Pensions and Benefits (926)	59,463	44
Regulatory Commission Expenses (928)	0	45
Miscellaneous General Expenses (930)	10,762	46
Transportation Expenses (933)	3,850	47
Maintenance of General Plant (935)	0	48
Total Administrative and General Expenses	97,903	
 Total Operation and Maintenance Expenses	 1,842,186	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		95,608	1
Social Security		13,974	2
Wisconsin Gross Receipts Tax		666	3
PSC Remainder Assessment		3,136	4
Other (specify):			
S/S TAX CHARGED TO WORK ORDERS	WORK ORDER TIME SHEETS	(3,349)	5
Total tax expense		110,035	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211067				3
County tax rate	mills		4.134364				4
Local tax rate	mills		8.534253				5
School tax rate	mills		9.815287				6
Voc. school tax rate	mills		1.631720				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.326691				10
Less: state credit	mills		1.327322				11
Net tax rate	mills		22.999369				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.534253				14
Combined School Tax Rate	mills		11.447007				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.981260				17
Total Tax Rate	mills		24.326691				18
Ratio of Local and School Tax to Total	dec.		0.821372				19
Total tax net of state credit	mills		22.999369				20
Net Local and School Tax Rate	mills		18.891035				21
Utility Plant, Jan. 1	\$	5,098,777	5,098,777				22
Materials & Supplies	\$	242,115	242,115				23
Subtotal	\$	5,340,892	5,340,892				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	5,340,892	5,340,892				26
Assessment Ratio	dec.		0.947600				27
Assessed Value	\$	5,061,029	5,061,029				28
Net Local & School Rate	mills		18.891035				29
Tax Equiv. Computed for Current Year	\$	95,608	95,608				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	95,608					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	7
Turbogenerator Units (314)	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0	0	0	18
Structures and Improvements (341)	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	20
Prime Movers (343)	0	0	0	21
Generators (344)	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	24
Total Other Production Plant	0	0	0	
TRANSMISSION PLANT				
Land and Land Rights (350)	0	0	0	25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	5,954	0	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	257,950	9,779	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	126,034	1,011	38
Overhead Conductors and Devices (365)	307,714	728	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	2,735,974	153,923	41
Line Transformers (368)	664,675	65,438	42
Services (369)	377,176	56,383	43
Meters (370)	158,529	5,177	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	258,960	9,342	47
Total Distribution Plant	4,892,966	301,781	
GENERAL PLANT			
Land and Land Rights (389)	0	0	48
Structures and Improvements (390)	3,613	0	49
Office Furniture and Equipment (391)	32,516	0	50
Computer Equipment (391.1)	0	0	51
Transportation Equipment (392)	115,689	10,185	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	53,994	1,930	54
Laboratory Equipment (395)	0	0	55
Power Operated Equipment (396)	0	0	56
Communication Equipment (397)	0	0	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0	0	26
Station Equipment (353)	0	0	0	27
Towers and Fixtures (354)	0	0	0	28
Poles and Fixtures (355)	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	30
Underground Conduit (357)	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	32
Roads and Trails (359)	0	0	0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)	0	0	5,954	34
Structures and Improvements (361)	0	0	0	35
Station Equipment (362)	0	0	267,729	36
Storage Battery Equipment (363)	0	0	0	37
Poles, Towers and Fixtures (364)	0	0	127,045	38
Overhead Conductors and Devices (365)	0	0	308,442	39
Underground Conduit (366)	0	0	0	40
Underground Conductors and Devices (367)	0	0	2,889,897	41
Line Transformers (368)	26,580	0	703,533	42
Services (369)	3,000	0	430,559	43
Meters (370)	925	(1,520)	161,261	44
Installations on Customers' Premises (371)	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	46
Street Lighting and Signal Systems (373)	0	0	268,302	47
Total Distribution Plant	30,505	(1,520)	5,162,722	
GENERAL PLANT				
Land and Land Rights (389)	0	0	0	48
Structures and Improvements (390)	0	0	3,613	49
Office Furniture and Equipment (391)	0	0	32,516	50
Computer Equipment (391.1)	0	0	0	51
Transportation Equipment (392)	0	0	125,874	52
Stores Equipment (393)	0	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	55,924	54
Laboratory Equipment (395)	0	0	0	55
Power Operated Equipment (396)	0	0	0	56
Communication Equipment (397)	0	0	0	57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	0	4,000	59
Total General Plant	205,812	16,115	
Total utility plant in service directly assignable	5,098,778	317,896	
<u>Common Utility Plant Allocated to Electric Department</u>	0	0	60
 Total utility plant in service	5,098,778	317,896	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	4,000 59
Total General Plant	0	0	221,927
Total utility plant in service directly assignable	30,505	(1,520)	5,384,649
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	30,505	(1,520)	5,384,649

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	2.28	29.60	1
7.2/12.5 kV (12kV)	0.00	0.00	2
14.4/24.9 kV (25kV)	2.12	12.44	3
Other:			
NONE	0.00	0.00	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)	0.00	0.00	5
7.2/12.5 kV (12kV)	0.00	0.00	6
14.4/24.9 kV (25kV)	0.00	0.00	7
Other:			
NONE	0.00	0.00	8
Transmission System			
34.5 kV	0.00	0.00	9
69 kV	0.00	0.00	10
115 kV	0.00	0.00	11
138 kV	0.00	0.00	12
Other:			
NONE	0.00	0.00	13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	27	12
Total	27	13
Total customers on rural lines at end of year	27	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,993	Tuesday	01/25/2000	19:00	3,642	1
February	02	6,458	Wednesday	02/16/2000	19:00	3,231	2
March	03	6,062	Monday	03/20/2000	11:00	3,173	3
April	04	6,018	Monday	04/17/2000	11:00	2,881	4
May	05	6,074	Monday	05/08/2000	11:00	2,994	5
June	06	6,275	Friday	06/09/2000	16:00	2,979	6
July	07	6,548	Thursday	07/13/2000	14:00	2,930	7
August	08	7,281	Thursday	08/31/2000	15:00	3,217	8
September	09	7,489	Friday	09/01/2000	14:00	2,889	9
October	10	5,816	Monday	10/23/2000	12:00	2,967	10
November	11	6,851	Tuesday	11/21/2000	19:00	3,154	11
December	12	7,769	Wednesday	12/06/2000	19:00	3,845	12
Total		79,634				37,902	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
Instantaneous 0	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	37,902	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	37,902	15
		16
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	35,275	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		20
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	35,275	24
Energy Losses:		25
Transmission Losses (if applicable)	0	26
Distribution Losses	2,627	27
Total Energy Losses	2,627	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.9310%	29
Total Disposition of Energy	37,902	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RG-1 RESIDENTIAL	RG-1	1,294	11,068	1
RG-1 RURAL	RG-1	27	290	2
RG-2 RESIDENTIAL TIME OF DAY	RG-2	2	35	3
Total Sales for Residential Sales		1,323	11,393	
Commercial & Industrial				
CP-1 SMALL POWER	CP-1	11	3,717	4
CP-2 LARGE POWER TIME OF DAY	CP-2	7	8,166	5
CP-3 INDUSTRIAL TIME OF DAY	CP-4	1	5,791	6
GS-1 GENERAL SERVICE	GS-1	182	2,447	7
GS-3 GENERAL SERVICE 3 PHASE	GS-2	88	3,510	8
Total Sales for Commercial & Industrial		289	23,631	
Public Street & Highway Lighting				
MS-1 STREET AND YARD LIGHTING	MS-1	16	251	9
Total Sales for Public Street & Highway Lighting		16	251	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,628	35,275	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	779,598	10,830	790,428	1
0	0	19,939	298	20,237	2
0	0	2,449	29	2,478	3
0	0	801,986	11,157	813,143	
11,503	0	224,216	4,099	228,315	4
26,063	36,910	468,943	9,250	478,193	5
14,106	14,924	272,923	6,979	279,902	6
0	0	198,747	2,772	201,519	7
0	0	258,823	3,599	262,422	8
51,672	51,834	1,423,652	26,699	1,450,351	
0	0	31,331	265	31,596	9
0	0	31,331	265	31,596	
				0	10
0	0	0	0	0	
51,672	51,834	2,256,969	38,121	2,295,090	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	SUBSTATION #1		SUBSTATION #2		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	79,634		79,634		6
Average load factor	65.1955%		0.0000%		7
Total Cost of Purchased Power	1,572,918		0		8
Average cost per kWh	0.0415		0.0000		9
On-Peak Hours (if applicable)	7:00 TO 21:00		7:00 TO 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,793	1,850	0	0	12
February	1,677	1,553	0	0	13
March	1,701	1,472	0	0	14
April	1,436	1,445	0	0	15
May	1,638	1,356	0	0	16
June	1,582	1,396	0	0	17
July	1,409	1,520	0	0	18
August	1,786	1,431	0	0	19
September	1,475	1,414	0	0	20
October	1,580	1,387	0	0	21
November	1,630	1,524	0	0	22
December	1,829	2,016	0	0	23
Total kWh (000)	19,536	18,364	0	0	24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	██████████	1
Unit Identification	██████████	2
Type of Generation	██████████	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	██████████	5
Is Exciter & Station Use Metered or Estimated?	██████████	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	12/31/2000 0	8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	12/31/2000	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	██████████	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0.0000	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0.0000	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	██████████	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	██████████	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	COMMERCE	BEUAS BAY	BURGER K	HARTFORD	HARTFORD 2	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Capacity of Transformers in kVA	1,000	1,000	1,000	1,500	1,000	5
Number of Spare Transformers on Hand	1	1	1	0	1	6
15-Minute Maximum Demand in kW	7,769	7,769	7,769	7,769	7,769	7
Dt and Hr of Such Maximum Demand	12/06/2000 19:00	12/06/2000 19:00	12/06/2000 19:00	12/06/2000 19:00	12/06/2000 19:00	8 9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation	HWY AA	LOVERS LN	SLINGER RD	ASHINGTON	14
Voltage--High Side	25	25	25	25	15
Voltage--Low Side	4	4	4	4	16
Num. of Main Transformers in Operation	1	1	1	1	17
Capacity of Transformers in kVA	1,000	1,000	2,500	1,000	18
Number of Spare Transformers on Hand	1	1	0	1	19
15-Minute Maximum Demand in kW	7,769	7,769	7,769	7,769	20
Dt and Hr of Such Maximum Demand	12/06/2000 19:00	12/06/2000 19:00	12/06/2000 19:00	12/06/2000 19:00	21 22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					24
Voltage--High Side					25
Voltage--Low Side					26
Num. of Main Transformers in Operation					27
Capacity of Transformers in kVA					28
Number of Spare Transformers on Hand					29
15-Minute Maximum Demand in kW					30
Dt and Hr of Such Maximum Demand					31
Kwh Output					32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,640	440	51,189	1
Acquired during year	26	10	5,420	2
Total	1,666	450	56,609	3
Retired during year	17	26	2,400	4
Sales, transfers or adjustments increase (decrease)	19	0	0	5
Number end of year	1,668	424	54,209	6
Number end of year accounted for as follows:				7
In customers' use	1,637	375	35,014	8
In utility's use	2	9	11,000	9
Inactive transformers on system		0	0	10
Locked meters on customers' premises	11			11
In stock	18	40	8,195	12
Total end of year	1,668	424	54,209	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	52	45,552	1
Sodium Vapor	151	86	75,336	2
Sodium Vapor	250	57	71,307	3
Sodium Vapor	251	2	2,502	4
Total		197	194,697	
Ornamental				
Sodium Vapor	150	33	28,908	5
Total		33	28,908	
Other				
Mercury Vapor	175	7	6,132	6
Sodium Vapor	150	11	9,636	7
Sodium Vapor	151	11	9,636	8
Sodium Vapor	250	4	5,004	9
Sodium Vapor	251	1	1,251	10
Total		34	31,659	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operating Revenues & Expenses (Page E-01)

NET OPERATING INCOME DECREASED IN 2000 DUE TO A DECREASE IN OTHER ELECTRIC REVENUE (456) BECAUSE OF LESS TRENCHING FOR OTHERS. ALSO A INCREASE IN OPERATING EXPENSES

Other Operating Revenues (Electric) (Page E-02)

OTHER ELECTRIC REVENUE (456)
TRENCHING FOR TELEPHONE AND CABLE DECREASED 17,579.00 IN 2000 DUE TO FEWER NEW LINES INSTALLED.

Electric Operation & Maintenance Expenses (Page E-03)

1. PURCHASED POWER (545) - INCREASE IN PURCHASES DUE TO HIGHER COST, INCREASED SALES DUE TO WEATHER AND NUMBER OF CUSTOMERS
2. LINE AND STATION LABOR (561) LESS TIME CHARGED TO WORK ORDER BECAUSE THERE WERE NO MAJOR STREET PROJECTS
3. MAINTENANCE OF LINES (572) DECREASE IN COST DUE TO LESS TIME SPENT ON LINE BECAUSE THERE WHERE NO MAJOR STREET PROJECTS
4. MAINTENANCE OF METERS (575) DECREASE BECAUSE OF NO MAJOR TESTING OF METERS IN 2000.
5. SUPPLIES AND EXPENSES (903) ADDITIONAL COST DUE TO REALLOCATION OF OFFICE OVERHEAD BY VILLAGE
6. ADMINISTRATIVE AND GENERAL SALARIES (920) AND OFFICE SUPPLIES AND EXPENSES (921) CHANGE WAS DUE TO THE FACT THAT IN 1999 40,067 REPORTED IN 921 SHOULD HAVE BEEN IN 920 COST THEN TRANSFERRED OUT IN 922. 2000 EXPENSES IN 921 INCREASED DUE TO REALLOCATION OF OFFICE OVERHEAD BY VILLAGE.
7. EMPLOYEE PENSIONS AND BENEFITS (926) LESS COST ALLOCATED TO WORK ORDERS

Electric Utility Plant in Service (Page E-06)

1. UNDERGROUND CONDUCTORS & DEVICES (367)
2000 MAJOR PROGETS:
 1. SLCHIESINGERVILLAGE - TOTAL COST - 16,397 / DEVELOPER PAID - 19,702
 2. VILLAGE HALL - TOTAL COST - 45,621 / DEVELOPER PAID - 41,438 / UTILITY PAID 4,183
 3. FIREMANS PARK - TOTAL COST - 19,867 / DEVELOPER PAID 4,006 / UTILITY PAID 15,861
 4. LOVERS LANE - TOTAL COST -14,229 / UTILITY PAID - 14,229
 5. PHASE 2 144 - TOTAL COST NOT IN 100% PAID BY UTILITY
2. METERS (370) - SOLD 18 METERS TO HARTFORD

ELECTRIC OPERATING SECTION FOOTNOTES

Transmission and Distribution Lines (Page E-08)

ADDITIONS: 4.160KV

1. LOVERS LANE - 983 FT
2. PHASE 2 144 - 7500 FT

ADDITIONS: 24.9KV

1. SCHLEISINGERVILLAGE - 1310 FT
 2. VILLAGE HALL - 1500 FT
 3. FIREMANS PARK - 5000 FT
-

Electric Energy Account (Page E-11)

LOSSES INCREASE DUE TO ADDITIONAL LINES AND UNDER USAGE OF NEW LINES

Sales of Electricity by Rate Schedule (Page E-12)

ADDITIONAL SALES DUE TO ADDITIONAL CUSTOMERS, HOTTER SUMMER AND COLDEF WINTER

Purchased Power Statistics (Page E-14)

TOTAL MONTHLY PURCHASES ARE UNDER SUBSTATION #1/BILLING IS DONE ON COMBINATION OF THE TWO METERING POINTS

Electric Distribution Meters & Line Transformers (Page E-22)

ADJUSTMENT IN METERS IS TO REFLECT 19 METERS IN PLACE AT THE END OF 1999 NOT RECORDED AS LOCKED METER. ON 12/31/00 10 METERS AT DOVE PLAZA STILL LOCKED AND 1 AT WASHINGTON COUNTY FAIR GROUNDS
