



3014 (02-09-04)

ANNUAL REPORT

OF

Name: NEW RICHMOND CITY UTILITIES

Principal Office: 156 E FIRST STREET
NEW RICHMOND, WI 54017

For the Year Ended: DECEMBER 31, 2000

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW RICHMOND CITY UTILITIES

Utility Address: 156 E FIRST STREET
NEW RICHMOND, WI 54017

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DENNIS A HORNER

Title: UTILITY MANAGER

Office Address:

156 E FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: MR WENDELL DAVID ADAMS

Title: ACCOUNTANT

Office Address: VIRCHOW, KRAUSE, & COMPANY, LLP

205 E. GRAND AVE
EAU CLAIRE, WI 54701

Telephone: (715) 833 - 1717

Fax Number: (715) 836 - 7877

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR GERALD WARNER

Title: PRESIDENT

Office Address:

156 E. FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW, KRAUSE, & COMPANY, LLP

Title:

Office Address: VIRCHOW, KRAUSE, & COMPANY, LLP
205 E. GRAND AVE.
EAU CLAIRE, WI 54701

Telephone: (715) 833 - 1717

Fax Number: (715) 836 - 7877

E-mail Address:

Date of most recent audit report: 4/16/2000

Period covered by most recent audit: DECEMBER 31, 1999

Names and titles of utility management including manager or superintendent:

Name: MR DENNIS A HORNER

Title: UTILITY MANAGER

Office Address:
156 EAST FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

E-mail Address:

Name of utility commission/committee:

Names of members of utility commission/committee:

- MR RALPH BERENDS, COMMISSION MEMBER
- MR PATRICK MCGURREN, SECRETARY
- MR ROBERT MULLEN, COMMISSION MEMBER
- MR WILLIAM SMITH, COMMISSION MEMBER
- MR GERALD WARNER, PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,864,450	3,795,785	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,383,635	3,264,274	2
Depreciation Expense (403)	238,621	224,726	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	140,113	140,878	5
Total Operating Expenses	3,762,369	3,629,878	
Net Operating Income	102,081	165,907	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	102,081	165,907	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	43,890	34,615	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	43,890	34,615	
Total Income	145,971	200,522	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	145,971	200,522	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	46,817	51,955	14
Amortization of Debt Discount and Expense (428)	2,893	2,578	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	10,804	19,971	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	60,514	74,504	
Net Income	85,457	126,018	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,640,943	1,514,925	20
Balance Transferred from Income (433)	85,457	126,018	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,726,400	1,640,943	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST INCOME	43,890	5
Total (Acct. 419):	43,890	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	0	3,864,450	0	0	3,864,450	1	
Less: interdepartmental sales	0	21,263	0	0	21,263	2	
Less: interdepartmental rents	0	0		0	0	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		549			549	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	0	3,842,638	0	0	3,842,638		

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	295,995		295,995	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	61,448		61,448	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	1,805		1,805	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	359,248	0	359,248	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	5,449,502	5,213,275	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,619,511	2,383,063	2
Net Utility Plant	2,829,991	2,830,212	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	189,855	328,064	7
Total Other Property and Investments	189,855	328,064	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	114,255	29,125	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	421,964	385,521	11
Other Accounts Receivable (143)	84,913	69,432	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	3,673	10,702	14
Materials and Supplies (150)	178,460	145,692	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	803,265	640,472	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	25,076	27,969	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	25,076	27,969	
Total Assets and Other Debits	3,848,187	3,826,717	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	100,033	100,033	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,726,400	1,640,943	23
Total Proprietary Capital	1,826,433	1,740,976	
LONG-TERM DEBT			
Bonds (221)	800,000	910,000	24
Advances from Municipality (223)	293,859	306,198	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,093,859	1,216,198	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	289,458	267,849	28
Payables to Municipality (233)	819	951	29
Customer Deposits (235)	8,045	1,879	30
Taxes Accrued (236)	107,848	107,848	31
Interest Accrued (237)	12,276	13,635	32
Other Current and Accrued Liabilities (238)	85,562	68,302	33
Total Current and Accrued Liabilities	504,008	460,464	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	7,944	0	36
Total Deferred Credits	7,944	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	415,943	409,079	41
Total Liabilities and Other Credits	3,848,187	3,826,717	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	5,449,502	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	0	0	0	5,449,502	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	2,619,511	10
Total Accumulated Provision	0	0	0	2,619,511	
Net Utility Plant	0	0	0	2,829,991	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	2,383,063				2,383,063	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	238,621				238,621	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	8,371				8,371	10
Other credits (specify):						11
					0	12
Total credits	246,992	0	0	0	246,992	13
Debits during year						14
Book cost of plant retired	8,507				8,507	15
Cost of removal	2,037				2,037	16
Other debits (specify):						17
					0	18
Total debits	10,544	0	0	0	10,544	19
Balance End of Year	2,619,511	0	0	0	2,619,511	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			178,460		178,460	145,692	2
Total Electric Utility					178,460	145,692	

Account	Total End of Year	Amount Prior Year	
Electric utility total	178,460	145,692	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	178,460	145,692	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992A GO BOND	173	428	1,903	1
1993A MRB	2,720	428	23,173	2
Total			25,076	
Unamortized premium on debt (251)				
NONE	0	0	0	3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	100,033	1
Changes during year (explain):		2
Balance end of year	<u><u>100,033</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 B MRB	08/15/1993	10/15/2007	6.88%	715,000	1
1997B REV BOND	12/15/1997	05/15/2008	4.60%	85,000	2
Total Bonds (Account 221):				800,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
ADVANCE FROM WATER UTILITY	02/20/1992	06/01/2012	5.00%	210,924	1
1992A GO BOND	06/15/1992	10/15/2015	5.25%	82,935	2
Total for Account 223				293,859	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	107,848	1
Accruals:		
Charged water department expense		2
Charged electric department expense	140,113	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	140,113	
Taxes paid during year:		
County, state and local taxes	107,848	6
Social Security taxes	27,482	7
PSC Remainder Assessment	4,783	8
Other (explain):		
NONE		9
Total payments and other debits	140,113	
Balance end of year	107,848	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1993 A MRB	10,729	42,018	43,035	9,712	1
1997B REVENUE BOND	1,535	4,799	5,070	1,264	2
Subtotal	12,264	46,817	48,105	10,976	
Advances from Municipality (223)					
1992 A GO BOND	1,371	5,430	5,501	1,300	3
ADVANCE FROM WATER	0	5,374	5,374	0	4
Subtotal	1,371	10,804	10,875	1,300	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	13,635	57,621	58,980	12,276	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	409,079	0	0	0	409,079	1
Add credits during year:							
For Services		6,864				6,864	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	415,943	0	0	0	415,943	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND RESERVE	189,855	3
Total (Acct. 125):	189,855	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		5
Electric	421,964	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	421,964	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
OTHER ACCOUNTS RECEIVABLE	84,913	11
Total (Acct. 143):	84,913	
Receivables from Municipality (145):		
ITEMS PUT ON TAX ROLL	3,673	12
Total (Acct. 145):	3,673	
Prepayments (165):		
NONE		13
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		15
Total (Acct. 183):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
OPERATING PAYABLES TO GENERAL FUND	819	16
Total (Acct. 233):	819	
Other Deferred Credits (253):		
PUBLIC BENEFIT	7,944	17
Total (Acct. 253):	7,944	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	5,331,388	0	0	5,331,388	1
Materials and Supplies	0	162,076	0	0	162,076	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	0	2,501,287	0	0	2,501,287	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	412,511	0	0	412,511	6
Other (specify):					0	7
Average Net Rate Base	0	2,579,666	0	0	2,579,666	
Net Operating Income	0	102,081	0	0	102,081	8
Net Operating Income as a percent of Average Net Rate Base	N/A	3.96%	N/A	N/A	3.96%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	100,033	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,683,671	3
Other (Specify):		4
Total Average Proprietary Capital	1,783,704	
Net Income		
Net Income	85,457	5
Percent Return on Proprietary Capital	4.79%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ACCOUNTANTS' COMPILATION REPORT

To the City Council
City of New Richmond
New Richmond, Wisconsin

We have compiled the accompanying PSC Report of the New Richmond Electric Utility, enterprise fund of the City of New Richmond, as of December 31, 2000 and 1999, in accordance with Statement on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Wisconsin Public Service Commission, information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Wisconsin Public Service Commission which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

VIRCHOW, KRAUSE & COMPANY, LLP

Eau Claire, Wisconsin
March 29, 2001

FINANCIAL SECTION FOOTNOTES

NONE

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,834,355	1
Total Sales of Electricity	3,834,355	
Other Operating Revenues		
Forfeited Discounts (450)	8,533	2
Miscellaneous Service Revenues (451)	900	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	0	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	20,662	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	30,095	
Total Operating Revenues	3,864,450	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,848,388	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	206,077	11
Customer Accounts Expenses (901-904)	54,852	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	274,318	14
Total Operation and Maintenance Expenses	3,383,635	
Other Expenses		
Depreciation Expense (403)	238,621	15
Amortization Expense (404-407)		16
Taxes (408)	140,113	17
Total Other Expenses	378,734	
Total Operating Expenses	3,762,369	
NET OPERATING INCOME	102,081	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,533	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,533	
Miscellaneous Service Revenues (451):		
HOOK UP CHARGES	900	3
Total Miscellaneous Service Revenues (451)	900	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX OTHER	20,662	7
Total Other Electric Revenues (456)	20,662	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,848,388	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,848,388	
Total Power Production Expenses	2,848,388	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	0	
 DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	50,890	20
Line and Station Labor (561)	10,185	21
Line and Station Supplies and Expenses (562)	19,550	22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)		24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)	16,954	26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	82,076	28
Maintenance of Line Transformers (573)	4,090	29
Maintenance of Street Lighting and Signal Systems (574)	10,276	30
Maintenance of Meters (575)	8,650	31
Maintenance of Miscellaneous Distribution Plant (576)	3,406	32
Total Distribution Expenses	206,077	
 CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	9,374	33
Accounting and Collecting Labor (902)	44,806	34
Supplies and Expenses (903)	123	35
Uncollectible Accounts (904)	549	36
Total Customer Accounts Expenses	54,852	
 SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	16,735	38
Office Supplies and Expenses (921)	13,550	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	14,634	41
Property Insurance (924)	8,562	42
Injuries and Damages (925)	5,644	43
Employee Pensions and Benefits (926)	156,364	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	33,807	46
Transportation Expenses (933)	8,933	47
Maintenance of General Plant (935)	16,089	48
Total Administrative and General Expenses	274,318	
Total Operation and Maintenance Expenses	3,383,635	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		107,848	1
Social Security		27,482	2
Wisconsin Gross Receipts Tax			3
PSC Remainder Assessment		4,783	4
Other (specify): NONE			5
Total tax expense		140,113	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Saint Croix				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.243400				3
County tax rate	mills		3.961400				4
Local tax rate	mills		10.537200				5
School tax rate	mills		10.672700				6
Voc. school tax rate	mills		1.555200				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.969900				10
Less: state credit	mills		1.636500				11
Net tax rate	mills		25.333400				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.537200				14
Combined School Tax Rate	mills		12.227900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.765100				17
Total Tax Rate	mills		26.969900				18
Ratio of Local and School Tax to Total	dec.		0.844093				19
Total tax net of state credit	mills		25.333400				20
Net Local and School Tax Rate	mills		21.383742				21
Utility Plant, Jan. 1	\$	5,213,274	5,213,274				22
Materials & Supplies	\$	145,692	145,692				23
Subtotal	\$	5,358,966	5,358,966				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	5,358,966	5,358,966				26
Assessment Ratio	dec.		0.821600				27
Assessed Value	\$	4,402,926	4,402,926				28
Net Local & School Rate	mills		21.383742				29
Tax Equiv. Computed for Current Year	\$	94,151	94,151				30
Tax Equivalent per 1994 PSC Report	\$	107,848					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	107,848					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	6,455		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	6,455	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,400		34
Structures and Improvements (361)	68,491		35
Station Equipment (362)	702,757		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	217,978		38
Overhead Conductors and Devices (365)	824,947	14,057	39
Underground Conduit (366)	4,992		40
Underground Conductors and Devices (367)	831,701	69,385	41
Line Transformers (368)	787,931	57,894	42
Services (369)	403,896	26,691	43
Meters (370)	246,313	11,414	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	1,397		46
Street Lighting and Signal Systems (373)	517,786	11,039	47
Total Distribution Plant	4,609,589	190,480	
GENERAL PLANT			
Land and Land Rights (389)	3,146		48
Structures and Improvements (390)	54,846		49
Office Furniture and Equipment (391)	26,417	1,680	50
Computer Equipment (391.1)	50,594	1,155	51
Transportation Equipment (392)	350,782	44,291	52
Stores Equipment (393)	938		53
Tools, Shop and Garage Equipment (394)	42,573		54
Laboratory Equipment (395)	3,369		55
Power Operated Equipment (396)	39,570	7,000	56
Communication Equipment (397)	10,504	128	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			6,455 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	6,455
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,400 34
Structures and Improvements (361)			68,491 35
Station Equipment (362)			702,757 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			217,978 38
Overhead Conductors and Devices (365)			839,004 39
Underground Conduit (366)			4,992 40
Underground Conductors and Devices (367)			901,086 41
Line Transformers (368)			845,825 42
Services (369)			430,587 43
Meters (370)	619		257,108 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			1,397 46
Street Lighting and Signal Systems (373)			528,825 47
Total Distribution Plant	619	0	4,799,450
GENERAL PLANT			
Land and Land Rights (389)			3,146 48
Structures and Improvements (390)			54,846 49
Office Furniture and Equipment (391)			28,097 50
Computer Equipment (391.1)			51,749 51
Transportation Equipment (392)	7,888		387,185 52
Stores Equipment (393)			938 53
Tools, Shop and Garage Equipment (394)			42,573 54
Laboratory Equipment (395)			3,369 55
Power Operated Equipment (396)			46,570 56
Communication Equipment (397)			10,632 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	14,492		58
Other Tangible Property (399)	0		59
Total General Plant	597,231	54,254	
Total utility plant in service directly assignable	5,213,275	244,734	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
Total utility plant in service	5,213,275	244,734	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			14,492 58
Other Tangible Property (399)			0 59
Total General Plant	7,888	0	643,597
Total utility plant in service directly assignable	8,507	0	5,449,502
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	8,507	0	5,449,502

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		4.00	1
7.2/12.5 kV (12kV)	10.00	40.85	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	8.00	11.50	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		0.11	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	5	7
Nonfarm	46	8
Total	51	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	51	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,375	Monday	01/17/2000	18:00	6,838	1
February	02	11,981	Thursday	02/17/2000	19:00	6,112	2
March	03	11,186	Thursday	03/09/2000	20:00	6,064	3
April	04	10,901	Thursday	04/20/2000	13:00	5,527	4
May	05	11,651	Friday	05/05/2000	13:00	5,700	5
June	06	12,815	Friday	06/09/2000	17:00	5,753	6
July	07	13,969	Monday	07/10/2000	17:00	6,427	7
August	08	14,218	Thursday	08/31/2000	14:00	6,650	8
September	09	12,404	Monday	09/11/2000	13:00	5,628	9
October	10	10,984	Wednesday	10/25/2000	19:00	5,801	10
November	11	11,999	Monday	11/27/2000	18:00	6,045	11
December	12	14,064	Tuesday	12/12/2000	18:00	7,164	12
Total		148,547				73,709	

System Name WI PUBLIC POWER, INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WI PUBLIC POWER INC.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	73,708	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	73,708	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	70,819	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	70,819	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,889	27
Total Energy Losses	2,889	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.9195%	29
Total Disposition of Energy	73,708	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
SECURITY LIGHTS	MS-1		6	1
RESIDENTIAL	RG-1	2,610	24,236	2
RURAL	RG-1	50	595	3
Total Sales for Residential Sales		2,660	24,837	
Commercial & Industrial				
COMMERCIAL	CG-1	401	8,444	4
INTERDEPARTMENTAL	CG-1	15	333	5
LARGE POWER	CP-1	63	14,610	6
LARGE POWER	CP-2	12	17,419	7
LARGE POWER	CP-3	1	4,423	8
SECURITY LIGHTING	MS-1		40	9
Total Sales for Commercial & Industrial		492	45,269	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	14	713	10
Total Sales for Public Street & Highway Lighting		14	713	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,166	70,819	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		727	18	745	1
		1,356,008	74,637	1,430,645	2
		32,458	1,929	34,387	3
0	0	1,389,193	76,584	1,465,777	
		502,855	25,731	528,586	4
		20,283	980	21,263	5
46,992		700,563	45,623	746,186	6
44,126		731,357	51,958	783,315	7
13,545		195,714	13,540	209,254	8
		5,723	112	5,835	9
104,663	0	2,156,495	137,944	2,294,439	
		72,116	2,023	74,139	10
0	0	72,116	2,023	74,139	
				0	11
0	0	0	0	0	
104,663	0	3,617,804	216,551	3,834,355	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	NORTH SUBSTATION		SOUTH SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	12470		12470		5
Total of 12 Monthly Maximum Demands -- kW	148,547		1		6
Average load factor	67.9726%		0.0000%		7
Total Cost of Purchased Power	2,848,388				8
Average cost per kWh	0.0386		0.0000		9
On-Peak Hours (if applicable)	.0387		.0387		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,325	3,513			12
February	3,129	2,983			13
March	3,199	2,865			14
April	2,711	2,816			15
May	2,983	2,717			16
June	3,054	2,699			17
July	3,049	3,378			18
August	3,622	3,028			19
September	2,788	2,840			20
October	3,012	2,789			21
November	3,044	3,001			22
December	3,266	3,898			23
Total kWh (000)	37,182	36,527	0	0	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	NORTH	SOUTH				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	0	1				4
Capacity of Transformers in kVA	25	25,000				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	14,218					7
Dt and Hr of Such Maximum Demand	08/31/2000					8
	14:00					9
Kwh Output	3,621,362					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,369	810	44,576	1
Acquired during year	107	50	1,856	2
Total	3,476	860	46,432	3
Retired during year	39			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,437	860	46,432	6
Number end of year accounted for as follows:				7
In customers' use	3,268	751	42,064	8
In utility's use	1	3	40	9
Inactive transformers on system				10
Locked meters on customers' premises	6			11
In stock	162	106	4,328	12
Total end of year	3,437	860	46,432	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	70	58	11,999	1
Metal Halide/Halogen	400	113	254,861	2
Incandescent	189	2	1,628	3
Mercury Vapor	175	362	277,321	4
Sodium Vapor	100	119	50,509	5
Sodium Vapor	150	60	44,722	6
Sodium Vapor	250	62	71,577	7
Total		776	712,617	
Ornamental				
NONE				8
Total		0	0	
Other				
NONE				9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

(Acct. 572) The increase in maintenance of lines is due to the utility hiring another individual to trim trees, check the lines, and miscellaneous line maintenance.

(Acct. 923) The increase in outside services is due to the cleaning, testing, and maintenance services to substations. This is a new maintenance program the utility has started in 2000. The utility uses an outside company for these services.

Electric Utility Plant in Service (Page E-06)

Routine additions.

Substation Equipment (Page E-21)

The utility does not break out the demand information for each substation, the information provided relates to both substations.
