3013 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF MARSHFIELD ELECTRIC & WATER DEPARTMENT

Principal Office: 2000 SOUTH RODDIS AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I LEE A BABCOCK of
(Person responsible for accounts)

CITY OF MARSHFIELD ELECTRIC & WATER DEPARTMENT , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/15/2001 (Date)

OFFICE MANAGER
(Title)

TABLE OF CONTENTS

TABLE OF CONTENTS

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF MARSHFIELD ELECTRIC & WATER DEPARTMENT
Utility Address: 2000 SOUTH RODDIS AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449
When was utility organized? 1/1/1904
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR LEE A. BABCOCK
Title: OFFICE MANAGER
Office Address:
2000 SOUTH RODDIS AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449
Telephone: (715) 387 - 1195 EXT 324
Fax Number: (715) 389 - 2016
E-mail Address: leeb@tznet.com

Utility employee in charge of correspondence concerning this report:

Name: WEB PAGE
Title:
Office Address:
ADDRESS
MARSHFIELD, WI 54449

Telephone:
Fax Number:
E-mail Address: WWW.MEWD.COM

Individual or firm, if other than utility employee, preparing this report:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:

IDENTIFICATION AND OWNERSHIP

President, chairman, or head of utility commission/board or committee:

Name: MR ROBERT KENNEY
Title: PRESIDENT
Office Address:
514 S ADAMS AVE
MARSHFIELD, WI 54449

Telephone: (715) 387 - 6901
Fax Number:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR MICHAEL FOTH
Title:
Office Address: HAWKINS, ASH, BAPTIE & COMPANY LLP
101 W 29TH STREET
MARSHFIELD, WI 54449

Telephone: (715) 387 - 1131
Fax Number:
E-mail Address:
Date of most recent audit report: 2/16/2001
Period covered by most recent audit: JANUARY 1, 2000 THRU DECEMBER 31, 2000

Names and titles of utility management including manager or superintendent:

Name: MR JOSEPH C. PACOVSKY
Title: UTILITY MANAGER
Office Address:
2000 SOUTH RODDIS AVENUE
P.O. BOX 670
MARSHFIELD, WI 54449
Telephone: (715) 387 - 1195 EXT 313
Fax Number:
E-mail Address:

Name of utility commission/committee: MARSHFIELD WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:
MR TOM BITNER, TREASURER
MR MARVIN DUERR, SECRETARY
MR ROBERT KENNEY, PRESIDENT
MR KEN KRAHN
MR DON SCHNITZLER, VICE PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	18,487,625	17,118,662	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	14,217,499	12,970,552	2
Depreciation Expense (403)	1,491,530	1,202,186	3
Amortization Expense (404-407)	157,596	153,279	4
Taxes (408)	959,348	965,019	5
Total Operating Expenses	**16,825,973**	**15,291,036**	
Net Operating Income	**1,661,652**	**1,827,626**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**1,661,652**	**1,827,626**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	232,519	184,577	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	**232,519**	**184,577**	
Total Income	**1,894,171**	**2,012,203**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	**0**	**0**	
Income Before Interest Charges	**1,894,171**	**2,012,203**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	324,074	378,278	14
Amortization of Debt Discount and Expense (428)	11,980	20,939	15
Amortization of Premium on Debt--Cr. (429)		0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	3,194	2,946	18
Interest Charged to Construction--Cr. (432)		0	19
Total Interest Charges	**339,248**	**402,163**	
Net Income	**1,554,923**	**1,610,040**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	29,655,990	28,423,672	20
Balance Transferred from Income (433)	1,554,923	1,610,040	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	11,464	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	399,644	366,258	25
Total Unappropriated Earned Surplus End of Year (216)	**30,811,269**	**29,655,990**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	**0**	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	**0**	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	**0**	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	**0**	
Interest and Dividend Income (419):		
NOW CHECKING	37,414	5
CD'S & REPO'S	104,277	6
LOCAL GOVERNMENT POOLED INVESTMENT FUND	89,466	7
MISCELLANEOUS	1,362	8
Total (Acct. 419):	**232,519**	
Miscellaneous Nonoperating Income (421):		
NONE		9
Total (Acct. 421):	**0**	
Miscellaneous Amortization (425):		
NONE		10
Total (Acct. 425):	**0**	
Other Income Deductions (426):		
NONE		11
Total (Acct. 426):	**0**	
Miscellaneous Credits to Surplus (434):		
NONE		12
Total (Acct. 434):	**0**	
Miscellaneous Debits to Surplus (435):		
NONE		13
Total (Acct. 435)--Debit:	**0**	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		14
Total (Acct. 436)--Debit:	**0**	
Appropriations of Income to Municipal Funds (439):		
DIVIDEND PAID TO CITY OF MARSHFIELD	399,644	15
Total (Acct. 439)--Debit:	**399,644**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					**0**	**1**
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					**0**	**2**
Payroll					**0**	**3**
Materials					**0**	**4**
Taxes					**0**	**5**
Other (list by major classes):						
					0	**6**
Total costs and expenses	**0**	**0**	**0**	**0**	**0**	
Net income (or loss)	**0**	**0**	**0**	**0**	**0**	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,541,715	15,945,910	0	0	**18,487,625**	**1**
Less: interdepartmental sales	320	105,258	0	0	**105,578**	**2**
Less: interdepartmental rents	0	97,867		0	**97,867**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	44	14,278			**14,322**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**2,541,351**	**15,728,507**	**0**	**0**	**18,269,858**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	475,585	43,365	**518,950**	**1**
Electric operating expenses	765,007	76,195	**841,202**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses	289		**289**	**7**
Water utility plant accounts	38,001	24,346	**62,347**	**8**
Electric utility plant accounts	220,671	87,873	**308,544**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant	5,407	1,313	**6,720**	**13**
Accum. prov. for depreciation of electric plant	33,982	7,803	**41,785**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts	242,470	(242,470)	**0**	**18**
All other accounts	7,853	1,575	**9,428**	**19**
Total Payroll	**1,789,265**	**0**	**1,789,265**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	53,077,087	51,400,057	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	14,070,106	12,908,615	2
Net Utility Plant	**39,006,981**	**38,491,442**	
Utility Plant Acquisition Adjustments (117-118)	136,984	141,876	3
Other Utility Plant Adjustments (119)		0	4
Total Net Utility Plant	**39,143,965**	**38,633,318**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	7
Other Investments (124)	9,511	8,692	8
Special Funds (125-128)	3,608,140	2,975,246	9
Total Other Property and Investments	**3,617,651**	**2,983,938**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	227,871	163,459	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	6,612	7,209	12
Temporary Cash Investments (136)		0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,326,617	1,111,236	15
Other Accounts Receivable (143)	44,970	59,620	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	385,367	315,921	18
Materials and Supplies (151-163)	530,476	578,551	19
Prepayments (165)	1,824	2,466	20
Interest and Dividends Receivable (171)	18,655	13,382	21
Accrued Utility Revenues (173)		0	22
Miscellaneous Current and Accrued Assets (174)		0	23
Total Current and Accrued Assets	**2,542,392**	**2,251,844**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	88,803	100,783	24
Other Deferred Debits (182-186)	553,587	808,980	25
Total Deferred Debits	**642,390**	**909,763**	
Total Assets and Other Debits	**45,946,398**	**44,778,863**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	0	0	**26**
Appropriated Earned Surplus (215)		0	**27**
Unappropriated Earned Surplus (216)	30,811,269	29,655,990	**28**
Total Proprietary Capital	**30,811,269**	**29,655,990**	
LONG-TERM DEBT			
Bonds (221-222)	5,900,000	6,340,000	**29**
Advances from Municipality (223)	0	0	**30**
Other Long-Term Debt (224)	0	0	**31**
Total Long-Term Debt	**5,900,000**	**6,340,000**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**32**
Accounts Payable (232)	1,634,873	1,661,126	**33**
Payables to Municipality (233)	293,851	243,324	**34**
Customer Deposits (235)	53,553	59,128	**35**
Taxes Accrued (236)	775,933	775,933	**36**
Interest Accrued (237)	39,548	41,250	**37**
Matured Long-Term Debt (239)		0	**38**
Matured Interest (240)		0	**39**
Tax Collections Payable (241)	32,698	28,825	**40**
Miscellaneous Current and Accrued Liabilities (242)	294,899	327,923	**41**
Total Current and Accrued Liabilities	**3,125,355**	**3,137,509**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**42**
Customer Advances for Construction (252)	2,305,711	2,270,198	**43**
Other Deferred Credits (253)	330,937	180,856	**44**
Total Deferred Credits	**2,636,648**	**2,451,054**	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	**45**
Injuries and Damages Reserve (262)		0	**46**
Pensions and Benefits Reserve (263)		0	**47**
Miscellaneous Operating Reserves (265)		0	**48**
Total Operating Reserves	**0**	**0**	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	3,473,126	3,194,310	**49**
Total Liabilities and Other Credits	**45,946,398**	**44,778,863**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	17,274,087	0	0	35,273,459	**1**
Utility Plant Purchased or Sold (102)					**2**
Utility Plant in Process of Reclassification (103)					**3**
Utility Plant Leased to Others (104)					**4**
Property Held for Future Use (105)					**5**
Completed Construction not Classified (106)					**6**
Construction Work in Progress (107)	3,023			526,518	**7**
Total Utility Plant	17,277,110	0	0	35,799,977	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	3,833,322	0	0	10,234,362	**8**
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					**9**
Accumulated Provision for Depreciation of Property Held for Future Use (113)					**10**
Accumulated Provision for Amortization of Utility Plant in Service (114)				2,422	**11**
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					**12**
Accumulated Provision for Amortization of Property Held for Future Use (116)					**13**
Total Accumulated Provision	3,833,322	0	0	10,236,784	
Net Utility Plant	13,443,788	0	0	25,563,193	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	3,603,404	9,303,135			**12,906,539**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	342,712	1,148,818			**1,491,530**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,367				**11,367**	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION & TOOLS CLE	50,261	113,112			**163,373**	9
Salvage	1,223	54,354			**55,577**	10
Other credits (specify):						11
SEE FOOTNOTES FOR DETAIL	14,236	21,916			**36,152**	12
Total credits	**419,799**	**1,338,200**	**0**	**0**	**1,757,999**	13
Debits during year						14
Book cost of plant retired	171,763	335,807			**507,570**	15
Cost of removal	18,118	71,166			**89,284**	16
Other debits (specify):						17
					0	18
Total debits	**189,881**	**406,973**	**0**	**0**	**596,854**	19
Balance End of Year	**3,833,322**	**10,234,362**	**0**	**0**	**14,067,684**	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	89,833				**89,833**	89,833	**1**
Fuel stock expenses (152)					**0**	0	**2**
Plant mat. & oper. sup. (154)			368,095		**368,095**	418,114	**3**
Total Electric Utility					**457,928**	**507,947**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**457,928**	**507,947**	**1**
Water utility (154)	72,548	70,604	**2**
Sewer utility (154)		0	**3**
Heating utility (154)		0	**4**
Gas utility (154)		0	**5**
Merchandise (155)		0	**6**
Other materials & supplies (156)		0	**7**
Stores expense (163)		0	**8**
Total Materials and Supplies	**530,476**	**578,551**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1990 Series Bond Discount - Water	1,542	428	9,256	**1**
1993 Series Bond Discount - Electric	10,437	428	79,547	**2**
Total			**88,803**	
Unamortized premium on debt (251)				
NONE	0	0	0	**3**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	0	1
Changes during year (explain):		
		2
Balance end of year	**0**	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER REVENUE BONDS	12/01/1990	12/01/2004	6.83%	800,000	1
ELECTRIC REVENUE BOND	10/01/1993	12/01/2013	4.82%	5,100,000	2
			Total Bonds (Account 221):	**5,900,000**	
Total Reacquired Bonds (Account 222)				0	3
			Net amount of bonds outstanding December 31:	**5,900,000**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	775,933	1
Accruals:		
Charged water department expense	391,594	2
Charged electric department expense	575,641	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	**967,235**	
Taxes paid during year:		
County, state and local taxes	775,933	6
Social Security taxes	99,360	7
PSC Remainder Assessment	21,875	8
Other (explain):		
GROSS RECEIPTS TAX	70,067	9
Total payments and other debits	**967,235**	
Balance end of year	**775,933**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			**0**	**1**
Electric Revenue Bond - 1993	21,634	258,677	259,605	**20,706**	**2**
Water Revenue Bond - 1990	5,531	65,397	66,374	**4,554**	**3**
Subtotal	**27,165**	**324,074**	**325,979**	**25,260**	
Advances from Municipality (223)					
NONE	0			**0**	**4**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**5**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
Customer Deposits	14,085	3,194	2,991	**14,288**	**6**
Subtotal	**14,085**	**3,194**	**2,991**	**14,288**	
Total	**41,250**	**327,268**	**328,970**	**39,548**	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric Distribution (c)	Electric Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	1,775,625	1,418,685	0	0	0	**3,194,310**	1
Add credits during year:							
For Services	91,809	130,673				**222,482**	2
For Mains	56,334					**56,334**	3
Other (specify):							
NONE						**0**	4
Deduct charges (specify):							
NONE						**0**	5
Balance End of Year	**1,923,768**	**1,549,358**	**0**	**0**	**0**	**3,473,126**	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						**0**	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
RESCO STOCKS/ERMCO CERT	9,511	2
Total (Acct. 124):	**9,511**	
Sinking Funds (125):		
SPECIAL REDEMPTION FUND	1,402,326	3
Total (Acct. 125):	**1,402,326**	
Depreciation Fund (126):		
ELECTRIC DEPRECIATION	150,000	4
Total (Acct. 126):	**150,000**	
Other Special Funds (128):		
LOCAL GOVERNMENT POOLED INVESTMENT FUND	2,055,814	5
Total (Acct. 128):	**2,055,814**	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	**0**	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	**0**	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	215,833	9
Electric	1,110,784	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	**1,326,617**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	36,482	14
Other (specify):		
EWS BILLS AND OTHER A/R	8,488	15
Total (Acct. 143):	**44,970**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ELECTRIC RECEIVABLE	37,747	**16**
WATER RECEIVABLE	53,769	**17**
SEWER CHARGE A/R	293,851	**18**
Total (Acct. 145):	**385,367**	
Prepayments (165):		
CHICAGO & NORTHWESTERN LEASE	1,824	**19**
Total (Acct. 165):	**1,824**	
Extraordinary Property Losses (182):		
DEMOLITION COSTS AND UNDEPRECIATED BALANCE ON POWER PLANT	457,073	**20**
Total (Acct. 182):	**457,073**	
Preliminary Survey and Investigation Charges (183):		
COMMUNICATION UTILITY	15,087	**21**
FUTURE WELL INVESTIGATION	6,072	**22**
Total (Acct. 183):	**21,159**	
Clearing Accounts (184):		
NONE		**23**
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		**24**
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
CAD SYSTEM-ELECTRIC	30,980	**25**
CAD SYSTEM-WATER	25,347	**26**
ELECTRIC RETIREMENT JOB ORDERS	19,028	**27**
Total (Acct. 186):	**75,355**	
Payables to Municipality (233):		
SEWAGE PAYABLE	293,851	**28**
Total (Acct. 233):	**293,851**	
Other Deferred Credits (253):		
DEMAND SIDE MANAGEMENT PROGRAM/PUBLIC BENEFITS	329,591	**29**
EMISSION ALLOWANCES	1,346	**30**
Total (Acct. 253):	**330,937**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	17,078,362	34,689,285	0	0	**51,767,647**	**1**
Materials and Supplies	71,576	482,937	0	0	**554,513**	**2**
Other (specify):						
UTILITY PLANT ACQUISITION ADJUSTMENT		139,430			**139,430**	**3**
Less Average:						
Reserve for Depreciation	3,718,363	9,768,748	0	0	**13,487,111**	**4**
Customer Advances for Construction	977,282	1,310,672			**2,287,954**	**5**
Contributions in Aid of Construction	1,849,696	1,484,021	0	0	**3,333,717**	**6**
Other (specify):						
NONE					**0**	**7**
Average Net Rate Base	**10,604,597**	**22,748,211**	**0**	**0**	**33,352,808**	
Net Operating Income	460,204	1,201,448	0	0	**1,661,652**	**8**
Net Operating Income as a percent of Average Net Rate Base	**4.34%**	**5.28%**	**N/A**	**N/A**	**4.98%**	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	0	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	30,233,629	3
Other (Specify):		4
Total Average Proprietary Capital	**30,233,629**	
Net Income		
Net Income	1,554,923	5
Percent Return on Proprietary Capital	**5.14%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

Effective August 2, 2000, new water rates went into effect, resulting in an average increase of 12%, or approximately $119,000 increase in revenue for the year 2000.

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

On July 14, 2000, a telephonic hearing was held to review the Request to Increase Water Rates.

7. Any additional matters.

NONE

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111) (Page F-08)

OTHER CREDITS

WATER - Proceeds from sale of assets $14,236

ELECTRIC - Proceeds from sale of assets		**$162**
M-33/M-34 common facilities recovery	**$20,282**	
Correct 1999 retirements	**$1,472**	

Balance Sheet End-of-Year Account Balances (Page F-19)

AUTHORIZATION DATES:

EXTRAORDINARY PROPERTY LOSSES (ACCT 182):
Demolition costs and undepreciated balance on power plant - Authorized 12/30/97, to begin in 1999.

MISCELLANEOUS DEFERRED DEBITS (ACCT 186):
Paint Hume Reservoir - Water - Authorized 12/10/96, to begin in 1996. Fully amortized at 12/31/2000.
CAD System - Electric & Water - Authorized 2/13/98, to begin in 1997.

Electric & Water Retirement Job Orders - Since these aren't being amortized, there is no authorization needed.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

November 29, 2001

Mr. Lee A. Babcock, Office Manager
Marshfield Electric and Water Department
P.O. Box 670
Marshfield, WI 54449-0670

2000 Analytical Review DWCCA-3420-ELE

Dear Mr. Babcock:

The Public Service Commission staff has completed its analytical review of your 2000 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. Our review did not identify any such issues. You did a good job completing your annual report. We are closing the review of your 2000 annual report.

Thank you for your efforts in preparing your 2000 annual report. If you have any questions, please feel free to contact me at (608) 266-3768.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:dwh:w:\compl\Analytical Reviews\2000 analytical review letters\no prob CEM.doc

Identification and Ownership (Page iv)

The Utility was founded in 1904, but the exact day and month are not known.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	2,517,961	**1**
Total Sales of Water	**2,517,961**	
Other Operating Revenues		
Forfeited Discounts (470)	2,313	**2**
Miscellaneous Service Revenues (471)	2,178	**3**
Rents from Water Property (472)	0	**4**
Interdepartmental Rents (473)	0	**5**
Other Water Revenues (474)	19,263	**6**
Amortization of Construction Grants (475)	0	**7**
Total Other Operating Revenues	**23,754**	
Total Operating Revenues	**2,541,715**	
Operation and Maintenenance Expenses		
Source of Supply Expense (600-617)	27,383	**8**
Pumping Expenses (620-633)	140,365	**9**
Water Treatment Expenses (640-652)	160,869	**10**
Transmission and Distribution Expenses (660-678)	567,071	**11**
Customer Accounts Expenses (901-905)	57,936	**12**
Sales Expenses (910)	0	**13**
Administrative and General Expenses (920-932)	401,467	**14**
Total Operation and Maintenenance Expenses	**1,355,091**	
Other Operating Expenses		
Depreciation Expense (403)	342,712	**15**
Amortization Expense (404-407)		**16**
Taxes (408)	383,708	**17**
Total Other Operating Expenses	**726,420**	
Total Operating Expenses	**2,081,511**	
NET OPERATING INCOME	**460,204**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential	6,445	303,025	1,058,228	4
Commercial	711	248,603	566,196	5
Industrial	22	122,774	218,352	6
Total Metered Sales to General Customers (461)	**7,178**	**674,402**	**1,842,776**	
Private Fire Protection Service (462)	88		68,952	7
Public Fire Protection Service (463)	1		533,838	8
Other Sales to Public Authorities (464)	53	29,862	72,075	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	148	320	12
Total Sales of Water	**7,322**	**704,412**	**2,517,961**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE	NONE			1
Total		**0**	**0**	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	533,838	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**533,838**	
Forfeited Discounts (470):		
Customer late payment charges	2,313	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**2,313**	
Miscellaneous Service Revenues (471):		
RECONNECTION FEE	2,178	7
Total Miscellaneous Service Revenues (471)	**2,178**	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	19,263	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	**19,263**	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	**0**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)	6,598	1
Operation Labor and Expenses (601)	0	2
Purchased Water (602)	0	3
Miscellaneous Expenses (603)	16,675	4
Rents (604)	0	5
Maintenance Supervision and Engineering (610)	1,575	6
Maintenance of Structures and Improvements (611)	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	8
Maintenance of Lake, River and Other Intakes (613)	0	9
Maintenance of Wells and Springs (614)	2,535	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	11
Maintenance of Supply Mains (616)	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	13
Total Source of Supply Expenses	**27,383**	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)	6,926	14
Fuel for Power Production (621)	0	15
Power Production Labor and Expenses (622)	0	16
Fuel or Power Purchased for Pumping (623)	83,207	17
Pumping Labor and Expenses (624)	18,167	18
Expenses Transferred--Credit (625)	0	19
Miscellaneous Expenses (626)	6,475	20
Rents (627)	0	21
Maintenance Supervision and Engineering (630)	0	22
Maintenance of Structures and Improvements (631)	4,732	23
Maintenance of Power Production Equipment (632)	0	24
Maintenance of Pumping Equipment (633)	20,858	25
Total Pumping Expenses	**140,365**	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)	11,498	26
Chemicals (641)	55,093	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	57,941	**28**
Miscellaneous Expenses (643)	20,205	**29**
Rents (644)	0	**30**
Maintenance Supervision and Engineering (650)	0	**31**
Maintenance of Structures and Improvements (651)	3,327	**32**
Maintenance of Water Treatment Equipment (652)	12,805	**33**
Total Water Treatment Expenses	**160,869**	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	29,311	**34**
Storage Facilities Expenses (661)	0	**35**
Transmission and Distribution Lines Expenses (662)	27,269	**36**
Meter Expenses (663)	26,830	**37**
Customer Installations Expenses (664)	0	**38**
Miscellaneous Expenses (665)	61,719	**39**
Rents (666)	0	**40**
Maintenance Supervision and Engineering (670)	25,259	**41**
Maintenance of Structures and Improvements (671)	0	**42**
Maintenance of Distribution Reservoirs and Standpipes (672)	61,276	**43**
Maintenance of Transmission and Distribution Mains (673)	222,453	**44**
Maintenance of Fire Mains (674)	0	**45**
Maintenance of Services (675)	59,942	**46**
Maintenance of Meters (676)	7,132	**47**
Maintenance of Hydrants (677)	43,427	**48**
Maintenance of Miscellaneous Plant (678)	2,453	**49**
Total Transmission and Distribution Expenses	**567,071**	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	2,886	**50**
Meter Reading Labor (902)	12,245	**51**
Customer Records and Collection Expenses (903)	42,762	**52**
Uncollectible Accounts (904)	43	**53**

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)	0	**54**
Total Customer Accounts Expenses	**57,936**	
SALES EXPENSES		
Sales Expenses (910)	0	**55**
Total Sales Expenses	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	112,260	**56**
Office Supplies and Expenses (921)	13,519	**57**
Administrative Expenses Transferred--Credit (922)	8,998	**58**
Outside Services Employed (923)	17,189	**59**
Property Insurance (924)	3,474	**60**
Injuries and Damages (925)	14,138	**61**
Employee Pensions and Benefits (926)	107,630	**62**
Regulatory Commission Expenses (928)	4,069	**63**
Duplicate Charges--Credit (929)		**64**
Miscellaneous General Expenses (930)	40,319	**65**
Rents (931)	97,867	**66**
Maintenance of General Plant (932)		**67**
Total Administrative and General Expenses	**401,467**	
Total Operation and Maintenance Expenses	**1,355,091**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		355,627	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,886	2
Net property tax equivalent		**347,741**	
Social Security		32,867	3
PSC Remainder Assessment	RATIO OF ELECT & WATER PRIOR YR REV	3,100	4
Other (specify): NONE			5
Total tax expense		**383,708**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.205170				3
County tax rate	mills		5.822620				4
Local tax rate	mills		11.290270				5
School tax rate	mills		8.197720				6
Voc. school tax rate	mills		1.669960				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**27.185740**				10
Less: state credit	mills		1.414950				11
Net tax rate	mills		**25.770790**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**11.290270**				14
Combined School Tax Rate	mills		**9.867680**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.157950**				17
Total Tax Rate	mills		**27.185740**				18
Ratio of Local and School Tax to Total	dec.		**0.778274**				19
Total tax net of state credit	mills		**25.770790**				20
Net Local and School Tax Rate	mills		**20.056731**				21
Utility Plant, Jan. 1	$	**16,938,837**	16,938,837				22
Materials & Supplies	$	**70,604**	70,604				23
Subtotal	$	**17,009,441**	**17,009,441**				24
Less: Plant Outside Limits	$	**1,573,845**	1,573,845				25
Taxable Assets	$	**15,435,596**	**15,435,596**				26
Assessment Ratio	dec.		0.974529				27
Assessed Value	$	**15,042,436**	**15,042,436**				28
Net Local & School Rate	mills		**20.056731**				29
Tax Equiv. Computed for Current Year	$	**301,702**	**301,702**				30
Tax Equivalent per 1994 PSC Report	$	355,627					31
Any lower tax equivalent as authorized by municipality (see note 6)	$						32 33
Tax equiv. for current year (see note 6)	$	**355,627**					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	224,495	43,185	4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	431,841		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,104,719		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**1,761,055**	**43,185**	
PUMPING PLANT			
Land and Land Rights (320)	10,733		12
Structures and Improvements (321)	348,355	14,138	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	260,333		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	130,525		20
Total Pumping Plant	**749,946**	**14,138**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	62,324		21
Structures and Improvements (331)	3,825,118	1,795	22
Water Treatment Equipment (332)	833,525		23
Total Water Treatment Plant	**4,720,967**	**1,795**	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,308		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			**267,680**	**4**
Structures and Improvements (311)			**0**	**5**
Collecting and Impounding Reservoirs (312)			**0**	**6**
Lake, River and Other Intakes (313)			**0**	**7**
Wells and Springs (314)	13,751		**418,090**	**8**
Infiltration Galleries and Tunnels (315)			**0**	**9**
Supply Mains (316)			**1,104,719**	**10**
Other Water Source Plant (317)			**0**	**11**
Total Source of Supply Plant	**13,751**	**0**	**1,790,489**	
PUMPING PLANT				
Land and Land Rights (320)			**10,733**	**12**
Structures and Improvements (321)	29,052		**333,441**	**13**
Boiler Plant Equipment (322)			**0**	**14**
Other Power Production Equipment (323)			**0**	**15**
Steam Pumping Equipment (324)			**0**	**16**
Electric Pumping Equipment (325)	11,652		**248,681**	**17**
Diesel Pumping Equipment (326)			**0**	**18**
Hydraulic Pumping Equipment (327)			**0**	**19**
Other Pumping Equipment (328)	3,070		**127,455**	**20**
Total Pumping Plant	**43,774**	**0**	**720,310**	
WATER TREATMENT PLANT				
Land and Land Rights (330)			**62,324**	**21**
Structures and Improvements (331)			**3,826,913**	**22**
Water Treatment Equipment (332)			**833,525**	**23**
Total Water Treatment Plant	**0**	**0**	**4,722,762**	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**2,308**	**24**
Structures and Improvements (341)			**0**	**25**

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	1,176,746		26
Transmission and Distribution Mains (343)	5,055,015	225,868	27
Fire Mains (344)	0		28
Services (345)	1,349,718	92,393	29
Meters (346)	654,444	27,758	30
Hydrants (348)	707,228	94,134	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	**8,945,459**	**440,153**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	204,167	48,768	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	108,895	6,746	39
Laboratory Equipment (395)	7,818		40
Power Operated Equipment (396)	211,073	7,742	41
Communication Equipment (397)	173,258	685	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**705,211**	**63,941**	
Total utility plant in service directly assignable	**16,882,638**	**563,212**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**16,882,638**	**563,212**	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			**1,176,746**	**26**
Transmission and Distribution Mains (343)	23,363		**5,257,520**	**27**
Fire Mains (344)			**0**	**28**
Services (345)	28		**1,442,083**	**29**
Meters (346)	41,562		**640,640**	**30**
Hydrants (348)	7,822		**793,540**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**72,775**	**0**	**9,312,837**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**0**	**35**
Computer Equipment (391.1)			**0**	**36**
Transportation Equipment (392)	41,463		**211,472**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**115,641**	**39**
Laboratory Equipment (395)			**7,818**	**40**
Power Operated Equipment (396)			**218,815**	**41**
Communication Equipment (397)			**173,943**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**41,463**	**0**	**727,689**	
Total utility plant in service directly assignable	**171,763**	**0**	**17,274,087**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**171,763**	**0**	**17,274,087**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	209,861	2.22%	12,324	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	121,000	1.18%	19,885	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	**330,861**		**32,209**	
PUMPING PLANT				
Structures and Improvements (321)	201,538	2.86%	10,909	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	85,064	3.03%	11,198	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	41,423	3.03%	5,676	15
Total Pumping Plant	**328,025**		**27,783**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	575,191	2.00%	95,650	16
Water Treatment Equipment (332)	190,600	2.86%	20,577	17
Total Water Treatment Plant	**765,791**		**116,227**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	326,219	2.16%	25,888	19
Transmission and Distribution Mains (343)	656,617	0.70%	67,031	20
Fire Mains (344)	0			21
Services (345)	412,430	2.00%	34,898	22
Meters (346)	264,622	3.52%	32,377	23
Hydrants (348)	120,047	1.40%	15,008	24
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	**1,779,935**		**175,202**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314	13,751				**208,434**	**4**
315					**0**	**5**
316					**140,885**	**6**
317					**0**	**7**
	13,751	**0**	**0**	**0**	**349,319**	
321	29,052	12,401	165		**171,159**	**8**
322					**0**	**9**
323					**0**	**10**
324					**0**	**11**
325	11,652	71	7		**84,546**	**12**
326					**0**	**13**
327					**0**	**14**
328	3,070				**44,029**	**15**
	43,774	**12,472**	**172**	**0**	**299,734**	
331					**670,841**	**16**
332					**211,177**	**17**
	0	**0**	**0**	**0**	**882,018**	
341					**0**	**18**
342					**352,107**	**19**
343	23,363	1,527	240		**698,998**	**20**
344					**0**	**21**
345	28	2,474	161		**444,987**	**22**
346	41,562		650		**256,087**	**23**
348	7,822	1,362			**125,871**	**24**
349					**0**	**25**
	72,775	**5,363**	**1,051**	**0**	**1,878,050**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	0			**26**
Office Furniture and Equipment (391)	0			**27**
Computer Equipment (391.1)	0			**28**
Transportation Equipment (392)	138,024	15.00%	24,379	**29**
Stores Equipment (393)	0			**30**
Tools, Shop and Garage Equipment (394)	64,576	5.94%	6,512	**31**
Laboratory Equipment (395)	3,950	6.67%	453	**32**
Power Operated Equipment (396)	81,831	10.00%	19,840	**33**
Communication Equipment (397)	110,411	7.14%	15,971	**34**
SCADA Equipment (397.1)	0			**35**
Miscellaneous Equipment (398)	0			**36**
Other Tangible Property (399)	0			**37**
Total General Plant	**398,792**		**67,155**	
Total accum. prov. directly assignable	**3,603,404**		**418,576**	
Common Utility Plant Allocated to Water Department	0			**38**
Total accum. prov. for depreciation	**3,603,404**		**418,576**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					**0**	**26**
391					**0**	**27**
391.1					**0**	**28**
392	41,463	283			**120,657**	**29**
393					**0**	**30**
394					**71,088**	**31**
395					**4,403**	**32**
396					**101,671**	**33**
397					**126,382**	**34**
397.1					**0**	**35**
398					**0**	**36**
399					**0**	**37**
	41,463	**283**	**0**	**0**	**424,201**	
	171,763	**18,118**	**1,223**	**0**	**3,833,322**	
					0	**38**
	171,763	**18,118**	**1,223**	**0**	**3,833,322**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			65,555	**65,555**	1
February			60,400	**60,400**	2
March			63,851	**63,851**	3
April			62,873	**62,873**	4
May			68,754	**68,754**	5
June			69,229	**69,229**	6
July			70,416	**70,416**	7
August			70,875	**70,875**	8
September			64,737	**64,737**	9
October			64,571	**64,571**	10
November			59,094	**59,094**	11
December			63,896	**63,896**	12
Total for year	**0**	**0**	**784,251**	**784,251**	

Less: Measured or estimated water used in main flushing and water treatment during year	2,155	13
Less: Other utility use		14
Other utility use explanation:		15
Water pumped into distribution system	**782,096**	16
Less: Water sold	704,412	17
Losses and unaccounted for	**77,684**	18
Percent unaccounted for to the nearest whole percent (%)	**10%**	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:		20
Maximum gallons pumped by all methods in any one day during reporting year	2,948	21
Date of maximum: 5/5/2000		22
Cause of maximum: 16 INCH MAIN BREAK		23
Minimum gallons pumped by all methods in any one day during reporting year	1,677	24
Date of minimum: 11/18/2000		25
Total KWH used for pumping for the year	1,904,317	26
If water is purchased:Vendor Name:		27
Point of Delivery:		28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
#1 SOUTH SIDE	01	57	24	0	Yes	**1**
#2 SOUTH SIDE	02	60	22	0	Yes	**2**
#4 SOUTH SIDE	04	58	18	0	Yes	**3**
#5 SOUTH SIDE	05	57	20	0	Yes	**4**
#6 SOUTH SIDE	06	62	16	0	Yes	**5**
#8 PARK	08	59	18	0	Yes	**6**
#10 PARK	10	62	16	0	Yes	**7**
#13 NORTH SIDE	13	93	18	0	Yes	**8**
#15 NORTH SIDE	15	94	24	0	Yes	**9**
#17 NORTH SIDE	17	59	24	0	Yes	**10**
#18 NORTH SIDE	18	56	26	0	Yes	**11**
#19 NORTHEAST	19	61	26	0	Yes	**12**
#20 NORHTEAST	20	63	26	0	Yes	**13**
#21 NORTH SIDE	21	85	18	0	Yes	**14**
#22 NORTH SIDE	22	90	18	0	Yes	**15**

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	10	13	1
Location	SOUTH SIDE	PARK	NORTH SIDE	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1966	1962	1948	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	214	410	300	8
Pump Motor or				9
Standby Engine Mfr	U.S. MOTOR	U. S. MOTOR	U. S. MOTOR	10
Year Installed	1966	1962	1989	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	15	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	15	17	18	14
Location	NORTH SIDE	NORTH SIDE	NORTH SIDE	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	AMERICAN TUR.	LAYNE	18
Year Installed	1948	1992	1964	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	250	375	320	21
Pump Motor or				22
Standby Engine Mfr	U. S. MOTOR	U. S. MOTOR	U. S. MOTOR	23
Year Installed	1948	1992	1997	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	50	60	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	19	2	20	1
Location	NORTHEAST	SOUTH SIDE	NORTHEAST	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	LAYNE	POMONA	LAYNE	5
Year Installed	1986	1946	1969	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	420	163	400	8
Pump Motor or				9
Standby Engine Mfr	U. S. MOTOR	GENERAL ELECTRIC	GENERAL ELECTRIC	10
Year Installed	1997	1946	1969	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	8	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	21	22	4	14
Location	NORTH	NORTH	SOUTH SIDE	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	JACUZZI	POMONA	18
Year Installed	1990	1990	1942	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	350	350	112	21
Pump Motor or				22
Standby Engine Mfr	U. S. MOTOR	U. S. MOTOR	U. S. MOTOR	23
Year Installed	1989	1989	1942	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	40	10	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	5	6	8	1
Location	SOUTH SIDE	SOUTH SIDE	PARK	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	LAYNE	PAMONA	LAYNE	5
Year Installed	1966	1946	1988	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	440	167	175	8
Pump Motor or				9
Standby Engine Mfr	U. S. MOTOR	GENERAL ELECTRIC	U. S. MOTOR	10
Year Installed	1966	1946	1988	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	15	8	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	HUME - 3	HUME AVENUE-2	SOUTH SIDE BOOSTER	14
Location	HUME AVE	HUME AVE	SOUTH SIDE	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	FAIRBANKS	FAIRBANKS	AURORA	18
Year Installed	1969	1969	1995	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,000	1,000	1,000	21
Pump Motor or				22
Standby Engine Mfr	CUMMINGS	FAIRBANKS	GENERAL ELECTRIC	23
Year Installed	1969	1969	1995	24
Type	DIESEL	ELECTRIC	ELECTRIC	25
Horsepower	125	125	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	UPHAM BOOSTER#2	UPHAM BOOSTER#3	WATER TREATMENT	1
Location	UPHAM	UPHAM	MCMILLAN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	DELAVAL	LAYNE	5
Year Installed	1998	1961	1990	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	1,000	2,150	8
Pump Motor or				9
Standby Engine Mfr	U.S.	MARATHON ELECTRIC	GENERAL ELECTRIC	10
Year Installed	1998	1974	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	40	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WATER TREATMENT DUAL	WATER TREATMENT-HPZ1	WATER TREATMENT-LPZ1	14
Location	MCMILLAN	MCMILLAN	MCMILLAN	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1990	1990	1990	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	3,500	520	1,100	21
Pump Motor or				22
Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	23
Year Installed	1990	1990	1990	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	200	25	50	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WATER TREATMENT-LPZ2	WATER TREATMENT-LPZ3	WILDWOOD BOOSTER	1
Location	MCMILLAN	MCMILLAN	WILDWOOD	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1990	1990	1973	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,500	1,500	500	8
Pump Motor or				9
Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	10
Year Installed	1990	1990	1973	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	75	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or				22
Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GRANT PARK TOWER	HUME AVE	MCMILLAN ST SPHERE	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	R	ET	5
Year constructed	1990	1968	1961	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	200	40	130	10
Total capacity in gallons	500,000	3,000,000	75,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	OTHER			14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	OTHER			17
Filters, type (gravity, pressure,				18
other, none)	NONE			19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	0.0000			22
Is a corrosion control chemical				23
used (yes, no)?	N			24
Is water fluoridated (yes, no)?	N			25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	SOUTH BOOSTER	WILDWOOD	WTR TRTMNT-MCMLLN	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R	R	R	5
Year constructed	1923	1959	1992	6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	0	0	0	10
Total capacity in gallons	25,000	114,000	500,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	GAS	GAS	GAS	14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	BOOSTER STATION	BOOSTER STATION	CENTRAL FACILITIES	17
Filters, type (gravity, pressure,				18
other, none)	NONE	NONE	GRAVITY	19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	1.4000	0.7200	4.8000	22
Is a corrosion control chemical				23
used (yes, no)?	Y	Y	Y	24
Is water fluoridated (yes, no)?	Y	Y	Y	25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	0.750	1,286	0	0	0	**1,286**	1
M	D	1.000	4,990	0	0	0	**4,990**	2
M	D	1.500	870	0	0	0	**870**	3
M	D	2.000	1,311	0	0	0	**1,311**	4
M	D	4.000	17,364	0	0	0	**17,364**	5
M	D	6.000	388,744	4,491	3,941	0	**389,294**	6
M	D	8.000	86,615	4,236	1,397	0	**89,454**	7
M	S	8.000	6,622	0	0	0	**6,622**	8
M	D	10.000	39,020	0	0	0	**39,020**	9
M	D	12.000	78,629	593	500	0	**78,722**	10
M	D	16.000	17,565	0	0	0	**17,565**	11
M	D	18.000	7,876	0	0	0	**7,876**	12
M	S	18.000	15,500	0	0	0	**15,500**	13
Total Within Municipality			**666,392**	**9,320**	**5,838**	**0**	669,874	
M	S	8.000	2,800	0	0	0	**2,800**	14
M	S	12.000	20,573	0	0	0	**20,573**	15
M	S	16.000	1,250	0	0	0	**1,250**	16
Total Outside of Municipality			**24,623**	**0**	**0**	**0**	**24,623**	
Total Utility			**691,015**	**9,320**	**5,838**	**0**	694,497	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	1,172	0	0	0	1,172		1
L	0.625	2,201	0	0	0	2,201		2
M	0.750	1,823	0	1	0	1,822		3
L	0.750	24	0	0	0	24		4
M	1.000	1,573	82	0	0	1,655		5
L	1.000	24	0	0	0	24		6
M	1.250	35	0	0	0	35		7
L	1.250	2	0	0	0	2		8
M	1.500	100	2	0	0	102		9
L	1.500	7	0	0	0	7		10
M	2.000	119	4	0	0	123		11
L	2.000	12	0	0	0	12		12
M	2.500	2	0	0	0	2		13
M	3.000	7	0	0	0	7		14
L	3.000	11	0	0	0	11		15
M	4.000	52	1	0	0	53		16
M	6.000	46	2	0	0	48		17
M	8.000	29	1	0	0	30		18
M	10.000	4	0	0	0	4		19
Total Utility		**7,243**	**92**	**1**	**0**	**7,334**	**0**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	6,804	236	202	33	**6,871**	934	**1**
0.750	111	0	0	4	**115**	0	**2**
1.000	266	14	18	(4)	**258**	50	**3**
1.250	6	0	3	2	**5**	0	**4**
1.500	82	0	8	5	**79**	48	**5**
2.000	90	27	28	1	**90**	59	**6**
3.000	39	1	5	(2)	**33**	26	**7**
4.000	15	0	1	0	**14**	0	**8**
6.000	5	0	0	0	**5**	4	**9**
Total:	**7,418**	**278**	**265**	**39**	**7,470**	**1,121**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	6,326	408	1	8	2	126	**6,871**	**1**
0.750	61	42	0	1	0	11	**115**	**2**
1.000	110	106	3	8	0	31	**258**	**3**
1.250	0	3	0	1	0	1	**5**	**4**
1.500	1	63	2	6	0	7	**79**	**5**
2.000	0	65	2	14	1	8	**90**	**6**
3.000	0	19	2	5	0	7	**33**	**7**
4.000	0	4	2	4	1	3	**14**	**8**
6.000	0	4	1	0	0	0	**5**	**9**
Total:	**6,498**	**714**	**13**	**47**	**4**	**194**	**7,470**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	746	35	15		766	**2**
Total Fire Hydrants	**746**	**35**	**15**	**0**	**766**	
Flushing Hydrants						
	6				6	**3**
Total Flushing Hydrants	**6**	**0**	**0**	**0**	**6**	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	766
Number of distribution system valves end of year:	1,329
Number of distribution valves operated during year:	244

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

POWER PURCHASED FOR PUMPING (ACCT 623) - 15% more power was used to pump the wells. This is reflected in the cost of the power paid to the electric utility.

OPERATION SUPERVISION & ENGINEERING (ACCT 640) - New allocations for supervisors went into effect in 2000. Prior to 2000, no costs for supervisors were charged to this account. In addition, a new position, Civil Engineer, was added in 2000 and a portion of that position's salary is charged to this account as well.

CHEMICALS (ACCT 641) - The southside wells were used to pump 2.5 times more water in 2000 than in 1999. These wells require caustic soda for Ph adjustment. Caustic soda purchases increased from $19,105 in 1999 to $39,098 in 2000.

MISCELLANEOUS EXPENSE (ACCT 643) - The wastewater department abandoned their old treatment plant. We hired a consultant to determine if it was feasible to convert this to a water treatment plant. Since it wasn't feasible, these costs ($9,956) were written off in 2000.

OPERATION SUPERVISION & ENGINEERINGING (ACCT 660) - New allocations for supervisors went into effect in 2000. As a result, additional time is allocated to this account. In addition, a new position, Civil Engineer, was added in 2000 and a portion of that position's salary is charged to this account as well.

METER EXPENSES (ACCT 663) - Meter testing occurred in both the beginning and the end of the year. Normally, only one cycle of testing occurs in any single year.

MAINT. OF TRANSMISSION & DISTRIBUTION MAINS (ACCT 673) - The City charged the water department over $40,000 to repair streets that were damaged as a result of main breaks.

MAINTENANCE OF SERVICES (ACCT 675) - Due to the North Central Avenue reconstruction project, additional maintenance was incurred.

MAINTENANCE OF HYDRANTS (ACCT 677) - A part-time employee was hired to paint all of the hydrants during the summer. This account includes the labor costs of that employee, as well as the paint and other supplies.

RENTS (ACCT 931) - The water department rents space from the electric department for their operations. The maintenance expenses on the buildings have been increasing; as a result, these costs are passed along to the water department.

WATER OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Water (Page W-10)

The depreciation rate for transportation equipment is 10% or 20%, depending on the vehicle.

New depreciation rates for numerous plant accounts took effect in 2000.

Water Mains (Page W-17)

Mains are financed based on actual cost of the main installation as authorized by tariff run X-2.

Water Services (Page W-18)

The customer is charged for water to tap, which includes the valve. The property owner installs and maintains their own service.

Meters (Page W-19)

One 6" water meter was tested in early 2001.

Adjustments were necessary to bring the end of year utility-owned meters in line with the meters at the end of the year by customer class.

Hydrants and Distribution System Valves (Page W-20)

Less than half of the valves were operated during the year. However, part of our valve maintenance program is a practice to replace any leaking valves each year. (We are replacing 1% of our valves yearly. In 2000, 37 valves were replaced.)

Fire hydrants consist of 727 six inch and 39 four inch hydrants. The 4 inch hydrants are used as fire hydrants and have been reported in that manner in prior years.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	14,701,346	1
Total Sales of Electricity	**14,701,346**	
Other Operating Revenues		
Forfeited Discounts (450)	11,168	2
Miscellaneous Service Revenues (451)	(3,290)	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	1,130,191	5
Interdepartmental Rents (455)	97,867	6
Other Electric Revenues (456)	8,628	7
Total Other Operating Revenues	**1,244,564**	
Total Operating Revenues	**15,945,910**	
Operation and Maintenenance Expenses		
Power Production Expenses (500-557)	10,850,783	8
Transmission Expenses (560-573)	18,267	9
Distribution Expenses (580-598)	815,418	10
Customer Accounts Expenses (901-905)	199,904	11
Sales Expenses (911-916)	200,000	12
Administrative and General Expenses (920-932)	778,036	13
Total Operation and Maintenenance Expenses	**12,862,408**	
Other Expenses		
Depreciation Expense (403)	1,148,818	14
Amortization Expense (404-407)	157,596	15
Taxes (408)	575,640	16
Total Other Expenses	**1,882,054**	
Total Operating Expenses	**14,744,462**	
NET OPERATING INCOME	**1,201,448**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,168	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**11,168**	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	(3,290)	3
Total Miscellaneous Service Revenues (451)	**(3,290)**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
RENT FROM POLE CONTACTS	54,036	5
TRANSMISSION LEASE	1,076,155	6
Total Rent from Electric Property (454)	**1,130,191**	
Interdepartmental Rents (455):		
USE OF ELECTRIC PROPERTY (ALLOCATIONS) BY WATER DEPARTMENT	97,867	7
Total Interdepartmental Rents (455)	**97,867**	
Other Electric Revenues (456):		
MINOR SERVICES AND SALES OF MATERIALS	8,628	8
Total Other Electric Revenues (456)	**8,628**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	**0**	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	**0**	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	5,169	25
Fuel (547)	0	26
Generation Expenses (548)	12,065	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)	(10,281)	**28**
Rents (550)	0	**29**
Maintenance Supervision and Engineering (551)	3,842	**30**
Maintenance of Structures (552)	2,075	**31**
Maintenance of Generating and Electric Plant (553)	97,176	**32**
Maintenance of Miscellaneous Other Power Generating Plant (554)	1,255	**33**
Total Other Power Generation Expenses	**111,301**	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	10,739,482	**34**
System Control and Load Dispatching (556)	0	**35**
Other Expenses (557)	0	**36**
Total Other Power Supply Expenses	**10,739,482**	
Total Power Production Expenses	**10,850,783**	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)	3,154	**37**
Load Dispatching (561)	0	**38**
Station Expenses (562)	5,549	**39**
Overhead Line Expenses (563)	2,104	**40**
Underground Line Expenses (564)	0	**41**
Miscellaneous Transmission Expenses (566)	0	**42**
Rents (567)	126	**43**
Maintenance Supervision and Engineering (568)	0	**44**
Maintenance of Structures (569)	0	**45**
Maintenance of Station Equipment (570)	1,832	**46**
Maintenance of Overhead Lines (571)	5,502	**47**
Maintenance of Underground Lines (572)	0	**48**
Maintenance of Miscellaneous Transmission Plant (573)	0	**49**
Total Transmission Expenses	**18,267**	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	199,652	**50**

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)	6,312	**51**
Station Expenses (582)	11,686	**52**
Overhead Line Expenses (583)	16,798	**53**
Underground Line Expenses (584)	22,948	**54**
Street Lighting and Signal System Expenses (585)	0	**55**
Meter Expenses (586)	63,922	**56**
Customer Installations Expenses (587)	151,976	**57**
Miscellaneous Distribution Expenses (588)	157,734	**58**
Rents (589)	3,605	**59**
Maintenance Supervision and Engineering (590)	28,127	**60**
Maintenance of Structures (591)	0	**61**
Maintenance of Station Equipment (592)	35	**62**
Maintenance of Overhead Lines (593)	103,874	**63**
Maintenance of Underground Lines (594)	11,884	**64**
Maintenance of Line Transformers (595)	13,190	**65**
Maintenance of Street Lighting and Signal Systems (596)	14,152	**66**
Maintenance of Meters (597)	5,496	**67**
Maintenance of Miscellaneous Distribution Plant (598)	4,027	**68**
Total Distribution Expenses	**815,418**	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	10,165	**69**
Meter Reading Expenses (902)	50,249	**70**
Customer Records and Collection Expenses (903)	125,212	**71**
Uncollectible Accounts (904)	14,278	**72**
Miscellaneous Customer Accounts Expenses (905)	0	**73**
Total Customer Accounts Expenses	**199,904**	
SALES EXPENSES		
Supervision (911)	0	**74**
Demonstrating and Selling Expenses (912)	0	**75**
Advertising Expenses (913)	200,000	**76**

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)	0	**77**
Total Sales Expenses	**200,000**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	204,904	**78**
Office Supplies and Expenses (921)	26,700	**79**
Administrative Expenses Transferred -- Credit (922)	53,526	**80**
Outside Services Employed (923)	123,325	**81**
Property Insurance (924)	7,055	**82**
Injuries and Damages (925)	29,819	**83**
Employee Pensions and Benefits (926)	220,074	**84**
Regulatory Commission Expenses (928)	14,215	**85**
Duplicate Charges -- Credit (929)	0	**86**
Miscellaneous General Expenses (930)	82,932	**87**
Rents (931)		**88**
Maintenance of General Plant (932)	122,538	**89**
Total Administrative and General Expenses	**778,036**	
Total Operation and Maintenance Expenses	**12,862,408**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		420,306	1
Social Security		66,493	2
Wisconsin Gross Receipts Tax		70,066	3
PSC Remainder Assessment	RATIO OF ELECT & WATER PRIOR YR REV	18,775	4
Other (specify): NONE			5
Total tax expense		**575,640**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.205170				3
County tax rate	mills		5.822620				4
Local tax rate	mills		11.290270				5
School tax rate	mills		8.197720				6
Voc. school tax rate	mills		1.669960				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**27.185740**				10
Less: state credit	mills		1.414950				11
Net tax rate	mills		**25.770790**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**11.290270**				14
Combined School Tax Rate	mills		**9.867680**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.157950**				17
Total Tax Rate	mills		**27.185740**				18
Ratio of Local and School Tax to Total	dec.		**0.778274**				19
Total tax net of state credit	mills		**25.770790**				20
Net Local and School Tax Rate	mills		**20.056731**				21
Utility Plant, Jan. 1	$	**34,461,221**	34,461,221				22
Materials & Supplies	$	**418,114**	418,114				23
Subtotal	$	**34,879,335**	**34,879,335**				24
Less: Plant Outside Limits	$	**14,887,833**	14,887,833				25
Taxable Assets	$	**19,991,502**	**19,991,502**				26
Assessment Ratio	dec.		0.974529				27
Assessed Value	$	**19,482,298**	**19,482,298**				28
Net Local & School Rate	mills		**20.056731**				29
Tax Equiv. Computed for Current Year	$	**390,751**	**390,751**				30
Tax Equivalent per 1994 PSC Report	$	420,306					31
Any lower tax equivalent as authorized by municipality (see note 5)	$						32 33
Tax equiv. for current year (see note 5)	$	**420,306**					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	38,497		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**38,497**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	12,099		18
Structures and Improvements (341)	2,499,632		19
Fuel Holders, Producers and Accessories (342)	478,768	49,182	20
Prime Movers (343)	0		21
Generators (344)	4,208,432	46,162	22
Accessory Electric Equipment (345)	651,621	10,184	23
Miscellaneous Power Plant Equipment (346)	26,045	5,607	24
Total Other Production Plant	**7,876,597**	**111,135**	
TRANSMISSION PLANT			
Land and Land Rights (350)	322,909		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)		(38,497)	**0**	**4**
Structures and Improvements (311)			**0**	**5**
Boiler Plant Equipment (312)			**0**	**6**
Engines and Engine Driven Generators (313)			**0**	**7**
Turbogenerator Units (314)			**0**	**8**
Accessory Electric Equipment (315)			**0**	**9**
Miscellaneous Power Plant Equipment (316)			**0**	**10**
Total Steam Production Plant	**0**	**(38,497)**	**0**	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			**0**	**11**
Structures and Improvements (331)			**0**	**12**
Reservoirs, Dams and Waterways (332)			**0**	**13**
Water Wheels, Turbines and Generators (333)			**0**	**14**
Accessory Electric Equipment (334)			**0**	**15**
Miscellaneous Power Plant Equipment (335)			**0**	**16**
Roads, Railroads and Bridges (336)			**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			**12,099**	**18**
Structures and Improvements (341)			**2,499,632**	**19**
Fuel Holders, Producers and Accessories (342)	13,399		**514,551**	**20**
Prime Movers (343)			**0**	**21**
Generators (344)			**4,254,594**	**22**
Accessory Electric Equipment (345)			**661,805**	**23**
Miscellaneous Power Plant Equipment (346)			**31,652**	**24**
Total Other Production Plant	**13,399**	**0**	**7,974,333**	
TRANSMISSION PLANT				
Land and Land Rights (350)			**322,909**	**25**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		**26**
Station Equipment (353)	6,311,333		**27**
Towers and Fixtures (354)	0		**28**
Poles and Fixtures (355)	1,807,087		**29**
Overhead Conductors and Devices (356)	949,867		**30**
Underground Conduit (357)	0		**31**
Underground Conductors and Devices (358)	0		**32**
Roads and Trails (359)	0		**33**
Total Transmission Plant	**9,391,196**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	7,013		**34**
Structures and Improvements (361)	72,141		**35**
Station Equipment (362)	256,274		**36**
Storage Battery Equipment (363)	0		**37**
Poles, Towers and Fixtures (364)	3,228,093	221,170	**38**
Overhead Conductors and Devices (365)	4,381,889	366,992	**39**
Underground Conduit (366)	244,081	92,199	**40**
Underground Conductors and Devices (367)	935,612	139,953	**41**
Line Transformers (368)	3,038,605	311,731	**42**
Services (369)	526,860	38,875	**43**
Meters (370)	945,649	71,490	**44**
Installations on Customers' Premises (371)	194,592	26,338	**45**
Leased Property on Customers' Premises (372)	0		**46**
Street Lighting and Signal Systems (373)	374,233	13,896	**47**
Total Distribution Plant	**14,205,042**	**1,282,644**	
GENERAL PLANT			
Land and Land Rights (389)	0		**48**
Structures and Improvements (390)	740,585	32,963	**49**
Office Furniture and Equipment (391)	88,188	9,382	**50**
Computer Equipment (391.1)	363,458	20,408	**51**
Transportation Equipment (392)	507,520	32,670	**52**
Stores Equipment (393)	13,084		**53**
Tools, Shop and Garage Equipment (394)	190,745	10,749	**54**
Laboratory Equipment (395)	42,168	995	**55**
Power Operated Equipment (396)	478,193	542	**56**
Communication Equipment (397)	161,852	1,195	**57**

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**6,311,333**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**1,807,087**	**29**
Overhead Conductors and Devices (356)			**949,867**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**9,391,196**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**7,013**	**34**
Structures and Improvements (361)			**72,141**	**35**
Station Equipment (362)			**256,274**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)	50,405		**3,398,858**	**38**
Overhead Conductors and Devices (365)	115,484		**4,633,397**	**39**
Underground Conduit (366)			**336,280**	**40**
Underground Conductors and Devices (367)	15,360		**1,060,205**	**41**
Line Transformers (368)	54,986		**3,295,350**	**42**
Services (369)	13,728		**552,007**	**43**
Meters (370)	20,382	216	**996,973**	**44**
Installations on Customers' Premises (371)	5,551		**215,379**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)	15,178		**372,951**	**47**
Total Distribution Plant	**291,074**	**216**	**15,196,828**	
GENERAL PLANT				
Land and Land Rights (389)		91,449	**91,449**	**48**
Structures and Improvements (390)		(52,952)	**720,596**	**49**
Office Furniture and Equipment (391)	9,013		**88,557**	**50**
Computer Equipment (391.1)	19,295	1,256	**365,827**	**51**
Transportation Equipment (392)	3,026		**537,164**	**52**
Stores Equipment (393)			**13,084**	**53**
Tools, Shop and Garage Equipment (394)			**201,494**	**54**
Laboratory Equipment (395)			**43,163**	**55**
Power Operated Equipment (396)			**478,735**	**56**
Communication Equipment (397)			**163,047**	**57**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	7,986		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**2,593,779**	**108,904**	
Total utility plant in service directly assignable	**34,105,111**	**1,502,683**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**34,105,111**	**1,502,683**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Miscellaneous Equipment (398)			**7,986**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**31,334**	**39,753**	**2,711,102**	
Total utility plant in service directly assignable	**335,807**	**1,472**	**35,273,459**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**335,807**	**1,472**	**35,273,459**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	536,324	2.69%	67,240	13
Fuel Holders, Producers and Accessories (342)	94,860	3.06%	15,198	14
Prime Movers (343)	0			15
Generators (344)	746,823	2.66%	112,558	16
Accessory Electric Equipment (345)	160,102	3.14%	20,621	17
Miscellaneous Power Plant Equipment (346)	2,957	2.89%	834	18
Total Other Production Plant	**1,541,066**		**216,451**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0			19
Station Equipment (353)	1,096,635	2.44%	189,340	20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	786,651	3.44%	59,634	22
Overhead Conductors and Devices (356)	342,813	2.86%	28,496	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**0**	**4**
315					**0**	**5**
316					**0**	**6**
	0	**0**	**0**	**0**	**0**	
331					**0**	**7**
332					**0**	**8**
333					**0**	**9**
334					**0**	**10**
335					**0**	**11**
336					**0**	**12**
	0	**0**	**0**	**0**	**0**	
341					**603,564**	**13**
342	13,399				**96,659**	**14**
343					**0**	**15**
344					**859,381**	**16**
345					**180,723**	**17**
346					**3,791**	**18**
	13,399	**0**	**0**	**0**	**1,744,118**	
352					**0**	**19**
353			6,000		**1,291,975**	**20**
354					**0**	**21**
355					**846,285**	**22**
356					**371,309**	**23**
357					**0**	**24**
358					**0**	**25**

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	**2,226,099**		**277,470**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	12,064	2.50%	2,309	27
Station Equipment (362)	214,647	2.78%	7,944	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,131,951	3.44%	132,539	30
Overhead Conductors and Devices (365)	930,671	2.50%	144,245	31
Underground Conduit (366)	9,458	2.50%	7,255	32
Underground Conductors and Devices (367)	286,337	3.33%	33,230	33
Line Transformers (368)	888,875	2.57%	101,343	34
Services (369)	216,115	4.62%	24,922	35
Meters (370)	397,624	2.71%	46,623	36
Installations on Customers' Premises (371)	35,234	9.09%	18,633	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	167,285	4.13%	15,429	39
Total Distribution Plant	**4,290,261**		**534,472**	
GENERAL PLANT				
Structures and Improvements (390)	370,669	2.27%	18,265	40
Office Furniture and Equipment (391)	51,712	6.25%	5,196	41
Computer Equipment (391.1)	228,045	16.00%	97,250	42
Transportation Equipment (392)	216,285	15.00%	62,764	43
Stores Equipment (393)	11,559	4.00%	769	44
Tools, Shop and Garage Equipment (394)	66,797	5.26%	11,532	45
Laboratory Equipment (395)	19,627	6.25%	2,509	46
Power Operated Equipment (396)	224,489	10.00%	40,832	47
Communication Equipment (397)	48,540	5.88%	14,864	48
Miscellaneous Equipment (398)	7,986	14.29%	0	49
Other Tangible Property (399)	0			50
Total General Plant	**1,245,709**		**253,981**	
Total accum. prov. directly assignable	**9,303,135**		**1,282,374**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					**0**	**26**
	0	**0**	**6,000**	**0**	**2,509,569**	
361					**14,373**	**27**
362					**222,591**	**28**
363					**0**	**29**
364	50,405	19,436	15,577		**1,210,226**	**30**
365	115,484	33,859	16,461		**942,034**	**31**
366					**16,713**	**32**
367	15,360	1,949	2,268		**304,526**	**33**
368	54,986	504	5,601		**940,329**	**34**
369	13,728	13,035			**214,274**	**35**
370	20,382			216	**424,081**	**36**
371	5,551	931	2,930		**50,315**	**37**
372					**0**	**38**
373	15,178	1,452	5,371		**171,455**	**39**
	291,074	**71,166**	**48,208**	**216**	**4,510,917**	
390					**388,934**	**40**
391	9,013		145		**48,040**	**41**
391.1	19,295			1,256	**307,256**	**42**
392	3,026				**276,023**	**43**
393			1		**12,329**	**44**
394					**78,329**	**45**
395					**22,136**	**46**
396					**265,321**	**47**
397					**63,404**	**48**
398					**7,986**	**49**
399					**0**	**50**
	31,334	**0**	**146**	**1,256**	**1,469,758**	
	335,807	**71,166**	**54,354**	**1,472**	**10,234,362**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	0			**51**
Total accum. prov. for depreciation	**9,303,135**		**1,282,374**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
					0	51
	335,807	71,166	54,354	1,472	10,234,362	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned: Net Additions During Year (b)	Miles of Pole Line Owned: Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)	0.00	1.00	3
Other:			
13.4/4.16KV & 120/240V SECONDARY VOLTAGE	0.07	297.16	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)	0.00	2.20	7
Other:			
13.4/4.16KV & 120/240V SECONDARY VOLTAGE	1.68	257.17	8
Transmission System			
34.5 kV			9
69 kV			10
115 kV	0.00	30.48	11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	**0**	9
Customers served at other than rural rates:		10
Farm	202	11
Nonfarm	2,619	12
Total	**2,821**	13
Total customers on rural lines at end of year	**2,821**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	53,000	Wednesday	01/05/2000	19:00	30,871	1
February	02	51,000	Thursday	02/17/2000	09:00	27,920	2
March	03	49,000	Monday	03/13/2000	08:00	28,344	3
April	04	48,000	Monday	04/17/2000	10:00	27,180	4
May	05	55,000	Monday	05/08/2000	12:00	29,326	5
June	06	62,000	Monday	07/10/2000	16:00	29,114	6
July	07	62,000	Monday	07/10/2000	16:00	31,590	7
August	08	69,000	Thursday	08/03/2000	15:00	32,512	8
September	09	57,000	Monday	09/11/2000	13:00	28,506	9
October	10	51,000	Monday	10/23/2000	10:00	28,788	10
November	11	56,000	Monday	11/27/2000	17:00	29,478	11
December	12	55,000	Wednesday	12/13/2000	17:00	34,022	12
Total		**668,000**				**357,651**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Public Service Corporation

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		357,653	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**357,653**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		343,392	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		201	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		365	22
Total Used by Company		**566**	23
Total Sold and Used		**343,958**	24
Energy Losses:			25
Transmission Losses (if applicable)		0	26
Distribution Losses		13,695	27
Total Energy Losses		**13,695**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**3.8291%**	29
Total Disposition of Energy		**357,653**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	10,189	89,605	1
Total Sales for Residential Sales		**10,189**	**89,605**	
Commercial & Industrial				
GENERAL SERVICE	CG-1	1,464	36,329	2
SMALL POWER	CP-1	160	44,926	3
LARGE POWER	CP-2	30	37,983	4
INDUSTRIAL POWER	CP-3	15	130,426	5
INTERDEPARTMENTAL	MP-1	18	2,404	6
Total Sales for Commercial & Industrial		**1,687**	**252,068**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	7	1,189	7
AREA LIGHTING	MS-2	476	530	8
Total Sales for Public Street & Highway Lighting		**483**	**1,719**	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**12,359**	**343,392**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,186,900	76,211	**4,263,111**	**1**
0	**0**	**4,186,900**	**76,211**	**4,263,111**	
		1,678,598	31,066	**1,709,664**	**2**
150,789	150,403	2,113,925	38,151	**2,152,076**	**3**
100,259	114,792	1,631,982	35,240	**1,667,222**	**4**
259,105	341,793	4,534,559	120,135	**4,654,694**	**5**
		103,604	1,654	**105,258**	**6**
510,153	**606,988**	**10,062,668**	**226,246**	**10,288,914**	
		99,472	661	**100,133**	**7**
		48,909	279	**49,188**	**8**
0	**0**	**148,381**	**940**	**149,321**	
				0	**9**
0	**0**	**0**	**0**	**0**	
510,153	**606,988**	**14,397,949**	**303,397**	**14,701,346**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPS				1
Point of Delivery		MCMILLAN,WW,HUME				2
Type of Power Purchased (firm, dump, etc.)		FIRM				3
Voltage at Which Delivered		115,000				4
Point of Metering		4				5
Total of 12 Monthly Maximum Demands -- kW		664,000				6
Average load factor		**73.7851%**				7
Total Cost of Purchased Power		10,739,484				8
Average cost per kWh		**0.0300**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	16,311	14,559			12
	February	15,503	12,417			13
	March	16,240	12,105			14
	April	13,428	13,752			15
	May	16,281	13,045			16
	June	16,388	12,725			17
	July	16,060	15,529			18
	August	18,965	13,549			19
	September	14,918	13,588			20
	October	16,159	12,629			21
	November	15,460	14,018			22
	December	16,950	17,072			23
	Total kWh (000)	**192,663**	**164,988**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)			31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Arnold	Hume	McMillan	Wildwood	Wildwood-2	1
Voltage--High Side	13,200	115,000	115,000	115,000	115,000	2
Voltage--Low Side	4,160	13,200	13,200	13,200	24,940	3
Num. Main Transformers in Operation	1	1	2	2	1	4
Capacity of Transformers in kVA	2,500	28,000	56,000	56,000	20,000	5
Number of Spare Transformers on Hand	1	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10
						11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,101	4,473	153,882	1
Acquired during year	342	380	13,102	2
Total	**12,443**	**4,853**	**166,984**	3
Retired during year	273	156	4,645	4
Sales, transfers or adjustments increase (decrease)	31			5
Number end of year	**12,201**	**4,697**	**162,339**	6
Number end of year accounted for as follows:				7
In customers' use	12,036	3,901	120,516	8
In utility's use	28			9
Inactive transformers on system				10
Locked meters on customers' premises	0			11
In stock	137	796	41,823	12
Total end of year	**12,201**	**4,697**	**162,339**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	250	254	304,800	**1**
Mercury Vapor	400	6	11,046	**2**
Sodium Vapor	100	348	194,532	**3**
Sodium Vapor	150	483	356,000	**4**
Sodium Vapor	250	140	176,400	**5**
Total		**1,231**	**1,042,778**	
Ornamental				
Sodium Vapor	250	92	115,920	**6**
Total		**92**	**115,920**	
Other				
NONE				**7**
Total		**0**	**0**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operating Revenues & Expenses (Page E-01)

Amortization expense (Accounts 404-407): Includes $152,358 of amortizatior of extraordinary property losses in account 182.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

MISC OTHER POWER GENERATION EXPENSES (ACCT 549) - A new combustion turbine was installed in Marinette that uses the same common facilities as our M-33 unit. We are receiving rent payments on the common facilities every month. These payments reduce our operating expenses, and has resulted in a credit in this account.

MAINT OF GENERATING & ELECTRIC PLANT(ACCT 553) - Major maintenance, which is required every five years, was performed on the M-33 unit in 1999, at a cost of over $221,000. Expenses in this account for 2000 reflect normal levels of maintenance.

OPERATION SUPERVISION & ENGINEERING(ACCT 580) - As a result of new labor allocations, additional time is charged to account 580 from three supervisors. In addition, the vacation accrual was $8700 higher in 2000 than in 1999.

OVERHEAD LINE EXPENSES(ACCT 583) - In 2000, there were two less linemen for over half of the year. As a result, wages, overhead, and truck costs were all lower.

UNDERGROUND LINE EXPENSES(ACCT 584) - In 2000, there were two less linemen for over half of the year. As a result, wages, overhead, and truck costs were all lower.

METER EXPENSES(ACCT 586) - Less meter expenses in 2000 due to meter reader working on projects in other areas.

CUSTOMER INSTALLATION EXPENSES(ACCT 587) - As a result of an overhead line upgrade in the east alley of South Central Avenue, numerous services needed to be replaced. The utility paid for a portion of these new services.

MISCELLANEOUS DISTRIBUTION EXPENSES(ACCT 588) - In 1999, there was a net decrease in sick/vacation accrual of $7,300. In 2000, there was a net increase of $787. Therefore, the 2000 expenses are higher than 1999 by about $8000 for sick/vacation adjustments. Also, over $3,200 was spent for engineering services for construction standards.

MAINT SUPERVISION & ENGINEERING(ACCT 590) - As a result of new labor allocations, less time is charged to account 590 from three supervisors. More time is charged to this account from one supervisor.

MAINT OF STATION EQUIPMENT(ACCT 592) - Expenses in 1999 were higher than in 1998 or 2000. In addition, there was only a small amount of labor for maintenance of station equipment in 2000.

MAINT OF OVERHEAD LINES(ACCT 593) - In 2000, there were two less linemen for over half of the year. As a result, wages, overhead, and truck costs were all lower. Also, there was $63,000 of tree trimming in 1999 compared to only $11,000 in 2000. This is due to the timing of the tree trimming. Much of the tree trimming scheduled for 2000 was postponed until 2001.

MAINT OF UNDERGROUND LINES(ACCT 594) - In 2000, there were two less linemen for over half of the year. As a result, wages, overhead, and truck costs

ELECTRIC OPERATING SECTION FOOTNOTES

were all lower.

ADMIN & GENERAL SALARIES(ACCT 920) - Decreased due to Assistant Utility Manager working only part-time in 2000, and decrease in sick/vacation accrual in 2000.

OUTSIDE SERVICES EMPLOYED(ACCT 923) - Increase in payments made to Boardman Law Firm of $19,000; Great Lakes Utilities of $11,300; MAPPCORR of $9,100.

MISC GENERAL EXPENSES(ACCT 930) - Increase of approx. $19,000 for legal fees regarding new pole attachment agreement, American Transmission Company, and Great Lakes Utilities. This account also includes payment to Great Lakes Utilities of $11,298. Payments to MAPPCORR increased by $9,100.

MAINT OF GENERAL PLANT(ACCT 932) - 2000 expenses are higher due to the following items: Roof repairs $3,177; blacktopping $3,592; Painting of interior of 2000 S. Roddis $4,400; landscaping $3,960; wiring for computer network $1,545

Electric Utility Plant in Service (Page E-06)

At the PSC's request, the cost of the land in Account 310, Land and Land Rights - Production Plant, was reclassified to Account 389, Land and Land Rights - General Plant.

In addition, land that was included in Account 390, Utility Building, was also reclassified to Account 389, Land and Land Rights - General Plant.

All additions and retirements on pages E-6 and E-7 are normal and regular purchases and retirements.

Internal Combustion Generation Plants (Page E-19)

Marshfield Electric and Water Department purchased a 32% undivided ownership from Wisconsin Public Service Corporation (WPSC)in the West Marinette Unit 33. WPSC is builder and operator of the M33 75MW Combustion Turbine, constructed in 1993. Permission was received from the PSC in 1994 to use page 403.5 and related footnotes of FERC Form #1 which are submitted by WPSC and can be found on our PSC reports from prior years. WPSC also uses the FERC pages in lieu of the related PSC report.