



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110)	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service	W-08
Source of Supply, Pumping and Purchased Water Statistics	W-10
Sources of Water Supply - Ground Waters	W-11
Sources of Water Supply - Surface Waters	W-12
Pumping & Power Equipment	W-13
Reservoirs, Standpipes & Water Treatment	W-14
Water Mains	W-15
Water Services	W-16
Meters	W-17
Hydrants and Distribution System Valves	W-18
Water Operating Section Footnotes	W-19

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23
Electric Operating Section Footnotes	E-24

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JANE M OBERDORF

Title: FINANCIAL DIRECTOR

Office Address:

31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280

Fax Number: (608) 882 - 2282

E-mail Address: jmoberdo@inwave.com

Individual or firm, if other than utility employee, preparing this report:

Name: JANET L SPERRY

Title: FINANCIAL DIRECTOR, TEMPORARY

Office Address:

31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280

Fax Number: (608) 882 - 2282

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: THOMAS G COTHARD

Title: CHAIR

Office Address:

447 EVANS DR
EVANSVILLE, WI 53539

Telephone: (608) 882 - 5709

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JAMES R FRECHETTE
Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address:
W339 59511 HARVEST COURT
MUKWONAGO, WI 53149

Telephone: (414) 594 - 3995
Fax Number: (414) 594 - 3996

E-mail Address:
Date of most recent audit report: 5/6/2000
Period covered by most recent audit: THE YEAR 1999

Names and titles of utility management including manager or superintendent:

Name: JANE M OBERDORF CPA
Title: FINANCIAL DIRECTOR

Office Address:
31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2280
Fax Number: (608) 882 - 2282

E-mail Address: jmoberdo@inwave.com

Name: SCOTT E GEORGE
Title: SUPERINTENDENT

Office Address:
31 SOUTH MADISON STREET
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288
Fax Number: (608) 882 - 2282

E-mail Address:

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

Names of members of utility commission/committee:
THOMAS G COTHARD, CHAIR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,991,925	3,805,657	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,114,039	2,894,656	2
Depreciation Expense (403)	270,350	255,584	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	221,545	190,032	5
Total Operating Expenses	3,605,934	3,340,272	
Net Operating Income	385,991	465,385	
Income from Utility Plant Leased to Others (412-413)	2,400	976	6
Utility Operating Income	388,391	466,361	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	11,092	11,313	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	67,826	47,035	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	78,918	58,348	
Total Income	467,309	524,709	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	1,051	3,270	13
Total Miscellaneous Income Deductions	1,051	3,270	
Income Before Interest Charges	466,258	521,439	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	1,702	1,812	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	46,534	52,001	17
Other Interest Expense (431)	867	653	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	49,103	54,466	
Net Income	417,155	466,973	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,165,767	3,699,073	20
Balance Transferred from Income (433)	417,155	466,973	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	127	279	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,582,795	4,165,767	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
EXCHANGE STREET BUILDING LEASED TO CITY	2,400	1
Total (Acct. 412):	2,400	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON BANK ACCOUNTS	67,826	5
Total (Acct. 419):	67,826	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
ATTORNEY FEES FOR LOBBYING	1,051	8
Total (Acct. 426):	1,051	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
WRITE OFF CONSTRUCTION PROJECTS THAT WERE NOT STARTED	127	10
Total (Acct. 435)--Debit:	127	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		13,763			13,763	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		69			69	3
Materials		2,602			2,602	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	2,671	0	0	2,671	
Net income (or loss)	0	11,092	0	0	11,092	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	607,009	3,384,916	0	0	3,991,925	1
Less: interdepartmental sales	0	19,158	0	0	19,158	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,860	46,246			48,106	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	605,149	3,319,512	0	0	3,924,661	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	92,677		92,677	1
Electric operating expenses	324,233		324,233	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	69		69	6
Other nonutility expenses			0	7
Water utility plant accounts	3,894		3,894	8
Electric utility plant accounts	44,795		44,795	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	1,209		1,209	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	466,877	0	466,877	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,619,981	8,933,055	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,879,311	2,661,206	2
Net Utility Plant	6,740,670	6,271,849	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	25,597	25,597	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	24,900	24,900	4
Net Nonutility Property	697	697	
Investment in Municipality (123)	0	0	5
Other Investments (124)	10,812	9,598	6
Special Funds (125)	8,365	8,963	7
Total Other Property and Investments	19,874	19,258	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,242,548	1,090,116	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	361,293	340,517	11
Other Accounts Receivable (143)	45,151	38,642	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,600	3,600	13
Receivables from Municipality (145)	267,246	256,674	14
Materials and Supplies (150)	138,699	128,212	15
Prepayments (165)	2,058	978	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	2,053,395	1,851,539	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	8,104	25,009	20
Total Deferred Debits	8,104	25,009	
Total Assets and Other Debits	8,822,043	8,167,655	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	355,152	349,704	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,582,795	4,165,767	23
Total Proprietary Capital	4,937,947	4,515,471	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	803,904	893,899	25
Other Long-Term Debt (224)	34,918	20,000	26
Total Long-Term Debt	838,822	913,899	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	395,398	295,507	28
Payables to Municipality (233)	82,963	84,066	29
Customer Deposits (235)	15,578	15,394	30
Taxes Accrued (236)	157,886	128,882	31
Interest Accrued (237)	12,866	16,395	32
Other Current and Accrued Liabilities (238)	14,484	19,548	33
Total Current and Accrued Liabilities	679,175	559,792	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	93,041	47,380	35
Other Deferred Credits (253)	19,759	10,118	36
Total Deferred Credits	112,800	57,498	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	2,253,299	2,120,995	41
Total Liabilities and Other Credits	8,822,043	8,167,655	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	3,903,196	0	0	5,596,329	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	29,329			91,127	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	3,932,525	0	0	5,687,456	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	633,678	0	0	2,245,633	10
Total Accumulated Provision	633,678	0	0	2,245,633	
Net Utility Plant	3,298,847	0	0	3,441,823	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	563,072	2,098,134			2,661,206	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	70,634	199,716			270,350	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,082				3,082	6
Accruals charged other						7
accounts (specify):						8
Transportation	2,417	14,905			17,322	9
Salvage	256	5,342			5,598	10
Other credits (specify):						11
Salvage into Inventory		3,102			3,102	12
Total credits	76,389	223,065	0	0	299,454	13
Debits during year						14
Book cost of plant retired	5,783	25,353			31,136	15
Cost of removal		1,209			1,209	16
Other debits (specify):						17
Cost of Salvage, not Payroll		49,004			49,004	18
Total debits	5,783	75,566	0	0	81,349	19
Balance End of Year	633,678	2,245,633	0	0	2,879,311	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Old Unused Softener Plant	22,332			22,332	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	0			0	5
Total Nonutility Property (121)	25,597	0	0	25,597	
Less accum. prov. depr. & amort. (122)	24,900			24,900	6
 Net Nonutility Property	 697	 0	 0	 697	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,600	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>3,600</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			117,273	3,821	121,094	106,566	2
Total Electric Utility					121,094	106,566	

Account	Total End of Year	Amount Prior Year	
Electric utility total	121,094	106,566	1
Water utility	17,605	21,646	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	138,699	128,212	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE	0	0	0	1
Total			0	
Unamortized premium on debt (251)				
NONE	0	0	0	2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	349,704	1
Changes during year (explain):		
CITY HALL UPGRAD TO 3-PHASE, MATERIALS ONLY	3,477	2
DEPARTMENT OF PUBLIC WORKS WATER SERVICE	1,971	3
Balance end of year	<u>355,152</u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND/WATER TOWER	08/15/1990	03/15/2000	6.25%	0	1
STATE TRUST FUND/WATER TOWER	11/14/1990	03/15/2000	6.25%	0	2
STATE TRUST FUND/WATER STREET MAIN	04/11/1979	03/15/1999	5.00%	0	3
UB&T/1996 PROJECTS	04/19/1996	04/19/2006	4.96%	314,985	4
UB&T/BOOSTER	12/31/1994	12/30/2004	6.00%	171,919	5
UB&T/SUBSTATION	02/14/1997	02/14/2007	5.80%	317,000	6
STATE TRUST FUND/WATER TOWER	08/07/1991	03/15/2001	6.25%	0	7
Total for Account 223				803,904	
Other Long-Term Debt (224)					
DEERE CREDIT INC/SKID LOADER PLUS	09/15/2000	09/06/2005	7.15%	24,918	8
BURNHAM/LAND CONTRACT	07/01/1991	08/01/2001	7.25%	10,000	9
Total for Account 224				34,918	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	128,882	1
Accruals:		
Charged water department expense	88,046	2
Charged electric department expense	133,499	3
Charged sewer department expense	1,221	4
Other (explain):		
Advance Assessment	5,061	5
Water Plant - Social Security to Work Orders	298	6
Electric Plant - Social Security to Work Orders	3,826	7
Total Accruals and other credits	231,951	
Taxes paid during year:		
County, state and local taxes	128,882	8
Social Security taxes	35,644	9
PSC Remainder Assessment	9,950	10
Other (explain):		
License Fee	28,471	11
Total payments and other debits	202,947	
Balance end of year	157,886	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
State Trust Fund Loans	2,717	690	3,407	0	2
UB&T Loans	12,951	45,844	46,292	12,503	3
Subtotal	15,668	46,534	49,699	12,503	
Other Long-Term Debt (224)					
BURNHAM LAND CONTRACT	727	1,086	1,450	363	4
JOHN DEERE INC SKID LOADER		616	616	0	5
Subtotal	727	1,702	2,066	363	
Notes Payable (231)					
Customer Deposit Interest	0	867	867	0	6
Subtotal	0	867	867	0	
Total	16,395	49,103	52,632	12,866	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	1,381,610	739,385	0	0	0	2,120,995	1
Add credits during year:							
For Services	14,707	2,628				17,335	2
For Mains	70,000	37,421				107,421	3
Other (specify):							
HYDRANTS	10,800					10,800	4
REMOTE WATER METERS	570					570	5
Deduct charges (specify):							
12" VS 8" REFUND AT JOSHUA / 6TH ST	2,145					2,145	6
ADEC REFUNDS		1,677				1,677	7
Balance End of Year	1,475,542	777,757	0	0	0	2,253,299	
Amount of federal and state grants in aid received for utility construction included in End of Year totals	223,360					223,360	8

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
RESCO CAPITAL CREDIT CERTIFICATIONS	9,024	2
4 OLD WATER MAIN ASSESSMENTS -PROPERTIES IN UNION TOWNSHIP	1,788	3
Total (Acct. 124):	10,812	
Special Funds (125):		
CUSTOMER DEPOSITS CHECKING ACCOUNT	8,365	4
Total (Acct. 125):	8,365	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	35,862	6
Electric	325,431	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	361,293	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	34,012	10
Merchandising, jobbing and contract work	154	11
Other (specify):		
REMOTE WATER METERS	60	12
FROZEN WATER METERS	15	13
DAMAGED WATER MAIN	374	14
ELECTRIC DAMAGE	338	15
ELECTRIC CONSTRUCTION - UNPAID	10,198	16
Total (Acct. 143):	45,151	
Receivables from Municipality (145):		
ELECTRIC - UTILITY BILLS	6,086	17
WATER - UTILITY BILLS	1,500	18
ELECTRIC - WRITE OFFS ON THE TAX ROLL	2,729	19
WATER - WRITE OFFS ON THE TAX ROLL	742	20
SEWER - WRITE OFFS ON THE TAX ROLL	623	21
WATER - CITY FIRE PROTECTION	222,347	22
SEWER - JOINT METER CHARGES	26,494	23

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
ELECTRIC - MISCELLANEOUS	367	24
ELECTRIC - CITY CONSTRUCTION PROJECTS	3,495	25
WATER - MISCELLANEOUS	198	26
WATER - CITY CONSTRUCTION PROJECTS	1,971	27
SEWER - VP BANKRUPTCY (SEWER FEES)	694	28
Total (Acct. 145):	267,246	
Prepayments (165):		
AMERICAN PAGING FINAL MONTH PAID - 1993	33	29
CLOTHING ALLOWANCES FOR THE YEAR 2000	945	30
CLOTHING ALLOWANCES FOR THE YEAR 2001	1,080	31
Total (Acct. 165):	2,058	
Extraordinary Property Losses (182):		
NONE		32
Total (Acct. 182):		0
Other Deferred Debits (183):		
CONSTRUCTION PLANNING DEFERRED	8,104	33
Total (Acct. 183):	8,104	
Payables to Municipality (233):		
SEWER USER FEES	82,963	34
Total (Acct. 233):	82,963	
Other Deferred Credits (253):		
WP&L EMISSIONS CREDIT - 1995 - BALANCE TO BE CARRIED UNTIL NEXT REFUND	343	35
DISMANTLE STANDPIPE SETTLEMENT - 1991	9,775	36
PUBLIC BENEFITS	9,641	37
Total (Acct. 253):	19,759	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	3,780,066	5,394,618	0	0	9,174,684	1
Materials and Supplies	19,625	113,830	0	0	133,455	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	598,375	2,171,883	0	0	2,770,258	4
Customer Advances for Construction		93,041			93,041	5
Contributions in Aid of Construction	1,428,576	758,571	0	0	2,187,147	6
Other (specify):						
NONE					0	7
Average Net Rate Base	1,772,740	2,484,953	0	0	4,257,693	
Net Operating Income	235,344	150,647	0	0	385,991	8
Net Operating Income as a percent of Average Net Rate Base						
	13.28%	6.06%	N/A	N/A	9.07%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	352,428	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	4,374,281	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	4,726,709	
Net Income		
Net Income	417,155	5
Percent Return on Proprietary Capital	8.83%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

The Water & Electric Departments bought a skid loader on a 60 month plan.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

The Evansville Water & Light has served Evansville and the surrounding area for 100 years in 2001!

This report was prepared by Janet L. Sperry.

FINANCIAL SECTION FOOTNOTES

Revenues Subject to Wisconsin Remainder Assessment (Page F-04)

Account 904 is exceptionally high this year due to the Varco-Pruder bankruptcy write-off. This was about two months usage in both the electric plant & the water plant.

Return on Rate Base Computation (Page F-20)

Without the VP bankruptcy, the electric plant rate of return would have been 7.79%.

Identification and Ownership - Contacts (Page iv)

September 13, 2001

Ms. Jane M. Oberdorf, Financial Director
City of Evansville Water & Light
31 South Madison Street
Evansville, WI 53536-1399

2000 Analytical Review DWCCA-1880-ELE

Dear Ms. Oberdorf:

The Public Service Commission staff has completed its analytical review of your 2000 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. Our review did not identify any such issues. You did a good job completing your annual report. We are closing the review of your 2000 annual report.

Thank you for your efforts in preparing your 2000 annual report. If you have any questions, please feel free to contact me at (608) 266-3768.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:tm:w:\compl\Analytical Reviews\2000 analytical review letters\no prob
CEM.doc

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	598,460	1
Total Sales of Water	598,460	
Other Operating Revenues		
Forfeited Discounts (470)	2,581	2
Miscellaneous Service Revenues (471)	668	3
Rents from Water Property (472)	2,123	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	3,177	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	8,549	
Total Operating Revenues	607,009	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	32	8
Pumping Expenses (620-625)	34,409	9
Water Treatment Expenses (630-635)	10,600	10
Transmission and Distribution Expenses (640-655)	48,251	11
Customer Accounts Expenses (901-904)	13,004	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	106,689	14
Total Operation and Maintenance Expenses	212,985	
Other Operating Expenses		
Depreciation Expense (403)	70,634	15
Amortization Expense (404-407)		16
Taxes (408)	88,046	17
Total Other Operating Expenses	158,680	
Total Operating Expenses	371,665	
NET OPERATING INCOME	235,344	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,455	78,330	273,814	4
Commercial	162	19,988	54,271	5
Industrial	9	15,579	25,154	6
Total Metered Sales to General Customers (461)	1,626	113,897	353,239	
Private Fire Protection Service (462)	10		10,172	7
Public Fire Protection Service (463)	2		222,924	8
Other Sales to Public Authorities (464)	20	4,973	12,125	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,658	118,870	598,460	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	222,347	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	577	3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	222,924	
Forfeited Discounts (470):		
Customer late payment charges	2,581	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	2,581	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	3	7
TAX LETTERS FOR TITLE COMPANIES	665	8
Total Miscellaneous Service Revenues (471)	668	
Rents from Water Property (472):		
DATA PROCESSING RENTAL FEES	2,100	9
MISCELLANEOUS	23	10
Total Rents from Water Property (472)	2,123	
Interdepartmental Rents (473):		
NONE		11
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,175	12
Other (specify): REBATE CHECK FROM OFFICE SUPPLY PROVIDER	2	13
Total Other Water Revenues (474)	3,177	
Amortization of Construction Grants (475):		
NONE		14
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)	32	4
Total Source of Supply Expenses	32	
 PUMPING EXPENSES		
Operation Labor (620)		5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	19,560	7
Operation Supplies and Expenses (623)	3,276	8
Maintenance of Pumping Plant (625)	11,573	9
Total Pumping Expenses	34,409	
 WATER TREATMENT EXPENSES		
Operation Labor (630)	1,228	10
Chemicals (631)	8,467	11
Operation Supplies and Expenses (632)	52	12
Maintenance of Water Treatment Plant (635)	853	13
Total Water Treatment Expenses	10,600	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	1,181	14
Operation Supplies and Expenses (641)	5,929	15
Maintenance of Distribution Reservoirs and Standpipes (650)	3,210	16
Maintenance of Mains (651)	13,344	17
Maintenance of Services (652)	15,575	18
Maintenance of Meters (653)	4,667	19
Maintenance of Hydrants (654)	4,213	20
Maintenance of Other Plant (655)	132	21
Total Transmission and Distribution Expenses	48,251	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	3,177	22
Accounting and Collecting Labor (902)	5,696	23
Supplies and Expenses (903)	2,271	24
Uncollectible Accounts (904)	1,860	25
Total Customer Accounts Expenses	13,004	
 SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	19,478	27
Office Supplies and Expenses (921)	5,408	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	2,307	30
Property Insurance (924)	418	31
Injuries and Damages (925)	2,268	32
Employee Pensions and Benefits (926)	53,052	33
Regulatory Commission Expenses (928)		34
Miscellaneous General Expenses (930)	9,064	35
Transportation Expenses (933)	5,127	36
Maintenance of General Plant (935)	9,567	37
Total Administrative and General Expenses	106,689	
 Total Operation and Maintenance Expenses	212,985	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		76,326	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,221	2
Net property tax equivalent		75,105	
Social Security	35%	12,476	3
PSC Remainder Assessment	15.61%	763	4
Other (specify): SOCIAL SECURITY TO WORK ORDERS	ACTUAL	(298)	5
Total tax expense		<u>88,046</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.204880				3
County tax rate	mills		6.755080				4
Local tax rate	mills		9.122680				5
School tax rate	mills		11.688320				6
Voc. school tax rate	mills		1.684530				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.455490				10
Less: state credit	mills		1.385970				11
Net tax rate	mills		28.069520				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.122680				14
Combined School Tax Rate	mills		13.372850				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.495530				17
Total Tax Rate	mills		29.455490				18
Ratio of Local and School Tax to Total	dec.		0.763713				19
Total tax net of state credit	mills		28.069520				20
Net Local and School Tax Rate	mills		21.437047				21
Utility Plant, Jan. 1	\$	3,683,704	3,683,704				22
Materials & Supplies	\$	21,646	21,646				23
Subtotal	\$	3,705,350	3,705,350				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	3,651,808	3,651,808				26
Assessment Ratio	dec.		0.974992				27
Assessed Value	\$	3,560,484	3,560,484				28
Net Local & School Rate	mills		21.437047				29
Tax Equiv. Computed for Current Year	\$	76,326	76,326				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	76,326					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,181		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	151,630	6,279	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	153,811	6,279	
PUMPING PLANT			
Land and Land Rights (320)	3,685		12
Structures and Improvements (321)	472,910		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	111,132		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	40,705		20
Total Pumping Plant	628,432	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	25,712		23
Total Water Treatment Plant	25,712	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,735		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			2,181 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			157,909 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	160,090
PUMPING PLANT			
Land and Land Rights (320)			3,685 12
Structures and Improvements (321)			472,910 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			111,132 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			40,705 20
Total Pumping Plant	0	0	628,432
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			25,712 23
Total Water Treatment Plant	0	0	25,712
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,735 24
Structures and Improvements (341)			0 25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	547,278		26
Transmission and Distribution Mains (343)	1,515,505	184,292	27
Fire Mains (344)	0		28
Services (345)	271,842	16,678	29
Meters (346)	116,815	14,379	30
Hydrants (348)	249,648	10,800	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,706,823	226,149	
GENERAL PLANT			
Land and Land Rights (389)	22,213		33
Structures and Improvements (390)	37,317	7,750	34
Office Furniture and Equipment (391)	8,862	373	35
Computer Equipment (391.1)	19,994	1,555	36
Transportation Equipment (392)	23,017		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	20,698		39
Laboratory Equipment (395)	8,299		40
Power Operated Equipment (396)	0	9,240	41
Communication Equipment (397)	1,758	697	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	142,158	19,615	
Total utility plant in service directly assignable	3,656,936	252,043	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,656,936	252,043	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			547,278 26
Transmission and Distribution Mains (343)	3,495		1,696,302 27
Fire Mains (344)			0 28
Services (345)			288,520 29
Meters (346)	1,825		129,369 30
Hydrants (348)			260,448 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	5,320	0	2,927,652
GENERAL PLANT			
Land and Land Rights (389)			22,213 33
Structures and Improvements (390)			45,067 34
Office Furniture and Equipment (391)			9,235 35
Computer Equipment (391.1)	463		21,086 36
Transportation Equipment (392)			23,017 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			20,698 39
Laboratory Equipment (395)			8,299 40
Power Operated Equipment (396)			9,240 41
Communication Equipment (397)			2,455 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	463	0	161,310
Total utility plant in service directly assignable	5,783	0	3,903,196
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	5,783	0	3,903,196

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			10,690	10,690	1
February			10,292	10,292	2
March			10,998	10,998	3
April			10,715	10,715	4
May			12,423	12,423	5
June			11,808	11,808	6
July			12,760	12,760	7
August			12,427	12,427	8
September			11,330	11,330	9
October			11,694	11,694	10
November			10,964	10,964	11
December			11,100	11,100	12
Total for year	0	0	137,201	137,201	
Less: Measured or estimated water used in main flushing and water treatment during year				3,000	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				134,201	16
Less: Water sold				118,870	17
Losses and unaccounted for				15,331	18
Percent unaccounted for to the nearest whole percent (%)				11%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				552	21
Date of maximum: 7/24/2000					22
Cause of maximum:					23
Flushing Garfield Avenue Main Rebuild					
Minimum gallons pumped by all methods in any one day during reporting year				225	24
Date of minimum: 11/8/2000					25
Total KWH used for pumping for the year				328,662	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	1
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)		
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3	FIRE PUMP	1
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET		2
Purpose	B	B		B	3
Destination	D	D		D	4
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER		5
Year Installed	1995	1995		1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	600	600		1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS		US MOTORS	9 10
Year Installed	1995	1995		1995	11
Type	ELECTRIC	NATURAL GAS		ELECTRIC	12
Horsepower	40	40		100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)		
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	14	
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	15	
Purpose	P	P		S	16
Destination	R	R		D	17
Pump Manufacturer	BRYAN JACKSON	BRYAN JACKSON	CUMMMINS ONAN		18
Year Installed	1929	1957		1995	19
Type	VERTICAL TURBINE	VERTICAL TURBINE		OTHER	20
Actual Capacity (gpm)	460	740		1	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	PUMP HAS SOME BAD INFO		22 23
Year Installed	1985	1957		1995	24
Type	ELECTRIC	ELECTRIC		DIESEL	25
Horsepower	25	40		1	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1931	1990	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	2	185	6
Total capacity in gallons	400,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	12
Is a corrosion control chemical used (yes, no)?		N	13
Is water fluoridated (yes, no)?		Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	160	0	0	0	160	1
M	D	4.000	24,971	0	0	0	24,971	2
A	D	6.000	4,098	0	1,050	0	3,048	3
M	D	6.000	16,604	0	0	0	16,604	4
M	D	8.000	28,701	2,000	0	0	30,701	5
M	D	10.000	18,697	1,050	0	0	19,747	6
M	D	12.000	2,287	0	0	0	2,287	7
Total Within Municipality			95,518	3,050	1,050	0	97,518	
Total Utility			95,518	3,050	1,050	0	97,518	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1	0	0	0	1		1
M	0.500	7	0	0	0	7		2
M	0.750	1,130	0	0	0	1,130		3
M	1.000	370	29		0	399		4
M	1.500	2	0	0	0	2		5
M	2.000	27	1	0	0	28		6
P	2.000	1	0	0	0	1		7
M	4.000	7	0	0	0	7		8
M	6.000	7	0	0	0	7		9
M	10.000	2	0	0	0	2		10
Total Utility		1,554	30	0	0	1,584	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,778	158	115	0	1,821	159	1
0.750	35	0	1	0	34	2	2
1.000	21	0	0	0	21	2	3
1.250	1	0	0	0	1	0	4
1.500	23	0	0	0	23	2	5
2.000	30	0	2	0	28	6	6
3.000	5	0	0	0	5	0	7
Total:	1,893	158	118	0	1,933	171	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,442	117	1	7	0	254	1,821	1
0.750	11	6	0	0	0	17	34	2
1.000	1	11	3	5	0	1	21	3
1.250		0	0	0	0	1	1	4
1.500	1	13	2	1	0	6	23	5
2.000	0	14	2	5	0	7	28	6
3.000	0	1	1	2	0	1	5	7
Total:	1,455	162	9	20	0	287	1,933	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	226	6			232	2
Total Fire Hydrants	226	6	0	0	232	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	200
Number of distribution system valves end of year:	405
Number of distribution valves operated during year:	206

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

#640 - Superintendent Change, our water plant operator was made superintendent early in January 2000 and his time was spent on other water and electric expenses. We did not have a water plant operator for a few months.

#654 - Hydrants, during 2000 we did not do as much hydrant maintenance, mainly due to the time and funds spent on the Garfield Avenue water main rebuild project.

Acct #605 through #935, our operation and maintenance expenses were down 14% in 2000, compared to 1999.

Taxes (Acct. 408 - Water) (Page W-06)

Note: This account must equal all 408's.

Property Tax Equivalent (Water) (Page W-07)

Utility Plant is \$3,656,936 plus \$26,768 (city only) CWIP.

Water Utility Plant in Service (Page W-08)

- #314 - Well #1 Electrical
- #343 - 2000' of 8" water main
- #343 - 1050' of 10" water main for Garfield Rebuild
- #343 - 1050' of 6" water main retired on Garfield Avenue
- #345 - 28 - 1" services; 1 - 2" service; 1 - 1" service for city
- #346 - 158 -5/8" water meters
- #346 - 115-5/8", 1-3/4", 2-2" retired
- #348 - 6 new hydrants
- #390 - \$709 new lighting in shop; \$7041 pave part of parking lot
- #391 - Chairs, cabinet and cash box
- #391.1 - Financial Director PC & printer
- #391.1 - Retire two CRT's
- #396 - Skid loader
- #397 - 2 TK-280 units and one conversion kit

Pumping and Purchased Water Statistics (Page W-10)

Note: Use 28-9810 & 28-9515 & 28-9520 for Pumping KWH's

Reservoirs, Standpipes & Water Treatment (Page W-14)

The 1906 standpipe was taken off-line during 1991 and added to non-utility plant.

Water Mains (Page W-15)

This year's water main additions were financed as follows:
2000' of 8" main, all developer financed.
1050' of 10" main replaced 6" main on Garfield Avenue, paid with our funds.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-16)

New water services 1" - \$500 or developer built
New services over 1" - charged at cost

In 2000 we built 1 1" service for the city's DPW and charged the city
All other added services were developer built.

Services outside of municipal boundry:

5/8"	22	S	
3/4"	1	S	15-3540
1 1/2"	1	F	15-3575

Private Fire Protection

2" Sprinklers	1
6" Sprinklers	3
8" Sprinklers	5
10" Sprinklers	1

Meters (Page W-17)

We started reading remotes with a touch pad method in 1999. All new water meters purchased in 2000 were the touch pad type.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,361,887	1
Total Sales of Electricity	3,361,887	
Other Operating Revenues		
Forfeited Discounts (450)	12,478	2
Miscellaneous Service Revenues (451)	3,221	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	7,326	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	4	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	23,029	
Total Operating Revenues	3,384,916	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,291,863	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	227,376	11
Customer Accounts Expenses (901-904)	95,590	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	286,225	14
Total Operation and Maintenance Expenses	2,901,054	
Other Expenses		
Depreciation Expense (403)	199,716	15
Amortization Expense (404-407)		16
Taxes (408)	133,499	17
Total Other Expenses	333,215	
Total Operating Expenses	3,234,269	
NET OPERATING INCOME	150,647	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	12,478	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	12,478	
Miscellaneous Service Revenues (451):		
BAD CHECK CHARGES	135	3
RECONNECT FEES	2,270	4
MISCELLANEOUS	816	5
Total Miscellaneous Service Revenues (451)	3,221	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTS	3,384	7
DATA PROCESSING RENTS	3,900	8
MISCELLANEOUS	42	9
Total Rent from Electric Property (454)	7,326	
Interdepartmental Rents (455):		
NONE		10
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
PROVIDER REBATE CHECK	4	11
Total Other Electric Revenues (456)	4	
Amortization of Construction Grants (457):		
NONE		12
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,291,863	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,291,863	
Total Power Production Expenses	2,291,863	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	29,475	20
Line and Station Labor (561)	13,464	21
Line and Station Supplies and Expenses (562)	3,037	22
Street Lighting and Signal System Expenses (565)	566	23
Meter Expenses (566)	4,217	24
Customer Installations Expenses (567)	5,905	25
Miscellaneous Distribution Expenses (569)	19,441	26
Maintenance of Structures and Equipment (571)	33,027	27
Maintenance of Lines (572)	98,991	28
Maintenance of Line Transformers (573)	8,383	29
Maintenance of Street Lighting and Signal Systems (574)	4,530	30
Maintenance of Meters (575)	6,340	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	227,376	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	14,968	33
Accounting and Collecting Labor (902)	24,318	34
Supplies and Expenses (903)	10,058	35
Uncollectible Accounts (904)	46,246	36
Total Customer Accounts Expenses	95,590	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	36,613	38
Office Supplies and Expenses (921)	10,592	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	4,839	41
Property Insurance (924)	419	42
Injuries and Damages (925)	5,129	43
Employee Pensions and Benefits (926)	130,910	44
Regulatory Commission Expenses (928)	22	45
Miscellaneous General Expenses (930)	23,304	46
Transportation Expenses (933)	12,705	47
Maintenance of General Plant (935)	61,692	48
Total Administrative and General Expenses	286,225	
 Total Operation and Maintenance Expenses	 2,901,054	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		81,560	1
Social Security	65%	23,168	2
Wisconsin Gross Receipts Tax		25,471	3
PSC Remainder Assessment	84.39%	7,126	4
Other (specify): SOCIAL SECURITY TO WORK ORDERS	ACTUAL	(3,826)	5
Total tax expense		<u>133,499</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.204880				3
County tax rate	mills		6.755080				4
Local tax rate	mills		9.122680				5
School tax rate	mills		11.688320				6
Voc. school tax rate	mills		1.684530				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.455490				10
Less: state credit	mills		1.385970				11
Net tax rate	mills		28.069520				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.122680				14
Combined School Tax Rate	mills		13.372850				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.495530				17
Total Tax Rate	mills		29.455490				18
Ratio of Local and School Tax to Total	dec.		0.763713				19
Total tax net of state credit	mills		28.069520				20
Net Local and School Tax Rate	mills		21.437047				21
Utility Plant, Jan. 1	\$	5,208,274	5,208,274				22
Materials & Supplies	\$	106,566	106,566				23
Subtotal	\$	5,314,840	5,314,840				24
Less: Plant Outside Limits	\$	1,412,643	1,412,643				25
Taxable Assets	\$	3,902,197	3,902,197				26
Assessment Ratio	dec.		0.974992				27
Assessed Value	\$	3,804,611	3,804,611				28
Net Local & School Rate	mills		21.437047				29
Tax Equiv. Computed for Current Year	\$	81,560	81,560				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	81,560					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	185		34
Structures and Improvements (361)	0		35
Station Equipment (362)	669,994		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	595,087	103,352	38
Overhead Conductors and Devices (365)	682,131	77,872	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	670,961	55,541	41
Line Transformers (368)	964,409	80,479	42
Services (369)	566,498	34,451	43
Meters (370)	203,995	23,201	44
Installations on Customers' Premises (371)	29,482	1,684	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	132,815	2,871	47
Total Distribution Plant	4,515,557	379,451	
GENERAL PLANT			
Land and Land Rights (389)	41,752		48
Structures and Improvements (390)	91,667	15,084	49
Office Furniture and Equipment (391)	17,852	693	50
Computer Equipment (391.1)	37,119	2,888	51
Transportation Equipment (392)	142,389		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	69,466	4,854	54
Laboratory Equipment (395)	4,806		55
Power Operated Equipment (396)	253,701	24,510	56
Communication Equipment (397)	18,599	1,294	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			185 34
Structures and Improvements (361)			0 35
Station Equipment (362)			669,994 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	4,331		694,108 38
Overhead Conductors and Devices (365)	2,939		757,064 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	64		726,438 41
Line Transformers (368)	7,121		1,037,767 42
Services (369)	120		600,829 43
Meters (370)	5,861		221,335 44
Installations on Customers' Premises (371)	1,553		29,613 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,092		134,594 47
Total Distribution Plant	23,081	0	4,871,927
GENERAL PLANT			
Land and Land Rights (389)			41,752 48
Structures and Improvements (390)			106,751 49
Office Furniture and Equipment (391)			18,545 50
Computer Equipment (391.1)	861		39,146 51
Transportation Equipment (392)	877		141,512 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			74,320 54
Laboratory Equipment (395)			4,806 55
Power Operated Equipment (396)			278,211 56
Communication Equipment (397)	534		19,359 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	677,351	49,323	
Total utility plant in service directly assignable	5,192,908	428,774	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
Total utility plant in service	5,192,908	428,774	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	2,272	0	724,402
Total utility plant in service directly assignable	25,353	0	5,596,329
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	25,353	0	5,596,329

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		0.51	1
7.2/12.5 kV (12kV)	0.77	20.80	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		0.77	5
7.2/12.5 kV (12kV)	1.97	132.27	6
14.4/24.9 kV (25kV)			7
Other:			
120/240		15.27	8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,107	Thursday	01/13/2000	17:00	5,966	1
February	02	10,670	Monday	01/31/2000	08:00	5,352	2
March	03	10,063	Friday	03/10/2000	08:00	4,920	3
April	04	9,729	Thursday	04/13/2000	07:00	5,270	4
May	05	9,885	Monday	05/08/2000	13:00	4,608	5
June	06	10,401	Thursday	06/08/2000	16:00	5,554	6
July	07	12,484	Thursday	07/13/2000	16:00	5,616	7
August	08	12,825	Tuesday	08/15/2000	16:00	5,266	8
September	09	13,190	Thursday	08/31/2000	16:00	6,005	9
October	10	9,705	Tuesday	10/17/2000	10:00	4,526	10
November	11	9,964	Wednesday	11/15/2000	07:00	5,520	11
December	12	11,587	Monday	12/18/2000	17:00	5,760	12
Total		131,610				64,363	

System Name Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Alliant (Wisconsin Power & Light)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	64,363	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	64,363	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	61,098	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	61,098	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,265	27
Total Energy Losses	3,265	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.0728%	29
Total Disposition of Energy	64,363	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
YARD LIGHTS	MS-1		3		1
RESIDENTIAL SERVICE	RG-1	2,473	21,165		2
Total Sales for Residential Sales		2,473	21,168		
Commercial & Industrial					
SMALL POWER SERVICE	CP-1	23	5,394		3
LARGE POWER SERVICE	CP-2	4	5,946		4
INDUSTRIAL SERVICE	CP-4	2	18,487		5
GENERAL SERVICE	GS-1	520	9,639		6
YARD LIGHTS	MS-1		221		7
Total Sales for Commercial & Industrial		549	39,687		
Public Street & Highway Lighting					
ATHLETIC FIELD LIGHTING SERVICE	MI-5	1	7		8
STREET LIGHTING	MS-1	2	236		9
Total Sales for Public Street & Highway Lighting		3	243		
Sales for Resale					
NONE					10
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		3,025	61,098		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		339	11	350	1
		1,211,393	66,165	1,277,558	2
0	0	1,211,732	66,176	1,277,908	
19,941	25,964	278,567	16,482	295,049	3
17,195	21,039	267,855	17,883	285,738	4
51,055	59,099	790,521	54,042	844,563	5
		581,983	29,210	611,193	6
		18,705	655	19,360	7
88,191	106,102	1,937,631	118,272	2,055,903	
		3,171	33	3,204	8
		24,168	704	24,872	9
0	0	27,339	737	28,076	
				0	10
0	0	0	0	0	
88,191	106,102	3,176,702	185,185	3,361,887	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WI Power & Light				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69K Volts				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	131,610				6
Average load factor	66.9922%				7
Total Cost of Purchased Power	2,291,862				8
Average cost per kWh	0.0356				9
On-Peak Hours (if applicable)	8am - 10pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,937	3,029			12
February	2,637	2,715			13
March	2,452	2,468			14
April	2,564	2,706			15
May	2,306	2,302			16
June	2,627	2,927			17
July	2,779	2,837			18
August	2,702	2,564			19
September	2,873	3,132			20
October	2,231	2,295			21
November	2,528	2,992			22
December	2,727	3,033			23
Total kWh (000)	31,363	33,000			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
None	None	a	a	1			1
Total							<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	1981	1997	Older	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	1	1	1	4
Capacity of Transformers in kVA	7,500	10,000	7,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW			13,190	7
Dt and Hr of Such Maximum Demand			08/31/2000 16:00	8 9
Kwh Output			64,363	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,125	1,454	46,278	1
Acquired during year	133	82	2,691	2
Total	3,258	1,536	48,969	3
Retired during year	105	23	470	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,153	1,513	48,499	6
Number end of year accounted for as follows:				7
In customers' use	3,022	1,352	43,390	8
In utility's use	10	13	245	9
Inactive transformers on system		1	10	10
Locked meters on customers' premises				11
In stock	121	147	4,854	12
Total end of year	3,153	1,513	48,499	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	106	95,400	1
Mercury Vapor	250	2	2,400	2
Mercury Vapor	400	2	3,360	3
Other	300	1	1,500	4
Sodium Vapor	100	149	80,460	5
Sodium Vapor	250	14	16,800	6
Total		274	199,920	
Ornamental				
Metal Halide/Halogen	175	4	3,600	7
Metal Halide/Halogen	250	27	32,400	8
Sodium Vapor	250	2	2,400	9
Total		33	38,400	
Other				
NONE				10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

#545 - Our Purchased Power costs were up 8%, our KWH's purchases were only up 3% and our sales of KWh's were only up 2%.

#572 - We had a major wind storm on 8-05-00 causing \$35,000 damage to our lines.

#903 - Variations in expenses including some every other year costs.

#904 - The Varco-Pruden bankruptcy, \$43,000, and several other bankruptcies caused this hugh increase.

#928 - No FERC proceedings this year.

#935 - Construction projects were down in 2000, so more of our time was used on maintenance of general plant.

#560-935 - 2000 Operation & Maintenance Expenses were up by 2.8%, plus the VP bankruptcy and the August wind storm.

Taxes (Acct. 408 - Electric) (Page E-04)

Note: This account must equal all 408's.

Property Tax Equivalent (Electric) (Page E-05)

Utility Plant is \$5,192,908 plus \$15,366 (in City only) CWIP

Electric Utility Plant in Service (Page E-06)

#364 - PRIMARY CONSTRUCTION TO PLANT & RETIREMENTS

#365 - PRIMARY CONSTRUCTION TO PLANT & RETIREMENTS

#367 - PRIMARY CONSTRUCTION TO PLANT & RETIREMENTS

#368 - TRANSFORMERS 82 NEW AND 23 RETIRED

#369 - SERVICE CONSTRUCTION TO PLANT & RETIREMENTS

#370 - METERS 133 NEW & 105 RETIRED

#371 - YARD LIGHTS 8 BRAND NEW & 25 REPLACED AND RETIRED

#373 - STREET LIGHTS 6 BRAND NEW STREET LIGHTS & 16 REPLACED AND RETIRED

#390 - ADDITIONAL LIGHTING IN SHOP, POLE STORAGE & PAVE PART OF PARKING LOT

#391 - CHAIRS, CABINET AND CASH BOX

#391.1 - FINANCIAL DIRECTOR PC & PRINTER

#391.1 - RETIRE TWO CRT'S

#392 - RETIRE 1985 CHEVY PICK-UP

#394 - LIFTING EYES FOR TRANSFORMERS, CABLE LOCATOR & WHEEL KIT FOR CONCRETE SAW

#396 - SKID LOADER

#397 - 2 TK-280 UNITS & ONE CONVERSION KIT, RETIRED SHOP RADIO

Another portion of the city loop, called the South loop, was finished in 2000. The older, smaller line was retired.

Rural Line Customers (Page E-09)

WHILE EVANSVILLE HAS SEVERAL HUNDRED RURAL CUSTOMERS, NONE ARE SERVED UNDER DISTINCT RURAL RATES

ELECTRIC OPERATING SECTION FOOTNOTES

Sales of Electricity by Rate Schedule (Page E-12)

Rate schedule MI-5 is really MIS but the PSC Report System will not accept MIS.

Demand kW is \$'s of Demand charge divided by \$5.25 for Cp-1, \$5.50 for Cp-2 and \$6.00 for Cp-4.

Customer or Distribution kW is \$'s of Distribution Demand Charge divided by \$.75 for Cp-1, \$1.00 for Cp-2 and \$1.00 for Cp-4.

These \$'s can be found on the YTD Master Listings. Run a set with these groups: 27-9250 through 27-9260, 28-9515, 30-1000 through 30-9999 to get all Cp customers.

Substation Equipment (Page E-21)

Older Sub has dual voltage highside and should be 34.5 - 69 kv

Older Sub has dual voltage lowside and should be 7.2 - 12.4 kv

1981 Sub has dual voltage highside and should be 34.5 - 69 kv

1981 Sub has dual voltage lowside and should be 7.2 - 12.4 kv

The 15-minute maximum demand, the date & hour and kWh output included on the Older Sub is the total for all three subs. A split of this information is not available.

Street Lighting Equipment (Page E-23)

Ornamental Lighta are as follows:

4 175W H Historic at Main & Madison Streets

23 250W H Historic on Main & Madison Streets

4 250W H Historic on Evans Court

2 250W S Aluminum Pole at Union & North Madison Streets

The Other Street Light is a Quartz Light
