



3014 (02-09-04)

ANNUAL REPORT

OF

Name: ELROY MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 225 MAIN STREET
ELROY, WI 53929

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ELROY MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 225 MAIN STREET
ELROY, WI 53929

When was utility organized? 1/1/1899

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: PEGGY PITYER

Title: UTILITY CLERK

Office Address:

225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 8245

Fax Number: (608) 462 - 5753

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: PARTNER IN CHARGE

Office Address: VIG AND ASSOCIATES LLC

117 WEST COURT STREET
P.O. BOX 217
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: PARTNER IN CHARGE

Office Address: VIG & ASSOCIATES LLC
117 WEST COURT STREET
P.O. BOX 217
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: DAVE MAGNUSSON

Title: WATER UTILITY SUPERINTENDENT

Office Address:
225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 8245

Fax Number: (608) 462 - 5753

E-mail Address:

Name: RON SILVERTHORN

Title: ELECTRIC UTILITY SUPERINTENDENT

Office Address:
225 MAIN STREET
ELROY, WI 53929

Telephone: (608) 462 - 8245

Fax Number: (608) 462 - 5753

E-mail Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- LARRY KRUEGERS, MEMBER
- EDWARD MENDUM, PRESIDENT
- MARJORIE PETROWITZ, MEMBER
- FLOYD SOLDBERG, MEMBER
- MARK STANEK, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|--|------------------|------------------|----|
| UTILITY OPERATING INCOME | | | |
| Operating Revenues (400) | 1,281,681 | 1,258,063 | 1 |
| Operating Expenses: | | | |
| Operation and Maintenance Expense (401-402) | 909,024 | 871,122 | 2 |
| Depreciation Expense (403) | 179,072 | 176,360 | 3 |
| Amortization Expense (404-407) | 0 | 0 | 4 |
| Taxes (408) | 73,854 | 73,531 | 5 |
| Total Operating Expenses | 1,161,950 | 1,121,013 | |
| Net Operating Income | 119,731 | 137,050 | |
| Income from Utility Plant Leased to Others (412-413) | 0 | 0 | 6 |
| Utility Operating Income | 119,731 | 137,050 | |
| OTHER INCOME | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416) | 0 | 0 | 7 |
| Income from Nonutility Operations (417) | 0 | 0 | 8 |
| Nonoperating Rental Income (418) | 0 | 0 | 9 |
| Interest and Dividend Income (419) | 55,229 | 50,037 | 10 |
| Miscellaneous Nonoperating Income (421) | 6,712 | 15 | 11 |
| Total Other Income | 61,941 | 50,052 | |
| Total Income | 181,672 | 187,102 | |
| MISCELLANEOUS INCOME DEDUCTIONS | | | |
| Miscellaneous Amortization (425) | 0 | 0 | 12 |
| Other Income Deductions (426) | 0 | 0 | 13 |
| Total Miscellaneous Income Deductions | 0 | 0 | |
| Income Before Interest Charges | 181,672 | 187,102 | |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427) | 209,700 | 194,852 | 14 |
| Amortization of Debt Discount and Expense (428) | 5,001 | 11,289 | 15 |
| Amortization of Premium on Debt--Cr. (429) | | | 16 |
| Interest on Debt to Municipality (430) | 1,202 | 1,368 | 17 |
| Other Interest Expense (431) | 0 | 0 | 18 |
| Interest Charged to Construction--Cr. (432) | | | 19 |
| Total Interest Charges | 215,903 | 207,509 | |
| Net Income | (34,231) | (20,407) | |
| EARNED SURPLUS | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216) | 816,562 | 836,906 | 20 |
| Balance Transferred from Income (433) | (34,231) | (20,407) | 21 |
| Miscellaneous Credits to Surplus (434) | 155,796 | 63 | 22 |
| Miscellaneous Debits to Surplus--Debit (435) | 0 | 0 | 23 |
| Appropriations of Surplus--Debit (436) | 0 | 0 | 24 |
| Appropriations of Income to Municipal Funds--Debit (439) | 0 | 0 | 25 |
| Total Unappropriated Earned Surplus End of Year (216) | 938,127 | 816,562 | |

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Amount (b) | |
|--|----------------|----|
| Revenues from Utility Plant Leased to Others (412): | | |
| NONE | | 1 |
| Total (Acct. 412): | 0 | |
| Expenses of Utility Plant Leased to Others (413): | | |
| NONE | | 2 |
| Total (Acct. 413): | 0 | |
| Income from Nonutility Operations (417): | | |
| NONE | | 3 |
| Total (Acct. 417): | 0 | |
| Nonoperating Rental Income (418): | | |
| NONE | | 4 |
| Total (Acct. 418): | 0 | |
| Interest and Dividend Income (419): | | |
| ELECTRIC | 40,701 | 5 |
| WATER | 14,528 | 6 |
| Total (Acct. 419): | 55,229 | |
| Miscellaneous Nonoperating Income (421): | | |
| ELECTRIC MISCELLANEOUS INCOME | 1,421 | 7 |
| WATER MISCELLANEOUS INCOME | 5,291 | 8 |
| Total (Acct. 421): | 6,712 | |
| Miscellaneous Amortization (425): | | |
| NONE | | 9 |
| Total (Acct. 425): | 0 | |
| Other Income Deductions (426): | | |
| NONE | | 10 |
| Total (Acct. 426): | 0 | |
| Miscellaneous Credits to Surplus (434): | | |
| APPROPRIATED EARNED SURPLUS RECLASS | 155,796 | 11 |
| Total (Acct. 434): | 155,796 | |
| Miscellaneous Debits to Surplus (435): | | |
| NONE | | 12 |
| Total (Acct. 435)--Debit: | 0 | |
| Appropriations of Surplus (436): | | |
| Detail appropriations to (from) account 215 | | 13 |
| Total (Acct. 436)--Debit: | 0 | |
| Appropriations of Income to Municipal Funds (439): | | |
| NONE | | 14 |
| Total (Acct. 439)--Debit: | 0 | |

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|--|--------------|-----------------|--------------|------------|--------------|---|
| Revenues (account 415) | | | | | 0 | 1 |
| Costs & Expenses of Merchandising, Jobbing and Contract Work (416): | | | | | | |
| Cost of merchandise sold | | | | | 0 | 2 |
| Payroll | | | | | 0 | 3 |
| Materials | | | | | 0 | 4 |
| Taxes | | | | | 0 | 5 |
| Other (list by major classes): | | | | | | |
| NONE | | | | | 0 | 6 |
| Total costs and expenses | 0 | 0 | 0 | 0 | 0 | |
| Net income (or loss) | 0 | 0 | 0 | 0 | 0 | |

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

| Description (a) | Water Utility (b) | Electric Utility (c) | Sewer Utility (Regulated Only) (d) | Gas Utility (e) | Total (f) | |
|--|-------------------------|----------------------------|---|-----------------------|------------------|---|
| Total operating revenues | 360,180 | 921,501 | 0 | 0 | 1,281,681 | 1 |
| Less: interdepartmental sales | 0 | 5,562 | 0 | 0 | 5,562 | 2 |
| Less: interdepartmental rents | 0 | 0 | | 0 | 0 | 3 |
| Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.) | 0 | | | | 0 | 4 |
| Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained | | | | | 0 | 5 |
| Other Increases or (Decreases) to Operating Revenues - Specify: | | | | | | |
| NONE | | | | | 0 | 6 |
| Revenues subject to Wisconsin Remainder Assessment | 360,180 | 915,939 | 0 | 0 | 1,276,119 | |

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

| Accounts Charged (a) | Direct Payroll Distribution (b) | Allocation of Amounts Charged Clearing Accts. (c) | Total (d) | |
|---|--|---|----------------|----|
| Water operating expenses | 56,531 | | 56,531 | 1 |
| Electric operating expenses | 84,718 | | 84,718 | 2 |
| Gas operating expenses | | | 0 | 3 |
| Heating operating expenses | | | 0 | 4 |
| Sewer operating expenses | | | 0 | 5 |
| Merchandising and jobbing | | | 0 | 6 |
| Other nonutility expenses | | | 0 | 7 |
| Water utility plant accounts | | | 0 | 8 |
| Electric utility plant accounts | 11,836 | | 11,836 | 9 |
| Gas utility plant accounts | | | 0 | 10 |
| Heating utility plant accounts | | | 0 | 11 |
| Sewer utility plant accounts | | | 0 | 12 |
| Accum. prov. for depreciation of water plant | | | 0 | 13 |
| Accum. prov. for depreciation of electric plant | 739 | | 739 | 14 |
| Accum. prov. for depreciation of gas plant | | | 0 | 15 |
| Accum. prov. for depreciation of heating plant | | | 0 | 16 |
| Accum. prov. for depreciation of sewer plant | | | 0 | 17 |
| Clearing accounts | | | 0 | 18 |
| All other accounts | | | 0 | 19 |
| Total Payroll | 153,824 | 0 | 153,824 | |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--|--|--|-----------|
| UTILITY PLANT | | | |
| Utility Plant (100) | 6,959,101 | 6,424,338 | 1 |
| Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110) | 1,887,948 | 1,733,671 | 2 |
| Net Utility Plant | 5,071,153 | 4,690,667 | |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property (121) | 0 | 0 | 3 |
| Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122) | 0 | 0 | 4 |
| Net Nonutility Property | 0 | 0 | |
| Investment in Municipality (123) | 0 | 0 | 5 |
| Other Investments (124) | 0 | 0 | 6 |
| Special Funds (125) | 242,409 | 224,203 | 7 |
| Total Other Property and Investments | 242,409 | 224,203 | |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash and Working Funds (131) | 134,185 | 50,982 | 8 |
| Temporary Cash Investments (132) | 386,919 | 905,655 | 9 |
| Notes Receivable (141) | 0 | 0 | 10 |
| Customer Accounts Receivable (142) | 200,376 | 186,017 | 11 |
| Other Accounts Receivable (143) | 5,929 | 8,420 | 12 |
| Accumulated Provision for Uncollectible Accounts- -Cr. (144) | 0 | 0 | 13 |
| Receivables from Municipality (145) | 137,902 | 130,423 | 14 |
| Materials and Supplies (150) | 123,284 | 127,723 | 15 |
| Prepayments (165) | 5,659 | 7,808 | 16 |
| Other Current and Accrued Assets (170) | | | 17 |
| Total Current and Accrued Assets | 994,254 | 1,417,028 | |
| DEFERRED DEBITS | | | |
| Unamortized Debt Discount and Expense (181) | 102,398 | 108,926 | 18 |
| Extraordinary Property Losses (182) | 0 | 0 | 19 |
| Other Deferred Debits (183) | 0 | 0 | 20 |
| Total Deferred Debits | 102,398 | 108,926 | |
| Total Assets and Other Debits | 6,410,214 | 6,440,824 | |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--|-------------------------------|---------------------------------|----|
| PROPRIETARY CAPITAL | | | |
| Capital Paid in by Municipality (200) | 207,820 | 207,820 | 21 |
| Appropriated Earned Surplus (215) | | 155,796 | 22 |
| Unappropriated Earned Surplus (216) | 938,127 | 816,562 | 23 |
| Total Proprietary Capital | 1,145,947 | 1,180,178 | |
| LONG-TERM DEBT | | | |
| Bonds (221) | 3,826,600 | 3,920,200 | 24 |
| Advances from Municipality (223) | 66,058 | 68,623 | 25 |
| Other Long-Term Debt (224) | 0 | 28,483 | 26 |
| Total Long-Term Debt | 3,892,658 | 4,017,306 | |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable (231) | 0 | 0 | 27 |
| Accounts Payable (232) | 204,683 | 184,803 | 28 |
| Payables to Municipality (233) | 43,594 | 2,340 | 29 |
| Customer Deposits (235) | 1,710 | 1,710 | 30 |
| Taxes Accrued (236) | 120,362 | 60,203 | 31 |
| Interest Accrued (237) | 47,343 | 47,734 | 32 |
| Other Current and Accrued Liabilities (238) | 2,290 | 2,325 | 33 |
| Total Current and Accrued Liabilities | 419,982 | 299,115 | |
| DEFERRED CREDITS | | | |
| Unamortized Premium on Debt (251) | 0 | 0 | 34 |
| Customer Advances for Construction (252) | | | 35 |
| Other Deferred Credits (253) | 16,021 | 8,619 | 36 |
| Total Deferred Credits | 16,021 | 8,619 | |
| OPERATING RESERVES | | | |
| Property Insurance Reserve (261) | | | 37 |
| Injuries and Damages Reserve (262) | | | 38 |
| Pensions and Benefits Reserve (263) | | | 39 |
| Miscellaneous Operating Reserves (265) | | | 40 |
| Total Operating Reserves | 0 | 0 | |
| CONTRIBUTIONS IN AID OF CONSTRUCTION | | | |
| Contributions in Aid of Construction (271) | 935,606 | 935,606 | 41 |
| Total Liabilities and Other Credits | 6,410,214 | 6,440,824 | |

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

| Particulars (a) | Water (b) | Sewer (c) | Gas (d) | Electric (e) | |
|--|--------------|--------------|------------|-----------------|----|
| Plant Accounts: | | | | | |
| Utility Plant in Service (101) | 3,858,985 | 0 | 0 | 2,385,253 | 1 |
| Utility Plant Purchased or Sold (102) | | | | | 2 |
| Utility Plant in Process of Reclassification (103) | | | | | 3 |
| Utility Plant Leased to Others (104) | | | | | 4 |
| Property Held for Future Use (105) | | | | | 5 |
| Completed Construction not Classified (106) | | | | | 6 |
| Construction Work in Progress (107) | | | | 714,863 | 7 |
| Utility Plant Acquisition Adjustments (108) | | | | | 8 |
| Other Utility Plant Adjustments (109) | | | | | 9 |
| Total Utility Plant | 3,858,985 | 0 | 0 | 3,100,116 | |
| Accumulated Provision for Depreciation and Amortization: | | | | | |
| Accumulated Provision for Depreciation of Utility Plant in Service (110) | 363,369 | 0 | 0 | 1,524,579 | 10 |
| Total Accumulated Provision | 363,369 | 0 | 0 | 1,524,579 | |
| Net Utility Plant | 3,495,616 | 0 | 0 | 1,575,537 | |

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|-------------------------------------|----------------|------------------|----------|----------|------------------|-----------|
| Balance first of year | 297,046 | 1,436,625 | | | 1,733,671 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged depreciation expense (403) | 77,791 | 101,281 | | | 179,072 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | 2,022 | | | | 2,022 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | 0 | 9 |
| Salvage | 168 | 500 | | | 668 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| Total credits | 79,981 | 101,781 | 0 | 0 | 181,762 | 13 |
| Debits during year | | | | | | 14 |
| Book cost of plant retired | 9,823 | 11,973 | | | 21,796 | 15 |
| Cost of removal | 3,835 | 1,854 | | | 5,689 | 16 |
| Other debits (specify): | | | | | | 17 |
| | | | | | 0 | 18 |
| Total debits | 13,658 | 13,827 | 0 | 0 | 27,485 | 19 |
| Balance End of Year | 363,369 | 1,524,579 | 0 | 0 | 1,887,948 | 20 |
| Composite Depreciation Rate? | No | No | | | | 21 |
| If yes, what is the rate? | | | | | | 22 |

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

| Description (a) | Balance First of Year (b) | Additions During Year (c) | Deductions During Year (d) | Balance End of Year (e) | |
|--|---------------------------------|---------------------------------|----------------------------------|-------------------------------|---|
| Nonregulated sewer plant | 0 | | | 0 | 1 |
| Other (specify): | | | | | |
| NONE | 0 | | | 0 | 2 |
| Total Nonutility Property (121) | 0 | 0 | 0 | 0 | |
| Less accum. prov. depr. & amort. (122) | 0 | | | 0 | 3 |
| Net Nonutility Property | 0 | 0 | 0 | 0 | |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

| Particulars (a) | Amount (b) |
|--|-----------------|
| Balance first of year | 0 1 |
| Additions: | |
| Provision for uncollectibles during year | 2 |
| Collection of accounts previously written off: Utility Customers | 3 |
| Collection of accounts previously written off: Others | 4 |
| Total Additions | <u>0</u> |
| Deductions: | |
| Accounts written off during the year: Utility Customers | 5 |
| Accounts written off during the year: Others | 6 |
| Total accounts written off | <u>0</u> |
| Balance end of year | <u><u>0</u></u> |

MATERIALS AND SUPPLIES

| Account (a) | Generation (b) | Transmission (c) | Distribution (d) | Other (e) | Total End of Year (f) | Amount Prior Year (g) | |
|-------------------------------|---------------------------|-----------------------------|-----------------------------|----------------------|--------------------------------------|--------------------------------------|----------|
| Electric Utility | | | | | | | |
| Fuel for generation | 10,620 | | | | 10,620 | 0 | 1 |
| Other | | 95,778 | | | 95,778 | 112,211 | 2 |
| Total Electric Utility | | | | | 106,398 | 112,211 | |

| Account | Total End of Year | Amount Prior Year | |
|-------------------------------------|------------------------------|------------------------------|----------|
| Electric utility total | 106,398 | 112,211 | 1 |
| Water utility | 16,886 | 15,512 | 2 |
| Sewer utility | | 0 | 3 |
| Gas utility | | 0 | 4 |
| Merchandise | | 0 | 5 |
| Other materials & supplies | | 0 | 6 |
| Total Materials and Supplies | 123,284 | 127,723 | |

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

| Debt Issue to Which Related (a) | Written Off During Year | | Balance End of Year (d) | |
|--|-------------------------|---------------------------------------|-------------------------------|---|
| | Amount (b) | Account Charged or Credited (c) | | |
| Unamortized debt discount & expense (181) | | | | |
| DEFERRED LOSS ON REFINANCING | 1,528 | 427 | 11,336 | 1 |
| ELEC MRB 1999 | 2,494 | 428 | 46,754 | 2 |
| WATER MRB 1996 | 905 | 428 | 32,422 | 3 |
| WTR MRB 1997 | 1,603 | 428 | 11,886 | 4 |
| Total | | | 102,398 | |
| Unamortized premium on debt (251) | | | | |
| NONE | 0 | 0 | 0 | 5 |
| Total | | | 0 | |

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Amount (b) | |
|---------------------------------------|-----------------------|---|
| Balance first of year | 207,820 | 1 |
| Changes during year (explain): | | |
| NONE | | 2 |
| Balance end of year | <u><u>207,820</u></u> | |

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

| Description of Issue (a) | Date of Issue (b) | Final Maturity Date (c) | Interest Rate (d) | Principal Amount End of Year (e) | |
|-----------------------------------|----------------------|----------------------------|----------------------|-------------------------------------|----------|
| MRB 1996 | 11/19/1996 | 11/19/2036 | 5.13% | 1,981,600 | 1 |
| MRB 1997 | 06/01/1997 | 06/01/2008 | 5.00% | 320,000 | 2 |
| ELEC MRB 1999 | 09/01/1999 | 09/01/2019 | 5.50% | 1,525,000 | 3 |
| Total Bonds (Account 221): | | | | 3,826,600 | |

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

| Account and Description of Obligation (a and b) | Date of Issue (c) | Final Maturity Date (d) | Interest Rate (e) | Principal Amount End of Year (f) | |
|--|----------------------|----------------------------|----------------------|-------------------------------------|---|
| Advances (223) | | | | | |
| ADVANCE FROM MUNIC | 00/00/0000 | 00/00/0000 | 0.00% | 48,103 | 1 |
| ADVANCE FROM MUNI | 07/15/1987 | 07/15/2007 | 6.50% | 17,955 | 2 |
| Total for Account 223 | | | | 66,058 | |
| Other Long-Term Debt (224) | | | | | |
| CAPITAL LEASE PAYABLE | 11/05/1997 | 11/05/2000 | 6.75% | 0 | 3 |
| Total for Account 224 | | | | 0 | |

TAXES ACCRUED (ACCT. 236)

| Particulars (a) | Amount (b) | |
|---|----------------|---|
| Balance first of year | 60,203 | 1 |
| Accruals: | | |
| Charged water department expense | 15,664 | 2 |
| Charged electric department expense | 58,190 | 3 |
| Charged sewer department expense | 648 | 4 |
| Other (explain): | | |
| NONE | | 5 |
| Total Accruals and other credits | 74,502 | |
| Taxes paid during year: | | |
| County, state and local taxes | | 6 |
| Social Security taxes | 11,931 | 7 |
| PSC Remainder Assessment | 1,573 | 8 |
| Other (explain): | | |
| License Fees | 839 | 9 |
| Total payments and other debits | 14,343 | |
| Balance end of year | 120,362 | |

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

| Description of Issue (a) | Interest Accrued Balance First of Year (b) | Interest Accrued During Year (c) | Interest Paid During Year (d) | Interest Accrued Balance End of Year (e) | |
|---|---|--|-------------------------------------|---|---|
| Bonds (221) | | | | | |
| ELECTRIC BONDS 1999 | 28,754 | 85,583 | 86,263 | 28,074 | 1 |
| WTR MRB 1996 | 16,361 | 103,075 | 102,510 | 16,926 | 2 |
| WTR MRB 1997 | 1,563 | 18,614 | 18,758 | 1,419 | 3 |
| DEFERRED LOSS ON REFINANCING | 0 | 1,528 | 1,528 | 0 | 4 |
| Subtotal | 46,678 | 208,800 | 209,059 | 46,419 | |
| Advances from Municipality (223) | | | | | |
| ELECTRIC ADVANCE GO DEBT | 1,056 | 1,202 | 1,334 | 924 | 5 |
| Subtotal | 1,056 | 1,202 | 1,334 | 924 | |
| Other Long-Term Debt (224) | | | | | |
| CAPITAL LEASE PAYABLE | 0 | 900 | 900 | 0 | 6 |
| Subtotal | 0 | 900 | 900 | 0 | |
| Notes Payable (231) | | | | | |
| NONE | 0 | | | 0 | 7 |
| Subtotal | 0 | 0 | 0 | 0 | |
| Total | 47,734 | 210,902 | 211,293 | 47,343 | |

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

| Particulars (a) | Water (b) | Electric | | Sewer (e) | Gas (f) | Total (g) | |
|--|----------------|---------------------|--------------|--------------|------------|----------------|---|
| | | Distribution (c) | Other (d) | | | | |
| Balance First of Year | 802,982 | 132,624 | 0 | 0 | 0 | 935,606 | 1 |
| Add credits during year: | | | | | | | |
| For Services | | | | | | 0 | 2 |
| For Mains | | | | | | 0 | 3 |
| Other (specify): | | | | | | | |
| NONE | | | | | | 0 | 4 |
| Deduct charges (specify): | | | | | | | |
| NONE | | | | | | 0 | 5 |
| Balance End of Year | 802,982 | 132,624 | 0 | 0 | 0 | 935,606 | |
| Amount of federal and state grants in aid received for utility construction included in End of Year totals | 531,805 | | | | | 531,805 | 6 |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|---|-------------------------------|----|
| Investment in Municipality (123): | | |
| NONE | | 1 |
| Total (Acct. 123): | 0 | |
| Other Investments (124): | | |
| NONE | | 2 |
| Total (Acct. 124): | 0 | |
| Special Funds (125): | | |
| ELECTRIC REDEMPTION BOND | 56,246 | 3 |
| WATER RDA REDEMPTION | 74,190 | 4 |
| WATER RDA RESERVE | 48,057 | 5 |
| ELECTRIC DEPRECIATION | 5,412 | 6 |
| WATER RESERVE | 41,370 | 7 |
| WATER CONSTRUCTION | 17,134 | 8 |
| Total (Acct. 125): | 242,409 | |
| Notes Receivable (141): | | |
| NONE | | 9 |
| Total (Acct. 141): | 0 | |
| Customer Accounts Receivable (142): | | |
| Water | 38,586 | 10 |
| Electric | 108,046 | 11 |
| Sewer (Regulated) | | 12 |
| Other (specify): | | |
| SEWER | 53,744 | 13 |
| Total (Acct. 142): | 200,376 | |
| Other Accounts Receivable (143): | | |
| Sewer (Non-regulated) | | 14 |
| Merchandising, jobbing and contract work | | 15 |
| Other (specify): | | |
| INTEREST RECEIVABLE | 464 | 16 |
| POLE RENTAL, MISC RECEIVABLES | 3,763 | 17 |
| SPECIAL ASSESSMENTS | 1,702 | 18 |
| Total (Acct. 143): | 5,929 | |
| Receivables from Municipality (145): | | |
| DUE FROM SEWER - WATER SEWER ALLOCATION | 20,735 | 19 |
| DUE FROM GENERAL - PUBLIC FIRE PROTECTION | 100,000 | 20 |
| DUE FROM GENERAL - STREET LIGHTING | 16,600 | 21 |
| DUE FROM GENERAL - SPECIAL ASSESSMENTS | 567 | 22 |
| Total (Acct. 145): | 137,902 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|---|-------------------------------|----|
| Prepayments (165): | | |
| PREPAID INSURANCE | 5,659 | 23 |
| Total (Acct. 165): | 5,659 | |
| Extraordinary Property Losses (182): | | |
| NONE | | 24 |
| Total (Acct. 182): | 0 | |
| Other Deferred Debits (183): | | |
| NONE | | 25 |
| Total (Acct. 183): | 0 | |
| Payables to Municipality (233): | | |
| DUE TO SEWER - BILLING | 43,594 | 26 |
| Total (Acct. 233): | 43,594 | |
| Other Deferred Credits (253): | | |
| REFUNDS DUE TO CUSTOMERS | 16,021 | 27 |
| Total (Acct. 253): | 16,021 | |

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

| Average Rate Base (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---|------------------|-----------------|--------------|------------|------------------|---|
| Add Average: | | | | | | |
| Utility Plant in Service | 3,855,634 | 2,356,818 | 0 | 0 | 6,212,452 | 1 |
| Materials and Supplies | 16,199 | 109,304 | 0 | 0 | 125,503 | 2 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 3 |
| Less Average: | | | | | | |
| Reserve for Depreciation | 330,207 | 1,480,602 | 0 | 0 | 1,810,809 | 4 |
| Customer Advances for Construction | | | | | 0 | 5 |
| Contributions in Aid of Construction | 802,982 | 132,624 | 0 | 0 | 935,606 | 6 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 7 |
| Average Net Rate Base | 2,738,644 | 852,896 | 0 | 0 | 3,591,540 | |
| Net Operating Income | 140,514 | (20,783) | 0 | 0 | 119,731 | 8 |
| Net Operating Income as a percent of Average Net Rate Base | | | | | | |
| | 5.13% | -2.44% | N/A | N/A | 3.33% | |

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

| Description (a) | Amount (b) | |
|--|------------------|---|
| Average Proprietary Capital | | |
| Capital Paid in by Municipality | 207,820 | 1 |
| Appropriated Earned Surplus | 77,898 | 2 |
| Unappropriated Earned Surplus | 877,344 | 3 |
| Other (Specify): | | |
| NONE | | 4 |
| Total Average Proprietary Capital | 1,163,062 | |
| Net Income | | |
| Net Income | (34,231) | 5 |
| Percent Return on Proprietary Capital | -2.94% | |

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

The electric utility upgraded its substation and various electrical circuits in 2000. The project continues to be classified as in progress.

4. Estimated changes in revenues due to rate changes.

The water utility implemented a 3% simplified increase in January of 2000.

5. Obligations incurred or assumed, excluding commercial paper.

NONE ADDED

6. Formal proceedings with the Public Service Commission.

The electric utility filed an Electric Rate Case application with the Commission in December 2000. A telephone hearing is scheduled for April 2001.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

A/C 434 - Change in classification of Appropriated Earned Surplus.
 Appropriated amount no longer necessary for utility.

Per review response, re a/c 421:

| Item | Electric | Water | |
|--------------------------------|-------------|-------------|------|
| Workers comp fund | | 243 | 243 |
| Delinquent utilities collected | | 343 | 292 |
| 1999 gas tax refund | | 148 | 148 |
| Econ development cost share | | 583 | - |
| Waste oil credit | | 104 | - |
| Insurance reimbursement | | - | 3908 |
| Sale of plow to electric dept | | - | 700 |
| Total | 1421 | 5291 | |

Notes Payable & Miscellaneous Long-Term Debt (Page F-15)

A/C 223 - The \$48,103 advance has an interest rate of zero. There is currently no repayment schedule in place as of 12/31/00.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

(Vig & Associates LLC Letterhead)

To the Board
of the City of Elroy
Elroy, Wisconsin 53929

We have compiled the balance sheets of the City of Elroy Electric and Water Utility as of December 31, 2000 and 1999, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates LLC
March 28, 2001

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

December 19, 2001

Ms. Peggy Pityer, Utility Clerk
Elroy Municipal Electric And Water Utility
225 Main Street
Elroy, WI 53929-1251

2000 Analytical Review DWCCA-1850-PJL

Dear Ms. Pityer:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. In the Balance Sheet End-of-Year Account Balances schedule on page F-19, special assessments of \$1,702 are reported in Account 143, Other Accounts Receivable. In the future, please note that assessments which will be collected over a period of more than one year should be reported in Account 124, Other Investments, and amounts to be collected in less than one year in Account 143.
2. The three services added at the expense of customers as described in the footnotes to page W 16 should have been recorded as contributed plant. An adjusting journal entry should be made in 2001 to record the actual or estimated costs of these three services by debiting Account 345, Services, and crediting Account 271, Contributions in Aid of Construction.
3. Please provide an explanation of the \$88 reported in Account 348, Hydrants on page W-8, but which is not reflected in the Hydrants and Distribution System Valves schedule on page W-18.
4. During our review, we noted that the utility did not report any return on net investment in meters charged to sewer department (Account 474). If the sewer department uses the water meter to measure sewer volume, all the water meter costs must be shared, including depreciation, return on rate base, and taxes. Please review Section 4, Pages 10 and 11 of the Water Utility Reference Manual (enclosed) and properly allocate all water meter costs for 2001.
5. Please provide a detailed description of the items reported in Account 421 on page F-2 described as electric miscellaneous income and water miscellaneous income.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not

FINANCIAL SECTION FOOTNOTES

be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is peter.leege@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Peter J. Leege
 Financial Specialist
 Division of Water, Compliance, and Consumer Affairs

Enclosure

PJL:bhh:w:\compl\Analytical Reviews\2000 analytical review letters\1850.doc

Response letter received 12/26/01:

- #1, noted.
- #2, will adjust as instructed in 2001 report.
- #3, "The \$88 reported in Account 348 is for payroll recorded to the account. This amount should have been reclassified to a maintenance of hydrants account."
- #4, "The utility does not calculate the return on net investment in meters charged to sewer similar to other utilities. The utility utilizes an alternate method to calculate its tax equivalent, (PSC Docket 1850-WR-102), so this portion of the W/S allocation recorded in a/c 474 does not occur. The water utilitit does split depreciation, meter purchases and any other meter expenses with the sewer department."

Regarding the above response to item 4, Kathy Butzlaff called the preparer, Tami Baker, clarified that the water utility owns the meter and told her to:
 a) allocate a proportionally smaller \$ amount of the tax equivalent to sewer
 b) do record the proper allocation in Account 474 per PSC instructions,

| #5, | Item | Electric | Water |
|-----|--------------------------------|-------------|-------------|
| | Workers comp fund | 243 | 243 |
| | Delinquent utilities collected | 343 | 292 |
| | 1999 gas tax refund | 148 | 148 |
| | Econ development cost share | 583 | - |
| | Waste oil credit | 104 | - |
| | Insurance reimbursement | - | 3908 |
| | Sale of plow to electric dept | - | 700 |
| | Total | 1421 | 5291 |

WATER OPERATING REVENUES & EXPENSES

| Particulars (a) | Amounts (b) | |
|--|----------------|----|
| Operating Revenues | | |
| Sales of Water | | |
| Sales of Water (460-467) | 352,694 | 1 |
| Total Sales of Water | 352,694 | |
| Other Operating Revenues | | |
| Forfeited Discounts (470) | 1,719 | 2 |
| Miscellaneous Service Revenues (471) | 283 | 3 |
| Rents from Water Property (472) | 0 | 4 |
| Interdepartmental Rents (473) | 0 | 5 |
| Other Water Revenues (474) | 5,484 | 6 |
| Amortization of Construction Grants (475) | 0 | 7 |
| Total Other Operating Revenues | 7,486 | |
| Total Operating Revenues | 360,180 | |
| Operation and Maintenance Expenses | | |
| Source of Supply Expenses (600-605) | 4,103 | 8 |
| Pumping Expenses (620-625) | 10,899 | 9 |
| Water Treatment Expenses (630-635) | 3,788 | 10 |
| Transmission and Distribution Expenses (640-655) | 33,307 | 11 |
| Customer Accounts Expenses (901-904) | 20,675 | 12 |
| Sales Expenses (910) | 0 | 13 |
| Administrative and General Expenses (920-935) | 53,439 | 14 |
| Total Operation and Maintenance Expenses | 126,211 | |
| Other Operating Expenses | | |
| Depreciation Expense (403) | 77,791 | 15 |
| Amortization Expense (404-407) | | 16 |
| Taxes (408) | 15,664 | 17 |
| Total Other Operating Expenses | 93,455 | |
| Total Operating Expenses | 219,666 | |
| NET OPERATING INCOME | 140,514 | |

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

| Particulars (a) | Average No. Customers (b) | Thousands of Gallons of Water Sold (c) | Amounts (d) | |
|---|------------------------------|--|----------------|----|
| Operating Revenues | | | | |
| Sales of Water | | | | |
| Unmetered Sales to General Customers (460) | | | | |
| Residential | | | | 1 |
| Commercial | | | | 2 |
| Industrial | | | | 3 |
| Total Unmetered Sales to General Customers (460) | 0 | 0 | 0 | |
| Metered Sales to General Customers (461) | | | | |
| Residential | 557 | 25,312 | 155,868 | 4 |
| Commercial | 80 | 10,074 | 41,736 | 5 |
| Industrial | 8 | 1,751 | 7,573 | 6 |
| Total Metered Sales to General Customers (461) | 645 | 37,137 | 205,177 | |
| Private Fire Protection Service (462) | 1 | | 3,696 | 7 |
| Public Fire Protection Service (463) | 1 | | 135,167 | 8 |
| Other Sales to Public Authorities (464) | 11 | 1,870 | 8,654 | 9 |
| Sales to Irrigation Customers (465) | | | | 10 |
| Sales for Resale (466) | | 0 | 0 | 11 |
| Interdepartmental Sales (467) | | | | 12 |
| Total Sales of Water | 658 | 39,007 | 352,694 | |

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

| Customer Name (a) | Point of Delivery (b) | Thousands of Gallons Sold (c) | Revenues (d) |
|------------------------------|----------------------------------|--|-------------------------|
|------------------------------|----------------------------------|--|-------------------------|

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

| Particulars (a) | Amount (b) | |
|--|----------------|----|
| Public Fire Protection Service (463): | | |
| Amount billed (usually per rate schedule F-1) | 135,167 | 1 |
| Wholesale fire protection billed | | 2 |
| Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1) | | 3 |
| Other (specify): | | |
| NONE | | 4 |
| Total Public Fire Protection Service (463) | 135,167 | |
| Forfeited Discounts (470): | | |
| Customer late payment charges | 1,495 | 5 |
| Other (specify): | | |
| FIRE PROTECTION PENALTY | 224 | 6 |
| Total Forfeited Discounts (470) | 1,719 | |
| Miscellaneous Service Revenues (471): | | |
| MISCELLANEOUS SERVICE REVENUES | 283 | 7 |
| Total Miscellaneous Service Revenues (471) | 283 | |
| Rents from Water Property (472): | | |
| NONE | | 8 |
| Total Rents from Water Property (472) | 0 | |
| Interdepartmental Rents (473): | | |
| NONE | | 9 |
| Total Interdepartmental Rents (473) | 0 | |
| Other Water Revenues (474): | | |
| Return on net investment in meters charged to sewer department | | 10 |
| Other (specify): | | |
| CONNECTION FEES AND OTHER MISCELLANEOUS | 3,721 | 11 |
| LIGHTNING CLAIM ON WELL PUMP | 1,763 | 12 |
| Total Other Water Revenues (474) | 5,484 | |
| Amortization of Construction Grants (475): | | |
| NONE | | 13 |
| Total Amortization of Construction Grants (475) | 0 | |

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | Amount (b) | |
|---|---------------|----|
| SOURCE OF SUPPLY EXPENSES | | |
| Operation Labor (600) | 314 | 1 |
| Purchased Water (601) | | 2 |
| Operation Supplies and Expenses (602) | 3,393 | 3 |
| Maintenance of Water Source Plant (605) | 396 | 4 |
| Total Source of Supply Expenses | 4,103 | |
| PUMPING EXPENSES | | |
| Operation Labor (620) | 1,643 | 5 |
| Fuel for Power Production (621) | | 6 |
| Fuel or Power Purchased for Pumping (622) | 5,562 | 7 |
| Operation Supplies and Expenses (623) | 2,798 | 8 |
| Maintenance of Pumping Plant (625) | 896 | 9 |
| Total Pumping Expenses | 10,899 | |
| WATER TREATMENT EXPENSES | | |
| Operation Labor (630) | 1,181 | 10 |
| Chemicals (631) | 1,752 | 11 |
| Operation Supplies and Expenses (632) | 855 | 12 |
| Maintenance of Water Treatment Plant (635) | | 13 |
| Total Water Treatment Expenses | 3,788 | |
| TRANSMISSION AND DISTRIBUTION EXPENSES | | |
| Operation Labor (640) | 21,752 | 14 |
| Operation Supplies and Expenses (641) | 3,048 | 15 |
| Maintenance of Distribution Reservoirs and Standpipes (650) | 811 | 16 |
| Maintenance of Mains (651) | 1,877 | 17 |
| Maintenance of Services (652) | 1,263 | 18 |
| Maintenance of Meters (653) | 1,559 | 19 |
| Maintenance of Hydrants (654) | 2,997 | 20 |
| Maintenance of Other Plant (655) | | 21 |
| Total Transmission and Distribution Expenses | 33,307 | |

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | Amount (b) | |
|---|-----------------------|-----------|
| CUSTOMER ACCOUNTS EXPENSES | | |
| Meter Reading Labor (901) | 3,137 | 22 |
| Accounting and Collecting Labor (902) | 16,853 | 23 |
| Supplies and Expenses (903) | 685 | 24 |
| Uncollectible Accounts (904) | | 25 |
| Total Customer Accounts Expenses | 20,675 | |
| SALES EXPENSES | | |
| Sales Expenses (910) | | 26 |
| Total Sales Expenses | 0 | |
| ADMINISTRATIVE AND GENERAL EXPENSES | | |
| Administrative and General Salaries (920) | 600 | 27 |
| Office Supplies and Expenses (921) | 8,315 | 28 |
| Administrative Expenses Transferred--Credit (922) | | 29 |
| Outside Services Employed (923) | 2,964 | 30 |
| Property Insurance (924) | 3,951 | 31 |
| Injuries and Damages (925) | | 32 |
| Employee Pensions and Benefits (926) | 28,686 | 33 |
| Regulatory Commission Expenses (928) | | 34 |
| Miscellaneous General Expenses (930) | 7,533 | 35 |
| Transportation Expenses (933) | 1,369 | 36 |
| Maintenance of General Plant (935) | 21 | 37 |
| Total Administrative and General Expenses | 53,439 | |
| Total Operation and Maintenance Expenses | 126,211 | |

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | Amount (c) | |
|---|--|----------------------|---|
| Property Tax Equivalent | | 11,371 | 1 |
| Less: Local and School Tax Equivalent on Meters Charged to Sewer Department | | 648 | 2 |
| Net property tax equivalent | | 10,723 | |
| Social Security | | 4,501 | 3 |
| PSC Remainder Assessment | | 440 | 4 |
| Other (specify): NONE | | | 5 |
| Total tax expense | | <u>15,664</u> | |

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|--|--------------|------------------|------------------|-----------------|-----------------|-----------------|-----------|
| County name | | | Juneau | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | 2 |
| State tax rate | mills | | 0.232790 | | | | 3 |
| County tax rate | mills | | 6.860560 | | | | 4 |
| Local tax rate | mills | | 10.874180 | | | | 5 |
| School tax rate | mills | | 11.866210 | | | | 6 |
| Voc. school tax rate | mills | | 2.727800 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 32.561540 | | | | 10 |
| Less: state credit | mills | | 1.846100 | | | | 11 |
| Net tax rate | mills | | 30.715440 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | 13 |
| Local Tax Rate | mills | | 10.874180 | | | | 14 |
| Combined School Tax Rate | mills | | 14.594010 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 25.468190 | | | | 17 |
| Total Tax Rate | mills | | 32.561540 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.782156 | | | | 19 |
| Total tax net of state credit | mills | | 30.715440 | | | | 20 |
| Net Local and School Tax Rate | mills | | 24.024253 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 3,852,283 | 3,852,283 | | | | 22 |
| Materials & Supplies | \$ | 15,512 | 15,512 | | | | 23 |
| Subtotal | \$ | 3,867,795 | 3,867,795 | | | | 24 |
| Less: Plant Outside Limits | \$ | 0 | 0 | | | | 25 |
| Taxable Assets | \$ | 3,867,795 | 3,867,795 | | | | 26 |
| Assessment Ratio | dec. | | 0.857171 | | | | 27 |
| Assessed Value | \$ | 3,315,362 | 3,315,362 | | | | 28 |
| Net Local & School Rate | mills | | 24.024253 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 79,649 | 79,649 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 29,312 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 6) | \$ | 11,371 | | | | | 32 33 |
| Tax equiv. for current year (see note 6) | \$ | 11,371 | | | | | 34 |

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|--|---------------------------------|---------------------------------|----|
| INTANGIBLE PLANT | | | |
| Organization (301) | 1,500 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| Total Intangible Plant | 1,500 | 0 | |
| SOURCE OF SUPPLY PLANT | | | |
| Land and Land Rights (310) | 426 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | 6 |
| Lake, River and Other Intakes (313) | 0 | | 7 |
| Wells and Springs (314) | 137,927 | | 8 |
| Infiltration Galleries and Tunnels (315) | 0 | | 9 |
| Supply Mains (316) | 0 | | 10 |
| Other Water Source Plant (317) | 0 | | 11 |
| Total Source of Supply Plant | 138,353 | 0 | |
| PUMPING PLANT | | | |
| Land and Land Rights (320) | 125 | | 12 |
| Structures and Improvements (321) | 146,047 | | 13 |
| Boiler Plant Equipment (322) | 0 | | 14 |
| Other Power Production Equipment (323) | 0 | | 15 |
| Steam Pumping Equipment (324) | 0 | | 16 |
| Electric Pumping Equipment (325) | 231,795 | | 17 |
| Diesel Pumping Equipment (326) | 0 | | 18 |
| Hydraulic Pumping Equipment (327) | 0 | | 19 |
| Other Pumping Equipment (328) | 0 | | 20 |
| Total Pumping Plant | 377,967 | 0 | |
| WATER TREATMENT PLANT | | | |
| Land and Land Rights (330) | 0 | | 21 |
| Structures and Improvements (331) | 0 | | 22 |
| Water Treatment Equipment (332) | 6,779 | | 23 |
| Total Water Treatment Plant | 6,779 | 0 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | |
| Land and Land Rights (340) | 0 | | 24 |
| Structures and Improvements (341) | 990 | | 25 |

WATER UTILITY PLANT IN SERVICE (cont.)

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|--|-----------------------------------|---|-------------------------------|----|
| INTANGIBLE PLANT | | | | |
| Organization (301) | | | 1,500 | 1 |
| Franchises and Consents (302) | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 1,500 | |
| SOURCE OF SUPPLY PLANT | | | | |
| Land and Land Rights (310) | | | 426 | 4 |
| Structures and Improvements (311) | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | | | 0 | 6 |
| Lake, River and Other Intakes (313) | | | 0 | 7 |
| Wells and Springs (314) | 5,117 | (1) | 132,809 | 8 |
| Infiltration Galleries and Tunnels (315) | | | 0 | 9 |
| Supply Mains (316) | | | 0 | 10 |
| Other Water Source Plant (317) | | | 0 | 11 |
| Total Source of Supply Plant | 5,117 | (1) | 133,235 | |
| PUMPING PLANT | | | | |
| Land and Land Rights (320) | | | 125 | 12 |
| Structures and Improvements (321) | | | 146,047 | 13 |
| Boiler Plant Equipment (322) | | | 0 | 14 |
| Other Power Production Equipment (323) | | | 0 | 15 |
| Steam Pumping Equipment (324) | | | 0 | 16 |
| Electric Pumping Equipment (325) | 2,866 | | 228,929 | 17 |
| Diesel Pumping Equipment (326) | | | 0 | 18 |
| Hydraulic Pumping Equipment (327) | | | 0 | 19 |
| Other Pumping Equipment (328) | | | 0 | 20 |
| Total Pumping Plant | 2,866 | 0 | 375,101 | |
| WATER TREATMENT PLANT | | | | |
| Land and Land Rights (330) | | | 0 | 21 |
| Structures and Improvements (331) | | | 0 | 22 |
| Water Treatment Equipment (332) | | | 6,779 | 23 |
| Total Water Treatment Plant | 0 | 0 | 6,779 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | |
| Land and Land Rights (340) | | | 0 | 24 |
| Structures and Improvements (341) | | | 990 | 25 |

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---------------------------------|---------------------------------|----|
| TRANSMISSION AND DISTRIBUTION PLANT | | | |
| Distribution Reservoirs and Standpipes (342) | 175,376 | 3,640 | 26 |
| Transmission and Distribution Mains (343) | 2,332,043 | | 27 |
| Fire Mains (344) | 0 | | 28 |
| Services (345) | 456,898 | | 29 |
| Meters (346) | 62,929 | 10,780 | 30 |
| Hydrants (348) | 207,862 | 88 | 31 |
| Other Transmission and Distribution Plant (349) | 658 | | 32 |
| Total Transmission and Distribution Plant | 3,236,756 | 14,508 | |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | 0 | | 33 |
| Structures and Improvements (390) | 0 | | 34 |
| Office Furniture and Equipment (391) | 7,589 | 475 | 35 |
| Computer Equipment (391.1) | 33,257 | | 36 |
| Transportation Equipment (392) | 27,465 | 2,580 | 37 |
| Stores Equipment (393) | 500 | | 38 |
| Tools, Shop and Garage Equipment (394) | 10,719 | | 39 |
| Laboratory Equipment (395) | 0 | | 40 |
| Power Operated Equipment (396) | 4,715 | | 41 |
| Communication Equipment (397) | 6,683 | | 42 |
| SCADA Equipment (397.1) | 0 | | 43 |
| Miscellaneous Equipment (398) | 0 | | 44 |
| Other Tangible Property (399) | 0 | | 45 |
| Total General Plant | 90,928 | 3,055 | |
| Total utility plant in service directly assignable | 3,852,283 | 17,563 | |
| Common Utility Plant Allocated to Water Department | 0 | | 46 |
| Total utility plant in service | 3,852,283 | 17,563 | |

WATER UTILITY PLANT IN SERVICE (cont.)

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| TRANSMISSION AND DISTRIBUTION PLANT | | | |
| Distribution Reservoirs and Standpipes (342) | | | 179,016 26 |
| Transmission and Distribution Mains (343) | | | 2,332,043 27 |
| Fire Mains (344) | | | 0 28 |
| Services (345) | | (1,035) | 455,863 29 |
| Meters (346) | 1,840 | | 71,869 30 |
| Hydrants (348) | | | 207,950 31 |
| Other Transmission and Distribution Plant (349) | | | 658 32 |
| Total Transmission and Distribution Plant | 1,840 | (1,035) | 3,248,389 |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | | | 0 33 |
| Structures and Improvements (390) | | | 0 34 |
| Office Furniture and Equipment (391) | | (1) | 8,063 35 |
| Computer Equipment (391.1) | | | 33,257 36 |
| Transportation Equipment (392) | | (1) | 30,044 37 |
| Stores Equipment (393) | | | 500 38 |
| Tools, Shop and Garage Equipment (394) | | | 10,719 39 |
| Laboratory Equipment (395) | | | 0 40 |
| Power Operated Equipment (396) | | | 4,715 41 |
| Communication Equipment (397) | | | 6,683 42 |
| SCADA Equipment (397.1) | | | 0 43 |
| Miscellaneous Equipment (398) | | | 0 44 |
| Other Tangible Property (399) | | | 0 45 |
| Total General Plant | 0 | (2) | 93,981 |
| Total utility plant in service directly assignable | 9,823 | (1,038) | 3,858,985 |
| Common Utility Plant Allocated to Water Department | | | 0 46 |
| Total utility plant in service | 9,823 | (1,038) | 3,858,985 |

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

| Month (a) | Sources of Water Supply | | | Total Gallons All Methods (000's) (e) | |
|--|--|--|---|--|----|
| | Purchased Water Gallons (000's) (b) | Surface Water Gallons (000's) (c) | Ground Water Gallons (000's) (d) | | |
| January | | | 4,013 | 4,013 | 1 |
| February | | | 4,087 | 4,087 | 2 |
| March | | | 3,846 | 3,846 | 3 |
| April | | | 4,180 | 4,180 | 4 |
| May | | | 3,964 | 3,964 | 5 |
| June | | | 3,820 | 3,820 | 6 |
| July | | | 3,929 | 3,929 | 7 |
| August | | | 4,119 | 4,119 | 8 |
| September | | | 3,709 | 3,709 | 9 |
| October | | | 3,906 | 3,906 | 10 |
| November | | | 3,325 | 3,325 | 11 |
| December | | | 3,654 | 3,654 | 12 |
| Total for year | 0 | 0 | 46,552 | 46,552 | |
| Less: Measured or estimated water used in main flushing and water treatment during year | | | | 1,685 | 13 |
| Less: Other utility use | | | | 30 | 14 |
| Other utility use explanation: | | | | | 15 |
| WATER USED AT POWERHOUSE AND FOR PUMP PRE-LUBE WELL. | | | | | |
| Water pumped into distribution system | | | | 44,837 | 16 |
| Less: Water sold | | | | 39,007 | 17 |
| Losses and unaccounted for | | | | 5,830 | 18 |
| Percent unaccounted for to the nearest whole percent (%) | | | | 13% | 19 |
| If more than 25%, indicate causes and state what action has been taken to reduce water loss: | | | | | 20 |
| Maximum gallons pumped by all methods in any one day during reporting year | | | | 353 | 21 |
| Date of maximum: 10/24/2000 | | | | | 22 |
| Cause of maximum: | | | | | 23 |
| CLEANING AND FILLING WATER TOWER | | | | | |
| Minimum gallons pumped by all methods in any one day during reporting year | | | | 0 | 24 |
| Date of minimum: 11/11/2000 | | | | | 25 |
| Total KWH used for pumping for the year | | | | 79,151 | 26 |
| If water is purchased: Vendor Name: | | | | | 27 |
| Point of Delivery: | | | | | 28 |

SOURCES OF WATER SUPPLY - GROUND WATERS

| Location (a) | Identification Number (b) | Depth in feet (c) | Well Diameter in inches (d) | Yield Per Day in gallons (e) | Currently In Service? (f) | |
|-------------------------|--|----------------------------------|--|---|--|----------|
| CITY | 1 | 450 | 10 | 720,000 | Yes | 1 |
| CITY 3 | 3 | 450 | 18 | 1,080,000 | Yes | 2 |

SOURCES OF WATER SUPPLY - SURFACE WATERS

| Location (a) | Intakes | | | |
|-----------------|---------------------------------|--|--|------------------------------|
| | Identification Number (b) | Distance From Shore in feet (c) | Depth Below Surface in feet (d) | Diameter in inches (e) |
| NONE | | | | |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|-------------------------------------|------------------|------------------|-----------------|----|
| Identification | 1 | 3 | BOOSTER STATION | 1 |
| Location | CITY | CITY | CITY | 2 |
| Purpose | P | P | B | 3 |
| Destination | D | D | D | 4 |
| Pump Manufacturer | LAYNE | GOULD | US EMCO | 5 |
| Year Installed | 1988 | 1996 | 1992 | 6 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | CENTRIFUGAL | 7 |
| Actual Capacity (gpm) | 550 | 750 | 750 | 8 |
| Pump Motor or Standby Engine Mfr | US MOTOR | US MOTOR | ONAN | 10 |
| Year Installed | 1988 | 1996 | 1992 | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 12 |
| Horsepower | 50 | 75 | 15 | 13 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|-------------------------------------|---------------|---------------|---------------|----|
| Identification | | | | 14 |
| Location | | | | 15 |
| Purpose | | | | 16 |
| Destination | | | | 17 |
| Pump Manufacturer | | | | 18 |
| Year Installed | | | | 19 |
| Type | | | | 20 |
| Actual Capacity (gpm) | | | | 21 |
| Pump Motor or Standby Engine Mfr | | | | 22 |
| Year Installed | | | | 23 |
| Type | | | | 24 |
| Horsepower | | | | 25 |
| | | | | 26 |

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) |
|--|---------------|---------------|---------------|
| Identification number or name | 1 | 3 | 1 |
| RESERVOIRS, STANDPIPES OR ELEVATED TANKS | | | 2 |
| Type: R (reservoir), S (standpipe) or ET (elevated tank) | R | S | 3 |
| Year constructed | 1950 | 1993 | 4 |
| Primary material (earthen, steel, concrete, other) | CONCRETE | STEEL | 5 |
| Elevation difference in feet (See Headnote 3.) | 183 | 1 | 6 |
| Total capacity in gallons | 88,000 | 235,000 | 7 |
| WATER TREATMENT PLANT | | | 8 |
| Disinfection, type of equipment (gas, liquid, powder, other) | LIQUID | LIQUID | 9 |
| Points of application (wellhouse, central facilities, booster station, other) | WELLHOUSE | WELLHOUSE | 10 |
| Filters, type (gravity, pressure, other, none) | NONE | NONE | 11 |
| Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.) | 1.0000 | 1.0000 | 12 |
| Is a corrosion control chemical used (yes, no)? | Y | Y | 13 |
| Is water fluoridated (yes, no)? | Y | Y | 14 |

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

| Number of Feet | | | | | | | | |
|----------------------------------|----------------------|---------------------------|----------------------|--------------------------|----------------------------|---|--------------------|-----------|
| Pipe Material (a) | Main Function (b) | Diameter in Inches (c) | First of Year (d) | Added During Year (e) | Retired During Year (f) | Adjustments Increase or (Decrease) (g) | End of Year (h) | |
| M | D | 2.000 | 1,288 | 0 | 0 | 0 | 1,288 | 1 |
| M | D | 4.000 | 2,138 | 0 | 0 | 0 | 2,138 | 2 |
| M | D | 6.000 | 10,714 | 0 | 0 | 0 | 10,714 | 3 |
| P | D | 6.000 | 1,372 | 0 | 0 | 0 | 1,372 | 4 |
| M | D | 8.000 | 22,758 | 0 | 0 | 0 | 22,758 | 5 |
| P | D | 8.000 | 9,044 | 0 | 0 | 0 | 9,044 | 6 |
| M | D | 10.000 | 5,984 | 0 | 0 | 0 | 5,984 | 7 |
| P | D | 10.000 | 18,643 | 0 | 0 | 0 | 18,643 | 8 |
| M | D | 12.000 | 380 | 0 | 0 | 0 | 380 | 9 |
| P | D | 12.000 | 820 | 0 | 0 | 0 | 820 | 10 |
| Total Within Municipality | | | 73,141 | 0 | 0 | 0 | 73,141 | |
| Total Utility | | | 73,141 | 0 | 0 | 0 | 73,141 | |

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

| Pipe Material (a) | Diameter in Inches (b) | First of Year (c) | Added During Year (d) | Removed or Permanently Disconnected During Year (e) | Adjustments Increase or (Decrease) (f) | End of Year (g) | Utility Owned Services Not In Use at End of Year (h) | |
|----------------------|---------------------------|----------------------|--------------------------|--|---|--------------------|---|---|
| M | 0.750 | 343 | 0 | 0 | 0 | 343 | | 1 |
| M | 1.000 | 316 | 3 | 0 | 0 | 319 | | 2 |
| M | 1.250 | 2 | 0 | 0 | 0 | 2 | | 3 |
| M | 1.500 | 5 | 0 | 0 | 0 | 5 | | 4 |
| M | 2.000 | 25 | 0 | 0 | 0 | 25 | | 5 |
| P | 2.000 | 2 | 0 | 0 | 0 | 2 | | 6 |
| M | 4.000 | 2 | 0 | 0 | 0 | 2 | | 7 |
| M | 6.000 | 1 | 0 | 0 | 0 | 1 | | 8 |
| M | 8.000 | 3 | 0 | 0 | 0 | 3 | | 9 |
| Total Utility | | 699 | 3 | 0 | 0 | 702 | 0 | |

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).

Number of Utility-Owned Meters

| Size of Meter (a) | First of Year (b) | Added During Year (c) | Retired During Year (d) | Adjustments Increase or (Decrease) (e) | End of Year (f) | Tested During Year (g) | |
|----------------------|----------------------|--------------------------|----------------------------|---|--------------------|---------------------------|---|
| 0.625 | 626 | 80 | 44 | (11) | 651 | 65 | 1 |
| 0.750 | 5 | 0 | 0 | 0 | 5 | 0 | 2 |
| 1.000 | 24 | 0 | 2 | 0 | 22 | 0 | 3 |
| 1.500 | 7 | 0 | 0 | 0 | 7 | 0 | 4 |
| 2.000 | 15 | 0 | 0 | | 15 | 0 | 5 |
| 3.000 | 1 | 0 | 0 | 0 | 1 | 0 | 6 |
| Total: | 678 | 80 | 46 | (11) | 701 | 65 | |

Classification of All Meters at End of Year by Customers

| Size of Meter (h) | Residential (i) | Commercial (j) | Industrial (k) | Public Authority (l) | Wholesale, Inter-Department or Utility Use (m) | In Stock and Deduct Meters (n) | Total (o) | |
|----------------------|--------------------|-------------------|-------------------|-------------------------|---|-----------------------------------|--------------|---|
| 0.625 | 557 | 52 | 3 | 3 | 0 | 36 | 651 | 1 |
| 0.750 | 0 | 4 | 0 | 0 | 0 | 1 | 5 | 2 |
| 1.000 | 0 | 15 | 3 | 2 | 0 | 2 | 22 | 3 |
| 1.500 | 0 | 5 | 0 | 1 | 0 | 1 | 7 | 4 |
| 2.000 | 0 | 3 | 2 | 5 | 5 | 0 | 15 | 5 |
| 3.000 | 0 | 1 | 0 | 0 | 0 | 0 | 1 | 6 |
| Total: | 557 | 80 | 8 | 11 | 5 | 40 | 701 | |

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

| Hydrant Type (a) | Number In Service First of Year (b) | Added During Year (c) | Removed During Year (d) | Adjustments Increase or (Decrease) (e) | Number In Service End of Year (f) | |
|--------------------------------|--|--------------------------------|----------------------------------|---|--|---|
| Fire Hydrants | | | | | | |
| Outside of Municipality | 0 | | | | 0 | 1 |
| Within Municipality | 142 | | | | 142 | 2 |
| Total Fire Hydrants | 142 | 0 | 0 | 0 | 142 | |
| Flushing Hydrants | | | | | | |
| | 1 | | | | 1 | 3 |
| Total Flushing Hydrants | 1 | 0 | 0 | 0 | 1 | |

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

| | |
|---|-----|
| Number of hydrants operated during year: | 100 |
| Number of distribution system valves end of year: | 172 |
| Number of distribution valves operated during year: | 75 |

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Operation Supplies & Expense (Acct 641) - Decrease due to normal operations. This is more normalized expenses as in previous years.

Miscellaneous General Expense (Acct 930) - Increase due to allocation if expenses in 2000 over 1999. No one item is significant.

Property Tax Equivalent (Water) (Page W-07)

The City of Elroy (Water) uses an alternate method to calculate tax equivalent. This method calculates the equivalent as 3.19% of the utility's operating revenues. This method was incorporated by the PSC in Docket 1850-WR-102 dated February 25, 1997.

Water Utility Plant in Service (Page W-08)

Adjustments necessary due to rounding.

Services adjustment necessary to adjust plant for a credit that lapsed to the current year.

Water Services (Page W-16)

Additions were financed through customer contributions.

Meters (Page W-17)

Adjustments necessary to agree to property records.

Hydrants and Distribution System Valves (Page W-18)

The number of distribution valves operated during the year was less than 50% of the number in service because the manpower needed for the testing was not available during 2000. The utility plans to operate those not operated during 2000 in 2001.

ELECTRIC OPERATING REVENUES & EXPENSES

| Particulars (a) | Amounts (b) | |
|---|-----------------|----|
| Operating Revenues | | |
| Sales of Electricity | | |
| Sales of Electricity (440-448) | 912,980 | 1 |
| Total Sales of Electricity | 912,980 | |
| Other Operating Revenues | | |
| Forfeited Discounts (450) | 3,828 | 2 |
| Miscellaneous Service Revenues (451) | 900 | 3 |
| Sales of Water and Water Power (453) | 0 | 4 |
| Rent from Electric Property (454) | 1,757 | 5 |
| Interdepartmental Rents (455) | 0 | 6 |
| Other Electric Revenues (456) | 2,036 | 7 |
| Amortization of Construction Grants (457) | 0 | 8 |
| Total Other Operating Revenues | 8,521 | |
| Total Operating Revenues | 921,501 | |
| Operation and Maintenance Expenses | | |
| Power Production Expenses (500-546) | 643,967 | 9 |
| Transmission Expenses (550-553) | 0 | 10 |
| Distribution Expenses (560-576) | 37,731 | 11 |
| Customer Accounts Expenses (901-904) | 21,758 | 12 |
| Sales Expenses (910) | 0 | 13 |
| Administrative and General Expenses (920-935) | 79,357 | 14 |
| Total Operation and Maintenance Expenses | 782,813 | |
| Other Expenses | | |
| Depreciation Expense (403) | 101,281 | 15 |
| Amortization Expense (404-407) | | 16 |
| Taxes (408) | 58,190 | 17 |
| Total Other Expenses | 159,471 | |
| Total Operating Expenses | 942,284 | |
| NET OPERATING INCOME | (20,783) | |

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

| Particulars (a) | Amount (b) | |
|--|---------------|---|
| Forfeited Discounts (450): | | |
| Customer late payment charges | 3,828 | 1 |
| Other (specify): | | |
| NONE | | 2 |
| Total Forfeited Discounts (450) | 3,828 | |
| Miscellaneous Service Revenues (451): | | |
| MISCELLANEOUS SERVICE REVENUES | 900 | 3 |
| Total Miscellaneous Service Revenues (451) | 900 | |
| Sales of Water and Water Power (453): | | |
| NONE | | 4 |
| Total Sales of Water and Water Power (453) | 0 | |
| Rent from Electric Property (454): | | |
| RENT FROM ELECTRIC PROPERTY | 1,757 | 5 |
| Total Rent from Electric Property (454) | 1,757 | |
| Interdepartmental Rents (455): | | |
| NONE | | 6 |
| Total Interdepartmental Rents (455) | 0 | |
| Other Electric Revenues (456): | | |
| OTHER ELECTRIC REVENUE | 2,036 | 7 |
| Total Other Electric Revenues (456) | 2,036 | |
| Amortization of Construction Grants (457): | | |
| NONE | | 8 |
| Total Amortization of Construction Grants (457) | 0 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | Amount (b) | |
|---|----------------|----|
| POWER PRODUCTION EXPENSES | | |
| STEAM POWER GENERATION EXPENSES | | |
| Operation Supervision and Labor (500) | | 1 |
| Fuel (501) | | 2 |
| Operation Supplies and Expenses (502) | | 3 |
| Steam from Other Sources (503) | | 4 |
| Steam Transferred -- Credit (504) | | 5 |
| Maintenance of Steam Production Plant (506) | | 6 |
| Total Steam Power Generation Expenses | 0 | |
| HYDRAULIC POWER GENERATION EXPENSES | | |
| Operation Supervision and Labor (530) | | 7 |
| Water for Power (531) | | 8 |
| Operation Supplies and Expenses (532) | | 9 |
| Maintenance of Hydraulic Production Plant (535) | | 10 |
| Total Hydraulic Power Generation Expenses | 0 | |
| OTHER POWER GENERATION EXPENSES | | |
| Operation Supervision and Labor (538) | 14,863 | 11 |
| Fuel (539) | 5,483 | 12 |
| Operation Supplies and Expenses (540) | 24,214 | 13 |
| Maintenance of Other Power Production Plant (543) | 783 | 14 |
| Total Other Power Generation Expenses | 45,343 | |
| OTHER POWER SUPPLY EXPENSES | | |
| Purchased Power (545) | 598,324 | 15 |
| Other Expenses (546) | 300 | 16 |
| Total Other Power Supply Expenses | 598,624 | |
| Total Power Production Expenses | 643,967 | |
| TRANSMISSION EXPENSES | | |
| Operation Supervision and Labor (550) | | 17 |
| Operation Supplies and Expenses (551) | | 18 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | Amount (b) | |
|---|-----------------------|----|
| TRANSMISSION EXPENSES | | |
| Maintenance of Transmission Plant (553) | | 19 |
| Total Transmission Expenses | 0 | |
| DISTRIBUTION EXPENSES | | |
| Operation Supervision Expenses (560) | | 20 |
| Line and Station Labor (561) | 5,498 | 21 |
| Line and Station Supplies and Expenses (562) | 458 | 22 |
| Street Lighting and Signal System Expenses (565) | 2,418 | 23 |
| Meter Expenses (566) | 224 | 24 |
| Customer Installations Expenses (567) | 190 | 25 |
| Miscellaneous Distribution Expenses (569) | 8,301 | 26 |
| Maintenance of Structures and Equipment (571) | 903 | 27 |
| Maintenance of Lines (572) | 14,463 | 28 |
| Maintenance of Line Transformers (573) | 150 | 29 |
| Maintenance of Street Lighting and Signal Systems (574) | 951 | 30 |
| Maintenance of Meters (575) | 4,141 | 31 |
| Maintenance of Miscellaneous Distribution Plant (576) | 34 | 32 |
| Total Distribution Expenses | 37,731 | |
| CUSTOMER ACCOUNTS EXPENSES | | |
| Meter Reading Labor (901) | 4,149 | 33 |
| Accounting and Collecting Labor (902) | 15,881 | 34 |
| Supplies and Expenses (903) | 1,728 | 35 |
| Uncollectible Accounts (904) | | 36 |
| Total Customer Accounts Expenses | 21,758 | |
| SALES EXPENSES | | |
| Sales Expenses (910) | | 37 |
| Total Sales Expenses | 0 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | Amount (b) | |
|---|--------------------|-----------|
| ADMINISTRATIVE AND GENERAL EXPENSES | | |
| Administrative and General Salaries (920) | 600 | 38 |
| Office Supplies and Expenses (921) | 9,607 | 39 |
| Administrative Expenses Transferred -- Credit (922) | | 40 |
| Outside Services Employed (923) | 2,459 | 41 |
| Property Insurance (924) | 5,950 | 42 |
| Injuries and Damages (925) | 132 | 43 |
| Employee Pensions and Benefits (926) | 39,055 | 44 |
| Regulatory Commission Expenses (928) | 2,641 | 45 |
| Miscellaneous General Expenses (930) | 14,650 | 46 |
| Transportation Expenses (933) | 4,212 | 47 |
| Maintenance of General Plant (935) | 51 | 48 |
| Total Administrative and General Expenses | 79,357 | |
| Total Operation and Maintenance Expenses | 782,813 | |

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | Amount (c) | |
|---------------------------------|--|---------------|---|
| Property Tax Equivalent | | 48,788 | 1 |
| Social Security | | 7,430 | 2 |
| Wisconsin Gross Receipts Tax | | | 3 |
| PSC Remainder Assessment | | 1,133 | 4 |
| Other (specify): LICENSE FEE | | 839 | 5 |
| Total tax expense | | 58,190 | |

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|---|--------------|------------------|------------------|-----------------|-----------------|-----------------|-----------|
| County name | | | Juneau | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | |
| State tax rate | mills | | 0.232790 | | | | 3 |
| County tax rate | mills | | 6.860560 | | | | 4 |
| Local tax rate | mills | | 10.874180 | | | | 5 |
| School tax rate | mills | | 11.866210 | | | | 6 |
| Voc. school tax rate | mills | | 2.727800 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 32.561540 | | | | 10 |
| Less: state credit | mills | | 1.846100 | | | | 11 |
| Net tax rate | mills | | 30.715440 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | |
| Local Tax Rate | mills | | 10.874180 | | | | 14 |
| Combined School Tax Rate | mills | | 14.594010 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 25.468190 | | | | 17 |
| Total Tax Rate | mills | | 32.561540 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.782156 | | | | 19 |
| Total tax net of state credit | mills | | 30.715440 | | | | 20 |
| Net Local and School Tax Rate | mills | | 24.024253 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 2,328,383 | 2,328,383 | | | | 22 |
| Materials & Supplies | \$ | 112,211 | 112,211 | | | | 23 |
| Subtotal | \$ | 2,440,594 | 2,440,594 | | | | 24 |
| Less: Plant Outside Limits | \$ | 71,430 | 71,430 | | | | 25 |
| Taxable Assets | \$ | 2,369,164 | 2,369,164 | | | | 26 |
| Assessment Ratio | dec. | | 0.857171 | | | | 27 |
| Assessed Value | \$ | 2,030,779 | 2,030,779 | | | | 28 |
| Net Local & School Rate | mills | | 24.024253 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 48,788 | 48,788 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 39,560 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 5) | \$ | | | | | | 32 |
| Tax equiv. for current year (see note 5) | \$ | 48,788 | | | | | 34 |

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---------------------------------|---------------------------------|----|
| INTANGIBLE PLANT | | | |
| Organization (301) | 500 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| Total Intangible Plant | 500 | 0 | |
| STEAM PRODUCTION PLANT | | | |
| Land and Land Rights (310) | 0 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Boiler Plant Equipment (312) | 0 | | 6 |
| Engines and Engine Driven Generators (313) | 0 | | 7 |
| Turbogenerator Units (314) | 0 | | 8 |
| Accessory Electric Equipment (315) | 0 | | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | 10 |
| Total Steam Production Plant | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | |
| Land and Land Rights (330) | 0 | | 11 |
| Structures and Improvements (331) | 0 | | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | 14 |
| Accessory Electric Equipment (334) | 0 | | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | 16 |
| Roads, Railroads and Bridges (336) | 0 | | 17 |
| Total Hydraulic Production Plant | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | |
| Land and Land Rights (340) | 835 | | 18 |
| Structures and Improvements (341) | 198,183 | | 19 |
| Fuel Holders, Producers and Accessories (342) | 8,750 | | 20 |
| Prime Movers (343) | 221,522 | 325 | 21 |
| Generators (344) | 116,197 | 5,185 | 22 |
| Accessory Electric Equipment (345) | 18,222 | | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | 24 |
| Total Other Production Plant | 563,709 | 5,510 | |
| TRANSMISSION PLANT | | | |
| Land and Land Rights (350) | 0 | | 25 |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| INTANGIBLE PLANT | | | |
| Organization (301) | | | 500 1 |
| Franchises and Consents (302) | | | 0 2 |
| Miscellaneous Intangible Plant (303) | | | 0 3 |
| Total Intangible Plant | 0 | 0 | 500 |
| STEAM PRODUCTION PLANT | | | |
| Land and Land Rights (310) | | | 0 4 |
| Structures and Improvements (311) | | | 0 5 |
| Boiler Plant Equipment (312) | | | 0 6 |
| Engines and Engine Driven Generators (313) | | | 0 7 |
| Turbogenerator Units (314) | | | 0 8 |
| Accessory Electric Equipment (315) | | | 0 9 |
| Miscellaneous Power Plant Equipment (316) | | | 0 10 |
| Total Steam Production Plant | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT | | | |
| Land and Land Rights (330) | | | 0 11 |
| Structures and Improvements (331) | | | 0 12 |
| Reservoirs, Dams and Waterways (332) | | | 0 13 |
| Water Wheels, Turbines and Generators (333) | | | 0 14 |
| Accessory Electric Equipment (334) | | | 0 15 |
| Miscellaneous Power Plant Equipment (335) | | | 0 16 |
| Roads, Railroads and Bridges (336) | | | 0 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 |
| OTHER PRODUCTION PLANT | | | |
| Land and Land Rights (340) | | | 835 18 |
| Structures and Improvements (341) | | | 198,183 19 |
| Fuel Holders, Producers and Accessories (342) | | | 8,750 20 |
| Prime Movers (343) | | | 221,847 21 |
| Generators (344) | | | 121,382 22 |
| Accessory Electric Equipment (345) | | | 18,222 23 |
| Miscellaneous Power Plant Equipment (346) | | | 0 24 |
| Total Other Production Plant | 0 | 0 | 569,219 |
| TRANSMISSION PLANT | | | |
| Land and Land Rights (350) | | | 0 25 |

ELECTRIC UTILITY PLANT IN SERVICE

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|--|---------------------------------|---------------------------------|----|
| TRANSMISSION PLANT | | | |
| Structures and Improvements (352) | 0 | | 26 |
| Station Equipment (353) | 136,226 | | 27 |
| Towers and Fixtures (354) | 0 | | 28 |
| Poles and Fixtures (355) | 0 | | 29 |
| Overhead Conductors and Devices (356) | 0 | | 30 |
| Underground Conduit (357) | 0 | | 31 |
| Underground Conductors and Devices (358) | 0 | | 32 |
| Roads and Trails (359) | 0 | | 33 |
| Total Transmission Plant | 136,226 | 0 | |
| DISTRIBUTION PLANT | | | |
| Land and Land Rights (360) | 0 | | 34 |
| Structures and Improvements (361) | 0 | | 35 |
| Station Equipment (362) | 14,827 | | 36 |
| Storage Battery Equipment (363) | 0 | | 37 |
| Poles, Towers and Fixtures (364) | 275,355 | 1,984 | 38 |
| Overhead Conductors and Devices (365) | 294,547 | 238 | 39 |
| Underground Conduit (366) | 0 | | 40 |
| Underground Conductors and Devices (367) | 327,163 | 466 | 41 |
| Line Transformers (368) | 216,118 | 49,144 | 42 |
| Services (369) | 169,286 | 4,717 | 43 |
| Meters (370) | 69,746 | 1,295 | 44 |
| Installations on Customers' Premises (371) | 0 | | 45 |
| Leased Property on Customers' Premises (372) | 0 | | 46 |
| Street Lighting and Signal Systems (373) | 55,503 | 750 | 47 |
| Total Distribution Plant | 1,422,545 | 58,594 | |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | 0 | | 48 |
| Structures and Improvements (390) | 0 | | 49 |
| Office Furniture and Equipment (391) | 11,581 | 690 | 50 |
| Computer Equipment (391.1) | 9,170 | | 51 |
| Transportation Equipment (392) | 5,841 | | 52 |
| Stores Equipment (393) | 0 | | 53 |
| Tools, Shop and Garage Equipment (394) | 18,007 | | 54 |
| Laboratory Equipment (395) | 0 | | 55 |
| Power Operated Equipment (396) | 160,804 | 4,050 | 56 |
| Communication Equipment (397) | 0 | | 57 |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|--|-----------------------------------|---|-------------------------------|
| TRANSMISSION PLANT | | | |
| Structures and Improvements (352) | | | 0 26 |
| Station Equipment (353) | | | 136,226 27 |
| Towers and Fixtures (354) | | | 0 28 |
| Poles and Fixtures (355) | | | 0 29 |
| Overhead Conductors and Devices (356) | | | 0 30 |
| Underground Conduit (357) | | | 0 31 |
| Underground Conductors and Devices (358) | | | 0 32 |
| Roads and Trails (359) | | | 0 33 |
| Total Transmission Plant | 0 | 0 | 136,226 |
| DISTRIBUTION PLANT | | | |
| Land and Land Rights (360) | | | 0 34 |
| Structures and Improvements (361) | | | 0 35 |
| Station Equipment (362) | | | 14,827 36 |
| Storage Battery Equipment (363) | | | 0 37 |
| Poles, Towers and Fixtures (364) | 510 | | 276,829 38 |
| Overhead Conductors and Devices (365) | 4,489 | (1) | 290,295 39 |
| Underground Conduit (366) | | | 0 40 |
| Underground Conductors and Devices (367) | | | 327,629 41 |
| Line Transformers (368) | 5,703 | 1 | 259,560 42 |
| Services (369) | 721 | (1) | 173,281 43 |
| Meters (370) | 550 | (1) | 70,490 44 |
| Installations on Customers' Premises (371) | | | 0 45 |
| Leased Property on Customers' Premises (372) | | | 0 46 |
| Street Lighting and Signal Systems (373) | | 1 | 56,254 47 |
| Total Distribution Plant | 11,973 | (1) | 1,469,165 |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | | | 0 48 |
| Structures and Improvements (390) | | | 0 49 |
| Office Furniture and Equipment (391) | | | 12,271 50 |
| Computer Equipment (391.1) | | | 9,170 51 |
| Transportation Equipment (392) | | | 5,841 52 |
| Stores Equipment (393) | | | 0 53 |
| Tools, Shop and Garage Equipment (394) | | | 18,007 54 |
| Laboratory Equipment (395) | | | 0 55 |
| Power Operated Equipment (396) | | | 164,854 56 |
| Communication Equipment (397) | | | 0 57 |

ELECTRIC UTILITY PLANT IN SERVICE

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) |
|--|---------------------------------|---------------------------------|
| GENERAL PLANT | | |
| Miscellaneous Equipment (398) | 0 | 58 |
| Other Tangible Property (399) | 0 | 59 |
| Total General Plant | 205,403 | 4,740 |
| Total utility plant in service directly assignable | 2,328,383 | 68,844 |
| <u>Common Utility Plant Allocated to Electric Department</u> | 0 | 60 |
| Total utility plant in service | 2,328,383 | 68,844 |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| GENERAL PLANT | | | |
| Miscellaneous Equipment (398) | | | 0 58 |
| Other Tangible Property (399) | | | 0 59 |
| Total General Plant | 0 | 0 | 210,143 |
| Total utility plant in service directly assignable | 11,973 | (1) | 2,385,253 |
| Common Utility Plant Allocated to Electric Department | | | 0 60 |
| Total utility plant in service | 11,973 | (1) | 2,385,253 |

TRANSMISSION AND DISTRIBUTION LINES

| Classification (a) | Miles of Pole Line Owned | | |
|--|-------------------------------------|-----------------------------|----|
| | Net Additions During Year (b) | Total End of Year (c) | |
| Primary Distribution System Voltage(s) -- Urban | | | |
| 2.4/4.16 kV (4kV) | | 8.90 | 1 |
| 7.2/12.5 kV (12kV) | | | 2 |
| 14.4/24.9 kV (25kV) | | | 3 |
| Other: | | | |
| NONE | | | 4 |
| Primary Distribution System Voltage(s) -- Rural | | | |
| 2.4/4.16 kV (4kV) | | 7.70 | 5 |
| 7.2/12.5 kV (12kV) | | | 6 |
| 14.4/24.9 kV (25kV) | | | 7 |
| Other: | | | |
| NONE | | | 8 |
| Transmission System | | | |
| 34.5 kV | | | 9 |
| 69 kV | | | 10 |
| 115 kV | | | 11 |
| 138 kV | | | 12 |
| Other: | | | |
| NONE | | | 13 |

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

| Particulars (a) | Amount (b) | |
|--|---------------|-----------|
| Customers added on rural lines during year: | | 1 |
| Farm Customers | | 2 |
| Nonfarm Customers | | 3 |
| Total | 0 | 4 |
| Customers on rural lines at end of year: | | 5 |
| Rural Customers (served at rural rates): | | 6 |
| Farm | 5 | 7 |
| Nonfarm | 37 | 8 |
| Total | 42 | 9 |
| Customers served at other than rural rates: | | 10 |
| Farm | | 11 |
| Nonfarm | | 12 |
| Total | 0 | 13 |
| Total customers on rural lines at end of year | 42 | 14 |

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

| Monthly Peak | | | | | | Monthly Energy Usage | |
|--------------|---------------|-----------------------|-----------------------------|----------------------------------|-------------------------|----------------------|----|
| Month (a) | kW (b) | Day of Week (c) | Date (MM/DD/YYYY) (d) | Time Beginning (HH:MM) (e) | (kWh) (000's) (f) | | |
| January | 01 | 3,931 | Wednesday | 01/26/2000 | 08:00 | 2,026 | 1 |
| February | 02 | 3,979 | Tuesday | 02/01/2000 | 10:00 | 1,903 | 2 |
| March | 03 | 3,694 | Thursday | 03/02/2000 | 11:00 | 1,925 | 3 |
| April | 04 | 3,618 | Monday | 04/17/2000 | 11:00 | 1,738 | 4 |
| May | 05 | 3,625 | Monday | 05/08/2000 | 12:00 | 1,775 | 5 |
| June | 06 | 3,564 | Thursday | 06/08/2000 | 15:00 | 1,684 | 6 |
| July | 07 | 3,892 | Thursday | 07/13/2000 | 12:00 | 1,675 | 7 |
| August | 08 | 4,129 | Thursday | 08/31/2000 | 13:00 | 1,818 | 8 |
| September | 09 | 3,710 | Monday | 09/11/2000 | 14:00 | 1,675 | 9 |
| October | 10 | 3,560 | Monday | 10/09/2000 | 11:00 | 1,712 | 10 |
| November | 11 | 3,840 | Wednesday | 11/29/2000 | 17:00 | 1,808 | 11 |
| December | 12 | 4,121 | Wednesday | 12/13/2000 | 11:00 | 1,904 | 12 |
| Total | 45,663 | | | | | 21,643 | |

System Name DAIRYLAND POWER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

| Type of Reading | Supplier |
|-----------------------|-----------------|
| 60 minutes integrated | DAIRYLAND POWER |

ELECTRIC ENERGY ACCOUNT

| Particulars (a) | kWh (000's) (b) | |
|--|--------------------|-----------|
| Source of Energy | | |
| Generation (excluding Station Use): | | |
| Fossil Steam | | 1 |
| Nuclear Steam | | 2 |
| Hydraulic | | 3 |
| Internal Combustion Turbine | 86 | 4 |
| Internal Combustion Reciprocating | | 5 |
| Non-Conventional (wind, photovoltaic, etc.) | | 6 |
| Total Generation | 86 | 7 |
| Purchases | 21,735 | 8 |
| Interchanges: | | 9 |
| In (gross) | | 9 |
| Out (gross) | | 10 |
| Net | 0 | 11 |
| Transmission for/by others (wheeling): | | 12 |
| Received | | 12 |
| Delivered | | 13 |
| Net | 0 | 14 |
| Total Source of Energy | 21,821 | 15 |
| Disposition of Energy | | |
| Sales to Ultimate Consumers (including interdepartmental sales) | 20,359 | 18 |
| Sales For Resale | | 19 |
| Energy Used by the Company (excluding station use): | | |
| Electric Utility | 214 | 21 |
| Common (office, shops, garages, etc. serving 2 or more util. depts.) | | 22 |
| Total Used by Company | 214 | 23 |
| Total Sold and Used | 20,573 | 24 |
| Energy Losses: | | |
| Transmission Losses (if applicable) | | 26 |
| Distribution Losses | 1,248 | 27 |
| Total Energy Losses | 1,248 | 28 |
| Loss Percentage (% Total Energy Losses of Total Source of Energy) | 5.7193% | 29 |
| Total Disposition of Energy | 21,821 | 30 |

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Avg. No. of Customers (c) | kWh (000 Omitted) (d) | (e) |
|---|----------------------|------------------------------|--------------------------|-----|
| Residential Sales | | | | |
| RURAL | FG-1 | 42 | 485 | 1 |
| WATER HEATER | FG-1 | 50 | 116 | 2 |
| RESIDENTIAL | RG-1 | 690 | 5,002 | 3 |
| Total Sales for Residential Sales | | 782 | 5,603 | |
| Commercial & Industrial | | | | |
| INTERDEPARTMENTAL | CG-1 | 1 | 107 | 4 |
| SMALL COMMERCIAL | CG-1 | 140 | 3,257 | 5 |
| SMALL POWER | CP-1 | 7 | 1,015 | 6 |
| LARGE POWER | CP-2 | 6 | 10,112 | 7 |
| Total Sales for Commercial & Industrial | | 154 | 14,491 | |
| Public Street & Highway Lighting | | | | |
| STREET LIGHTING | MS-1 | 1 | 265 | 8 |
| Total Sales for Public Street & Highway Lighting | | 1 | 265 | |
| Sales for Resale | | | | |
| NONE | | | | 9 |
| Total Sales for Sales for Resale | | 0 | 0 | |
| TOTAL SALES FOR ELECTRICITY | | 937 | 20,359 | |

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

| Demand kW (e) | Customer or Distribution kW (f) | Tariff Revenues (g) | PCAC Revenues (h) | Total Revenues (g)+(h) | |
|------------------|---------------------------------------|---------------------------|-------------------------|------------------------------|---|
| | | 30,442 | (4,721) | 25,721 | 1 |
| | | 6,689 | (1,154) | 5,535 | 2 |
| | | 293,156 | (48,633) | 244,523 | 3 |
| 0 | 0 | 330,287 | (54,508) | 275,779 | |
| | | 6,625 | (1,063) | 5,562 | 4 |
| | | 199,467 | (32,156) | 167,311 | 5 |
| 19,978 | | 59,684 | (9,826) | 49,858 | 6 |
| 13,620 | | 496,368 | (98,498) | 397,870 | 7 |
| 33,598 | 0 | 762,144 | (141,543) | 620,601 | |
| | | 19,275 | (2,675) | 16,600 | 8 |
| 0 | 0 | 19,275 | (2,675) | 16,600 | |
| | | | | 0 | 9 |
| 0 | 0 | 0 | 0 | 0 | |
| 33,598 | 0 | 1,111,706 | (198,726) | 912,980 | |

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

| Particulars (a) | (b) | | (c) | | |
|--|------------------|-----------------|------------------|-----------------|----|
| Name of Vendor | CUMBERLAND MUNI | | DAIRYLAND POWER | | 1 |
| Point of Delivery | ELROY SUBSTATION | | ELROY SUBSTATION | | 2 |
| Type of Power Purchased (firm, dump, etc.) | SURPLUS | | SURPLUS | | 3 |
| Voltage at Which Delivered | 2400 | | 2400 | | 4 |
| Point of Metering | ELROY SUBSTATION | | ELROY SUBSTATION | | 5 |
| Total of 12 Monthly Maximum Demands -- kW | 13,769 | | 45,663 | | 6 |
| Average load factor | 0.8954% | | 64.9337% | | 7 |
| Total Cost of Purchased Power | 52,794 | | 509,067 | | 8 |
| Average cost per kWh | 0.5866 | | 0.0235 | | 9 |
| On-Peak Hours (if applicable) | | | | | 10 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 11 |
| January | | | 2,025 | | 12 |
| February | | | 1,903 | | 13 |
| March | | | 1,925 | | 14 |
| April | | | 1,738 | | 15 |
| May | | | 1,775 | | 16 |
| June | | | 1,684 | | 17 |
| July | | | 1,675 | | 18 |
| August | 21 | | 1,818 | | 19 |
| September | | | 1,675 | | 20 |
| October | | | 1,715 | | 21 |
| November | | | 1,808 | | 22 |
| December | 69 | | 1,904 | | 23 |
| Total kWh (000) | 90 | 0 | 21,645 | 0 | 24 |

| | | (d) | | (e) | | |
|--|--|----------------|-----------------|----------------|-----------------|----|
| Name of Vendor | | | | | | 28 |
| Point of Delivery | | | | | | 29 |
| Voltage at Which Delivered | | | | | | 30 |
| Point of Metering | | | | | | 31 |
| Type of Power Purchased (firm, dump, etc.) | | | | | | 32 |
| Total of 12 Monthly Maximum Demands -- kW | | | | | | 33 |
| Average load factor | | | | | | 34 |
| Total Cost of Purchased Power | | | | | | 35 |
| Average cost per kWh | | | | | | 36 |
| On-Peak Hours (if applicable) | | | | | | 37 |
| Monthly purchases --- kWh (000): | | On-peak | Off-peak | On-peak | Off-peak | 38 |
| January | | | | | | 39 |
| February | | | | | | 40 |
| March | | | | | | 41 |
| April | | | | | | 42 |
| May | | | | | | 43 |
| June | | | | | | 44 |
| July | | | | | | 45 |
| August | | | | | | 46 |
| September | | | | | | 47 |
| October | | | | | | 48 |
| November | | | | | | 49 |
| December | | | | | | 50 |
| Total kWh (000) | | | | | | 51 |
| | | | | | | 52 |

PRODUCTION STATISTICS TOTALS

| Particulars (a) | Total (b) | |
|---|---------------|-----------|
| Name of Plant | | 1 |
| Unit Identification | | 2 |
| Type of Generation | | 3 |
| kWh Net Generation (000) | 86 | 4 |
| Is Generation Metered or Estimated? | | 5 |
| Is Exciter & Station Use Metered or Estimated? | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 4,121 | 7 |
| Date and Hour of Such Maximum Demand | 12/13/2000 11 | 8 |
| Load Factor | 0.0024 | 9 |
| Maximum Net Generation in Any One Day | 25,600 | 10 |
| Date of Such Maximum | 8/31/2000 | 11 |
| Number of Hours Generators Operated | 13 | 12 |
| Maximum Continuous or Dependable Capacity--kW | 2,295 | 13 |
| Is Plant Owned or Leased? | | 14 |
| Total Production Expenses | 45,343 | 15 |
| Cost per kWh of Net Generation (\$) | 527 | 16 |
| Monthly Net Generation --- kWh (000): | | |
| January | 0 | 17 |
| February | 6 | 18 |
| March | 0 | 19 |
| April | 0 | 20 |
| May | 0 | 21 |
| June | 0 | 22 |
| July | 0 | 23 |
| August | 40 | 24 |
| September | 0 | 25 |
| October | 0 | 26 |
| November | 0 | 27 |
| December | 40 | 28 |
| Total kWh (000) | 86 | 29 |
| Gas Consumed--Therms | 0 | 30 |
| Average Cost per Therm Burned (\$) | 0.0000 | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | 151 | 32 |
| Average Cost per Barrel of Oil Burned (\$) | 44.1000 | 33 |
| Specific Gravity | | 34 |
| Average BTU per Gallon | | 35 |
| Lubricating Oil Consumed--Gallons | 15 | 36 |
| Average Cost per Gallon (\$) | 5.4500 | 37 |
| kWh Net Generation per Gallon of Fuel Oil | 14 | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | 5733 | 39 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | | 40 |
| Coal consumed--tons (2,000 lbs.) | 0 | 42 |
| Average Cost per Ton (\$) | | 43 |
| Kind of Coal Used | | 44 |
| Average BTU per Pound | | 45 |
| Water Evaporated--Thousands of Pounds | 0 | 46 |
| Is Water Evaporated, Metered or Estimated? | | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | 49 |
| Based on Total Coal Used at Plant | | 50 |
| Based on Coal Used Solely in Electric Generation | | 51 |
| Average BTU per kWh Net Generation | | 52 |
| Total Cost of Fuel (Oil and/or Coal) | | 53 |
| per kWh Net Generation (\$) | 0.0637 | 54 |

PRODUCTION STATISTICS

| Particulars (a) | Plant (b) | Plant (c) | Plant (d) | Plant (e) | |
|---|-----------------|--------------|--------------|--------------|----|
| Name of Plant | ELROY | | | | 1 |
| Unit Identification | 4113-3-2-5 | | | | 2 |
| Type of Generation | RECIP | | | | 3 |
| kWh Net Generation (000) | 86 | | | | 4 |
| Is Generation Metered or Estimated? | M | | | | 5 |
| Is Exciter & Station Use Metered or Estimated? | M | | | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 4,121 | | | | 7 |
| Date and Hour of Such Maximum Demand | 12/13/2000 11 | | | | 8 |
| Load Factor | 0.0024 | | | | 9 |
| Maximum Net Generation in Any One Day | 25,600 | | | | 10 |
| Date of Such Maximum | 08/31/2000 | | | | 11 |
| Number of Hours Generators Operated | 13 | | | | 12 |
| Maximum Continuous or Dependable Capacity--kW | 2,295 | | | | 13 |
| Is Plant Owned or Leased? | O | | | | 14 |
| Total Production Expenses | 45,343 | | | | 15 |
| Cost per kWh of Net Generation (\$) | 527.2442 | | | | 16 |
| Monthly Net Generation --- kWh (000): | | | | | 17 |
| January | | | | | 18 |
| February | 6 | | | | 19 |
| March | | | | | 20 |
| April | | | | | 21 |
| May | | | | | 22 |
| June | | | | | 23 |
| July | | | | | 24 |
| August | 40 | | | | 25 |
| September | | | | | 26 |
| October | | | | | 27 |
| November | | | | | 28 |
| December | 40 | | | | 29 |
| Total kWh (000) | 86 | | | | 30 |
| Gas Consumed--Therms | | | | | 31 |
| Average Cost per Therm Burned (\$) | | | | | 32 |
| Fuel Oil Consumed Barrels (42 gal.) | 151 | | | | 33 |
| Average Cost per Barrel of Oil Burned (\$) | 44.1000 | | | | 34 |
| Specific Gravity | | | | | 35 |
| Average BTU per Gallon | | | | | 36 |
| Lubricating Oil Consumed--Gallons | 15 | | | | 37 |
| Average Cost per Gallon (\$) | 5.4500 | | | | 38 |
| kWh Net Generation per Gallon of Fuel Oil | 14 | | | | 39 |
| kWh Net Generation per Gallon of Lubr. Oil | 5,733 | | | | 40 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | | | | | 41 |
| Coal consumed--tons (2,000 lbs.) | | | | | 42 |
| Average Cost per Ton (\$) | | | | | 43 |
| Kind of Coal Used | | | | | 44 |
| Average BTU per Pound | | | | | 45 |
| Water Evaporated--Thousands of Pounds | | | | | 46 |
| Is Water Evaporated, Metered or Estimated? | | | | | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | | | | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | | | | 49 |
| Based on Total Coal Used at Plant | | | | | 50 |
| Based on Coal Used Solely in Electric Generation | | | | | 51 |
| Average BTU per kWh Net Generation | | | | | 52 |
| Total Cost of Fuel (Oil and/or Coal) | | | | | 53 |
| per kWh Net Generation (\$) | 0.0637 | | | | 54 |

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Rated Steam Pressure (lbs.) (d) | Rated Steam Temp. F. (e) | Type (f) | Fuel Type and Firing Method (g) | Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h) | 1 |
|----------------------|-----------------|--------------------------|---|-----------------------------------|-------------|---------------------------------------|--|---|
| NONE | | | | | | | | 1 |
| Total | | | | | | | <u><u>0</u></u> | |

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Type (Recip. or Turbine) (d) | Manufacturer (e) | RPM (f) | Rated HP Each Unit (g) | 1 |
|----------------------|-----------------|--------------------------|------------------------------------|---------------------|------------|------------------------------|---|
| ELROY | 5 | 1973 | RECIP | FAIRBANKS MORSE | | 2,880 | 1 |
| Total | | | | | | <u><u>2,880</u></u> | |

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

| Turbine-Generators | | | | | | | | | |
|---------------------------|-------------|------------|------------------------|---|----------|---------------------|------------|---|---|
| Year Installed (i) | Type (j) | RPM (k) | Voltage (kV) (l) | kWh Generated | | Rated Unit Capacity | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Capacity (kW) (q) |
| | | | | by Each Unit During Yr. (000's) (m) | | kW (n) | kVA (o) | | |
| Total | | | | 0 | 0 | 0 | 0 | 0 | 1 |

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

| Generators | | | | | | | |
|-----------------------|------------------------|--|--------------|---------------------|--------------|---|---|
| Year Installed (h) | Voltage (kV) (i) | kWh Generated | | Rated Unit Capacity | | Total Rated Plant Capacity (kW) (m) | Total Maximum Continuous Plant Capacity (kW) (n) |
| | | by Each Unit Generator During Yr. (000's) (j) | | kW (k) | kVA (l) | | |
| 1973 | 2,400 | 86 | 2,295 | 2,500 | 2,330 | 2,295 | 1 |
| Total | | 86 | 2,295 | 2,500 | 2,330 | 2,295 | |

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

| Name of Plant (a) | Name of Stream (b) | Control (Attended, Automatic or Remote) (c) | Type (d) | Prime Movers | | | |
|----------------------|-----------------------|---|-------------|-----------------|--------------------------|------------|------------------------------|
| | | | | Unit No. (e) | Year Installed (f) | RPM (g) | Rated HP Each Unit (h) |

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

| Generators | | | | | | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Plant Capacity (kW) (q) |
|--------------------------------|--------------------------|--------------------------|------------------------|---|---------------------|------------|--|---|
| Rated Operating Head (i) | Operating Head (j) | Year Installed (k) | Voltage (kV) (l) | kWh Generated by Each Unit During Year (000's) (m) | Rated Unit Capacity | | | |
| | | | | | kW (n) | kVA (o) | | |

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

| Particulars (a) | (b) | (c) | Utility Designation | | | (f) |
|--------------------------------------|------------|-----|---------------------|-----|--|-----|
| | | | (d) | (e) | | |
| Name of Substation | MUNICIPAL | | | | | 1 |
| Voltage--High Side | 69,000 | | | | | 2 |
| Voltage--Low Side | 4,160 | | | | | 3 |
| Num. Main Transformers in Operation | 1 | | | | | 4 |
| Capacity of Transformers in kVA | 5,000 | | | | | 5 |
| Number of Spare Transformers on Hand | 0 | | | | | 6 |
| 15-Minute Maximum Demand in kW | 4,121 | | | | | 7 |
| Dt and Hr of Such Maximum Demand | 12/31/2000 | | | | | 8 |
| | 11:00 | | | | | 9 |
| Kwh Output | 21,643 | | | | | 10 |

SUBSTATION EQUIPMENT (continued)

| Particulars (g) | (h) | (i) | Utility Designation | | | (l) |
|--|-----|-----|---------------------|-----|--|-----|
| | | | (j) | (k) | | |
| Name of Substation | | | | | | 14 |
| Voltage--High Side | | | | | | 15 |
| Voltage--Low Side | | | | | | 16 |
| Num. of Main Transformers in Operation | | | | | | 17 |
| Capacity of Transformers in kVA | | | | | | 18 |
| Number of Spare Transformers on Hand | | | | | | 19 |
| 15-Minute Maximum Demand in kW | | | | | | 20 |
| Dt and Hr of Such Maximum Demand | | | | | | 21 |
| | | | | | | 22 |
| Kwh Output | | | | | | 23 |

SUBSTATION EQUIPMENT (continued)

| Particulars (m) | (n) | (o) | Utility Designation | | | (r) |
|--|-----|-----|---------------------|-----|--|-----|
| | | | (p) | (q) | | |
| Name of Substation | | | | | | 29 |
| Voltage--High Side | | | | | | 30 |
| Voltage--Low Side | | | | | | 31 |
| Num. of Main Transformers in Operation | | | | | | 32 |
| Capacity of Transformers in kVA | | | | | | 33 |
| Number of Spare Transformers on Hand | | | | | | 34 |
| 15-Minute Maximum Demand in kW | | | | | | 35 |
| Dt and Hr of Such Maximum Demand | | | | | | 36 |
| | | | | | | 37 |
| Kwh Output | | | | | | 38 |

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

| Particulars (a) | Number of Watt-Hour Meters (b) | Line Transformers | | 1 |
|---|---|-------------------|----------------------------|-----------|
| | | Number (c) | Total Cap. (kVA) (d) | |
| Number first of year | 990 | 361 | 28,990 | 1 |
| Acquired during year | 32 | 32 | 4,114 | 2 |
| Total | 1,022 | 393 | 33,104 | 3 |
| Retired during year | 22 | 22 | 705 | 4 |
| Sales, transfers or adjustments increase (decrease) | | | | 5 |
| Number end of year | 1,000 | 371 | 32,399 | 6 |
| Number end of year accounted for as follows: | | | | 7 |
| In customers' use | 911 | 302 | 24,856 | 8 |
| In utility's use | | 1 | 15 | 9 |
| Inactive transformers on system | | | | 10 |
| Locked meters on customers' premises | | | | 11 |
| In stock | 89 | 68 | 7,528 | 12 |
| Total end of year | 1,000 | 371 | 32,399 | 13 |

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

| Particulars (a) | Watts (b) | Number Each Type (c) | kWh Used Annually (d) | |
|---------------------------------------|--------------|----------------------------|-----------------------------|---|
| Street Lighting Non-Ornamental | | | | |
| Mercury Vapor | 175 | 1 | 27,488 | 1 |
| Sodium Vapor | 100 | 127 | 47,569 | 2 |
| Sodium Vapor | 150 | 3 | 202 | 3 |
| Sodium Vapor | 250 | 56 | 126,410 | 4 |
| Total | | 187 | 201,669 | |
| Ornamental | | | | |
| Sodium Vapor | 250 | 39 | 63,098 | 5 |
| Total | | 39 | 63,098 | |
| Other | | | | |
| NONE | | | | 6 |
| Total | | 0 | 0 | |

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Operation Supplies and Expense (Acct 540) - Increase due to increase in supplies necessary during project.

Outside Services Employed (Acct 923) - Decrease due to actual decrease in expenditures for this account in 2000.

Electric Utility Plant in Service (Page E-06)

Column (f) adjustments necessary due to rounding.

Line Transformers (Acct 368) - Increase due to plant upgrade in 2000.

Street Lighting Equipment (Page E-23)

The utility adjusted the number of lamps to correct property records.
