



3013 (02-09-04)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATERWORKS & LIGHT

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 1999

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATERWORKS & LIGHT

Utility Address: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L. FLUGAUR

Title: CONTROLLER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2381

E-mail Address: gary.flugaur@wrwwlc.com

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR MAURICE J. MATHEWS

Title: COMMISSION PRESIDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6300

Fax Number: (715) 423 - 2831

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRSHOW, KRAUSE & CO., LLP

Title:

Office Address: VIRSHOW, KRAUSE & CO., LLP
4600 AMERICAN PARKWAY
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 8532

Fax Number: (608) 249 - 6622

E-mail Address: cpa@virchowkrause.com

Date of most recent audit report: 4/1/1999

Period covered by most recent audit: 01/01/98 TO 12/31/98

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY A. MCTAVISH

Title: ELECTRICAL ENGINEER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013

Fax Number: (715) 423 - 2831

E-mail Address: greg.mctavish@wrwwlc.com

Name: MR JAMES REINOLT

Title: WATER SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045

Fax Number: (715) 423 - 2831

E-mail Address: jim.reinolt@wrwwlc.com

Name: MR RICHARD A. SKIFTON

Title: GENERAL MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323

Fax Number: (715) 423 - 2831

E-mail Address: RICK.SKIFTON@WRWWLC.COM

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICHARD C. BARDEN

Title: LINE SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9023

Fax Number: (715) 423 - 2831

E-mail Address: dick.barden@wrwwlc.com

Name: MRS MARY A. ROTHERMEL

Title: OFFICE MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9042

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Names of members of utility commission/committee:

- MRS FRAN BAILEY-GOKEY, COMMISSIONER
 - MR DONALD J. DREWSKE, COMMISSIONER
 - MR MAURICE J. MATHEWS, COMMISSIONER
 - MR DENNIS F. POLACH, COMMISSIONER
 - MR RANDY F. ROBERSON, COMMISSIONER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	14,316,700	13,642,335	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	10,856,481	10,272,553	2
Depreciation Expense (403)	1,206,315	1,135,395	3
Amortization Expense (404-407)	0		4
Taxes (408)	868,425	851,872	5
Total Operating Expenses	12,931,221	12,259,820	
Net Operating Income	1,385,479	1,382,515	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income	1,385,479	1,382,515	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(724)	1,067	7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	0		9
Interest and Dividend Income (419)	368,064	384,657	10
Miscellaneous Nonoperating Income (421)	580	31,059	11
Total Other Income	367,920	416,783	
Total Income	1,753,399	1,799,298	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		12
Other Income Deductions (426)	1,346		13
Total Miscellaneous Income Deductions	1,346	0	
Income Before Interest Charges	1,752,053	1,799,298	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0		14
Amortization of Debt Discount and Expense (428)	235	578	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	1,034	9,546	17
Other Interest Expense (431)	1,479	1,558	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	2,748	11,682	
Net Income	1,749,305	1,787,616	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	26,951,258	24,953,784	20
Balance Transferred from Income (433)	1,749,305	1,787,616	21
Miscellaneous Credits to Surplus (434)	0	214,858	22
Miscellaneous Debits to Surplus--Debit (435)	0		23
Appropriations of Surplus--Debit (436)	0		24
Appropriations of Income to Municipal Funds--Debit (439)	5,000	5,000	25
Total Unappropriated Earned Surplus End of Year (216)	28,695,563	26,951,258	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
FROM INVESTMENTS - ELECTRIC & WATER	368,064	5
Total (Acct. 419):	368,064	
Miscellaneous Nonoperating Income (421):		
SALE OF TIMBER	580	6
Total (Acct. 421):	580	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
PORTION OF MEUW DUES FOR LEGISLATIVE ACTIVITIES	1,346	8
Total (Acct. 426):	1,346	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
UTILITY CONTRIBUTION TO CITY CHRISTMAS DECORATION PROGRAM	5,000	12
Total (Acct. 439)--Debit:	5,000	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	3,782	66,066			69,848	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	2,249	35,187			37,436	3
Materials	1,081	24,128			25,209	4
Taxes	145	2,162			2,307	5
Other (list by major classes):						
INSURANCE	126	1,192			1,318	6
TRANSPORTATION	293	4,009			4,302	7
Total costs and expenses	3,894	66,678	0	0	70,572	
Net income (or loss)	(112)	(612)	0	0	(724)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	2,654,959	11,661,741	0	0	14,316,700	1	
Less: interdepartmental sales	3,066	81,753	0	0	84,819	2	
Less: interdepartmental rents	0	0		0	0	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	445	15,655			16,100	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	2,651,448	11,564,333	0	0	14,215,781		

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	615,904	167,716	783,620	1
Electric operating expenses	599,160	163,157	762,317	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	29,540	7,896	37,436	6
Other nonutility expenses			0	7
Water utility plant accounts	71,692	19,522	91,214	8
Electric utility plant accounts	244,527	66,587	311,114	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	192	52	244	13
Accum. prov. for depreciation of electric plant	29,529	8,041	37,570	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	435,923	(435,923)	0	18
All other accounts	10,842	2,952	13,794	19
Total Payroll	2,037,309	0	2,037,309	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	44,752,644	41,566,953	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	14,479,401	13,624,381	2
Net Utility Plant	30,273,243	27,942,572	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	30,322,532	27,991,861	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0		7
Other Investments (124)	2,762	2,762	8
Special Funds (125-128)	5,365,631	5,256,953	9
Total Other Property and Investments	5,368,393	5,259,715	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	151,934	499,774	10
Special Deposits (132-134)	0		11
Working Funds (135)	650	1,050	12
Temporary Cash Investments (136)	2,507,112	2,096,286	13
Notes Receivable (141)	0		14
Customer Accounts Receivable (142)	1,111,257	956,565	15
Other Accounts Receivable (143)	324,920	306,778	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	350,490	296,313	18
Materials and Supplies (151-163)	685,115	746,694	19
Prepayments (165)	86,839	88,573	20
Interest and Dividends Receivable (171)	42,731	29,271	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	5,261,048	5,021,304	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	237	475	24
Other Deferred Debits (182-186)	150,782	141,689	25
Total Deferred Debits	151,019	142,164	
Total Assets and Other Debits	41,102,992	38,415,044	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,647,544	1,531,438	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	28,695,563	26,951,258	28
Total Proprietary Capital	30,343,107	28,482,696	
LONG-TERM DEBT			
Bonds (221-222)	0		29
Advances from Municipality (223)	11,160	45,756	30
Other Long-Term Debt (224)	0		31
Total Long-Term Debt	11,160	45,756	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		32
Accounts Payable (232)	1,066,370	904,968	33
Payables to Municipality (233)	346,780	215,679	34
Customer Deposits (235)	34,385	32,460	35
Taxes Accrued (236)	681,857	681,857	36
Interest Accrued (237)	8,133	8,212	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	42,631	39,263	40
Miscellaneous Current and Accrued Liabilities (242)	567,646	567,806	41
Total Current and Accrued Liabilities	2,747,802	2,450,245	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		42
Customer Advances for Construction (252)	832	15,977	43
Other Deferred Credits (253)	50,414	50,462	44
Total Deferred Credits	51,246	66,439	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	7,949,677	7,369,908	49
Total Liabilities and Other Credits	41,102,992	38,415,044	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	21,521,688	0	0	23,046,132	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)	40,227			500	5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	80,605			63,492	7
Total Utility Plant	21,642,520	0	0	23,110,124	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	4,755,474	0	0	9,723,927	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	4,755,474	0	0	9,723,927	
Net Utility Plant	16,887,046	0	0	13,386,197	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Gas (c)	Electric (d)	(e)	Total (f)	
Balance first of year	4,513,838		9,110,543		13,624,381	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	401,835	804,480	804,480		2,010,795	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	23,240				23,240	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	17,764		82,167		99,931	9
Salvage	5,222		53,808		59,030	10
Other credits (specify):						11
					0	12
Total credits	448,061	804,480	940,455	0	2,192,996	13
Debits during year						14
Book cost of plant retired	109,930	0	291,691		401,621	15
Cost of removal	96,495		35,380		131,875	16
Other debits (specify):						17
					0	18
Total debits	206,425	0	327,071	0	533,496	19
Balance End of Year	4,755,474	804,480	9,723,927	0	15,283,881	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE				0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)				0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0		1
Fuel stock expenses (152)					0		2
Plant mat. & oper. sup. (154)			558,385	68	558,453	606,777	3
Total Electric Utility					558,453	606,777	

Account	Total End of Year	Amount Prior Year	
Electric utility total	558,453	606,777	1
Water utility (154)	126,662	139,917	2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)			8
Total Materials and Supplies	685,115	746,694	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
4'93 GENERAL OBLIGATION REFUNDING NOTE	238	181	237	1
Total			<u><u>237</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,531,438	1
Changes during year (explain):		
CONTRIBUTIONS IN AID OF CONSTRUCTION-PAID BY THE MUNICIPALITY	116,106	2
Balance end of year	<u><u>1,647,544</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0
Net amount of bonds outstanding December 31:				<u><u>0</u></u>

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
GENERAL OBLIGATION REFUNDING NOTE	04/01/1993	06/01/2000	3.53%	11,160	1
Total for Account 223				11,160	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	681,857	1
Accruals:		
Charged water department expense	369,818	2
Charged electric department expense	498,607	3
Charged sewer department expense	10,951	4
Other (explain):		
NONE		5
Total Accruals and other credits	879,376	
Taxes paid during year:		
County, state and local taxes	681,857	6
Social Security taxes	126,204	7
PSC Remainder Assessment	17,087	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	54,228	9
Total payments and other debits	879,376	
Balance end of year	681,857	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE				0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	153	1,034	1,149	38	2
Subtotal	153	1,034	1,149	38	
Other Long-Term Debt (224)					
NONE				0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	8,059	1,479	1,443	8,095	4
Subtotal	8,059	1,479	1,443	8,095	
Total	8,212	2,513	2,592	8,133	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,338,822	3,031,086				7,369,908	1
Add credits during year:							
For Services	51,748					51,748	2
For Mains	11,530					11,530	3
Other (specify):							
REMOTE METERS	4,807					4,807	4
ELECTRIC ADDITIONS		527,243				527,243	5
Deduct charges (specify):							
REFUNDS		15,559				15,559	6
Balance End of Year	4,406,907	3,542,770	0	0	0	7,949,677	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	7

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE COMPANY STOCK	2,700	2
RESCO STOCK	62	3
Total (Acct. 124):	2,762	
Sinking Funds (125):		
INFORMATION PROCESSING/OPERATIONAL AUDIT FUND	158,843	4
4'93 GENERAL OBLIGATION REDEMPTION FUND	68,486	5
Total (Acct. 125):	227,329	
Depreciation Fund (126):		
ELECTRIC - TEMPORARY INVESTMENT	4,455,262	6
WATER - TEMPORARY INVESTMENT	682,965	7
Total (Acct. 126):	5,138,227	
Other Special Funds (128):		
UPS DEPOSIT	75	8
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		9
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	188,700	12
Electric	922,557	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	1,111,257	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	208,533	16

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	116,387	17
Other (specify):		
NONE		18
Total (Acct. 143):	324,920	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	126,561	19
WATER BILLS ON TAX ROLL	7,429	20
ELECTRIC & WATER WERVICE	99,758	21
FEE FOR SEWER COLLECTIONS	116,742	22
Total (Acct. 145):	350,490	
Prepayments (165):		
INSURANCE	1,047	23
POSTAGE	1,388	24
WORKER'S COMPENSATION INSURANCE	2,489	25
PUBLIC LIABILITY INSURANCE	3,410	26
PSC REMAINDER ASSESSMENT	18,854	27
WI GROSS RECEIPTS TAX	59,651	28
Total (Acct. 165):	86,839	
Extraordinary Property Losses (182):		
NONE		29
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
WATER	1,229	30
Total (Acct. 183):	1,229	
Clearing Accounts (184):		
PAYROLL	(75,021)	31
Total (Acct. 184):	(75,021)	
Temporary Facilities (185):		
NONE		32
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
OTHER WORK-IN-PROGRESS	4,564	33
LIGHT BULB REBATES	12,471	34
WATER CONSERVATION PROGRAM	3,189	35
ENERGY AUDITS	5,683	36

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Miscellaneous Deferred Debits (186):		
COMMERCIAL CONSERVATION REBATES	198,667	37
Total (Acct. 186):	224,574	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	346,780	38
Total (Acct. 233):	346,780	
Other Deferred Credits (253):		
WHOLESALE RATE REFUND	50,401	39
WATER BILLS ADDED TO TAXES	13	40
Total (Acct. 253):	50,414	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	20,444,971	22,516,737	0	0	42,961,708	1
Materials and Supplies	133,289	582,615	0	0	715,904	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	4,634,656	9,417,235	0	402,240	14,454,131	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	4,372,864	3,286,928	0	0	7,659,792	6
Other (specify):						
NONE					0	7
Average Net Rate Base	11,570,740	10,395,189	0	(402,240)	21,563,689	
Net Operating Income	437,185	948,294	0	0	1,385,479	8
Net Operating Income as a percent of Average Net Rate Base						
	3.78%	9.12%	N/A	N/A	6.43%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,589,491	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	27,823,410	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	29,412,901	
Net Income		
Net Income	1,749,305	5
 Percent Return on Proprietary Capital	 5.95%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

Received authorization to increase Water Rates to provide a 7.00% Rate of Return and estimated to generate an additional \$511,197 of revenues.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

Utility was granted a Water Rate increase effective September 1, 1999, Rate Case #6700-WR-102.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111) (Page F-08)

On this schedule from somewhere \$804,480 showed up in Col(c) Gas on line 4 Charged depreciation expense(403). We have no Gas Utility.

Balance Sheet End-of-Year Account Balances (Page F-19)

Acct.(186) Other Work-in-Progress portion is a method we use to track costs of projects our crews perform for other entities, which are then billed to the various entities.

All other sub-accounts are an accounting method for tracking costs until requesting PSC authorization to amortize.

Return on Rate Base Computation (Page F-20)

On this schedule in Col(e) Gas \$402,240 showed up on line 4 Reserve for Depreciation.

We have no Gas Utility.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

December 19, 2000

Mr. Gary L. Flugaur, Controller
Wisconsin Rapids Waterworks & Light
221-16th Street South
P.O. Box 399
Wisconsin Rapids, WI 54495-0399

1999 Analytical Review DWCCA-6700-PJL

Dear Mr. Flugaur:

The Public Service Commission (Commission) is in the process of completing an analytical review of your utility's 1999 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that our review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. During our review of the Balance Sheet End-of-Year Account Balances schedule on page F-19, we noted that in Accounts 143, 145, and 233 you report various items which we would like more detail on regarding whether these receivables and payables are current year items only or carryover from past years. Please provide more detail regarding the \$116,387 in Account 143, the \$99,758 and the \$126,561 amounts in Account 145 and the \$346,780 in Account 233.

Please note that in the future, Account 145 should only contain amounts that are subject to current settlement. Amounts that will be repaid, but over a longer period of time, should be reclassified to Account 123, Investment in Municipality.

Also, Account 233 should only contain amounts that are subject to current settlement. Amounts that will be repaid, but over a longer period of time, should be reclassified to Account 223, Advances from Municipality. Amounts that will not be repaid should be written off to Account 434, Miscellaneous Credits to Surplus, after approval by the municipal body.

2. During our review of Account 186, Miscellaneous Deferred Debits on page F-19, we noted that the utility reports \$3,189 described as Water Conservation program. Please provide more detail as to what this program involves. Also, please note that in the future, the amounts in Account 186 described as Other Work-In-Progress should be reported in Account 143, Other Accounts Receivable.

3. During our review of the Pumping and Purchased Water Statistics schedule on page W?12, we noted that the utility reports a higher percent of water loss than in the previous year and the explanation is basically the same, that the utility is working on more accurate ways to measure the amounts of water entering and leaving the filtration plant. Please provide a detailed

FINANCIAL SECTION FOOTNOTES

explanation of the utility's progress with this issue.

4. In the future, as directed in the head notes for the Electric Utility Plant in Service schedule on page E-6, please provide explanations for any additions or retirements of over \$100,000 not supported by statistical schedules.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. If it is convenient for you to respond by e-mail, please do so. My e-mail address is leegep@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

PJL:tlm:w:\compl\Analytical Reviews\1999 analytical review letters\6700.doc

cc: Mr. Maurice J. Mathews, Commission President

Response letter received 1/5/01.

#1, Detailed lists of the items in Accounts 143, 145 and 233 enclosed with letter. Everything in 145 and 233 is current.

#2, The \$3,189 was for materials and expenses used during National Safe Drinking Water Week in 1993 including pamphlets, water conservation kits and conservation devices.

#3, In house studies have concluded problems are in the distribution system so a leak detection firm was hired. So far, one large leak has been detected and repaired.

The following email sent in response & review closed.

Hi Gary:

Just a quick note to respond to two items you questioned in your letter of 1/3/2001.

Regarding the \$3,189 described as "Water Conservation Program" recorded in Account 186, Miscellaneous Deferred Debits on page F-19, I spoke with one of our auditors, Douglas Sorge, and he said that you should charge that amount to an expense account in your 2000 books. If you have already closed your books, do it in your 2001 report.

~~Your other question was in regard to providing explanations for routine~~

FINANCIAL SECTION FOOTNOTES

Your other question was in regard to providing explanations for routine extensions or replacements which total over \$100,000. If those extensions or replacements are for plant items for which there are statistical schedules, for example Water Mains or Water Services, pages W-17 and W-18, no explanation is necessary.

Thanks for your time.

Pete

Pete Leege
Financial Specialist
Division of Water, Compliance and Consumer Affairs
Public Service Commission of Wisconsin
610 North Whitney Way
PO Box 7854
Madison, WI 53707-7854
Phone: (608) 267-9198
leegep@psc.state.wi.us
Fax: (608) 266-3957

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	2,619,433	1
Total Sales of Water	2,619,433	
Other Operating Revenues		
Forfeited Discounts (470)	8,051	2
Miscellaneous Service Revenues (471)	1,780	3
Rents from Water Property (472)	7,862	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	17,833	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	35,526	
Total Operating Revenues	2,654,959	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	40,028	8
Pumping Expenses (620-633)	153,662	9
Water Treatment Expenses (640-652)	482,717	10
Transmission and Distribution Expenses (660-678)	300,821	11
Customer Accounts Expenses (901-905)	30,895	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	437,998	14
Total Operation and Maintenance Expenses	1,446,121	
Other Operating Expenses		
Depreciation Expense (403)	401,835	15
Amortization Expense (404-407)		16
Taxes (408)	369,818	17
Total Other Operating Expenses	771,653	
Total Operating Expenses	2,217,774	
NET OPERATING INCOME	437,185	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	2	1	30	2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	1	30	
Metered Sales to General Customers (461)				
Residential	6,830	333,688	1,175,164	4
Commercial	685	231,198	517,754	5
Industrial	26	119,615	225,874	6
Total Metered Sales to General Customers (461)	7,541	684,501	1,918,792	
Private Fire Protection Service (462)	51		31,222	7
Public Fire Protection Service (463)	1		556,420	8
Other Sales to Public Authorities (464)	59	48,415	109,903	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	1,177	3,066	12
Total Sales of Water	7,655	734,094	2,619,433	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	556,420	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	556,420	
Forfeited Discounts (470):		
Customer late payment charges	8,051	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	8,051	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	1,780	7
Total Miscellaneous Service Revenues (471)	1,780	
Rents from Water Property (472):		
COMMUNICATION ANTENNA ON WATER TOWER	7,862	8
Total Rents from Water Property (472)	7,862	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	17,833	10
Other (specify): NONE		11
Total Other Water Revenues (474)	17,833	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)	8,889	1
Operation Labor and Expenses (601)	24,163	2
Purchased Water (602)		3
Miscellaneous Expenses (603)	6,976	4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	40,028	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)	5,926	14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	82,356	17
Pumping Labor and Expenses (624)	11,225	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	5,890	20
Rents (627)		21
Maintenance Supervision and Engineering (630)	21,936	22
Maintenance of Structures and Improvements (631)	11,513	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	14,816	25
Total Pumping Expenses	153,662	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)	17,919	26
Chemicals (641)	48,233	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	368,119	28
Miscellaneous Expenses (643)	14,214	29
Rents (644)		30
Maintenance Supervision and Engineering (650)	8,825	31
Maintenance of Structures and Improvements (651)	5,553	32
Maintenance of Water Treatment Equipment (652)	19,854	33
Total Water Treatment Expenses	482,717	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	21,866	34
Storage Facilities Expenses (661)	5,021	35
Transmission and Distribution Lines Expenses (662)	69,793	36
Meter Expenses (663)	10,070	37
Customer Installations Expenses (664)	33,052	38
Miscellaneous Expenses (665)	20,264	39
Rents (666)		40
Maintenance Supervision and Engineering (670)		41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)		43
Maintenance of Transmission and Distribution Mains (673)	87,084	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	26,865	46
Maintenance of Meters (676)	13,720	47
Maintenance of Hydrants (677)	13,086	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	300,821	
 CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	463	50
Meter Reading Labor (902)	8,784	51
Customer Records and Collection Expenses (903)	21,203	52
Uncollectible Accounts (904)	445	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		54
Total Customer Accounts Expenses	30,895	
 SALES EXPENSES		
Sales Expenses (910)	0	55
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	96,935	56
Office Supplies and Expenses (921)	31,484	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	11,792	59
Property Insurance (924)	3,968	60
Injuries and Damages (925)	30,298	61
Employee Pensions and Benefits (926)	213,018	62
Regulatory Commission Expenses (928)	8,811	63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	11,962	65
Rents (931)		66
Maintenance of General Plant (932)	29,730	67
Total Administrative and General Expenses	437,998	
 Total Operation and Maintenance Expenses	 1,446,121	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		317,937	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		10,951	2
Net property tax equivalent		306,986	
Social Security		59,506	3
PSC Remainder Assessment		3,326	4
Other (specify): NONE			5
Total tax expense		<u>369,818</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.253101				3
County tax rate	mills		7.206011				4
Local tax rate	mills		12.901462				5
School tax rate	mills		12.150463				6
Voc. school tax rate	mills		2.023638				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		34.534675				10
Less: state credit	mills		1.918721				11
Net tax rate	mills		32.615954				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		12.901462				14
Combined School Tax Rate	mills		14.174101				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		27.075563				17
Total Tax Rate	mills		34.534675				18
Ratio of Local and School Tax to Total	dec.		0.784011				19
Total tax net of state credit	mills		32.615954				20
Net Local and School Tax Rate	mills		25.571265				21
Utility Plant, Jan. 1	\$	19,464,899	19,464,899				22
Materials & Supplies	\$	139,917	139,917				23
Subtotal	\$	19,604,816	19,604,816				24
Less: Plant Outside Limits	\$	4,099,902	4,099,902				25
Taxable Assets	\$	15,504,914	15,504,914				26
Assessment Ratio	dec.		0.790300				27
Assessed Value	\$	12,253,534	12,253,534				28
Net Local & School Rate	mills		25.571265				29
Tax Equiv. Computed for Current Year	\$	313,338	313,338				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	317,937					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	221,943		4
Structures and Improvements (311)		1,848	5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)			11
Total Source of Supply Plant	3,238,088	1,848	
PUMPING PLANT			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)		45,614	15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	914,477	45,614	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)	504,510		22
Water Treatment Equipment (332)	1,165,031	1,156	23
Total Water Treatment Plant	1,669,541	1,156	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)		3,602	24
Structures and Improvements (341)			25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			221,943	4
Structures and Improvements (311)			1,848	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	3,239,936	
PUMPING PLANT				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			45,614	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	0	0	960,091	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)			504,510	22
Water Treatment Equipment (332)	1,166		1,165,021	23
Total Water Treatment Plant	1,166	0	1,669,531	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			3,602	24
Structures and Improvements (341)				0 25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	107,928	1,615,845	26
Transmission and Distribution Mains (343)	9,590,477	369,100	27
Fire Mains (344)			28
Services (345)	952,796	27,029	29
Meters (346)	818,158	80,957	30
Hydrants (348)	1,031,134	43,880	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	12,500,493	2,140,413	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)	67,568	1,782	39
Laboratory Equipment (395)	20,027	3,733	40
Power Operated Equipment (396)			41
Communication Equipment (397)	43,717		42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	131,312	5,515	
Total utility plant in service directly assignable	18,453,911	2,194,546	
Common Utility Plant Allocated to Water Department	914,343	68,818	46
Total utility plant in service	19,368,254	2,263,364	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			1,723,773 26
Transmission and Distribution Mains (343)	28,960		9,930,617 27
Fire Mains (344)			0 28
Services (345)	1,826		977,999 29
Meters (346)	45,391		853,724 30
Hydrants (348)	10,463		1,064,551 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	86,640	0	14,554,266
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			69,350 39
Laboratory Equipment (395)			23,760 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			43,717 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	136,827
Total utility plant in service directly assignable	87,806	0	20,560,651
Common Utility Plant Allocated to Water Department	22,124		961,037 46
Total utility plant in service	109,930	0	21,521,688

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)	728,121	3.62%	68,765	4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)	289,798	1.77%	19,763	6
Other Water Source Plant (317)				7
Total Source of Supply Plant	1,017,919		88,528	
PUMPING PLANT				
Structures and Improvements (321)	35,649	2.50%	10,912	8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)	188,789	4.42%	17,569	12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)	15,495	4.29%	1,702	15
Total Pumping Plant	239,933		30,183	
WATER TREATMENT PLANT				
Structures and Improvements (331)	249,070	2.50%	12,612	16
Water Treatment Equipment (332)	502,728	3.24%	37,747	17
Total Water Treatment Plant	751,798		50,359	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)	89,180	2.10%	19,233	19
Transmission and Distribution Mains (343)	1,207,747	1.04%	112,510	20
Fire Mains (344)				21
Services (345)	281,300	2.20%	21,239	22
Meters (346)	325,530	5.56%	46,479	23
Hydrants (348)	148,302	1.75%	18,337	24
Other Transmission and Distribution Plant (349)				25
Total Transmission and Distribution Plant	2,052,059		217,798	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					796,886	4
315					0	5
316					309,561	6
317					0	7
	0	0	0	0	1,106,447	
321					46,561	8
322					0	9
323					0	10
324					0	11
325					206,358	12
326					0	13
327					0	14
328					17,197	15
	0	0	0	0	270,116	
331					261,682	16
332	1,166				539,309	17
	1,166	0	0	0	800,991	
341					0	18
342					108,413	19
343	28,960	85,429	270		1,206,138	20
344					0	21
345	1,826	2,062	362		299,013	22
346	45,391		714		327,332	23
348	10,463	8,404	(537)		147,235	24
349					0	25
	86,640	95,895	809	0	2,088,131	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)				26
Office Furniture and Equipment (391)				27
Computer Equipment (391.1)				28
Transportation Equipment (392)				29
Stores Equipment (393)				30
Tools, Shop and Garage Equipment (394)	45,748	5.88%	4,025	31
Laboratory Equipment (395)	7,723	5.88%	1,287	32
Power Operated Equipment (396)				33
Communication Equipment (397)	5,961	9.09%	3,974	34
SCADA Equipment (397.1)				35
Miscellaneous Equipment (398)				36
Other Tangible Property (399)				37
Total General Plant	59,432		9,286	
Total accum. prov. directly assignable	4,121,141		396,154	
 Common Utility Plant Allocated to Water Department	 392,697		 46,685	 38
 Total accum. prov. for depreciation	 4,513,838		 442,839	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394					49,773	31
395					9,010	32
396					0	33
397					9,935	34
397.1					0	35
398					0	36
399					0	37
	0	0	0	0	68,718	
	87,806	95,895	809	0	4,334,403	
	22,124	600	4,413		421,071	38
	109,930	96,495	5,222	0	4,755,474	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			89,043	89,043	1
February			81,015	81,015	2
March			87,097	87,097	3
April			78,054	78,054	4
May			83,659	83,659	5
June			91,561	91,561	6
July			86,765	86,765	7
August			83,778	83,778	8
September			79,657	79,657	9
October			82,970	82,970	10
November			75,482	75,482	11
December			83,232	83,232	12
Total for year	0	0	1,002,313	1,002,313	
Less: Measured or estimated water used in main flushing and water treatment during year				40,166	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				962,147	16
Less: Water sold				734,094	17
Losses and unaccounted for				228,053	18
Percent unaccounted for to the nearest whole percent (%)				24%	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					20
WE BELIEVE THE PROBLEM TO BE IN METERING OF WATER INTO AND OUT OF THE FILTRATION PLANT AS WELL AS OTHER WATER USED IN THE FILTRATION PROCESS - WE ARE WORKING ON WAYS TO MORE ACCURATELY MEASURE THESE AMOUNTS OF WATER. (see item # 3 of review letter & resp					
Maximum gallons pumped by all methods in any one day during reporting year				3,805	21
Date of maximum: 6/10/1999					22
Cause of maximum:					23
Dry weather - sprinkling					
Minimum gallons pumped by all methods in any one day during reporting year				1,804	24
Date of minimum: 4/5/1999					25
Total KWH used for pumping for the year				1,582,696	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3	#5	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	5
Year Installed	1978	1947	1997	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	1,000	600	8
Pump Motor or Standby Engine Mfr	NEWMAN	WUAKESHA	US MOTORS	9 10
Year Installed	1978	1947	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	96	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6	#7	#8	14
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	18
Year Installed	1997	1962	1962	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	2,000	1,600	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GENERAL ELECTRIC	22 23
Year Installed	1997	1994	1962	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	100	100	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1,2 & 3 FILTERS	4 & 5 FILTERS	BACKWASH #1	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	TEEL	AURORA	GOULDS	5
Year Installed	1996	1962	1995	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	270	5,000	8
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	US MOTORS	9 10
Year Installed	1996	1962	1995	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	8	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	14
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1962	1989	1989	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	5,500	900	400	21
Pump Motor or Standby Engine Mfr	US MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	22 23
Year Installed	1962	1996	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	50	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	1
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	5
Year Installed	1995	1995	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,300	700	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1995	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	14
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	LAYNE	LAYNE	18
Year Installed	1996	1991	1991	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	1,800	900	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	22 23
Year Installed	1996	1991	1991	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	25	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1947	1949	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	5
Elevation difference in feet (See Headnote 3.)	129	0	145	6
Total capacity in gallons	400,000	703,741	2,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	18,876		705		18,171	1
M	D	6.000	413,381	1,058	1,450		412,989	2
M	D	8.000	127,961	2,390	70		130,281	3
M	D	10.000	18,500				18,500	4
A	S	12.000	6,700				6,700	5
M	D	12.000	95,761	699	711		95,749	6
M	T	12.000	5,309				5,309	7
A	D	14.000	14,569				14,569	8
M	D	14.000	106				106	9
M	T	14.000	526				526	10
M	D	16.000	9,599				9,599	11
M	T	16.000	13,515				13,515	12
M	S	20.000	5,200				5,200	13
M	T	20.000	4,012				4,012	14
M	T	24.000	0	620			620	15
Total Within Municipality			734,015	4,767	2,936	0	735,846	
M	S	12.000	2,500				2,500	16
M	S	14.000	73				73	17
A	S	16.000	15,100				15,100	18
M	S	16.000	1,215				1,215	19
M	S	20.000	19,472				19,472	20
M	S	24.000	54				54	21
Total Outside of Municipality			38,414	0	0	0	38,414	
Total Utility			772,429	4,767	2,936	0	774,260	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,920	4	1		3,923		1
M	1.000	656	51	2		705		2
M	1.250	34	0			34		3
M	1.500	161	3			164		4
M	2.000	118	5			123		5
M	2.500	1				1		6
M	3.000	7				7		7
M	4.000	14				14		8
M	6.000	20	2			22		9
M	8.000	16				16		10
M	12.000	2				2		11
Total Utility		4,949	65	3	0	5,011	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,439	312	192	(3)	7,556	335	1
0.750	19				19		2
1.000	230	28	5	2	255	10	3
1.250	1				1		4
1.500	101	7	2		106	13	5
2.000	73	16	10		79	17	6
3.000	54	4	6	1	53	9	7
4.000	15	4	5		14	6	8
6.000	4	1	3		2	2	9
Total:	7,936	372	223	0	8,085	392	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	6,980	437	5	7	1	126	7,556	1
0.750	9	9	1				19	2
1.000	61	151		9	2	32	255	3
1.250		1					1	4
1.500	5	71	2	11		17	106	5
2.000		54	4	12		9	79	6
3.000		16	5	22	1	9	53	7
4.000		4	7	3			14	8
6.000			2				2	9
Total:	7,055	743	26	64	4	193	8,085	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality					0	1
Within Municipality	875	13	10		878	2
Total Fire Hydrants	875	13	10	0	878	
Flushing Hydrants						
					0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	167
Number of distribution system valves end of year:	2,992
Number of distribution valves operated during year:	359

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service (Page W-08)

Acct. (342) We added a 2 million gallon elevated water tank.

Common Plant Allocations are based on historic studies and have been in place for many years with PSC approval I assume.

Water Mains (Page W-17)

Additions were financed using General Fund monies from revenues of the Water Utility.

Water mains and services are assessed using a three year average installed cost. If the cost of the particular installation of main or services is higher than the average the property owner is assessed at the three year average. If the cost of installation is lower than the three year average, the property owner is billed the lower actual cost.

Water Services (Page W-18)

Services are assessed to property owners if 1" or lower based on costs as explained above. If the service is larger than 1" it is billed at actual installed costs.

Hydrants and Distribution System Valves (Page W-20)

Due to the cost of manpower and the possibility of damaging and having to replace the valves after operating them we have not started a formal program for this project.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	11,344,907	1
Total Sales of Electricity	11,344,907	
Other Operating Revenues		
Forfeited Discounts (450)	40,240	2
Miscellaneous Service Revenues (451)	2,265	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	272,512	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	1,817	7
Total Other Operating Revenues	316,834	
Total Operating Revenues	11,661,741	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	7,912,776	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	596,709	10
Customer Accounts Expenses (901-905)	306,928	11
Sales Expenses (911-916)	139	12
Administrative and General Expenses (920-932)	593,808	13
Total Operation and Maintenance Expenses	9,410,360	
Other Expenses		
Depreciation Expense (403)	804,480	14
Amortization Expense (404-407)		15
Taxes (408)	498,607	16
Total Other Expenses	1,303,087	
Total Operating Expenses	10,713,447	
NET OPERATING INCOME	948,294	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	40,240	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	40,240	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	2,265	3
Total Miscellaneous Service Revenues (451)	2,265	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT CHARGES	66,759	5
WI PUBLIC SERVICE CORP.-LEASE AGREEMENT	110,256	6
ALLIANT ENERGY-LEASE AGREEMENT	95,497	7
Total Rent from Electric Property (454)	272,512	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	1,817	9
Total Other Electric Revenues (456)	1,817	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
OTHER POWER GENERATION EXPENSES	
Miscellaneous Other Power Generation Expenses (549)	28
Rents (550)	29
Maintenance Supervision and Engineering (551)	30
Maintenance of Structures (552)	31
Maintenance of Generating and Electric Plant (553)	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	33
Total Other Power Generation Expenses	0
OTHER POWER SUPPLY EXPENSES	
Purchased Power (555)	7,912,776 34
System Control and Load Dispatching (556)	35
Other Expenses (557)	36
Total Other Power Supply Expenses	7,912,776
Total Power Production Expenses	7,912,776
TRANSMISSION EXPENSES	
Operation Supervision and Engineering (560)	37
Load Dispatching (561)	38
Station Expenses (562)	39
Overhead Line Expenses (563)	40
Underground Line Expenses (564)	41
Miscellaneous Transmission Expenses (566)	42
Rents (567)	43
Maintenance Supervision and Engineering (568)	44
Maintenance of Structures (569)	45
Maintenance of Station Equipment (570)	46
Maintenance of Overhead Lines (571)	47
Maintenance of Underground Lines (572)	48
Maintenance of Miscellaneous Transmission Plant (573)	49
Total Transmission Expenses	0
DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (580)	32,346 50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		51
Station Expenses (582)	31,991	52
Overhead Line Expenses (583)	31,831	53
Underground Line Expenses (584)	28,224	54
Street Lighting and Signal System Expenses (585)	2,785	55
Meter Expenses (586)	44,327	56
Customer Installations Expenses (587)	13,835	57
Miscellaneous Distribution Expenses (588)	37,027	58
Rents (589)	214	59
Maintenance Supervision and Engineering (590)	32,345	60
Maintenance of Structures (591)	303	61
Maintenance of Station Equipment (592)	18,822	62
Maintenance of Overhead Lines (593)	166,551	63
Maintenance of Underground Lines (594)	70,391	64
Maintenance of Line Transformers (595)	2,818	65
Maintenance of Street Lighting and Signal Systems (596)	75,424	66
Maintenance of Meters (597)	7,475	67
Maintenance of Miscellaneous Distribution Plant (598)		68
Total Distribution Expenses	596,709	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	4,527	69
Meter Reading Expenses (902)	85,781	70
Customer Records and Collection Expenses (903)	200,965	71
Uncollectible Accounts (904)	15,655	72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	306,928	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	139	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	139	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	109,438	78
Office Supplies and Expenses (921)	39,648	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	56,683	81
Property Insurance (924)	4,537	82
Injuries and Damages (925)	28,801	83
Employee Pensions and Benefits (926)	300,801	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)	22,584	86
Miscellaneous General Expenses (930)	41,595	87
Rents (931)		88
Maintenance of General Plant (932)	34,889	89
Total Administrative and General Expenses	593,808	
 Total Operation and Maintenance Expenses	 9,410,360	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		363,921	1
Social Security		66,697	2
Wisconsin Gross Receipts Tax		54,228	3
PSC Remainder Assessment		13,761	4
Other (specify): NONE			5
Total tax expense		498,607	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.253101				3
County tax rate	mills		7.206011				4
Local tax rate	mills		12.901462				5
School tax rate	mills		12.150463				6
Voc. school tax rate	mills		2.023638				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		34.534675				10
Less: state credit	mills		1.918721				11
Net tax rate	mills		32.615954				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		12.901462				14
Combined School Tax Rate	mills		14.174101				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		27.075563				17
Total Tax Rate	mills		34.534675				18
Ratio of Local and School Tax to Total	dec.		0.784011				19
Total tax net of state credit	mills		32.615954				20
Net Local and School Tax Rate	mills		25.571265				21
Utility Plant, Jan. 1	\$	22,102,054	22,102,054				22
Materials & Supplies	\$	606,777	606,777				23
Subtotal	\$	22,708,831	22,708,831				24
Less: Plant Outside Limits	\$	5,336,681	5,336,681				25
Taxable Assets	\$	17,372,150	17,372,150				26
Assessment Ratio	dec.		0.790300				27
Assessed Value	\$	13,729,210	13,729,210				28
Net Local & School Rate	mills		25.571265				29
Tax Equiv. Computed for Current Year	\$	351,073	351,073				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	363,921					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	
TRANSMISSION PLANT			
Land and Land Rights (350)			25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,880		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	3,980,925	1,100	36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	2,186,200	50,600	38
Overhead Conductors and Devices (365)	2,915,759	119,031	39
Underground Conduit (366)	459,161	66,116	40
Underground Conductors and Devices (367)	2,461,899	248,357	41
Line Transformers (368)	2,492,678	135,022	42
Services (369)	1,407,622	115,266	43
Meters (370)	1,041,447	54,614	44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)	2,552,126	469,991	47
Total Distribution Plant	19,688,664	1,260,097	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)	92,978	1,681	54
Laboratory Equipment (395)	41,747		55
Power Operated Equipment (396)			56
Communication Equipment (397)			57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			68,880 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)	24	(895)	3,981,106 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,751		2,225,049 38
Overhead Conductors and Devices (365)	39,878		2,994,912 39
Underground Conduit (366)			525,277 40
Underground Conductors and Devices (367)	27,784		2,682,472 41
Line Transformers (368)	18,375		2,609,325 42
Services (369)	12,611		1,510,277 43
Meters (370)	28,644		1,067,417 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	89,377		2,932,740 47
Total Distribution Plant	228,444	(895)	20,719,422
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			94,659 54
Laboratory Equipment (395)			41,747 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)			58
Other Tangible Property (399)			59
Total General Plant	134,725	1,681	
Total utility plant in service directly assignable	19,823,389	1,261,778	
<u>Common Utility Plant Allocated to Electric Department</u>	2,163,954	89,597	60
 Total utility plant in service	21,987,343	1,351,375	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	136,406
Total utility plant in service directly assignable	228,444	(895)	20,855,828
Common Utility Plant Allocated to Electric Department	63,247		2,190,304 60
Total utility plant in service	291,691	(895)	23,046,132

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)	36,472	2.22%	3,426	27
Station Equipment (362)	1,562,726	3.03%	120,622	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,235,771	3.70%	80,889	30
Overhead Conductors and Devices (365)	1,432,415	4.20%	124,124	31
Underground Conduit (366)	137,712	2.50%	12,306	32
Underground Conductors and Devices (367)	941,653	3.89%	116,058	33
Line Transformers (368)	1,027,395	2.71%	52,244	34
Services (369)	598,804	4.57%	83,562	35
Meters (370)	368,399	3.39%	35,746	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	830,770	4.50%	123,409	39
Total Distribution Plant	<u>8,172,117</u>		<u>752,386</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)	79,092	6.67%	6,257	45
Laboratory Equipment (395)	13,835	5.88%	2,456	46
Power Operated Equipment (396)				47
Communication Equipment (397)		6.67%		48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>92,927</u>		<u>8,713</u>	
Total accum. prov. directly assignable	<u>8,265,044</u>		<u>761,099</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					39,898	27
362	24	194			1,683,130	28
363					0	29
364	11,751	9,474	10,729		1,306,164	30
365	39,878	9,963	6,973		1,513,671	31
366					150,018	32
367	27,784		311		1,030,238	33
368	18,375		2,960		1,064,224	34
369	12,611	7,865	877		662,767	35
370	28,644				375,501	36
371					0	37
372					0	38
373	89,377	6,983	23,520		881,339	39
	228,444	34,479	45,370	0	8,706,950	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					85,349	45
395					16,291	46
396					0	47
397					0	48
398					0	49
399					0	50
	0	0	0	0	101,640	
	228,444	34,479	45,370	0	8,808,590	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	845,499		125,548	51
Total accum. prov. for depreciation	<u><u>9,110,543</u></u>		<u><u>886,647</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
	63,247	901	8,438		915,337	51
	291,691	35,380	53,808	0	9,723,927	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
7.6/13.2KV	0.88	276.99	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	3	3
Total	3	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	27	7
Nonfarm	218	8
Total	245	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	245	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,000	Sunday	01/24/1999	11:00	13,541	1
February	02	23,000	Monday	02/01/1999	11:00	11,388	2
March	03	23,000	Monday	03/01/1999	11:00	12,091	3
April	04	21,000	Thursday	04/01/1999	11:00	11,161	4
May	05	22,000	Monday	05/03/1999	11:00	14,577	5
June	06	30,000	Tuesday	06/01/1999	11:00	13,535	6
July	07	36,000	Thursday	07/01/1999	12:00	16,416	7
August	08	32,000	Monday	08/02/1999	11:00	13,855	8
September	09	32,000	Wednesday	09/01/1999	11:00	12,269	9
October	10	22,000	Friday	10/01/1999	11:00	11,994	10
November	11	24,000	Monday	11/01/1999	11:00	11,898	11
December	12	29,000	Wednesday	12/01/1999	11:00	13,837	12
Total		320,000				156,562	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WI PUBLIC SERVICE CORP.(EAST SIDE)

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,012	Thursday	01/07/1999	18:00	6,802	13
February	02	11,258	Friday	02/12/1999	12:00	6,028	14
March	03	11,133	Monday	03/08/1999	11:00	6,742	15
April	04	10,754	Monday	04/12/1999	12:00	5,802	16
May	05	11,839	Friday	05/28/1999	13:00	5,607	17
June	06	13,796	Tuesday	06/08/1999	15:00	7,202	18
July	07	14,845	Friday	07/16/1999	14:00	7,284	19
August	08	14,392	Friday	08/27/1999	15:00	7,163	20
September	09	14,430	Friday	09/03/1999	14:00	6,302	21
October	10	11,605	Tuesday	10/12/1999	13:00	6,316	22
November	11	12,055	Tuesday	11/30/1999	18:00	6,919	23
December	12	13,077	Monday	12/20/1999	18:00	7,010	24
Total		151,196				79,177	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (WEST SIDE)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	235,739	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	235,739	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	220,801	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	219	22
Total Used by Company	219	23
Total Sold and Used	221,020	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	14,719	27
Total Energy Losses	14,719	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.2438%	29
Total Disposition of Energy	235,739	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL RESIDENTIAL	FG-1	245	2,644	1
RESIDENTIAL	RG-1	10,330	85,043	2
Total Sales for Residential Sales		10,575	87,687	
Commercial & Industrial				
COMBINED LIGHTING & POWER	CG-1	1,410	28,557	3
SMALL POWER	CP-1	114	28,758	4
SMALL POWER TIME-OF-DAY	CP-1T-		164	5
LARGE POWER	CP-2	19	18,843	6
LARGE POWER TIME-OF-DAY	CP-3	14	36,066	7
INDUSTRIAL POWER	CP-4	3	16,052	8
INTERDEPARTMENTAL	MP-1	6	1,583	9
Total Sales for Commercial & Industrial		1,566	130,023	
Public Street & Highway Lighting				
STREET & SECURITY LIGHTING	MS-1	6	3,072	10
ATHLETIC FIELD LIGHTING	MS-2	2	19	11
Total Sales for Public Street & Highway Lighting		8	3,091	
Sales for Resale				
NONE				12
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,149	220,801	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,893,603	(440,621)	4,452,982	1
		163,480	(13,849)	149,631	2
0	0	5,057,083	(454,470)	4,602,613	
		1,886,215	(150,738)	1,735,477	3
91,419		1,655,935	(151,222)	1,504,713	4
1,482	606	14,675	(318)	14,357	5
53,222	59,344	969,339	(99,711)	869,628	6
95,931	115,014	1,736,799	(187,614)	1,549,185	7
31,009	55,316	722,203	(86,295)	635,908	8
273,063	230,280	7,075,854	(684,834)	6,391,020	
		366,330	(17,480)	348,850	10
	909	2,445	(21)	2,424	11
0	909	368,775	(17,501)	351,274	
				0	12
0	0	0	0	0	
273,063	231,189	12,501,712	(1,156,805)	11,344,907	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY		/I PUBLIC SERV CORP		1
Point of Delivery	WEST WI RAPIDS SUB		BAKER SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	44,000		115000.		4
Point of Metering	WEST WI RAPIDS SUB		ACH&HIGH SCH SUBS		5
Total of 12 Monthly Maximum Demands -- kW	151,196		320,000		6
Average load factor	71.7340%		67.0214%		7
Total Cost of Purchased Power	2,624,069		5,288,707		8
Average cost per kWh	0.0331		0.0338		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,175	3,627	6,086	7,455	12
February	2,875	3,153	4,810	6,578	13
March	3,163	3,579	5,450	6,641	14
April	2,904	2,897	4,644	6,517	15
May	2,799	2,808	7,678	6,899	16
June	3,353	3,849	7,126	6,409	17
July	3,564	3,719	8,725	7,691	18
August	3,431	3,732	7,418	6,437	19
September	3,079	3,223	6,773	5,496	20
October	3,103	3,213	4,612	7,382	21
November	3,131	3,789	5,698	6,200	22
December	3,430	3,579	6,698	7,139	23
Total kWh (000)	38,007	41,168	75,718	80,844	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
1							

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
1						

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE	NONE	NONE	0	0			1
						Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST.	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Capacity of Transformers in kVA	20,000	56,000	1,500	2,000	2,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	19,404	32,819	448	3,840	1,752	7
Dt and Hr of Such Maximum Demand	08/03/1999 14:00	07/15/1999 14:00	03/26/1999 14:00	08/04/1999 14:00	08/03/1999 14:00	8 9
Kwh Output	70,580	134,868	1,784	5,992	6,444	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	16
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	17
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	18
Num. of Main Transformers in Operation	1	2	2	1	2	19
Capacity of Transformers in kVA	5,000	15,200	4,000	2,500	7,500	20
Number of Spare Transformers on Hand	1	0	0	0	0	21
15-Minute Maximum Demand in kW	3,840	13,479		2,184	2,479	22
Dt and Hr of Such Maximum Demand	08/04/1999 14:00	08/03/1999 14:00		04/08/1999 04:00	08/04/1999 14:00	23 24
Kwh Output	8,765	52,521	11,596	2,411	25,103	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID					31
Voltage--High Side	44,000					32
Voltage--Low Side	13,200					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	18,700					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	12,600					37
Dt and Hr of Such Maximum Demand	08/04/1999 14:00					38 39
Kwh Output	61,715					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,302	2,776	146,948	1
Acquired during year	204	66	4,725	2
Total	12,506	2,842	151,673	3
Retired during year	86	23	1,243	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	12,420	2,819	150,430	6
Number end of year accounted for as follows:				7
In customers' use	12,206	2,614	128,232	8
In utility's use	45	2	613	9
Inactive transformers on system				10
Locked meters on customers' premises	36			11
In stock	133	203	21,585	12
Total end of year	12,420	2,819	150,430	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	1	1,810	1
Mercury Vapor	175	883	662,250	2
Mercury Vapor	250	3	4,140	3
Mercury Vapor	400	44	93,720	4
Sodium Vapor	150	414	306,360	5
Sodium Vapor	250	59	79,060	6
Sodium Vapor	400	43	43,860	7
Total		1,447	1,191,200	
Ornamental				
Metal Halide/Halogen	400	1	2,190	8
Mercury Vapor	175	1	750	9
Mercury Vapor	400	83	176,790	10
Sodium Vapor	70	29	10,730	11
Sodium Vapor	150	44	32,560	12
Sodium Vapor	250	554	742,360	13
Sodium Vapor	400	261	266,220	14
Sodium Vapor	1,000	5	24,550	15
Total		978	1,256,150	
Other				
NONE				16
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service (Page E-06)

(362) STATION EQUIPMENT

Adjustment is from a credit received from a Contractor who performed work on one of our substations in 1998.
