



3013 (02-09-04)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L FLUGAUR

Title: CONTROLLER

Office Address:

221 16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2831

E-mail Address: GARFLUG@WCTC.NET

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW, KRAUSE & CO., LLP

Title:

Office Address: VIRCHOW, KRAUSE & CO., LLP

4600 AMERICAN PARKWAY
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 4/3/1997

Period covered by most recent audit: 01/01/96 TO 12/31/96

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR DAVID A. ESERKALN

Title: ELECTRICAL ENGINEER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013

Fax Number: (715) 423 - 2831

E-mail Address: DAVESER@WCTC.NET

Name: MR JAMES REINOLT

Title: WATER SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045

Fax Number: (715) 423 - 2831

E-mail Address:

Name: MR RICHARD A. SKIFTON

Title: GENERAL MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323

Fax Number: (715) 423 - 2831

E-mail Address: RSKIF@WCTC.NET

Name: MR RICHARD C. BARDEN

Title: LINE SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9023

Fax Number: (715) 423 - 2831

E-mail Address:

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MRS MARY A. ROTHERMEL

Title: OFFICE MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9042

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING

Names of members of utility commission/committee:

- MS ELLEN M. DAHL, COMMISSIONER
- MR DONALD J. DREWISKE, COMMISSIONER
- MR MAURICE J. MATHEWS, COMMISSIONER
- MR DENNIS F. POLACH, COMMISSIONER
- MR RANDY F. ROBERSON, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	13,271,222	12,834,283	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,876,319	9,583,321	2
Depreciation Expense (403)	1,078,387	983,387	3
Amortization Expense (404-407)	0		4
Taxes (408)	858,315	870,271	5
Total Operating Expenses	11,813,021	11,436,979	
Net Operating Income	1,458,201	1,397,304	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income	1,458,201	1,397,304	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(1,094)	8,553	7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	0		9
Interest and Dividend Income (419)	329,628	296,243	10
Miscellaneous Nonoperating Income (421)	2,081	8,350	11
Total Other Income	330,615	313,146	
Total Income	1,788,816	1,710,450	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		12
Other Income Deductions (426)	0		13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	1,788,816	1,710,450	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0		14
Amortization of Debt Discount and Expense (428)	1,444	2,380	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	27,869	47,072	17
Other Interest Expense (431)	1,494	1,553	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	30,807	51,005	
Net Income	1,758,009	1,659,445	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	23,200,775	21,544,709	20
Balance Transferred from Income (433)	1,758,009	1,659,445	21
Miscellaneous Credits to Surplus (434)	0	1,621	22
Miscellaneous Debits to Surplus--Debit (435)	0		23
Appropriations of Surplus--Debit (436)	0		24
Appropriations of Income to Municipal Funds--Debit (439)	5,000	5,000	25
Total Unappropriated Earned Surplus End of Year (216)	24,953,784	23,200,775	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
From Investments - Water & Electric	329,628	5
Total (Acct. 419):	329,628	
Miscellaneous Nonoperating Income (421):		
Sale of Timber	2,081	6
Total (Acct. 421):	2,081	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
Utility contribution to City Christmas Decoration Program	5,000	12
Total (Acct. 439)--Debit:	5,000	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	7,253	92,304			99,557	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	1,272	38,766			40,038	3
Materials	5,266	46,963			52,229	4
Taxes	78	2,366			2,444	5
Other (list by major classes):						
Insurance	59	1,508			1,567	6
Adjustments	71	4,302			4,373	7
Total costs and expenses	6,746	93,905	0	0	100,651	
Net income (or loss)	507	(1,601)	0	0	(1,094)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	2,609,626	10,661,596	0	0	13,271,222	1	
Less: interdepartmental sales	3,514	70,868	0		74,382	2	
Less: interdepartmental rents	0	0			0	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(42)	20,674			20,632	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	2,606,154	10,570,054	0	0	13,176,208		

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	588,261	155,296	743,557	1
Electric operating expenses	557,660	147,217	704,877	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	31,937	8,101	40,038	6
Other nonutility expenses			0	7
Water utility plant accounts	76,660	20,238	96,898	8
Electric utility plant accounts	216,761	57,223	273,984	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	23,803	6,284	30,087	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	396,737	(396,737)	0	18
All other accounts	9,007	2,378	11,385	19
Total Payroll	1,900,826	0	1,900,826	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	39,480,523	37,372,722	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	12,785,086	11,879,641	2
Net Utility Plant	26,695,437	25,493,081	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	26,744,726	25,542,370	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0		7
Other Investments (124)	2,762	2,762	8
Special Funds (125-128)	4,403,423	3,876,879	9
Total Other Property and Investments	4,406,185	3,879,641	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	323,059	221,925	10
Special Deposits (132-134)	0		11
Working Funds (135)	1,050	800	12
Temporary Cash Investments (136)	2,098,752	1,979,823	13
Notes Receivable (141)	0		14
Customer Accounts Receivable (142)	883,075	1,047,613	15
Other Accounts Receivable (143)	301,021	284,640	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	278,275	326,980	18
Materials and Supplies (151-163)	715,383	722,445	19
Prepayments (165)	88,222	91,832	20
Interest and Dividends Receivable (171)	27,418	25,219	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	4,716,255	4,701,277	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	1,052	2,497	24
Other Deferred Debits (182-186)	112,770	54,457	25
Total Deferred Debits	113,822	56,954	
Total Assets and Other Debits	35,980,988	34,180,242	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,484,548	1,362,959	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	24,953,784	23,200,775	28
Total Proprietary Capital	26,438,332	24,563,734	
LONG-TERM DEBT			
Bonds (221-222)	0		29
Advances from Municipality (223)	340,396	633,920	30
Other Long-Term Debt (224)	0		31
Total Long-Term Debt	340,396	633,920	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		32
Accounts Payable (232)	796,976	836,041	33
Payables to Municipality (233)	249,082	216,788	34
Customer Deposits (235)	25,595	30,665	35
Taxes Accrued (236)	681,857	688,184	36
Interest Accrued (237)	9,132	10,406	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	35,841	33,192	40
Miscellaneous Current and Accrued Liabilities (242)	546,119	576,532	41
Total Current and Accrued Liabilities	2,344,602	2,391,808	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		42
Customer Advances for Construction (252)	15,150	20,120	43
Other Deferred Credits (253)	61	8	44
Total Deferred Credits	15,211	20,128	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	6,842,447	6,570,652	49
Total Liabilities and Other Credits	35,980,988	34,180,242	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	18,379,502	0	0	20,590,755	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)	40,227			500	5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	214,460			255,079	7
Total Utility Plant	18,634,189	0	0	20,846,334	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	4,191,804	0	0	8,593,282	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	4,191,804	0	0	8,593,282	
Net Utility Plant	14,442,385	0	0	12,253,052	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	3,902,979	7,976,662			11,879,641	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	355,907	722,480			1,078,387	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	21,064				21,064	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	20,056	77,165			97,221	9
Salvage	984	52,738			53,722	10
Other credits (specify):						11
					0	12
Total credits	398,011	852,383	0	0	1,250,394	13
Debits during year						14
Book cost of plant retired	97,719	194,914			292,633	15
Cost of removal	11,467	40,849			52,316	16
Other debits (specify):						17
					0	18
Total debits	109,186	235,763	0	0	344,949	19
Balance End of Year	4,191,804	8,593,282	0	0	12,785,086	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)				0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	0 2
Collection of accounts previously written off: Utility Customers	0 3
Collection of accounts previously written off: Others	0 4
Total Additions	0
Deductions:	
Accounts written off during the year: Utility Customers	0 5
Accounts written off during the year: Others	0 6
Total accounts written off	0
Balance end of year	0

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0		1
Fuel stock expenses (152)					0		2
Plant mat. & oper. sup. (154)			562,527	68	562,595	579,636	3
Total Electric Utility					562,595	579,636	

Account	Total End of Year	Amount Prior Year	
Electric utility total	562,595	579,636	1
Water utility (154)	152,788	142,809	2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)			8
Total Materials and Supplies	715,383	722,445	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1.5 MILLION 7'88 GENERAL OBLIGATION NOTE	956	181	282	1
4'93 GENERAL OBLIGATION REFUNDING NOTE	488	181	770	2
Total			<u><u>1,052</u></u>	
Unamortized premium on debt (251)				
NONE				3
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,362,959	1
Changes during year (explain):		
CONTRIBUTIONS IN AID OF CONSRUCT-PAID BY MUNICIPALITY	121,589	2
Balance end of year	<u><u>1,484,548</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0 1
				Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
GENERAL OBLIGATION REFUNDING NOTE	04/01/1993	06/01/2000	4.00%	90,396	1
GENERAL OBLIGATION NOTE	07/01/1988	06/01/1998	7.00%	250,000	2
Total for Account 223				340,396	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	688,184	1
Accruals:		
Charged water department expense	365,056	2
Charged electric department expense	493,259	3
Charged sewer department expense	11,410	4
Other (explain):		
SOCIAL SECURITY CH'GD DIRECT TO CWIP & M,J&C WORK	23,579	5
Total Accruals and other credits	893,304	
Taxes paid during year:		
County, state and local taxes	688,184	6
Social Security taxes	141,520	7
PSC Remainder Assessment	18,445	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	51,482	9
Total payments and other debits	899,631	
Balance end of year	681,857	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE				0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
7'88 GENERAL OBLIGATION NOTE	2,771	23,625	25,000	1,396	2
4'93 GENERAL OBLIGATION REFUNDING NOTE	431	4,244	4,377	298	3
Subtotal	3,202	27,869	29,377	1,694	
Other Long-Term Debt (224)					
NONE				0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	7,204	1,494	1,260	7,438	5
Subtotal	7,204	1,494	1,260	7,438	
Total	10,406	29,363	30,637	9,132	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,033,649	2,537,003				6,570,652	1
Add credits during year:							
For Services	15,448					15,448	2
For Mains	63,022					63,022	3
Other (specify):							
REMOTE METERS	4,350					4,350	4
ELECTRIC ADDITIONS		193,960				193,960	5
Deduct charges (specify):							
REFUNDS		4,985				4,985	6
Balance End of Year	4,116,469	2,725,978	0	0	0	6,842,447	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	7

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE STOCK	2,700	2
RESCO STOCK	62	3
Total (Acct. 124):	2,762	
Sinking Funds (125):		
7'88 GENERAL OBLIGATION REDEMPTION FUND	237,095	4
INFORMATION PROCESSING/OPERATIONAL FUND	143,887	5
4'93 GENERAL OBLIGATION REDEMPTION FUND	38,258	6
Total (Acct. 125):	419,240	
Depreciation Fund (126):		
ELECTRIC - TEMPORARY INVESTMENT	3,161,856	7
WATER - TEMPORARY INVESTMENT	822,252	8
Total (Acct. 126):	3,984,108	
Other Special Funds (128):		
UPS DEPOSIT	75	9
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		10
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	147,185	13
Electric	735,890	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	883,075	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	181,995	17

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	119,026	18
Other (specify):		
NONE		19
Total (Acct. 143):	301,021	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	72,300	20
WATER BILLS ON TAX ROLL	7,401	21
ELECTRIC AND WATER SERVICE	77,049	22
FEE FOR SEWER COLLECTIONS	121,525	23
Total (Acct. 145):	278,275	
Prepayments (165):		
INSURANCE	7,577	24
POSTAGE	3,726	25
PSC REMAINDER ASSESSMENT	20,289	26
WI GROSS RECEIPTS TAX	56,630	27
Total (Acct. 165):	88,222	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
WATER	1,150	29
Total (Acct. 183):	1,150	
Clearing Accounts (184):		
PAYROLL	(59,290)	30
Total (Acct. 184):	(59,290)	
Temporary Facilities (185):		
NONE		31
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
OTHER WIP	4,794	32
LIGHT BULB REBATES	12,471	33
WATER CONSERVATION PROGRAM	3,189	34
ENERGY AUDITS	5,683	35
COMMERCIAL CONSERVATION REBATES	144,773	36
Total (Acct. 186):	170,910	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<hr/>		
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	249,082	37
Total (Acct. 233):	249,082	
<hr/>		
Other Deferred Credits (253):		
WATER BILLS ADDED TO TAX ROLL - REFUNDS	61	38
Total (Acct. 253):	61	
<hr/>		

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	17,870,973	20,101,856	0	0	37,972,829	1
Materials and Supplies	147,798	571,115	0	0	718,913	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	4,047,391	8,284,972	0	0	12,332,363	4
Customer Advances for Construction		17,635			17,635	5
Contributions in Aid of Construction	4,075,059	2,631,490	0	0	6,706,549	6
Other (specify):						
NONE					0	7
Average Net Rate Base	9,896,321	9,738,874	0	0	19,635,195	
Net Operating Income	561,825	896,376	0	0	1,458,201	8
Net Operating Income as a percent of						
Average Net Rate Base	5.68%	9.20%	N/A	N/A	7.43%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,423,753	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	24,077,279	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	25,501,032	
Net Income		
Net Income	1,758,009	5
Percent Return on Proprietary Capital	6.89%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	2,560,421	1
Total Sales of Water	2,560,421	
Other Operating Revenues		
Forfeited Discounts (470)	11,274	2
Miscellaneous Service Revenues (471)	18,165	3
Rents from Water Property (472)	525	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	19,241	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	49,205	
Total Operating Revenues	2,609,626	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	35,025	8
Pumping Expenses (620-633)	130,659	9
Water Treatment Expenses (640-652)	436,305	10
Transmission and Distribution Expenses (660-678)	328,607	11
Customer Accounts Expenses (901-905)	31,093	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	365,149	14
Total Operation and Maintenance Expenses	1,326,838	
Other Operating Expenses		
Depreciation Expense (403)	355,907	15
Amortization Expense (404-407)		16
Taxes (408)	365,056	17
Total Other Operating Expenses	720,963	
Total Operating Expenses	2,047,801	
NET OPERATING INCOME	561,825	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	2	1	29	2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	1	29	
Metered Sales to General Customers (461)				
Residential	6,749	327,898	1,128,703	4
Commercial	651	226,603	491,035	5
Industrial	25	171,027	301,495	6
Total Metered Sales to General Customers (461)	7,425	725,528	1,921,233	
Private Fire Protection Service (462)	49		28,446	7
Public Fire Protection Service (463)	1		483,215	8
Other Sales to Public Authorities (464)	58	57,414	123,984	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	1,537	3,514	12
Total Sales of Water	7,536	784,480	2,560,421	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE	NONE			1
Total		<u>0</u>	<u>0</u>	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	483,215	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	483,215	
Forfeited Discounts (470):		
Customer late payment charges	11,274	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	11,274	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	18,165	7
Total Miscellaneous Service Revenues (471)	18,165	
Rents from Water Property (472):		
COMMUNICATION ANTENNA ON WATER TOWER	525	8
Total Rents from Water Property (472)	525	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	19,241	10
Other (specify): NONE		11
Total Other Water Revenues (474)	19,241	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)	7,792	1
Operation Labor and Expenses (601)	19,053	2
Purchased Water (602)		3
Miscellaneous Expenses (603)	7,580	4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)	600	10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	35,025	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)	5,195	14
Fuel for Power Production (621)	70,868	15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)		17
Pumping Labor and Expenses (624)	24,216	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	5,822	20
Rents (627)		21
Maintenance Supervision and Engineering (630)	16,823	22
Maintenance of Structures and Improvements (631)	1,533	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	6,202	25
Total Pumping Expenses	130,659	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)	16,086	26
Chemicals (641)	50,069	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	298,984	28
Miscellaneous Expenses (643)	14,220	29
Rents (644)		30
Maintenance Supervision and Engineering (650)	7,792	31
Maintenance of Structures and Improvements (651)	24,394	32
Maintenance of Water Treatment Equipment (652)	24,760	33
Total Water Treatment Expenses	436,305	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	16,816	34
Storage Facilities Expenses (661)	4,660	35
Transmission and Distribution Lines Expenses (662)	58,315	36
Meter Expenses (663)	8,910	37
Customer Installations Expenses (664)	27,877	38
Miscellaneous Expenses (665)	22,010	39
Rents (666)		40
Maintenance Supervision and Engineering (670)		41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)		43
Maintenance of Transmission and Distribution Mains (673)	112,132	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	30,718	46
Maintenance of Meters (676)	18,748	47
Maintenance of Hydrants (677)	28,421	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	328,607	
 CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	509	50
Meter Reading Labor (902)	8,868	51
Customer Records and Collection Expenses (903)	21,758	52
Uncollectible Accounts (904)	(42)	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		54
Total Customer Accounts Expenses	31,093	
 SALES EXPENSES		
Sales Expenses (910)	0	55
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	82,552	56
Office Supplies and Expenses (921)	25,662	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	9,916	59
Property Insurance (924)	3,771	60
Injuries and Damages (925)	22,652	61
Employee Pensions and Benefits (926)	178,359	62
Regulatory Commission Expenses (928)	0	63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	15,011	65
Rents (931)		66
Maintenance of General Plant (932)	27,226	67
Total Administrative and General Expenses	365,149	
 Total Operation and Maintenance Expenses	 1,326,838	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		317,936	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		11,409	2
Net property tax equivalent		306,527	
Social Security		54,796	3
PSC Remainder Assessment		3,733	4
Other (specify): NONE			5
Total tax expense		<u>365,056</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.231210				3
County tax rate	mills		6.567260				4
Local tax rate	mills		11.444010				5
School tax rate	mills		11.519840				6
Voc. school tax rate	mills		1.911530				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		31.673850				10
Less: state credit	mills		2.155380				11
Net tax rate	mills		29.518470				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.444010				14
Combined School Tax Rate	mills		13.431370				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		24.875380				17
Total Tax Rate	mills		31.673850				18
Ratio of Local and School Tax to Total	dec.		0.785360				19
Total tax net of state credit	mills		29.518470				20
Net Local and School Tax Rate	mills		23.182630				21
Utility Plant, Jan. 1	\$	17,710,646	17,710,646				22
Materials & Supplies	\$	142,809	142,809				23
Subtotal	\$	17,853,455	17,853,455				24
Less: Plant Outside Limits	\$	4,035,169	4,035,169				25
Taxable Assets	\$	13,818,286	13,818,286				26
Assessment Ratio	dec.		0.864800				27
Assessed Value	\$	11,950,054	11,950,054				28
Net Local & School Rate	mills		23.182630				29
Tax Equiv. Computed for Current Year	\$	277,034	277,034				30
Tax Equivalent per 1994 PSC Report	\$	317,936					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	317,936					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	211,247	5,099	4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	1,891,413	7,246	8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)			11
Total Source of Supply Plant	3,219,218	12,345	
PUMPING PLANT			
Land and Land Rights (320)	29,253		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	344,302	77,172	17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	849,705	77,172	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)	382,175	122,335	22
Water Treatment Equipment (332)	918,692	246,339	23
Total Water Treatment Plant	1,300,867	368,674	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			216,346	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,898,659	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	3,231,563	
PUMPING PLANT				
Land and Land Rights (320)			29,253	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	24,000		397,474	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	24,000	0	902,877	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)			504,510	22
Water Treatment Equipment (332)			1,165,031	23
Total Water Treatment Plant	0	0	1,669,541	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)				0 24
Structures and Improvements (341)				0 25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	107,928		26
Transmission and Distribution Mains (343)	8,670,732	251,492	27
Fire Mains (344)			28
Services (345)	850,743	35,324	29
Meters (346)	738,916	48,957	30
Hydrants (348)	883,759	62,631	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	11,252,078	398,404	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)	67,979	580	39
Laboratory Equipment (395)	22,095		40
Power Operated Equipment (396)			41
Communication Equipment (397)	11,929	43,717	42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	102,003	44,297	
Total utility plant in service directly assignable	16,723,871	900,892	
Common Utility Plant Allocated to Water Department	638,574	213,884	46
Total utility plant in service	17,362,445	1,114,776	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			107,928 26
Transmission and Distribution Mains (343)	12,497		8,909,727 27
Fire Mains (344)			0 28
Services (345)	919		885,148 29
Meters (346)	11,384		776,489 30
Hydrants (348)	4,578		941,812 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	29,378	0	11,621,104
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	991		67,568 39
Laboratory Equipment (395)	3,561		18,534 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)	11,929		43,717 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	16,481	0	129,819
Total utility plant in service directly assignable	69,859	0	17,554,904
Common Utility Plant Allocated to Water Department	27,860		824,598 46
Total utility plant in service	97,719	0	18,379,502

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)	590,773	3.62%	68,600	4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)	250,272	1.77%	19,763	6
Other Water Source Plant (317)				7
Total Source of Supply Plant	841,045		88,363	
PUMPING PLANT				
Structures and Improvements (321)	13,826	2.50%	10,911	8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)	184,240	4.42%	16,393	12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)	12,089	4.29%	1,703	15
Total Pumping Plant	210,155		29,007	
WATER TREATMENT PLANT				
Structures and Improvements (331)	225,373	2.50%	11,084	16
Water Treatment Equipment (332)	431,225	3.24%	33,756	17
Total Water Treatment Plant	656,598		44,840	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)	84,647	2.10%	2,267	19
Transmission and Distribution Mains (343)	1,031,529	1.04%	102,418	20
Fire Mains (344)				21
Services (345)	243,305	2.20%	19,095	22
Meters (346)	261,222	5.56%	42,128	23
Hydrants (348)	140,651	1.75%	15,974	24
Other Transmission and Distribution Plant (349)				25
Total Transmission and Distribution Plant	1,761,354		181,882	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					659,373	4
315					0	5
316					270,035	6
317					0	7
	0	0	0	0	929,408	
321					24,737	8
322					0	9
323					0	10
324					0	11
325	24,000	5,412			171,221	12
326					0	13
327					0	14
328					13,792	15
	24,000	5,412	0	0	209,750	
331					236,457	16
332					464,981	17
	0	0	0	0	701,438	
341					0	18
342					86,914	19
343	12,497		(10)		1,121,440	20
344					0	21
345	919				261,481	22
346	11,384		154		292,120	23
348	4,578	6,055	619		146,611	24
349					0	25
	29,378	6,055	763	0	1,908,566	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)				26
Office Furniture and Equipment (391)				27
Computer Equipment (391.1)				28
Transportation Equipment (392)				29
Stores Equipment (393)				30
Tools, Shop and Garage Equipment (394)	38,781	5.88%	3,985	31
Laboratory Equipment (395)	8,956	5.88%	1,194	32
Power Operated Equipment (396)				33
Communication Equipment (397)	11,929	9.09%	1,987	34
SCADA Equipment (397.1)				35
Miscellaneous Equipment (398)				36
Other Tangible Property (399)				37
Total General Plant	59,666		7,166	
Total accum. prov. directly assignable	3,528,818		351,258	
Common Utility Plant Allocated to Water Department	374,161		45,769	38
Total accum. prov. for depreciation	3,902,979		397,027	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394	991				41,775	31
395	3,561				6,589	32
396					0	33
397	11,929				1,987	34
397.1					0	35
398					0	36
399					0	37
	16,481	0	0	0	50,351	
	69,859	11,467	763	0	3,799,513	
	27,860		221		392,291	38
	97,719	11,467	984	0	4,191,804	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			79,266	79,266	1
February			75,252	75,252	2
March			73,458	73,458	3
April			68,092	68,092	4
May			75,014	75,014	5
June			86,124	86,124	6
July			90,822	90,822	7
August			89,805	89,805	8
September			78,970	78,970	9
October			71,725	71,725	10
November			66,355	66,355	11
December			70,622	70,622	12
Total for year	0	0	925,505	925,505	
Less: Measured or estimated water used in main flushing and water treatment during year				13,594	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				911,911	16
Less: Water sold				784,480	17
Losses and unaccounted for				127,431	18
Percent unaccounted for to the nearest whole percent (%)				14%	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				3,775	21
Date of maximum: 7/16/1997					22
Cause of maximum:					23
DRY WEATHER - SPRINKLING					
Minimum gallons pumped by all methods in any one day during reporting year				1,185	24
Date of minimum: 3/1/1997					25
Total KWH used for pumping for the year				1,417,244	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST S, S OF WHITROCK	1	100	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST S	2	100	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST S	3	100	156	1,300,000	Yes	3
GR-64TH ST S&GRIFFTH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3	#5	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	5
Year Installed	1978	1947	1997	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	1,000	600	8
Pump Motor or Standby Engine Mfr	NEWMAN	WAUKESHA	U S MOTORS	9
Year Installed	1978	1947	1997	10
Type	ELECTRIC	OTHER	ELECTRIC	11
Horsepower	50	96	25	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6	#7	#8	14
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	18
Year Installed	1997	1962	1962	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	2,000	1,600	21
Pump Motor or Standby Engine Mfr	U S MOTORS	U S MOTORS	GENERAL ELECTRIC	22
Year Installed	1997	1994	1962	23
Type	ELECTRIC	ELECTRIC	ELECTRIC	24
Horsepower	50	100	100	25

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1, 2 & 3 FILTERS	4 & 5 FILTER	BACKWASH #1	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	TEEL	AURORA	GOULDS	5
Year Installed	1996	1962	1995	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	270	5,000	8
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	U S MOTORS	9 10
Year Installed	1996	1962	1995	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	8	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	14
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1962	1989	1989	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	5,500	900	400	21
Pump Motor or Standby Engine Mfr	U S MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	22 23
Year Installed	1962	1996	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	50	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	1
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	5
Year Installed	1995	1995	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,300	700	1,500	8
Pump Motor or Standby Engine Mfr	U S MOTORS	U S MOTORS	U S MOTORS	9 10
Year Installed	1995	1995	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	14
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	LAYNE	LAYNE	18
Year Installed	1996	1991	1991	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	1,800	900	21
Pump Motor or Standby Engine Mfr	U S MOTORS	U S MOTORS	U S MOTORS	22 23
Year Installed	1996	1991	1991	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	25	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16TH ST	WEST TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1947	1949	1947	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	129	0	124	6
Total capacity in gallons	400,000	703,741	400,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	19,036		100		18,936	1
M	D	6.000	412,299	2,668	800		414,167	2
M	D	8.000	121,768	2,935	2,151		122,552	3
M	D	10.000	18,700		200		18,500	4
A	S	12.000	6,700				6,700	5
M	D	12.000	88,795				88,795	6
M	T	12.000	5,309				5,309	7
A	D	14.000	14,569				14,569	8
M	D	14.000	106				106	9
M	T	14.000	526				526	10
M	D	16.000	9,599				9,599	11
M	T	16.000	13,515				13,515	12
M	S	20.000	5,200				5,200	13
M	T	20.000	4,012				4,012	14
Total Within Municipality			720,134	5,603	3,251	0	722,486	
M	S	12.000	2,500				2,500	15
M	S	14.000	73				73	16
A	S	16.000	15,100				15,100	17
M	S	16.000	1,215				1,215	18
M	S	20.000	19,472				19,472	19
M	S	24.000	54				54	20
Total Outside of Municipality			38,414	0	0	0	38,414	
Total Utility			758,548	5,603	3,251	0	760,900	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,928	3	11		3,920		1
M	1.000	562	23			585		2
M	1.250	34	0			34		3
M	1.500	143	10			153		4
M	2.000	113	1			114		5
M	2.500	1				1		6
M	3.000	7				7		7
M	4.000	14				14		8
M	6.000	16	1			17		9
M	8.000	15	1			16		10
M	12.000	1				1		11
Total Utility		4,834	39	11	0	4,862	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,322	180	167		7,335	231	1
0.750	25		2		23	2	2
1.000	195	48	11		232	77	3
1.250	2		1		1	1	4
1.500	89	22	18		93	69	5
2.000	69	1			70	3	6
3.000	48	4			52	1	7
4.000	13	1			14		8
6.000	4				4		9
Total:	7,767	256	199	0	7,824	384	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	6,868	403	5	6	1	52	7,335	1
0.750	10	10	1	2			23	2
1.000	46	134		9	2	41	232	3
1.250		1					1	4
1.500	4	62	2	10		15	93	5
2.000		45	4	13	3	5	70	6
3.000		14	4	21	1	12	52	7
4.000		3	7	3	1		14	8
6.000			2			2	4	9
Total:	6,928	672	25	64	8	127	7,824	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality					0	1
Within Municipality	849	22	13		858	2
Total Fire Hydrants	849	22	13	0	858	
Flushing Hydrants						
					0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	198
Number of distribution system valves end of year:	2,949
Number of distribution valves operated during year:	346

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service (Page W-08)

COMMUNICATION EQUIPMENT (397) RETIRED OBSOLETE WELL CONTROL SYSTEM FOR \$11,928.94
 RETIREMENT COMMON PLANT ALLOCATION TO WATER DEPT OF \$27,859 WAS THE RESULT OF RETIRING VARIOUS OFFICE EQUIPMENT INCLUDING COPIER \$7,650, OBSOLETE COMPUTER HARDWARE AND SOFTWARE TOTALING \$32,715 INCLUDING \$18,216 HAND HELD METER READING DEVICES
 ALSO SOME TRUCK RADIOS VALUED AT \$3,733
 ADDITIONS COMMON PLANT ALLOCATION TO WATER DEPT WAS THE RESULT OF AN ADDITION TO OUR
 MAIN PLANT OFFICE AREA INCLUDING MEETING ROOMS, STORAGE ROOM AND OFFICE EMPLOYEE BREAK ROOM AND RESTROOMS TOTALING \$458,422, OFFICE FURNITURE & EQUIP TOTALING \$30,963
 COMPUTER EQUIP TOTALING \$25,176 AND OTHER MISC EQUIP TOTALING \$21,602

ELECT PUMPING EQUIP RETIREMENT (325) RETIRED (5) PUMPS IN FILTER PLANT AT ESTIMATED ORIGINAL INSTALLED COSTS

WATER TREATMENT EQUIP ADDITION (332) CONSTRUCTION OF A WATER RETENTION TANK TO RECYCLE WATER AND COLLECT SEDIMENT TO BE TREATED AT WASTE WATER TREATMENT PLANT

COMMUNICATION EQUIP (397) ADDITION INSTALLED A SCADA SYSTEM FOR THE WATER UTILITY

STRUCTURES & IMPROVEMENTS (331) ADDITION CONSTRUCTION OF WATER TANK ITSELF.

ELECTRIC PUMPING EQUIP (325) ADDITION INSTALLATION OF TWO NEW PUMPS IN FILTER PLANT
 AND INSTALLATION OF (6) NEW PUMPS IN WATER RETENTION TANK AREA

Water Mains (Page W-17)

FINANCING WAS DONE WITH CASH FLOW FROM THE WATER UTILITY OPERATION FOR THE YEAR - NO FINANCING INVOLVED WITH THESE PROJECTS.

PROPERTY OWNERS ARE ASSESSED FOR ASSESSABLE PROPERTY AT A 3 YEAR AVERAGE INSTALLED COST FOR 6" MAIN, IF THE COST PER FOOT OF THEIR SPECIFIC INSTALLATION WAS LESS THEN THE 3 YEAR AVE. THAT WILL BE THERE COST, IF THE COST WAS GREATER THEN THE 3 YEAR AVE. THEN THE 3 YEAR AVE. COST IS USED FOR ASSESSMENT PURPOSES

Water Services (Page W-18)

SERVICES COUNT INCLUDES ONLY SERVICES INSTALLED OR RETIRED AFTER 1962 - DUE TO INSUFFICIENT RECORDS BEFORE THAT TIME.

Hydrants and Distribution System Valves (Page W-20)

IN OUR OPINION TO ACCOMPLISH THIS WOULD REQUIRE OUR UTILITY TO ADD A MINIMUM OF TWO ADDITIONAL FULL TIME EMPLOYEES TO OUR WATER DEPARTMENT. THIS ADDITIONAL LABOR COST AS WELL AS ANTICIPATED COSTS FOR HAVING TO REPLACE VALVES THAT WOULD BE FOUND IN DISREPAIR OR BROKEN DURING OPERATION CAN NOT BE JUSTIFIED TO OUR RATE PAYERS.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	10,330,780	1
Total Sales of Electricity	10,330,780	
Other Operating Revenues		
Forfeited Discounts (450)	35,575	2
Miscellaneous Service Revenues (451)	2,425	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	291,408	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	1,408	7
Total Other Operating Revenues	330,816	
Total Operating Revenues	10,661,596	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	7,055,091	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	654,946	10
Customer Accounts Expenses (901-905)	297,689	11
Sales Expenses (911-916)	688	12
Administrative and General Expenses (920-932)	541,067	13
Total Operation and Maintenance Expenses	8,549,481	
Other Expenses		
Depreciation Expense (403)	722,480	14
Amortization Expense (404-407)		15
Taxes (408)	493,259	16
Total Other Expenses	1,215,739	
Total Operating Expenses	9,765,220	
NET OPERATING INCOME	896,376	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
CUSTOMER LATE PAYMENT CHARGES	35,575	1
Total Forfeited Discounts (450)	35,575	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	2,425	2
Total Miscellaneous Service Revenues (451)	2,425	
Sales of Water and Water Power (453):		
NONE		3
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT CHARGES	67,627	4
WI PUBLIC SERVICE CORP - LEASE AGREEMENT	110,256	5
WI POWER & LIGHT CO - LEASE AGREEMENTS	113,525	6
Total Rent from Electric Property (454)	291,408	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	1,408	8
Total Other Electric Revenues (456)	1,408	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	7,055,091	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	7,055,091	
Total Power Production Expenses	7,055,091	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	25,827	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		51
Station Expenses (582)	42,630	52
Overhead Line Expenses (583)	26,553	53
Underground Line Expenses (584)	16,959	54
Street Lighting and Signal System Expenses (585)	1,380	55
Meter Expenses (586)	30,863	56
Customer Installations Expenses (587)	14,188	57
Miscellaneous Distribution Expenses (588)	39,897	58
Rents (589)	214	59
Maintenance Supervision and Engineering (590)	25,827	60
Maintenance of Structures (591)	309	61
Maintenance of Station Equipment (592)	11,104	62
Maintenance of Overhead Lines (593)	299,426	63
Maintenance of Underground Lines (594)	42,610	64
Maintenance of Line Transformers (595)	2,449	65
Maintenance of Street Lighting and Signal Systems (596)	66,784	66
Maintenance of Meters (597)	7,926	67
Maintenance of Miscellaneous Distribution Plant (598)		68
Total Distribution Expenses	654,946	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	4,419	69
Meter Reading Expenses (902)	80,761	70
Customer Records and Collection Expenses (903)	191,835	71
Uncollectible Accounts (904)	20,674	72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	297,689	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	688	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	688	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	100,897	78
Office Supplies and Expenses (921)	36,077	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	55,170	81
Property Insurance (924)	4,609	82
Injuries and Damages (925)	30,840	83
Employee Pensions and Benefits (926)	262,441	84
Regulatory Commission Expenses (928)	61	85
Duplicate Charges -- Credit (929)	21,843	86
Miscellaneous General Expenses (930)	38,890	87
Rents (931)		88
Maintenance of General Plant (932)	33,925	89
Total Administrative and General Expenses	541,067	
 Total Operation and Maintenance Expenses	 8,549,481	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		363,921	1
Social Security		63,145	2
Wisconsin Gross Receipts Tax		51,482	3
PSC Remainder Assessment		14,711	4
Other (specify): NONE			5
Total tax expense		493,259	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.231210				3
County tax rate	mills		6.567260				4
Local tax rate	mills		11.444010				5
School tax rate	mills		11.519840				6
Voc. school tax rate	mills		1.911530				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		31.673850				10
Less: state credit	mills		2.155380				11
Net tax rate	mills		29.518470				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.444010				14
Combined School Tax Rate	mills		13.431370				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		24.875380				17
Total Tax Rate	mills		31.673850				18
Ratio of Local and School Tax to Total	dec.		0.785360				19
Total tax net of state credit	mills		29.518470				20
Net Local and School Tax Rate	mills		23.182630				21
Utility Plant, Jan. 1	\$	19,621,850	19,621,850				22
Materials & Supplies	\$	579,636	579,636				23
Subtotal	\$	20,201,486	20,201,486				24
Less: Plant Outside Limits	\$	4,504,478	4,504,478				25
Taxable Assets	\$	15,697,008	15,697,008				26
Assessment Ratio	dec.		0.864800				27
Assessed Value	\$	13,574,773	13,574,773				28
Net Local & School Rate	mills		23.182630				29
Tax Equiv. Computed for Current Year	\$	314,699	314,699				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	363,921					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	
TRANSMISSION PLANT			
Land and Land Rights (350)			25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,880		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	3,478,239	12,700	36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	2,113,469	47,174	38
Overhead Conductors and Devices (365)	2,741,935	71,031	39
Underground Conduit (366)	375,876	38,875	40
Underground Conductors and Devices (367)	2,155,262	144,161	41
Line Transformers (368)	2,381,086	35,368	42
Services (369)	1,221,901	106,934	43
Meters (370)	961,691	67,611	44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)	2,213,837	198,660	47
Total Distribution Plant	17,834,143	722,514	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)	94,314	2,990	54
Laboratory Equipment (395)	45,519	1,165	55
Power Operated Equipment (396)			56
Communication Equipment (397)	1,296		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			68,880 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)	77		3,490,862 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	15,182		2,145,461 38
Overhead Conductors and Devices (365)	23,748		2,789,218 39
Underground Conduit (366)	523		414,228 40
Underground Conductors and Devices (367)	5,429		2,293,994 41
Line Transformers (368)	3,893		2,412,561 42
Services (369)	11,363		1,317,472 43
Meters (370)	23,595		1,005,707 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	38,667		2,373,830 47
Total Distribution Plant	122,477	0	18,434,180
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	7,255		90,049 54
Laboratory Equipment (395)	4,937		41,747 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)	1,296		0 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)			58
Other Tangible Property (399)			59
Total General Plant	141,129	4,155	
Total utility plant in service directly assignable	17,975,272	726,669	
<u>Common Utility Plant Allocated to Electric Department</u>	1,637,685	446,043	60
 Total utility plant in service	19,612,957	1,172,712	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	13,488	0	131,796
Total utility plant in service directly assignable	135,965	0	18,565,976
Common Utility Plant Allocated to Electric Department	58,949		2,024,779 60
Total utility plant in service	194,914	0	20,590,755

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)	31,056	2.22%	2,708	27
Station Equipment (362)	1,369,231	3.03%	105,582	28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)	1,108,772	3.70%	79,573	30
Overhead Conductors and Devices (365)	1,286,162	4.20%	116,154	31
Underground Conduit (366)	118,231	2.50%	9,093	32
Underground Conductors and Devices (367)	749,455	3.89%	102,538	33
Line Transformers (368)	913,618	2.71%	59,577	34
Services (369)	503,926	4.57%	63,402	35
Meters (370)	346,699	3.39%	33,347	36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)	699,941	4.50%	103,223	39
Total Distribution Plant	<u>7,127,091</u>		<u>675,197</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)	74,094	6.67%	6,149	45
Laboratory Equipment (395)	13,751	5.88%	2,566	46
Power Operated Equipment (396)		0.00%		47
Communication Equipment (397)	1,296	6.67%		48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>89,141</u>		<u>8,715</u>	
Total accum. prov. directly assignable	<u>7,216,232</u>		<u>683,912</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					33,764	27
362	77				1,474,736	28
363					0	29
364	15,182	15,391	18,933		1,176,705	30
365	23,748	12,868	11,049		1,376,749	31
366	523				126,801	32
367	5,429		(105)		846,459	33
368	3,893		218		969,520	34
369	11,363	5,575	2,198		552,588	35
370	23,595				356,451	36
371					0	37
372					0	38
373	38,667	7,015	14,910		772,392	39
	122,477	40,849	47,203	0	7,686,165	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394	7,255				72,988	45
395	4,937				11,380	46
396					0	47
397	1,296				0	48
398					0	49
399					0	50
	13,488	0	0	0	84,368	
	135,965	40,849	47,203	0	7,770,533	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

- | |
|---|
| <p>1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.</p> <p>2. If more than one depreciation rate is used, report the average rate in column (c).</p> |
|---|

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	760,430		115,733
Total accum. prov. for depreciation	<u><u>7,976,662</u></u>		<u><u>799,645</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
	58,949		5,535		822,749	51
	194,914	40,849	52,738	0	8,593,282	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
7.6/13.2 KV	2.61	274.80	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
7.6/13.2KV			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	27	7
Nonfarm	213	8
Total	240	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	0	12
Total	0	13
Total customers on rural lines at end of year	240	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	25,000	Thursday	01/02/1997	18:00	13,362	1
February	02	23,000	Monday	02/03/1997	11:00	11,195	2
March	03	26,000	Monday	03/03/1997	11:00	11,693	3
April	04	20,000	Tuesday	04/01/1997	11:00	10,996	4
May	05	20,000	Thursday	05/01/1997	11:00	11,159	5
June	06	30,000	Monday	06/02/1997	11:00	12,384	6
July	07	32,000	Tuesday	07/01/1997	12:00	13,642	7
August	08	25,000	Friday	08/01/1997	11:00	12,381	8
September	09	23,000	Tuesday	09/02/1997	11:00	11,483	9
October	10	22,000	Wednesday	10/01/1997	12:00	11,609	10
November	11	23,000	Monday	11/03/1997	11:00	11,556	11
December	12	24,000	Monday	12/01/1997	11:00	12,688	12
Total		293,000				144,148	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WIS PUBLIC SERVICE CORP (EAST SIDE)

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,854	Thursday	01/16/1997	19:00	7,799	13
February	02	11,095	Tuesday	02/04/1997	19:00	6,054	14
March	03	10,739	Monday	03/24/1997	12:00	6,278	15
April	04	10,789	Tuesday	04/08/1997	12:00	5,892	16
May	05	10,563	Thursday	05/29/1997	12:00	5,760	17
June	06	13,623	Tuesday	06/24/1997	15:00	6,520	18
July	07	13,901	Wednesday	07/16/1997	14:00	6,720	19
August	08	12,141	Wednesday	08/27/1997	14:00	5,992	20
September	09	11,337	Friday	09/19/1997	11:00	6,377	21
October	10	11,522	Friday	10/03/1997	16:00	6,589	22
November	11	11,372	Tuesday	11/18/1997	18:00	5,732	23
December	12	11,712	Monday	12/08/1997	18:00	7,403	24
Total		140,648				77,116	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WI POWER & LIGHT CO.

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				25
February	02				26
March	03				27
April	04				28
May	05				29
June	06				30
July	07				31
August	08				32
September	09				33
October	10				34
November	11				35
December	12				36
Total	<u>0</u>				<u>0</u>

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	221,265	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	221,265	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	208,020	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	2	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	202	22
Total Used by Company	204	23
Total Sold and Used	208,224	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	13,041	27
Total Energy Losses	13,041	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.8938%	29
Total Disposition of Energy	221,265	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RURAL RESIDENTIAL	FG-1	240	2,540	1
RESIDENTIAL	RG-1	10,216	80,606	2
Total Sales for Residential Sales		10,456	83,146	
Commercial & Industrial				
COMBINED LIGHTING & POWER	CG-1	1,321	27,099	3
SMALL POWER	CP-1	116	29,061	4
LARGE POWER	CP-2	17	20,582	5
LARGE POWER - TOD	CP-3	12	27,859	6
INDUSTRIAL POWER - TOD	CP-4	4	15,849	7
INTERDEPARTMENTAL SALES	MP-1	6	1,417	8
Total Sales for Commercial & Industrial		1,476	121,867	
Public Street & Highway Lighting				
STREET & SECURITY LIGHTING	MS-1	6	3,007	9
Total Sales for Public Street & Highway Lighting		6	3,007	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		11,938	208,020	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		157,419	(17,878)	139,541	1
		4,650,837	(563,618)	4,087,219	2
0	0	4,808,256	(581,496)	4,226,760	
		1,788,901	(191,267)	1,597,634	3
93,091		1,676,836	(206,164)	1,470,672	4
52,401	56,746	1,027,157	(145,867)	881,290	5
77,526	95,159	1,363,412	(200,112)	1,163,300	6
30,826	52,037	708,844	(114,071)	594,773	7
		81,208	(10,340)	70,868	8
253,844	203,942	6,646,358	(867,821)	5,778,537	
		330,991	(5,508)	325,483	9
0	0	330,991	(5,508)	325,483	
				0	10
0	0	0	0	0	
253,844	203,942	11,785,605	(1,454,825)	10,330,780	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WI POWER&LIGHT CO		WI PUBLIC SERV CO		1
Point of Delivery	WEST WI RAP SUB		BAKER SUB		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	44000		46,000		4
Point of Metering	WEST WI RAP SUB		PEACH&HIGH SCHL		5
Total of 12 Monthly Maximum Demands -- kW	140,648		293,000		6
Average load factor	75.1083%		67.3931%		7
Total Cost of Purchased Power	2,534,781		4,520,310		8
Average cost per kWh	0.0329		0.0314		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,534	4,265	7,356	6,006	12
February	2,844	3,210	6,175	5,020	13
March	2,853	3,425	6,130	5,562	14
April	2,895	2,997	6,294	4,702	15
May	2,752	3,008	6,352	4,807	16
June	3,077	3,443	6,701	5,683	17
July	3,309	3,411	7,688	5,954	18
August	2,944	3,047	7,113	5,268	19
September	2,903	3,474	6,018	5,465	20
October	3,270	3,319	6,754	4,855	21
November	2,652	3,080	5,994	5,562	22
December	3,230	4,174	6,693	5,995	23
Total kWh (000)	36,263	40,853	79,268	64,879	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	0				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	2	1	2	2	4
Capacity of Transformers in kVA	20,000	40,000	1,500	2,000	2,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	8,612	32,450	384	1,044	1,728	7
Dt and Hr of Such Maximum Demand	07/16/1997 13:00	07/16/1997 13:00	07/16/1997 13:00	07/16/1997 14:00	07/16/1997 13:00	8 9
Kwh Output	1	1	1	1	1	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST	N STL CAST	RURAL	16
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	17
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	18
Num. of Main Transformers in Operation	1	2	2	1	2	19
Capacity of Transformers in kVA	5,000	15,200	4,000	2,500	7,500	20
Number of Spare Transformers on Hand	1	0	0	0	0	21
15-Minute Maximum Demand in kW	2,866	6,767		2,156	3,361	22
Dt and Hr of Such Maximum Demand	07/16/1997 14:00	07/16/1997 13:00		05/22/1997 23:00	07/16/1997 13:00	23 24
Kwh Output	1	1	1	1	1	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID					31
Voltage--High Side	44,000					32
Voltage--Low Side	13,200					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	18,700					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	9,526					37
Dt and Hr of Such Maximum Demand	07/16/1997 14:00					38 39
Kwh Output	1					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,054	2,717	141,856	1
Acquired during year	314	26	620	2
Total	12,368	2,743	142,476	3
Retired during year	164	8	246	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	12,204	2,735	142,230	6
Number end of year accounted for as follows:				7
In customers' use	11,996	2,524	121,727	8
In utility's use	42	2	613	9
Inactive transformers on system				10
Locked meters on customers' premises	12			11
In stock	154	209	19,890	12
Total end of year	12,204	2,735	142,230	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	1	1,900	1
Mercury Vapor	175	926	694,500	2
Mercury Vapor	250	3	3,900	3
Mercury Vapor	400	66	141,900	4
Sodium Vapor	150	359	258,480	5
Sodium Vapor	250	62	74,400	6
Sodium Vapor	400	38	45,220	7
Total		1,455	1,220,300	
Ornamental				
Metal Halide/Halogen	400	1	2,100	8
Mercury Vapor	175	3	2,250	9
Mercury Vapor	400	97	208,550	10
Sodium Vapor	150	38	27,360	11
Sodium Vapor	250	450	540,000	12
Sodium Vapor	400	228	271,320	13
Sodium Vapor	999	5	24,550	14
Total		822	1,076,130	
Other				
Incandescent	67	42	1,027	15
Incandescent	116	478	231,640	16
Incandescent	156	1,107	486,194	17
Total		1,627	718,861	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service (Page E-06)

ALL ADDITIONS AND RETIREMENTS WHERE THE VALUE WAS OVER \$10,000 WERE THE RESULT OF OUR ROUTINE ADDITIONS AND RETIRMENTS INVOLVING MANY VARIOUS PROJECTS

FOR METERS AND TRANSFORMERS AGAIN IT WAS ONLY ROUTINE ADDITIONS AND RETIRMENTS

FOR THE COMMON PLANT ALLOCATIONS TO ELECTRIC PLANT SAME AS DETALIED IN THE WATER DEPT PLANT AND DEPRECIATION FOOTNOTES

Transmission and Distribution Lines (Page E-10)

WE ARE UNABLE AT THIS TIME TO PROVIDE THE REQUESTED INFORMATION WE ARE IN THE PROCESS OF DEVELOPING A SYSTEM TO SUMMARIZE OUR TRANSMISSION AND DISTRUBUTION LINES.

Substation Equipment (Page E-23)

KWH OUTPUT IS AS FOLLOWS:	
BAKER	-144,147,854
WEST WI RAPIDS	- 53,328,400
CHASE ST	- 5,923,200
FRANKLIN	- 7,753,200
HIGH SCHOOL	- 45,731,040
BROADWAY	- 1,552,200
MARKET ST	- 12,062,000
8TH/PEACH	- 73,006,560
GAYNOR	- 10,536,000
NO STEEL CASTINGS-	3,180,800
RURAL	- 25,410,254

Street Lighting Equipment (Page E-25)

SODIUM VAPOR ORNAMENTAL 999 WATT LIGHTS ARE ACTUALLY 1000 WATTS
