



3014 (02-09-04)

ANNUAL REPORT

OF

Name: LAFARGE MUNICIPAL ELECTRIC UTILITY

Principal Office: P.O. BOX 39
LAFARGE, WI 54639

For the Year Ended: DECEMBER 31, 1997

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: LAFARGE MUNICIPAL ELECTRIC UTILITY

Utility Address: P.O. BOX 39
LAFARGE, WI 54639

When was utility organized? 1/1/1946

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: VIRGINIA NOFSINGER
Title: UTILITY CLERK BOOKKEEPER

Office Address:
P.O. BOX 39
LAFARGE, WI 54639

Telephone: (608) 625 - 2333

Fax Number: (608) 625 - 2800

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: KIESLING ASSOCIATES LLP
Title:

Office Address: KIESLING ASSOCIATES LLP
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: KIESLING ASSOCIATES LLP
Title:

Office Address: KIESLING ASSOCIATES LLP
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

Date of most recent audit report: 1/1/1998

Period covered by most recent audit: 1997

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: WAYNE CARPENTER

Title: PUBLIC WORKS MANAGER

Office Address:

P.O. BOX 39

LAFARGE, WI 54639

Telephone: (608) 625 - 2333

Fax Number: (608) 625 - 2800

E-mail Address:

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? YES

Date of Ordinance: 6/17/1967

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	353,606	359,916	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	245,003	248,089	2
Depreciation Expense (403)	38,031	37,488	3
Amortization Expense (404-407)	0		4
Taxes (408)	27,742	27,667	5
Total Operating Expenses	310,776	313,244	
Net Operating Income	42,830	46,672	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income	42,830	46,672	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0		7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	2,700	2,700	9
Interest and Dividend Income (419)	8,042	8,504	10
Miscellaneous Nonoperating Income (421)	0		11
Total Other Income	10,742	11,204	
Total Income	53,572	57,876	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		12
Other Income Deductions (426)	251	251	13
Total Miscellaneous Income Deductions	251	251	
Income Before Interest Charges	53,321	57,625	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	16,760	17,233	14
Amortization of Debt Discount and Expense (428)	960	960	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0		17
Other Interest Expense (431)	0		18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	17,720	18,193	
Net Income	35,601	39,432	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	292,468	253,036	20
Balance Transferred from Income (433)	35,601	39,432	21
Miscellaneous Credits to Surplus (434)	0		22
Miscellaneous Debits to Surplus--Debit (435)	0		23
Appropriations of Surplus--Debit (436)	0		24
Appropriations of Income to Municipal Funds--Debit (439)	0		25
Total Unappropriated Earned Surplus End of Year (216)	328,069	292,468	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
RENT ON NONUTILITY PROPERTY	2,700	4
Total (Acct. 418):	2,700	
Interest and Dividend Income (419):		
INTEREST ON INVESTMENTS	8,042	5
Total (Acct. 419):	8,042	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
blank	251	8
Total (Acct. 426):	251	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	353,606	0	0	353,606	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	0	353,606	0	0	353,606	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	48,565		48,565	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	48,565	0	48,565	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	867,304	856,960	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	536,309	499,278	2
Net Utility Plant	330,995	357,682	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	16,734	16,734	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	12,537	12,286	4
Net Nonutility Property	4,197	4,448	
Investment in Municipality (123)	0		5
Other Investments (124)	0		6
Special Funds (125)	195,776	151,123	7
Total Other Property and Investments	199,973	155,571	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	64,708	71,074	8
Temporary Cash Investments (132)	6,373	6,373	9
Notes Receivable (141)	0		10
Customer Accounts Receivable (142)	44,518	42,197	11
Other Accounts Receivable (143)	80	80	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0		14
Materials and Supplies (150)	34,359	29,011	15
Prepayments (165)	5,210	1,129	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	155,248	149,864	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	11,515	12,475	18
Extraordinary Property Losses (182)	0		19
Other Deferred Debits (183)	0		20
Total Deferred Debits	11,515	12,475	
Total Assets and Other Debits	697,731	675,592	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,327	3,327	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	328,069	292,468	23
Total Proprietary Capital	331,396	295,795	
LONG-TERM DEBT			
Bonds (221)	255,000	270,000	24
Advances from Municipality (223)	0		25
Other Long-Term Debt (224)	0		26
Total Long-Term Debt	255,000	270,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		27
Accounts Payable (232)	15,625	18,634	28
Payables to Municipality (233)	1,848	1,848	29
Customer Deposits (235)	1,860	1,911	30
Taxes Accrued (236)	22,277	22,277	31
Interest Accrued (237)	1,342	1,402	32
Other Current and Accrued Liabilities (238)	3,802	3,144	33
Total Current and Accrued Liabilities	46,754	49,216	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0		36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	64,581	60,581	41
Total Liabilities and Other Credits	697,731	675,592	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	867,304	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	0	0	0	867,304	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	536,309	10
Total Accumulated Provision	0	0	0	536,309	
Net Utility Plant	0	0	0	330,995	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	499,278				499,278	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	38,031				38,031	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	38,031	0	0	0	38,031	13
Debits during year						14
Book cost of plant retired	1,000				1,000	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	1,000	0	0	0	1,000	19
Balance End of Year	536,309	0	0	0	536,309	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant				0	1
Other (specify):					
HYDRAULIC PRODUCTION PLANT	16,734			16,734	2
Total Nonutility Property (121)	16,734	0	0	16,734	
Less accum. prov. depr. & amort. (122)	12,286	251		12,537	3
Net Nonutility Property	4,448	(251)	0	4,197	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	840				840	473	1
Other	33,519				33,519	28,538	2
Total Electric Utility					34,359	29,011	

Account	Total End of Year	Amount Prior Year	
Electric utility total	34,359	29,011	1
Water utility			2
Sewer utility			3
Gas utility			4
Merchandise			5
Other materials & supplies			6
Total Materials and Supplies	34,359	29,011	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
BOND DISCOUNT	309	1	3,706	1
BOND ISSUE COST	651	1	7,809	2
Total			11,515	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,327	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>3,327</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC REVENUE BONDS	12/01/1992	12/01/2009	5.00%	255,000	1
Total Bonds (Account 221):				255,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	22,277	1
Accruals:		
Charged water department expense		2
Charged electric department expense	27,742	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>27,742</u>	
Taxes paid during year:		
County, state and local taxes	22,277	6
Social Security taxes	3,793	7
PSC Remainder Assessment	506	8
Other (explain):		
LICENSE FEE	1,166	9
Total payments and other debits	<u>27,742</u>	
Balance end of year	<u><u>22,277</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC REVENUE BONDS	1,402	16,760	16,820	1,342	1
Subtotal	1,402	16,760	16,820	1,342	
Advances from Municipality (223)					
NONE				0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE				0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE				0	4
Subtotal	0	0	0	0	
Total	1,402	16,760	16,820	1,342	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year		60,581				60,581	1
Add credits during year:							
For Services		4,000				4,000	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	64,581	0	0	0	64,581	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND REDEMPTION FUND	3,820	3
TREASURY BOND	27,798	4
TEMP. CASH INVESTMENT	164,158	5
Total (Acct. 125):	195,776	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		7
Electric	44,518	8
Sewer (Regulated)		9
Other (specify):		
NONE		10
Total (Acct. 142):	44,518	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work		12
Other (specify):		
blank	80	13
Total (Acct. 143):	80	
Receivables from Municipality (145):		
NONE		14
Total (Acct. 145):	0	
Prepayments (165):		
PREPAID INSURANCE	5,210	15
Total (Acct. 165):	5,210	
Extraordinary Property Losses (182):		
NONE		16
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Debits (183):	
NONE	17
Total (Acct. 183):	0
Payables to Municipality (233):	
BLANK	1,848 18
Total (Acct. 233):	1,848
Other Deferred Credits (253):	
NONE	19
Total (Acct. 253):	0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	862,132	0	0	862,132	1
Materials and Supplies	0	31,685	0	0	31,685	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	0	517,793	0	0	517,793	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	62,581	0	0	62,581	6
Other (specify):					0	7
Average Net Rate Base	0	313,443	0	0	313,443	
Net Operating Income	0	42,830	0	0	42,830	8
Net Operating Income as a percent of Average Net Rate Base	N/A	13.66%	N/A	N/A	13.66%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	3,327	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	310,268	3
Other (Specify):		4
Total Average Proprietary Capital	313,595	
Net Income		
Net Income	35,601	5
Percent Return on Proprietary Capital	11.35%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

Copy 1 of Page F-6

Acct 125 Special Funds - \$118232 was reclassified from line 9 to line 7 in the balance first of year column.

Signature Page (Page ii)

Report filed manually by the utility. Revised to conform to the electronic program, keyed and edited by PSC staff.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership (Page iv)

July 9, 1998

Ms. Virginia Nofsinger
La Farge Municipal Electric Utility
105 West Main Street
La Farge, WI 54639-0039

Re: 1997 Analytical Review File DWCCA-2950-RL

Dear Ms. Nofsinger:

The Public Service Commission (PSC) is in the process of completing an analytical review of your utility's 1997 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that our review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. During our review, we noted on page F-6, you reported \$80.00 in Account 143, Other Accounts Receivable. However, the supporting schedule, page F-19, was not completed. Please complete the supporting schedules in all future reports.
2. We noted your comment regarding Special Funds. Please note this should have been reported in the supporting schedule for Special Funds.

The PSC is now using a computerized system to build an annual report data base. It is, therefore, important to have a complete and correct annual report. The following changes have been made in our copy of your 1997 annual report. Please confirm these changes or indicate the necessary corrections:

Page Lines Column Reported As Should Be
E-22 10 b Line 11

Sincerely,

Roselee Losenegger
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

RL:mo:W:\COMPL\ROSELEE\2950 La Farge.doc

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	346,941	1
Total Sales of Electricity	346,941	
Other Operating Revenues		
Forfeited Discounts (450)	3,825	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	2,180	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	660	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	6,665	
Total Operating Revenues	353,606	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	157,449	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	27,018	11
Customer Accounts Expenses (901-904)	19,847	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	40,689	14
Total Operation and Maintenance Expenses	245,003	
Other Expenses		
Depreciation Expense (403)	38,031	15
Amortization Expense (404-407)		16
Taxes (408)	27,742	17
Total Other Expenses	65,773	
Total Operating Expenses	310,776	
NET OPERATING INCOME	42,830	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
BLANK	3,825	1
Total Forfeited Discounts (450)	3,825	
Miscellaneous Service Revenues (451):		
NONE		2
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		3
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT FEES	2,180	4
Total Rent from Electric Property (454)	2,180	
Interdepartmental Rents (455):		
NONE		5
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
RECONNECT FEES	278	6
INSURANCE REFUND	382	7
Total Other Electric Revenues (456)	660	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)	3,047	11
Fuel (539)	1,802	12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	4,849	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	152,600	15
Other Expenses (546)		16
Total Other Power Supply Expenses	152,600	
Total Power Production Expenses	157,449	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	4,748	20
Line and Station Labor (561)	1,941	21
Line and Station Supplies and Expenses (562)	747	22
Street Lighting and Signal System Expenses (565)	5,368	23
Meter Expenses (566)	698	24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)		26
Maintenance of Structures and Equipment (571)	156	27
Maintenance of Lines (572)	13,360	28
Maintenance of Line Transformers (573)		29
Maintenance of Street Lighting and Signal Systems (574)		30
Maintenance of Meters (575)		31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	27,018	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	3,480	33
Accounting and Collecting Labor (902)	14,327	34
Supplies and Expenses (903)	2,040	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	19,847	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	80	38
Office Supplies and Expenses (921)	8,783	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	8,713	41
Property Insurance (924)	2,149	42
Injuries and Damages (925)	717	43
Employee Pensions and Benefits (926)	14,890	44
Regulatory Commission Expenses (928)	320	45
Miscellaneous General Expenses (930)	777	46
Transportation Expenses (933)	4,260	47
Maintenance of General Plant (935)		48
Total Administrative and General Expenses	40,689	
Total Operation and Maintenance Expenses	245,003	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		22,277	1
Social Security		3,793	2
Wisconsin Gross Receipts Tax			3
PSC Remainder Assessment		506	4
Other (specify): LICENSE FEE	LICENSE FEE	1,166	5
Total tax expense		<u>27,742</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Vernon				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.230951				3
County tax rate	mills		7.062430				4
Local tax rate	mills		9.145159				5
School tax rate	mills		15.969640				6
Voc. school tax rate	mills		2.358170				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		34.766350				10
Less: state credit	mills		2.863007				11
Net tax rate	mills		31.903343				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.145159				14
Combined School Tax Rate	mills		18.327810				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		27.472969				17
Total Tax Rate	mills		34.766350				18
Ratio of Local and School Tax to Total	dec.		0.790217				19
Total tax net of state credit	mills		31.903343				20
Net Local and School Tax Rate	mills		25.210572				21
Utility Plant, Jan. 1	\$	856,960	856,960				22
Materials & Supplies	\$	29,011	29,011				23
Subtotal	\$	885,971	885,971				24
Less: Plant Outside Limits	\$	97,122	97,122				25
Taxable Assets	\$	788,849	788,849				26
Assessment Ratio	dec.		0.864309				27
Assessed Value	\$	681,809	681,809				28
Net Local & School Rate	mills		25.210572				29
Tax Equiv. Computed for Current Year	\$	17,189	17,189				30
Tax Equivalent per 1994 PSC Report	\$	22,277					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	22,277					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	785		1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	785	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	150		18
Structures and Improvements (341)	24,260		19
Fuel Holders, Producers and Accessories (342)	593		20
Prime Movers (343)			21
Generators (344)	210,492		22
Accessory Electric Equipment (345)	17,466		23
Miscellaneous Power Plant Equipment (346)	659		24
Total Other Production Plant	253,620	0	
TRANSMISSION PLANT			
Land and Land Rights (350)			25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			785 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	785
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			150 18
Structures and Improvements (341)			24,260 19
Fuel Holders, Producers and Accessories (342)			593 20
Prime Movers (343)			0 21
Generators (344)			210,492 22
Accessory Electric Equipment (345)			17,466 23
Miscellaneous Power Plant Equipment (346)			659 24
Total Other Production Plant	0	0	253,620
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)	1,627		29
Overhead Conductors and Devices (356)	15,604		30
Underground Conduit (357)			31
Underground Conductors and Devices (358)	4,613		32
Roads and Trails (359)			33
Total Transmission Plant	21,844	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	20		34
Structures and Improvements (361)			35
Station Equipment (362)	203		36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	41,317	279	38
Overhead Conductors and Devices (365)	181,806		39
Underground Conduit (366)	33,911		40
Underground Conductors and Devices (367)			41
Line Transformers (368)	77,704	6,885	42
Services (369)	30,464	741	43
Meters (370)	30,421	1,261	44
Installations on Customers' Premises (371)	610		45
Leased Property on Customers' Premises (372)	1,814		46
Street Lighting and Signal Systems (373)	23,478		47
Total Distribution Plant	421,748	9,166	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)	43,381	395	49
Office Furniture and Equipment (391)	6,068	779	50
Computer Equipment (391.1)	2,196		51
Transportation Equipment (392)	7,080		52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)	23,316	433	54
Laboratory Equipment (395)	7,356		55
Power Operated Equipment (396)	65,054		56
Communication Equipment (397)	3,288		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			1,627 29
Overhead Conductors and Devices (356)			15,604 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			4,613 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	21,844
DISTRIBUTION PLANT			
Land and Land Rights (360)			20 34
Structures and Improvements (361)			0 35
Station Equipment (362)			203 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			41,596 38
Overhead Conductors and Devices (365)			181,806 39
Underground Conduit (366)			33,911 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)	750		83,839 42
Services (369)			31,205 43
Meters (370)	250		31,432 44
Installations on Customers' Premises (371)			610 45
Leased Property on Customers' Premises (372)			1,814 46
Street Lighting and Signal Systems (373)			23,478 47
Total Distribution Plant	1,000	0	429,914
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			43,776 49
Office Furniture and Equipment (391)			6,847 50
Computer Equipment (391.1)			2,196 51
Transportation Equipment (392)			7,080 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			23,749 54
Laboratory Equipment (395)			7,356 55
Power Operated Equipment (396)			65,054 56
Communication Equipment (397)			3,288 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	1,224	571	58
Other Tangible Property (399)			59
Total General Plant	158,963	2,178	
Total utility plant in service directly assignable	856,960	11,344	
<u>Common Utility Plant Allocated to Electric Department</u>			60
 Total utility plant in service	856,960	11,344	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			1,795 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	161,141
Total utility plant in service directly assignable	1,000	0	867,304
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	1,000	0	867,304

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		9.10	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)		13.00	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	8	7
Nonfarm	48	8
Total	56	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	56	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,185	Tuesday	01/28/1997	10:00	621	1
February	02	1,151	Thursday	02/13/1997	10:00	526	2
March	03	1,086	Thursday	03/06/1997	11:00	522	3
April	04	1,074	Monday	04/07/1997	11:00	483	4
May	05	948	Monday	05/12/1997	11:00	452	5
June	06	1,149	Tuesday	06/24/1997	11:00	467	6
July	07	1,215	Wednesday	07/16/1997	17:00	528	7
August	08	999	Monday	08/04/1997	12:00	475	8
September	09	1,012	Friday	09/19/1997	12:00	457	9
October	10	962	Wednesday	10/08/1997	11:00	494	10
November	11	1,054	Thursday	11/20/1997	09:00	523	11
December	12	1,071	Monday	12/08/1997	11:00	570	12
Total		12,906				6,118	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER COOPERATIVE

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	31	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	31	7
Purchases	6,087	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	6,118	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	5,628	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	5,628	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	490	27
Total Energy Losses	490	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	8.0092%	29
Total Disposition of Energy	6,118	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	417	2,769		1
Total Sales for Residential Sales		417	2,769		
Commercial & Industrial					
SMALL COMMERCIAL	CG-1	98	1,812		2
LARGE POWER	CG-2	4	961		3
Total Sales for Commercial & Industrial		102	2,773		
Public Street & Highway Lighting					
PUBLIC	MS-1	3	122		4
PUBLIC 2	MS-3	1	3		5
AREA LIGHTING	YI-1	22			6
Total Sales for Public Street & Highway Lighting		26	125		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		545	5,667		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		190,066	(16,383)	173,683	1
0	0	190,066	(16,383)	173,683	
		112,978	(10,993)	101,985	2
		60,758	(5,050)	55,708	3
0	0	173,736	(16,043)	157,693	
		12,601	(738)	11,863	4
		291		291	5
		3,411		3,411	6
0	0	16,303	(738)	15,565	
				0	7
0	0	0	0	0	
0	0	380,105	(33,164)	346,941	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	AFARGE SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	NONFIRM				3
Voltage at Which Delivered	7200				4
Point of Metering	AFARGE SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	1,215				6
Average load factor	686.2845%				7
Total Cost of Purchased Power	157,449				8
Average cost per kWh	0.0259				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	621				12
February	522				13
March	522				14
April	483				15
May	452				16
June	467				17
July	501				18
August	475				19
September	457				20
October	494				21
November	523				22
December	570				23
Total kWh (000)	6,087	0			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	31	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	1,215	7
Date and Hour of Such Maximum Demand	7/16/1997 17	8
Load Factor	0.0029	9
Maximum Net Generation in Any One Day	9,120	10
Date of Such Maximum	7/16/1997	11
Number of Hours Generators Operated	29	12
Maximum Continuous or Dependable Capacity--kW	1,540	13
Is Plant Owned or Leased?		14
Total Production Expenses	2,829	15
Cost per kWh of Net Generation (\$)	91	16
Monthly Net Generation --- kWh (000):		
January	0	17
February	4	18
March	0	19
April	0	20
May	0	21
June	0	22
July	27	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	31	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	51.6400	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	13	38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)	0.0788	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	LAFARGE				1
Unit Identification	LAFARGE				2
Type of Generation	RECIP				3
kWh Net Generation (000)	31				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	1,215				7
Date and Hour of Such Maximum Demand	7/16/1997 17				8
Load Factor	0.0029				9
Maximum Net Generation in Any One Day	9,120				10
Date of Such Maximum	07/16/1997				11
Number of Hours Generators Operated	29				12
Maximum Continuous or Dependable Capacity--kW	1,540				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	2,829				15
Cost per kWh of Net Generation (\$)	91.2581				16
Monthly Net Generation --- kWh (000):					17
January					18
February	4				19
March					20
April					21
May					22
June					23
July	27				24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	31				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)	0.0788				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
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NONE

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed	Type	RPM	Voltage (kV)	kWh Generated by Each Unit During Yr. (000's)	kW	kVA	Total Rated Plant Capacity (kW)	Total Maximum Continuous Capacity (kW)
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
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NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	607	231		1
Acquired during year	36	7		2
Total	643	238	0	3
Retired during year	10	13		4
Sales, transfers or adjustments increase (decrease)	(45)	(15)		5
Number end of year	588	210	0	6
Number end of year accounted for as follows:				7
In customers' use	545	186		8
In utility's use	9			9
Inactive transformers on system		4		10
Locked meters on customers' premises	4			11
In stock	30	20		12
Total end of year	588	210	0	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	93	1	1
Total		93	1	
Ornamental				
Other	150	21	1	2
Total		21	1	
Other				
NONE				3
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Distribution Meters & Line Transformers (Page E-22)

Copy 1 of Page E-22

Utility has not totaled kva of transformers.

Street Lighting Equipment (Page E-23)

Copy 1 of Page E-23

Total Kwh for both types of street lights was 121658. The amount cannot be split because they are not separately metered.
