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WISCONSIN PUBLIC SERVICE COMMISSION
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PRIVATE UTILITY ANNUAL REPORT

OF

Name: Wisconsin Power and Light Company

Principal Office:

4902 N. Biltmore Lane, P.O. Box 77007, Madison, WI 50707-1007

For the Year Ended: December 31, 2003

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Wisconsin Power and Light Company	02 Year of Report Dec. 31, 2003
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 4902 North Biltmore Lane, Madison, WI 53718	
05 Name of Contact Person John E. Kratchmer	06 Title of Contact Person VP-Controller & CAO
07 Address of Contact Person *(Street, City, State, Zip Code)* 4902 North Biltmore Lane, Madison, WI 53718	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(608) 458-3413	(1) ☒ An Original (2) ☐ A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
John E. Kratchmer		/ /
02 Title VP-Controller & Chief Acctg Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	None
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	None
24	Unrecovered Plant and Regulatory Study Costs	230	None
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	None
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
58	Generating Plant Statistics (Small Plants)	410-411	
59	Transmission Line Statistics	422-423	None
60	Transmission Lines Added During Year	424-425	None
61	Substations	426-427	
62	Footnote Data	450	
	Stockholders' Reports Check appropriate box: ☐ Four copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John E. Kratchmer, Vice President-Controller and Chief Accounting Officer
4902 North Biltmore Lane
Madison, Wisconsin 53718-2132

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Wisconsin, February 21, 1917 as Eastern Wisconsin Electric Company; Name Changed to Wisconsin Power and Light Company April 24, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric, gas and water services in Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

See SEC Form 10-K dated 12/31/2003 for Wisconsin Power and Light Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	South Beloit Water, Gas, and Electric Company	Electric/Gas/Water Utility	100%	
2	Wisconsin River Power Company	Hydro Plant	50%	
3	ATC Management Inc.	Management Company	25.03%	
4	WPL Transco LLC	Partner in Transmission Co.	100%	
5	WPL SPE LLC	Buy & Sell Accts Receivable	100%	
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FOOTNOTE DATA

Schedule Page: 103 Line No.: 2 Column: c

Ownership is split 50% Wisconsin Power & Light Company and 50% Wisconsin Public Service Corporation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Erroll B. Davis	246,839
2	Executive Vice President-Shared Solutions	Pamela J. Wegner	120,873
3	President	William D. Harvey	129,205
4	Executive Vice President & General Counsel	Barbara J. Swan	106,023
5	Corporate Secretary	Frederick J. Buri	17,911
6	Executive Vice President & Chief Financial Officer	Thomas M. Walker	166,406
7	Vice President & Treasurer	Thomas L. Hanson	25,367
8	Executive Vice President - Energy Delivery	Eliot G. Protsch	96,832
9	Executive Vice President & Chief Financial Officer	Eliot G. Protsch	
10	Interim Executive Vice President-Energy Delivery	Thomas L. Aller	21,516
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FOOTNOTE DATA

Schedule Page: 104 Line No.: 6 Column: b

Thomas M. Walker terminated his employement with Alliant Energy-Wisconsin Power and Light company on November 15, 2003.

Schedule Page: 104 Line No.: 9 Column: b

Total Salary for Eliot G. Protsch was provided in line 8. Eliot G. Protsch assumed the position of Chief Financial Officer in September 2003.

Schedule Page: 104 Line No.: 10 Column: b

Thomas L. Aller became Interim Executive Vice President-Energy Delivery in September 2003.

Schedule Page: 104 Line No.: 11 Column: c

All compensation on this page is allocated from Alliant Energy Corporate Services, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Alan B. Arends	Albert Lea, Minnesota
2	Ann K. Newhall	Alexandria, Minnesota
3	Erroll B. Davis, Jr., Chairman of the Board, CEO**	Madison, Wisconsin
4	Jack B. Evans***	Cedar Rapids, Iowa
5	Joyce L. Hanes	Mason City, Iowa
6	Lee Liu***	Cedar Rapids, Iowa
7	Katharine C. Lyall	Madison, Wisconsin
8	Michael L. Bennett	Sioux City, Iowa
9	Singleton B. McAllister	Washington, DC
10	David A. Perdue	Goodlettsville, Tennessee
11	Judith D. Pyle***	Middleton, Wisconsin
12	Robert W. Schlutz***	Columbus Junction, Iowa
13	Wayne H. Stoppelmoor***	Silvis, Illinois
14	Anthony R. Weiler***	White Stone, Virginia
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. None

5. Extension of Service:

   Docket 6680-CG-146; Authority to construct and place into operation the necessary facilities to render natural gas service to the Riverside Energy Center in the Towns of Beloit, Rock, LaPrairie, and Turtle, Rock County, Wisconsin. On January 8, 2002, WP&L filed an application with the PSCW to construct a 20-inch natural gas pipleine, approximately five miles long. This gas main extends from the existing Tiffany Gate Station of ANR Pipeline Company to the Riverside Energy Center. Approval was granted on September 24, 2002. Construction of the pipeline was completed in November 2003. Flow of natural gas to the Riverside Energy Center will begin in March 2004.

6. See Notes to Financial Statements, pages 122-123.

7. None

8. WP&L's bargaining agreement with IBEW Local 965 expired in 2003 and has not been renewed. While negotiations continue, WP&L is unable to predict the outcome.

9. See Notes to Financial Statements, pages 122-123.

   In 2000, Alliant Energy and WP&L filed a federal lawsuit seeking declaratory relief regarding whether certain provisions of WUHCA are unconstitutional as a violation of the interstate commerce and equal protection provisions of the U.S. Constitution. Alliant Energy and WP&L challenged the provisions of WUHCA that restrict ownership in utility holding companies, limit the investments those companies can make, place significant restrictions on companies that invest in Wisconsin utility holding companies and impose an asset cap on non-utility investments. The district court ultimately dismissed the case on summary judgment grounds in May 2002. Alliant Energy and WP&L appealed the district court's decision to the 7th Circuit Court of Appeals which ruled in May 2003 that it is unconstitutional to require public utility holding companies with Wisconsin utility subsidiaries to be incorporated in the state of Wisconsin. The remaining WUHCA provisions that Alliant Energy challenged were upheld as constitutional. Alliant Energy filed a petition with the U.S. Supreme Court asking it to review the case. The Supreme Court decided in January 2004 not to review the case which effectively ended this lawsuit.

   In the fourth quarter of 2003, the Wisconsin Environmental Law Advocates (WELA) filed a complaint in the U.S. District Court for the Western District of Wisconsin against WP&L and Alliant Energy alleging violations of the federal Clean Water Act at the Columbia generating station. The complaint seeks certain upgrades to Columbia's wastewater treatment program, as well as unspecified penalties and attorney fees. In addition, the Wisconsin DNR has been pursuing enforcement of this same matter and has recently referred the matter to the Wisconsin Department of Justice (WDOJ). To date, no action has been filed by the State of Wisconsin; however, Alliant Energy expects a complaint to be filed in due course. Alliant Energy, WDOJ and WELA have initiated settlement discussions. Alliant Energy believes that the total cost to resolve any potential penalties and implement any required upgrades in this matter will not be material.

10. See Notes to Financial Statements, pages 122-123.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	2,373,169,254	2,543,111,506
3	Construction Work in Progress (107)	200-201	95,655,056	66,553,263
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,468,824,310	2,609,664,769
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,398,481,350	1,336,951,299
6	Net Utility Plant (Enter Total of line 4 less 5)		1,070,342,960	1,272,713,470
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	195,202,741	197,879,991
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	178,063,611	183,754,730
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		17,139,130	14,125,261
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,087,482,090	1,286,838,731
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)		827,537	1,893,256
15	(Less) Accum. Prov. for Depr. and Amort. (122)		240,217	301,448
16	Investments in Associated Companies (123)		9,653,078	12,665,251
17	Investment in Subsidiary Companies (123.1)	224-225	151,094,695	160,589,865
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		11,367,167	10,721,576
21	Special Funds (125-128)		223,734,250	233,664,646
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		396,436,510	419,233,146
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		4,001	3,200
25	Special Deposits (132-134)		174,051	174,051
26	Working Fund (135)		55,808	55,813
27	Temporary Cash Investments (136)		8,502,623	27,000,735
28	Notes Receivable (141)		69,066	29,383
29	Customer Accounts Receivable (142)		1,742,787	14,178,281
30	Other Accounts Receivable (143)		18,446,414	40,318,557
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,199,543	3,051,795
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		19,790,534	0
34	Fuel Stock (151)	227	18,979,788	17,654,699
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	20,349,803	21,616,711
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	814	7,964
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	1,782,025	1,297,259
44	Gas Stored Underground - Current (164.1)		16,678,745	24,277,497
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		97,442,156	94,250,546
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		4,755,665	64,214,167
51	Miscellaneous Current and Accrued Assets (174)		7,195	0
52	Derivative Instrument Assets (175)		664,392	1,288,251

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		2,052,991	0
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		209,299,315	303,315,319
55	**DEFERRED DEBITS**			
56	Unamortized Debt Expenses (181)		8,407,978	4,217,520
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	124,930,820	108,736,527
60	Prelim. Survey and Investigation Charges (Electric) (183)		396,118	0
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		-20,407	47,233
63	Temporary Facilities (185)		0	817
64	Miscellaneous Deferred Debits (186)	233	162,090,142	129,319,987
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		4,067,682	9,973,706
68	Accumulated Deferred Income Taxes (190)	234	75,980,574	78,657,817
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		375,852,907	330,953,607
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		2,069,070,822	2,340,340,803

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	66,183,005	66,183,005
3	Preferred Stock Issued (204)	250-251	59,963,000	59,963,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	111,051,402	111,051,402
7	Other Paid-In Capital (208-211)	253	214,551,589	414,551,589
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	356,195,656	375,948,172
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	42,824,869	64,337,387
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	-24,107,820	-20,234,763
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		826,661,701	1,071,799,792
16	**LONG-TERM DEBT**			
17	Bonds (221)	256-257	524,100,000	454,100,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	10,730,303	14,244,010
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		791,810	590,594
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		534,038,493	467,753,416
24	**OTHER NONCURRENT LIABILITIES**			
25	Obligations Under Capital Leases - Noncurrent (227)		0	0
26	Accumulated Provision for Property Insurance (228.1)		0	0
27	Accumulated Provision for Injuries and Damages (228.2)		1,204,669	1,091,804
28	Accumulated Provision for Pensions and Benefits (228.3)		29,430,356	34,636,227
29	Accumulated Miscellaneous Operating Provisions (228.4)		1,947,065	1,507,096
30	Accumulated Provision for Rate Refunds (229)		0	0
31	Asset Retirement Obligations (230)		0	187,358,075
32	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 25 thru 31)		32,582,090	224,593,202
33	**CURRENT AND ACCRUED LIABILITIES**			
34	Notes Payable (231)		60,000,000	0
35	Accounts Payable (232)		94,426,376	87,908,143
36	Notes Payable to Associated Companies (233)		0	0
37	Accounts Payable to Associated Companies (234)		57,433,131	36,482,137
38	Customer Deposits (235)		598,015	1,049,104
39	Taxes Accrued (236)	262-263	19,203,941	6,210,796
40	Interest Accrued (237)		8,969,120	7,254,535
41	Dividends Declared (238)		434,591	432,970
42	Matured Long-Term Debt (239)		0	0
43	Matured Interest (240)		0	0
44	Tax Collections Payable (241)		2,909,963	3,282,556
45	Miscellaneous Current and Accrued Liabilities (242)		4,454,197	14,890,655

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Obligations Under Capital Leases-Current (243)		0	0
47	Derivative Instrument Liabilities (244)		2,873,051	3,572,616
48	Derivative Instrument Liabilities - Hedges (245)		4,245,555	0
49	TOTAL Current & Accrued Liabilities (Enter Total of lines 34 thru 48)		255,547,940	161,083,512
50	**DEFERRED CREDITS**			
51	Customer Advances for Construction (252)		34,770,723	33,116,637
52	Accumulated Deferred Investment Tax Credits (255)	266-267	23,074,025	21,320,007
53	Deferred Gains from Disposition of Utility Plant (256)		0	0
54	Other Deferred Credits (253)	269	63,114,453	55,752,915
55	Other Regulatory Liabilities (254)	278	32,133,263	19,658,032
56	Unamortized Gain on Reaquired Debt (257)		0	0
57	Accumulated Deferred Income Taxes (281-283)	272-277	267,148,134	285,263,290
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		420,240,598	415,110,881
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71			0	0
72	TOTAL Liab and Other Credits (Enter Total of lines 15,23,32,49,58)		2,069,070,822	2,340,340,803

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,180,503,991	964,559,895
3	Operating Expenses			
4	Operation Expenses (401)	320-323	798,429,194	621,314,650
5	Maintenance Expenses (402)	320-323	55,436,423	50,548,645
6	Depreciation Expense (403)	336-337	92,021,482	123,787,390
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,841,341	2,618,983
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
11	Amort. of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		2,596,668	8,779,681
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	31,928,621	31,793,235
15	Income Taxes - Federal (409.1)	262-263	23,797,596	37,596,759
16	- Other (409.1)	262-263	12,542,828	9,160,348
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	90,404,739	50,609,376
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	68,050,948	58,990,174
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,591,934	-1,792,021
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,044,356,010	875,426,872
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 25		136,147,981	89,133,023

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on page 123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 26, and report the information in the blank space on page 123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
905,370,433	782,837,391	269,731,395	176,789,836	5,402,163	4,932,668	2
						3
574,368,316	480,917,596	221,901,551	138,382,477	2,159,327	2,014,577	4
53,472,051	46,377,264	1,625,579	3,817,814	338,793	353,567	5
78,025,485	107,818,489	13,150,425	14,886,382	845,572	1,082,519	6
						7
5,801,936	2,223,602	910,203	368,340	129,202	27,041	8
						9
						10
						11
2,482,305	6,825,631	102,260	1,946,816	12,103	7,234	12
						13
26,090,069	25,510,026	5,631,015	6,054,053	207,537	229,156	14
14,389,538	28,804,661	10,297,818	8,610,103	-889,760	181,995	15
9,611,200	8,869,149	3,096,176	200,942	-164,548	90,257	16
76,691,935	40,570,960	11,595,254	9,068,783	2,117,550	969,633	17
57,115,307	47,958,082	10,570,576	10,229,769	365,065	802,323	18
-1,411,494	-1,582,135	-169,989	-194,861	-10,451	-15,025	19
						20
						21
						22
						23
						24
782,406,034	698,377,161	257,569,716	172,911,080	4,380,260	4,138,631	25
122,964,399	84,460,230	12,161,679	3,878,756	1,021,903	794,037	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		136,147,981	89,133,023
28	Other Income and Deductions			
29	Other Income			
30	Nonutilty Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
33	Revenues From Nonutility Operations (417)		27,524,696	2,055,512
34	(Less) Expenses of Nonutility Operations (417.1)		22,514,808	3,010,156
35	Nonoperating Rental Income (418)			503,465
36	Equity in Earnings of Subsidiary Companies (418.1)	119	21,512,518	17,898,124
37	Interest and Dividend Income (419)		-1,990,076	21,599,476
38	Allowance for Other Funds Used During Construction (419.1)		2,873,741	1,553,690
39	Miscellaneous Nonoperating Income (421)		-161,310	2,501,052
40	Gain on Disposition of Property (421.1)		1,777,044	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		29,021,805	43,101,163
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			341
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1-426.5)	340	4,430,969	4,922,889
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		4,430,969	4,923,230
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	205,349	16,953
49	Income Taxes-Federal (409.2)	262-263	4,336,463	2,363,548
50	Income Taxes-Other (409.2)	262-263	2,995,826	435,213
51	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,555,156	4,857,182
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	231,294	141,833
53	Investment Tax Credit Adj.-Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		8,861,500	7,531,063
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		15,729,336	30,646,870
57	Interest Charges			
58	Interest on Long-Term Debt (427)		34,063,985	35,490,753
59	Amort. of Debt Disc. and Expense (428)		1,551,390	1,583,745
60	Amortization of Loss on Reaquired Debt (428.1)		247,828	171,972
61	(Less) Amort. of Premium on Debt-Credit (429)			
62	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
63	Interest on Debt to Assoc. Companies (430)	340		569,061
64	Other Interest Expense (431)	340	2,009,379	2,383,604
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,150,520	1,084,966
66	Net Interest Charges (Enter Total of lines 58 thru 65)		36,722,062	39,114,169
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		115,155,255	80,665,724
68	Extraordinary Items			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)			
72	Income Taxes-Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)			
74	Net Income (Enter Total of lines 67 and 73)		115,155,255	80,665,724

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		356,195,656
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		93,642,737
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24			-3,310,221
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,310,221
30	Dividends Declared-Common Stock (Account 438)		
31	Cash dividend from Parent at $2.00 per share		-70,580,000
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-70,580,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		375,948,172
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		375,948,172
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		42,824,869
50	Equity in Earnings for Year (Credit) (Account 418.1)		21,512,518
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		64,337,387

FOOTNOTE DATA

Schedule Page: 118 Line No.: 1 Column: c

Statement of Retained Earnings for 2002:

Balance Beginning of Year			$356,383,535
Balance Transferred from Income			62,767,600
Preferred Stock Dividends Declared:			
	4.50%	$(449,891)	
	4.40%	(131,811)	
	4.96%	(322,296)	
	6.50%	(974,124)	
	4.80%	(359,577)	
	4.76%	(142,548)	
	6.20%	(930,000)	
Total Preferred Stock Dividends Declared			(3,310,247)
Cumulative Stock Dividends Declared			(59,645,232)
Balance End of Year			$356,195,656

Schedule Page: 118 Line No.: 24 Column: c

4.50%	$ 449,882
4.80%	359,578
4.40%	131,811
4.76%	142,548
4.96%	322,296
6.20%	930,000
6.50%	974,123
Total	$3,310,238

Schedule Page: 118 Line No.: 49 Column: c

Unappropriated Undistributed Subsidiary Earnings for 2002:

Balance Beginning of Year	$24,926,745
Equity in Earnings for Year	17,898,124
Balance End of Year	$42,824,869

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	115,155,255
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	98,862,823
5	Amortization of Nuclear Fuel	5,691,119
6	Amortization of Regulatory Debits	2,596,668
7		
8	Deferred Income Taxes (Net)	22,353,791
9	Investment Tax Credit Adjustment (Net)	-1,591,934
10	Net (Increase) Decrease in Receivables	-73,083,670
11	Net (Increase) Decrease in Inventory	-7,062,955
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-34,464,428
14	Net (Increase) Decrease in Other Regulatory Assets	24,889,661
15	Net Increase (Decrease) in Other Regulatory Liabilities	-12,475,231
16	(Less) Allowance for Other Funds Used During Construction	-2,873,741
17	(Less) Undistributed Earnings from Subsidiary Companies	-840,834
18	Other (provide details in footnote):	
19	(Increase)Decrease in Prepayments	3,191,610
20	Other items not affecting Cashflow	16,574,051
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	164,351,335
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-135,571,566
27	Gross Additions to Nuclear Fuel	-2,677,250
28	Gross Additions to Common Utility Plant	-12,508,235
29	Gross Additions to Nonutility Plant	-1,004,488
30	(Less) Allowance for Other Funds Used During Construction	2,873,741
31	Other (provide details in footnote): Salvage, Removal and Other	11,409,156
32	Decommissioning Fund	-9,930,396
33	Other	-1,150,520
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-154,307,040
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	21,336,878
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-12,507,343
40	Contributions and Advances from Assoc. and Subsidiary Companies	3,513,707
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-141,963,798
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote): Equity Infusion from Parent	200,000,000
65		
66	Net Increase in Short-Term Debt (c)	
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	200,000,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-70,000,000
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote):	
77		
78	Net Decrease in Short-Term Debt (c)	-60,000,000
79		
80	Dividends on Preferred Stock	-3,310,221
81	Dividends on Common Stock	-70,580,000
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-3,890,221
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	18,497,316
87		
88	Cash and Cash Equivalents at Beginning of Year	8,736,483
89		
90	Cash and Cash Equivalents at End of Year	27,233,799

Schedule Page: 120 Line No.: 88 Column: b

2002 Statement of Cash Flows:

Net Cash Flow from Operating Activities:	
Net Income	80,665,724
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	126,406,373
Amortization of Nuclear fuel	6,486,434
Property losses, unrecovered plant & regulatory study costs	
Amortization of Regulatory Debits	8,779,681
Deferred Income Taxes (Net)	(8,380,798)
Investment Tax Credit Adjustment (Net)	(1,792,021)
Net (Increase) Decrease in Receivables	(708,165)
Net (Increase) Decrease in Inventory	2,378,712
Net (Increase) Decrease in Allowances Inventory	
Net Increase (Decrease) in Payables and Accrued Expenses	(54,288,581)
Net (Increase) Decrease in Other Regulatory Assets	(43,655,132)
Net Increase (Decrease) in Other Regulatory Liabilities	16,517,343
(Less) Allowance for Other Funds Used During Construction	(1,553,690)
(Less) Undistributed Earnings from Subsidiary Companies	(924,361)
Other:	
Other Items Not Affecting Cash Flow	72,997,550
(Increase)Decrease in Prepayments	(69,872,644)
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	**$138,012,527**
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (including land):	
Gross Additions to Utility Plant (less nuclear fuel)	(125,211,099)
Gross Additions to Nuclear Fuel	(6,226,487)
Gross Additions to Common Utility Plant	(29,657,934)
Gross Additions to Nonutility Plant	93,402
(Less) Allowance for Other Funds Used During Construction	1,553,690
Other: Salvage & removal & other	(13,796,176)
Dedicated decommissioning funds	(7,940,474)
Other	(1,582,203)
Cash Outflows for Plant (Total of lines 26 thru 33)	($185,874,661)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	
Investments in and Advances to Assoc. and Subsidiary Companies	(5,103,240)
Contributions and Advances from Assoc. and Subsidiary Companies	(716,923)
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	

FOOTNOTE DATA

Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	**($191,694,824)**
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other: Equity Infusion From Parent	61,000,000
Net Increase in Short-Term Debt (c)	60,000,000
Other:	
Cash Provided by Outside Sources (Total of lines 61 thru 69)	$121,000,000
Payment for Retirement of:	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other:	
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	(3,310,247)
Dividends on Common Stock	(59,645,233)
Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	**$58,044,520**
Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 57, and 83)	**$4,362,223**
Cash and Cash Equivalents at Beginning of Year	**$4,374,260**
Cash and Cash Equivalents at End of Year	**$8,736,483**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) General - The financial statements include the accounts of Wisconsin Power and Light Company (WP&L). WP&L is a direct subsidiary of Alliant Energy Corporation (Alliant Energy) and is engaged principally in the generation, distribution and sale of electric energy; the purchase, distribution, transportation and sale of natural gas; and the provision of water and various other energy-related services including construction management services for wind farms. Nearly all of WP&L's retail customers are located in south and central Wisconsin.

FIN 46, issued by the FASB in January 2003, requires consolidation where there is a controlling financial interest in a variable interest entity or where the variable interest entity does not have sufficient equity risk to finance its activities without additional subordinated financial support from other parties. The financial statements are prepared in conformity with GAAP, which give recognition to the rate making and accounting practices of FERC and state commissions having regulatory jurisdiction. The preparation of the financial statements requires management to make estimates and assumptions that affect: a) the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements; and b) the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Certain prior period amounts have been reclassified on a basis consistent with the current year presentation.

Unconsolidated investments for which WP&L does not control, but does have the ability to exercise significant influence over operating and financial policies (generally, 20% to 50% voting interest), are accounted for under the equity method of accounting. These investments are stated at acquisition cost, increased or decreased for WP&L's equity in net income or loss, which is included in "Equity income from unconsolidated investments" in the Statement of Income for the Year and decreased for any dividends received. Investments that do not meet the criteria for consolidation or the equity method of accounting are accounted for under the cost method.

(b) Regulation - WP&L is subject to regulation under the Public Utility Holding Company Act (PUHCA), Federal Energy Regulatory Commission (FERC), the Public Service Commission of Wisconsin (PSCW) and the Illinois Commerce Commission (ICC).

(c) Regulatory Assets and Liabilities - WP&L is subject to the provisions of SFAS 71, "Accounting for the Effects of Certain Types of Regulation," which provides that rate-regulated public utilities record certain costs and credits allowed in the rate making process in different periods than for non-regulated entities. These are deferred as regulatory assets or accrued as regulatory liabilities and are recognized in the Statement of Income for the Year at the time they are reflected in rates. As of Dec. 31, 2003 and 2002, WP&L had $7 million and $6 million, respectively, of regulatory assets that were not earning returns. At Dec. 31, 2003 and 2002, regulatory assets and liabilities were comprised of the following items (in millions):

	Regulatory Assets		Regulatory Liabilities	
	2003	2002	**2003**	2002
Tax-related	**$12.8**	$14.0	**$17.9**	$14.5
Energy efficiency program costs	**22.4**	37.7	**--**	--
Environmental-related	**14.9**	27.1	**.5**	0.6
Asset retirement obligations	**8.3**	--	**--**	--
Other	**50.3**	46.1	**1.3**	17.0
	$108.7	$124.9	**$19.7**	$32.1

WP&L believes it is probable that any differences between expenses for legal AROs calculated under SFAS 143 and expenses recovered currently in rates will be recoverable in future rates, and is deferring the difference of $8.3 million as a regulatory asset. WP&L also collects in rates future removal costs for many assets that do not have an associated legal ARO. WP&L records a charge to "Accumulated Depreciation" for the estimated amounts it has collected in rates for these future removal costs less amounts spent on removal activities. At Dec. 31, 2003 and 2002, non-legal removal obligations of $209.9 million and $199.1 million were recorded in "Accumulated Depreciation" on the Comparative Balance Sheet.

If a portion of WP&L's operations becomes no longer subject to the provisions of SFAS 71 as a result of competitive restructuring or otherwise, a write-down of related regulatory assets would be required, unless some form of transition cost recovery is established by

the appropriate regulatory body that would meet the requirements under GAAP for continued accounting as regulatory assets during such recovery period. In addition, WP&L would be required to determine any impairment of other assets and write-down such assets to their fair value.

(d) Income Taxes - WP&L is subject to the provisions of SFAS 109, "Accounting for Income Taxes," and follows the liability method of accounting for deferred income taxes, which requires the establishment of deferred tax assets and liabilities, as appropriate, for temporary differences between the tax basis of assets and liabilities and the amounts reported in the consolidated financial statements. Deferred taxes are recorded using currently enacted tax rates.

Except as noted below, income tax expense includes provisions for deferred taxes to reflect the tax effects of temporary differences between the time when certain costs are recorded in the accounts and when they are deducted for tax return purposes. As temporary differences reverse, the related accumulated deferred income taxes are reversed to income. Investment tax credits have been deferred and are subsequently credited to income over the average lives of the related property. Other tax credits reduce income tax expense in the year claimed and are generally related to research and development.

The PSCW has allowed rate recovery of deferred taxes on all temporary differences since August 1991. WP&L established a regulatory asset associated with those temporary differences occurring prior to August 1991 that will be recovered in future rates through 2007.

(e) Temporary Cash Investments - Temporary cash investments are stated at cost, which approximates market value, and are considered cash equivalents for the Comparative Balance Sheet and the Statement of Cash Flows. These investments consist of short-term liquid investments that have maturities of less than 90 days.

(f) Property, Plant and Equipment - Utility plant is recorded at original cost, which includes overhead, administrative costs and AFUDC. WP&L's aggregate AFUDC recovery rates for 2003, 2002 and 2001, computed in accordance with the prescribed regulatory formula, were 9.5%, 2.6% and 7.9%, respectively.

WP&L uses a combination of remaining life, straight-line and sum-of-the-years-digits depreciation methods as approved by the PSCW and the ICC. The remaining depreciable life of Kewaunee, of which WP&L is a co-owner, is based on the PSCW approved revised end-of-life of 2010. Depreciation expense related to the decommissioning of Kewaunee is discussed in Note 11(f). The average rates of depreciation for electric and gas properties, consistent with current rate making practices, were as follows:

	2003	2002	2001
Electric	**3.7%**	3.6%	3.7%
Gas	**4.0%**	4.1%	4.1%

Nuclear fuel for Kewaunee is recorded at its original cost and is amortized to expense based upon the quantity of heat produced for electric generation. This accumulated amortization assumes spent nuclear fuel will have no residual value. Estimated future disposal costs of such fuel are expensed based on KWhs generated.

Other property, plant and equipment is recorded at cost, the majority of which is depreciated using the straight-line method. Upon retirement or sale of property and equipment, the cost and related accumulated depreciation are removed from the accounts and any gain or loss is included in the Statement of Income for the Year. Ordinary retirements of utility plant and salvage value are netted and charged to accumulated depreciation upon removal from utility plant accounts and no gain or loss is recognized. Removal costs reduce the regulatory liability previously established.

(g) Operating Revenues - Revenues from WP&L are primarily from electric and natural gas sales and deliveries and are recorded under the accrual method of accounting and recognized upon delivery. WP&L accrues revenues for services rendered but unbilled at month-end. WP&L serves as a collection agent for sales or various other taxes and record revenues on a net basis. The revenues do not include the collection of the aforementioned taxes.

(h) Utility Fuel Cost Recovery - WP&L's retail electric rates are based on annual forecasted fuel and purchased-power costs. Under PSCW rules, WP&L can seek rate increases if it experiences an extraordinary increase in these costs or if the annual costs are more than 3% higher than the estimated costs used to establish rates. WP&L has a gas performance incentive which includes a sharing mechanism whereby 50% of all gains and losses relative to current commodity prices, as well as other benchmarks, are retained by WP&L, with the remainder refunded to or recovered from customers.

(i) Generating Facility Outages - Operating expenses incurred during refueling outages at Kewaunee and the maintenance costs incurred during outages for WP&L's various other generating facilities are expensed as incurred. The timing of the Kewaunee refueling outages during 2001-2003 and anticipated refueling outages for 2004-2006 are as follows:

2001	2002	2003	2004	2005	2006
Fall	None	Spring	Fall	None	Spring

(j) Derivative Financial Instruments - WP&L uses derivative financial instruments to hedge exposures to fluctuations in certain commodity prices and volatility in a portion of natural gas sales volumes due to weather. WP&L also utilizes derivatives to mitigate the equity price volatility associated with certain investments in equity securities. WP&L does not use such instruments for speculative purposes. The fair value of all derivatives are recorded as assets or liabilities on the Comparative Balance Sheet and gains and losses related to derivatives that are designated as, and qualify as hedges, are recognized in earnings when the underlying hedged item or physical transaction is recognized in income. Gains and losses related to derivatives that do not qualify for, or are not designated in hedge relationships, are recognized in earnings immediately. Based on the fuel and natural gas cost recovery mechanisms in place, as well as other specific regulatory authorizations, changes in fair market values of WP&L's derivatives generally have no impact on its results of operations. WP&L has some commodity purchase and sales contracts that have been designated, and qualify for, the normal purchase and sale exception and based on this designation; these contracts are not accounted for as derivative instruments.

WP&L is exposed to losses related to financial instruments in the event of counterparties' non-performance. WP&L has established controls to determine and monitor the creditworthiness of counterparties in order to mitigate its exposure to counterparty credit risk. WP&L is not aware of any material exposure to counterparty credit risk related to its derivative financial instruments. Refer to Note 10 for further discussion of WP&L's derivative financial instruments.

(k) Pension Plan - For the defined benefit pension plan sponsored by Alliant Energy Corporate Services, Inc. (Corporate Services), Alliant Energy allocates pension costs and contributions to WP&L based on labor costs of plan participants and any additional minimum pension liability based on the funded status of the WP&L group.

(l) Asset Valuations - Long-lived assets, excluding regulatory assets, are reviewed for possible impairment whenever events or changes in circumstances indicate the carrying value of the assets may not be recoverable. Impairment is indicated if the carrying value of an asset exceeds its undiscounted future cash flows. An impairment charge is recognized equal to the amount the carrying value exceeds the asset's fair value. The fair value is determined by the use of quoted market prices, appraisals, or the use of other valuation techniques such as expected discounted future cash flows. The estimated fair value, less cost to sell assets held for sale, is compared each reporting period to their carrying values. Impairment charges are recorded for assets held for sale if the carrying value of such asset exceeds the estimated fair value less cost to sell.

If events or circumstances indicate the carrying value of investments accounted for under the equity method of accounting may not be recoverable, potential impairment is assessed by comparing the future anticipated cash flows from these investments to their carrying values. If an impairment is indicated, a charge is recognized equal to the amount the carrying value exceeds the investment's fair value.

(2) UTILITY RATE MATTERS

In February 2004, WP&L received approval from the PSCW to refund $5.3 million to its natural gas customers as relates to its annual performance under the gas performance incentive. The PSCW has not yet audited the refund calculation, but agreed with WP&L's request to refund approximately 80% of the total refund amount at this time. This refund was completed in February 2004 and the remainder of the refund will be completed after the PSCW completes their audit and issues a ruling. At Dec. 31, 2003, WP&L had reserves for all amounts related to these refunds. Refer to Note 1(h) for further discussion of WP&L's fuel cost recovery.

(3) LEASES

WP&L's operating lease rental expenses, which include certain purchased-power agreements, for 2003, 2002 and 2001 were $25.9 million, $24.5 million and $23.4 million, respectively. The purchased-power agreements total below includes $464 million and $69 million related to the Riverside and RockGen plants, respectively, in Wisconsin. Riverside is expected to be placed in service in 2004. WP&L continues to evaluate Riverside, RockGen and other tolling arrangements, renewable energy entities and any other non-special purpose entities, to determine if they require consolidation under the revised FIN 46 guidance issued by the FASB in December 2003. WP&L will apply the provisions of the revised guidance as of March 31, 2004. The synthetic leases relate to the financing of utility railcars and a utility radio dispatch system. These leases do not meet the consolidation requirements per FIN 46 and were not included on the Comparative Balance Sheet. WP&L has guaranteed the residual value of its synthetic leases totaling $13 million in the aggregate. The guarantees extend through the maturity of each respective underlying lease with remaining terms up to 12 years. Residual value guarantees have been included in the future minimum lease payments noted in the following table (in millions):

	2004	2005	2006	2007	2008	Thereafter	Total
Certain purchased-power agreements	$52.6	$69.5	$70.9	$72.2	$64.8	$235.0	$565.0
Synthetic leases	7.9	7.9	7.8	6.8	2.6	22.8	55.8
Other	2.1	1.7	1.3	1.1	1.0	1.4	8.6
	$62.6	$79.1	$80.0	$80.1	$68.4	$259.2	$629.4

(4) SALE OF ACCOUNTS RECEIVABLE

Utility customer accounts receivable, including unbilled revenues, arise primarily from electric and natural gas sales. At Dec. 31, 2003 and 2002, WP&L was serving a diversified base of residential, commercial and industrial customers and did not have any significant concentrations of credit risk.

WP&L participates in a combined utility customer accounts receivable sale program whereby WP&L and Interstate Power and Light Company (IP&L), a direct subsidiary of Alliant Energy, may sell up to a combined maximum amount of $250 million (there are no individual subsidiary limits) of their respective accounts receivable to a third-party financial institution on a limited recourse basis through wholly-owned and consolidated special purpose entities. Corporate Services acts as a collection agent for the buyer and receives a fee for collection services. The agreement expires in April 2006 and is subject to annual renewal or renegotiation for a longer period thereafter. Under terms of the agreement, the third-party financial institution purchases the receivables initially for the face amount. On a monthly basis, this sales price is adjusted, resulting in payments to the third-party financial institution of an amount that varies based on interest rates and length of time the sold receivables remain outstanding. Collections on sold receivables are used to purchase additional receivables from WP&L and IP&L.

At Dec. 31, 2003 and 2002, WP&L had sold $50 million and $116 million of receivables, respectively. In 2003, 2002 and 2001, WP&L received $0.8 billion, $1.2 billion and $1.1 billion, respectively, in aggregate proceeds from the sale of accounts receivable. WP&L uses proceeds from the sale of accounts receivable and unbilled revenues to maintain flexibility in its capital structure, take advantage of favorable short-term rates and finance a portion of its long-term cash needs. WP&L paid fees associated with these sales of $1.2 million, $2.2 million and $4.0 million in 2003, 2002 and 2001, respectively.

WP&L accounts for the sale of accounts receivable to the third-party financial institution as sales under SFAS 140, "Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities," which do not require consolidation per the guidelines of FIN 46. Retained receivables are available to the third-party financial institution to pay any fees or expenses due it, and to absorb all credit losses incurred on any of the sold receivables.

(5) INCOME TAXES

The components of income taxes for WP&L were as follows (in millions):

	2003	2002	2001
Current tax expense:			
Federal	**$29.0**	$42.8	$36.8
State	**15.7**	9.7	11.2
Deferred tax expense (benefit):			
Federal	**22.8**	(5.0)	(4.6)
State	**0.6**	1.2	(0.4)
Amortization of investment tax credits	**(1.6)**	(1.8)	(1.8)
Research and development tax credits	**(0.7)**	(2.2)	--
	$65.8	$44.7	$41.2

Alliant Energy files a consolidated federal income tax return. Under the terms of an agreement between Alliant Energy and its subsidiaries, including WP&L, the subsidiaries calculate their respective federal income tax provisions and make payments to or receive payments from Alliant Energy as if they were separate taxable entities.

Alliant Energy's subsidiaries calculate income tax provisions using the separate return methodology. Separate return amounts are adjusted to reflect state apportionment benefits net of federal tax and the fact that PUHCA prohibits the retention of tax benefits at the parent level. Any difference between the separate return methodology and the actual consolidated return is allocated as prescribed in Alliant Energy's tax allocation agreement. WP&L realized net benefits of $2.9 million, $0 and $0 related to state apportionment and allocation of parent tax benefits in 2003, 2002 and 2001, respectively.

The overall effective income tax rates shown in the following table were computed by dividing total income tax expense by income before income taxes.

	2003	2002	2001
Statutory federal income tax rate	**35.0%**	35.0%	35.0%
State income taxes, net of federal benefits	**5.8**	6.1	6.4
Research and development tax credits	**(0.3)**	(1.8)	--
Amortization of excess deferred taxes	**(0.5)**	(1.4)	(1.5)
Adjustment of prior period taxes	**(0.8)**	(1.1)	(2.8)
Amortization of investment tax credits	**(0.9)**	(1.4)	(1.6)
Other items, net	**(1.9)**	0.2	0.4
Overall effective income tax rate	**36.4%**	35.6%	35.9%

The accumulated deferred income tax (assets) and liabilities included on the Comparative Balance Sheet at Dec. 31 arise from the following temporary differences (in millions):

	2003			2002		
	Deferred Tax Assets	**Deferred Tax Liabilities**	**Net**	Deferred Tax Assets	Deferred Tax Liabilities	Net
Property related	**($47.5)**	**$242.1**	**$194.6**	($41.3)	$241.8	$200.5
Minimum pension liability	**(13.6)**	**--**	**(13.6)**	(16.4)	--	(16.4)
Decommissioning	**--**	**(22.2)**	**(22.2)**	--	(25.2)	(25.2)
Other	**(17.6)**	**65.4**	**47.8**	(18.3)	50.5	32.2
Total	**($78.7)**	**$285.3**	**$206.6**	($76.0)	$267.1	$191.1

(6) PENSION PLANS AND OTHER POSTRETIREMENT BENEFITS

Substantially all of WP&L's employees are covered by several non-contributory defined benefit pension plans. Benefits are based on the employees' years of service and compensation. WP&L also provides certain postretirement health care and life benefits to eligible retirees. In general, the health care plans are contributory with participants' contributions adjusted regularly and the life insurance plans are non-contributory. The weighted average assumptions at the measurement date of Sept. 30 were as follows:

	Qualified Pension Benefits			Other Postretirement Benefits		
	2003	2002	2001	**2003**	2002	2001
Discount rate for benefit obligations	**6%**	6.75%	7.25%	**6%**	6.75%	7.25%
Discount rate for net periodic cost	**6.75%**	7.25%	8%	**6.75%**	7.25%	8%
Expected return on plan assets	**9%**	9%	9%	**9%**	9%	9%
Rate of compensation increase	**3.5%**	3.5%	3.5%	**3.5%**	3.5%	3.5%
Medical cost trend on covered charges:						
Initial trend rate	**N/A**	N/A	N/A	**9.5%**	10.8%	12%
Ultimate trend rate	**N/A**	N/A	N/A	**5%**	5%	5%

The expected return on plan assets was determined by analysis of historical and forecasted asset class returns as well as actual returns for the plan over the past 10 years. An adjustment to the returns to account for active management is also made in the analysis. The obligations are viewed as long-term commitments and a long-term approach is used when determining the expected rate of return on assets, which is reviewed on an annual basis.

The components of WP&L's qualified pension benefits and other postretirement benefits costs were as follows (in millions):

	Qualified Pension Benefits			Other Postretirement Benefits		
	2003	2002	2001	**2003**	2002	2001
Service cost	**$4.0**	$3.6	$2.8	**$3.4**	$2.4	$1.6
Interest cost	**10.6**	10.1	9.2	**5.2**	4.4	3.6
Expected return on plan assets	**(13.5)**	(12.2)	(13.7)	**(1.4)**	(1.6)	(1.7)
Amortization of:						
Transition obligation (asset)	**--**	(1.7)	(2.1)	**1.1**	1.1	1.2
Prior service cost	**0.4**	0.4	0.5	**--**	--	--
Actuarial loss (gain)	**3.5**	1.5	--	**0.8**	0.1	(0.6)
	$5.0	$1.7	($3.3)	**$9.1**	$6.4	$4.1

The pension benefits costs shown previously (and in the following tables) represent only the pension benefits costs for bargaining unit employees of WP&L covered under the bargaining unit pension plan that is sponsored by WP&L. The benefit obligations and assets associated with WP&L's non-bargaining employees who are participants in other Alliant Energy plans are reported in Alliant Energy's Consolidated Financial Statements and are not reported previously. The pension benefits (income) costs for WP&L's non-bargaining employees who are now participants in other Alliant Energy plans were $1.9 million, $0.3 million and ($1.5) million for 2003, 2002 and 2001, respectively. In addition, Corporate Services provides services to WP&L. The allocated pension benefits costs associated with these services were $2.0 million, $1.7 million and $1.3 million for 2003, 2002 and 2001, respectively. The other postretirement benefits costs shown previously for each period (and in the following tables) represent the other postretirement benefits costs for all WP&L employees. The allocated other postretirement benefits costs associated with Corporate Services for WP&L were $0.9 million, $0.5 million and $0.3 million for 2003, 2002 and 2001, respectively.

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefits costs. A 1% change in the medical trend rates for 2003, holding all other assumptions constant, would have the following effects (in millions):

	1% Increase	1% Decrease
Effect on total of service and interest cost components	$0.9	($0.8)
Effect on postretirement benefit obligation	9.4	(8.3)

A reconciliation of the funded status of WP&L's plans to the amounts recognized on the Comparative Balance Sheet at Dec. 31 was as follows (in millions):

	Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002
Change in projected benefit obligation:				
Net projected benefit obligation at beginning of year	**$156.0**	$139.2	**$76.6**	$60.5
Service cost	**4.0**	3.6	**3.4**	2.4
Interest cost	**10.6**	10.1	**5.2**	4.4
Plan participants' contributions	--	--	**1.5**	1.5
Actuarial loss	**17.8**	10.3	**11.7**	13.2
Gross benefits paid	**(7.4)**	(7.2)	**(5.3)**	(5.4)
Net projected benefit obligation at end of year	**181.0**	156.0	**93.1**	76.6
Change in plan assets:				
Fair value of plan assets at beginning of year	**153.5**	138.8	**16.7**	17.8
Actual return on plan assets	**28.9**	(8.1)	**2.2**	(1.4)
Employer contributions	--	30.0	**4.4**	4.2
Plan participants' contributions	--	--	**1.5**	1.5
Gross benefits paid	**(7.4)**	(7.2)	**(5.3)**	(5.4)
Fair value of plan assets at end of year	**175.0**	153.5	**19.5**	16.7
Funded status at end of year	**(6.0)**	(2.5)	**(73.6)**	(59.9)
Unrecognized net actuarial loss	**62.4**	63.5	**30.5**	20.4
Unrecognized prior service cost	**3.0**	3.4	**(0.1)**	(0.1)
Unrecognized net transition obligation	--	--	**10.3**	11.5
Net amount recognized at end of year	**$59.4**	$64.4	**($32.9)**	($28.1)
Amounts recognized on the Consolidated Balance Sheets consist of:				
Prepaid benefit cost	**$59.4**	$64.4	**$1.5**	$1.5
Accrued benefit cost	--	--	**(34.4)**	(29.6)
Net amount recognized at measurement date	**59.4**	64.4	**(32.9)**	(28.1)
Contributions paid after 9/30 and prior to 12/31	--	--	**0.4**	1.0
Net amount recognized at 12/31	**$59.4**	$64.4	**($32.5)**	($27.1)

At Dec. 31, 2003 and 2002, Corporate Services allocated an additional minimum liability of $34.2 million and $41.3 million, respectively. Included in the following table are WP&L's accumulated benefit obligations, amounts applicable to qualified pension and other postretirement benefits with accumulated benefit obligations in excess of plan assets, as well as qualified pension plans with projected benefit obligations in excess of plan assets as of the measurement date of Sept. 30 (in millions):

	Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002
Accumulated benefit obligation	**$165.7**	$143.1	**$93.1**	$76.6
Plans with accumulated benefit obligations in excess of plan assets:				
Accumulated benefit obligation	**--**	--	**91.5**	74.7
Fair value of plan assets	**--**	--	**16.3**	13.7
Plans with projected benefit obligations in excess of plan assets:				
Projected benefit obligations	**181.0**	156.0	**N/A**	N/A
Fair value of plan assets	**175.0**	153.5	**N/A**	N/A

WP&L's net periodic benefit cost is primarily included in "Operation Expenses" in the Statement of Income for the Year. WP&L calculates the fair value of plan assets by using the straight market value of assets approach.

Postretirement benefit plans are funded via specific assets within certain retirement plans (401(h) assets) as well as a VEBA trust. The asset allocation of the 401(h) assets mirror the qualified pension plan assets and the asset allocation of the VEBA trust are reflected in the following table under "Other Postretirement Plans." The asset allocation for WP&L's qualified pension and other postretirement benefit plans at Sept. 30, 2003 and 2002, and the qualified pension plan target allocation for 2003 were as follows:

	Qualified Pension Plans			Other Postretirement Plans	
	Target Allocation	Percentage of Plan Assets at Sept. 30		Percentage of Plan Assets at Sept. 30	
Asset Category	2003	2003	2002	2003	2002
Equity securities	50-65%	61%	55%	15%	16%
Debt securities	25-40%	33%	35%	33%	27%
Other	0-5%	6%	10%	52%	57%
		100%	100%	100%	100%

WP&L's plan assets are managed by outside investment managers. WP&L's investment strategy and its policies employed with respect to pension and postretirement assets is to combine both preservation of principal, and prudent and reasonable risk-taking to protect the integrity of the assets in meeting the obligations to the participants while achieving the optimal return possible over the long-term. It is recognized that risk and volatility are present to some degree with all types of investments; however, high levels of risk are minimized at the total fund level. This is accomplished through diversification by asset class, number of investments, and sector and industry limits when applicable.

For the pension plans, the mix among asset classes is controlled by long-term asset allocation targets. The assets are viewed as long-term with moderate liquidity needs. Historical performance results and future expectations suggest that equity securities will provide higher total investment returns than debt securities over a long-term investment horizon. Consistent with the goals to maximize returns and minimize risk over the long-term, the pension plans have a long-term investment posture more heavily weighted towards equity holdings. The asset allocation mix is monitored quarterly and appropriate action is taken as needed to rebalance the assets within the prescribed range. Assets related to postretirement plans are viewed as long-term. A balanced mix of both equity and debt securities are utilized to maximize returns and minimize risk over the long-term.

Prohibited investment vehicles related to the pension and postretirement plans include, but may not be limited to, direct ownership of real estate, real estate investment trusts, private placements, unregistered or restricted stock, options and futures unless specifically approved, margin trading, oil and gas limited partnerships, commodities, short selling, commercial mortgage obligations and securities of the managers' firms or affiliate firms.

WP&L estimates that funding for the qualified pension and postretirement benefit plans for 2004 will be $0 and approximately $4 million, respectively.

In December 2003, the President signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). The Act introduces a prescription drug benefit under Medicare Part D, as well as a federal subsidy to sponsors of retiree health care benefit plans, that provide a benefit that is at least actuarially equivalent to Medicare Part D. As permitted by FSP No. FAS 106-1, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003," WP&L has elected to defer reflecting the effect of the Act on postretirement net periodic benefit cost and the accumulated postretirement benefit obligation in the Consolidated Financial Statements, since specific authoritative guidance on the accounting for the federal subsidy is pending and that guidance, when issued, could require WP&L to change previously reported information. WP&L is currently evaluating the effect of the Act on its other postretirement benefits expense.

Alliant Energy sponsors several non-qualified pension plans that cover certain current and former key employees. The pension expense allocated to WP&L for these plans was $1.7 million, $1.5 million and $1.0 million in 2003, 2002 and 2001, respectively. WP&L has various life insurance policies that cover certain key employees and directors. At Dec. 31, 2003 and 2002, the cash surrender value of these investments was $11 million and $10 million, respectively. A significant number of WP&L employees also participate in defined contribution pension plans (401(k) plans). WP&L's contributions to the plans, which are based on the participants' level of contribution, were $2.1 million, $2.2 million and $2.1 million in 2003, 2002 and 2001, respectively.

(7) COMMON AND PREFERRED STOCK

(a) Common Stock - WP&L has dividend payment restrictions based its bond indentures, the terms of its outstanding preferred stock and state regulatory limitations. In its December 2003 rate order, the PSCW stated WP&L may not pay annual common stock dividends, including pass-through of subsidiary dividends, in excess of $89 million to Alliant Energy if WP&L's actual average common equity ratio, on a regulatory financial basis, is or will fall below the authorized level of 54.01%. As of Dec. 31, 2003, WP&L was in compliance with all such dividend restrictions.

(b) Preferred Stock - The carrying value of WP&L's cumulative preferred stock at both Dec. 31, 2003 and 2002 was $60 million. The fair market value based upon the market yield of similar securities and quoted market prices, at Dec. 31, 2003 and 2002 was $53 million and $48 million, respectively.

(8) DEBT

(a) Short-Term Debt - To provide short-term borrowing flexibility and security for commercial paper outstanding, WP&L maintains committed bank lines of credit, all of which require a fee. Information regarding WP&L's short-term debt was as follows (dollars in millions):

	2003	2002
At Dec. 31:		
Commercial paper outstanding	**$--**	$60.0
Discount rates on commercial paper	**N/A**	1.6%
For the year ended:		
Average amount of short-term debt (based on daily outstanding balances)	**$29.8**	$57.4
Average interest rates on short-term debt	**1.4%**	1.8%

(b) Long-Term Debt - WP&L's First Mortgage Bonds are secured by substantially all of its utility plant. WP&L also maintains indentures related to the issuance of unsecured debt securities. WP&L's debt maturities for 2004 to 2008 are $62 million, $88 million, $0, $105 million, and $60 million, respectively. The carrying value of WP&L's long-term debt (including current maturities and variable rate demand bonds) at Dec. 31, 2003 and 2002 was $454 million and $523 million, respectively. The fair market value, based upon the market yield of similar securities and quoted market prices, at Dec. 31, 2003 and 2002 was $494 million and $574 million, respectively.

(9) INVESTMENTS AND ESTIMATED FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amount of WP&L's current assets and current liabilities approximates fair value because of the short maturity of such financial instruments. Since WP&L is subject to regulation, any gains or losses related to the difference between the carrying amount and the fair value of its financial instruments may not be realized by Alliant Energy. Information relating to various investments held by WP&L at Dec. 31 that are marked-to-market as a result of SFAS 115 was as follows (in millions):

	2003		2002	
	Carrying/ Fair Value	**Unrealized Gains, Net of Tax**	Carrying/ Fair Value	Unrealized Gains, Net of Tax
Available-for-sale securities:				
Nuclear decommissioning trust funds:				
Debt securities	**$137**	**$3**	$131	$5
Equity securities	**97**	**19**	93	5
Total	**$234**	**$22**	$224	$10

Nuclear Decommissioning Trust Funds - At Dec. 31, 2003, $76 million, $37 million and $24 million of the debt securities mature in 2004-2010, 2011-2020 and 2021-2040, respectively. The fair value of the nuclear decommissioning trust funds, as reported by the trustee, was adjusted for the tax effect of unrealized gains and losses. In 2003, net unrealized holding gains were recorded as part of accumulated depreciation or as an offset to regulatory assets related to AROs. The funds realized gains (losses) from the sales of securities of ($6.2) million, $10.3 million and $2.1 million in 2003, 2002 and 2001, respectively (cost of the investments based on specific identification was $333.9 million, $92.2 million and $147.4 million and proceeds from the sales were $327.7 million, $102.5 million and $149.5 million, respectively). In January 2004, WP&L liquidated all of the qualified decommissioning assets into money market funds as a result of the pending Kewaunee sale.

Investment in ATC - At Dec. 31, 2003 and 2002, WP&L had ownership interests in ATC of approximately 25% and 27%, respectively, and accounts for this investment under the equity method. At Dec. 31, 2003 and 2002, the carrying value of WP&L's investment in ATC was $121 million and $112 million, respectively. Pursuant to various agreements, WP&L receives a range of transmission services from ATC. WP&L provides operation, maintenance, and construction services to ATC. WP&L and ATC also bill each other for use of shared facilities owned by each party. ATC billed WP&L $41.3 million, $38.7 million and $36.4 million in 2003, 2002 and 2001, respectively. WP&L billed ATC $12.4 million, $18.1 million and $18.4 million in 2003, 2002 and 2001, and recorded equity earnings of $16.2 million, $14.3 million and $14.6 million in 2003, 2002 and 2001, respectively.

Unconsolidated Equity Investments - Summary financial information from the financial statements of WP&L's unconsolidated equity investments in ATC, WRPC and Alliant Energy SPE LLC is as follows (in millions):

	2003	2002	2001
Operating revenues	**$232.3**	$211.7	$180.3
Operating income	**87.7**	75.7	65.8
Net income	**72.1**	59.5	55.9
As of Dec. 31:			
Current assets	**41.5**	44.7	
Non-current assets	**947.2**	774.4	
Current liabilities	**67.9**	50.8	
Non-current liabilities	**14.6**	7.5	

(10) DERIVATIVE FINANCIAL INSTRUMENTS

(a) Accounting for Derivative Instruments and Hedging Activities - WP&L records derivative instruments at fair value on the balance sheet as assets or liabilities and changes in the derivatives' fair values are generally recorded as regulatory assets or liabilities. At Dec. 31, 2003 and 2002, WP&L had $1.3 million and $.7 million of derivative assets included in "Derivative Instrument Assets", $0 million and $2.1 million included in "Derivative Instrument Assets – Hedges" and $3.6 million and $2.9 million of derivative liabilities included in "Derivative Instrument Liabilities" and $0 million and $4.2 million in "Derivative Instrument Liabilities – Hedges" on its Comparative Balance Sheet, respectively.

In April 2003, the FASB issued SFAS 149, which amends and clarifies accounting for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities under SFAS 133. Although SFAS 149 is expected to result in more energy contracts at WP&L qualifying as derivatives, changes in the fair value of these derivatives are generally reported as changes in regulatory assets and liabilities rather than being reported currently in earnings, based on the regulatory treatment.

Cash Flow Hedging Instruments - During 2003 and/or 2002, WP&L held various derivative instruments designated as cash flow hedging instruments. WP&L utilized natural gas commodity financial swap arrangements to reduce the impact of price fluctuations on natural gas purchased and injected into storage during the summer months and withdrawn and sold at current market prices during the winter months pursuant to the natural gas cost incentive sharing mechanism with customers in Wisconsin. WP&L also utilized physical coal purchase contracts, some of which did not qualify for the normal purchase and sale exception, to manage the price of anticipated coal purchases and sales.

In 2003 and 2002, $0 and a net loss of $0.2 million, respectively, were recognized relating to the amount of hedge ineffectiveness in accordance with SFAS 133. In 2003 and 2002, WP&L did not exclude any components of the derivative instruments' gain or loss from the assessment of hedge effectiveness and there was no earnings impact as a result of the discontinuance of hedges. At Dec. 31, 2003, WP&L did not have any cash flow hedging instruments outstanding.

Other Derivatives Not Designated in Hedge Relationships - WP&L's derivatives that were not designated in hedge relationships during 2003 and/or 2002 included coal and gas contracts. Coal and gas contracts that do not qualify for the normal purchase and sale exception were used to manage the price of anticipated coal and gas purchases and sales.

(b) Weather Derivatives - WP&L uses weather derivatives to reduce the impact of weather volatility on its natural gas sales volumes. In 2003 and 2002, Corporate Services, as agent for WP&L, entered into non-exchange traded options based on heating degree days in which Corporate Services receives payment from the counterparty if actual heating degree days are less than the strike price in the contract. Corporate Services paid premiums to enter into these contracts, which are amortized to expense over the contract period. WP&L has used the intrinsic value method to account for these weather derivatives.

(c) Nuclear Decommissioning Trust Fund Investments - Historically, WP&L has entered into combinations of options to mitigate the effect of significant market fluctuations on its common stock investments in its nuclear decommissioning trust funds. The derivative transactions are designed to protect the portfolio's value while allowing the funds to earn a total return modestly in excess of long-term expectations over the hedge period. In 2003, fair value changes of these instruments did not impact net income as they were

recorded as equally offsetting changes in the investment in nuclear decommissioning trust funds and accumulated depreciation, or, for AROs, as an offset to regulatory assets.

(11) COMMITMENTS AND CONTINGENCIES

(a) Construction and Acquisition Expenditures - Certain commitments have been made in connection with 2004 capital expenditures. During 2004, total construction and acquisition expenditures are estimated to be approximately $228 million (unaudited).

(b) Purchase Obligations - Alliant Energy, through its subsidiaries Corporate Services, WP&L and IP&L, has entered into purchased-power, coal and natural gas supply, transportation and storage contracts. Certain purchased-power commitments are considered operating leases and are therefore not included here, but are included in Note 3. Based on the System Coordination and Operating Agreement, Alliant Energy annually allocates purchased-power contracts to WP&L and IP&L. Such process considers factors such as resource mix, load growth and resource availability. However, for 2004, system-wide purchased-power contracts of $4.4 million (0.2 million MWh) have not yet been directly assigned to WP&L and IP&L since the specific needs of each utility are not yet known. Refer to Note 15 for additional information. Coal contract quantities are directly assigned to specific plants at WP&L and IP&L based on various factors including projected heat input requirements, combustion compatibility and efficiency. However, for 2004 to 2008, system-wide coal contracts of $78.7 million (10.7 million tons), $55.1 million (7.6 million tons), $34.0 million (5.4 million tons), $12.5 million (2.1 million tons) and $6.4 million (1.0 million tons), respectively, have not yet been directly assigned to WP&L and IP&L since the specific needs of each utility are not yet known. The natural gas supply commitments are all index-based. Alliant Energy and WP&L expect to supplement their coal and natural gas supplies with spot market purchases as needed. The table includes commitments for "take-or-pay" contracts which result in dollar commitments with no associated tons or Dths. At Dec. 31, 2003, WP&L's minimum commitments were as follows (dollars and Dths in millions; MWhs and tons in thousands):

	Purchased-power		Coal		Natural gas	
	Dollars	MWhs	Dollars	Tons	Dollars	Dths
2004	$25.1	730	$8.2	--	$33.9	2
2005	--	--	7.6	--	23.7	--
2006	--	--	7.6	--	22.5	--
2007	--	--	7.6	--	20.2	--
2008	--	--	5.9	--	15.5	--
Thereafter	--	--	35.6	--	40.0	--

Also, at December 31, 2003, WP&L's other purchase obligations, which represent individual commitments incurred during the normal course of business which exceeded $1 million at Dec. 31, 2003, were $6.0 million for 2004. This excludes lease obligations which are included in Note 3.

(c) Legal Proceedings - WP&L is involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although unable to predict the outcome of these matters, WP&L believes that appropriate reserves have been established and final disposition of these actions will not have a material adverse effect on its financial condition or results of operations.

(d) Guarantees - Refer to Note 3 for discussion of WP&L's residual value guarantees of its synthetic leases

(e) Environmental Liabilities - WP&L had recorded the following environmental liabilities, and regulatory assets associated with certain of these liabilities, at Dec. 31 (in millions):

	Environmental Liabilities		Regulatory Assets	
	2003	2002	**2003**	2002
MGP sites	**$5.4**	$6.9	**$12.5**	$13.0
NEPA	**2.0**	2.5	**2.4**	3.1
Other	--	--	**1.3**	2.9
	$7.4	$9.4	**$16.2**	$19.0

MGP Sites - WP&L has current or previous ownership interests in 14 sites, previously associated with the production of gas for which it may be liable for investigation, remediation and monitoring costs relating to the sites. WP&L has received letters from state environmental agencies requiring no further action at six sites. WP&L is working pursuant to the requirements of various federal and state agencies to investigate, mitigate, prevent and remediate, where necessary, the environmental impacts to property, including natural resources, at and around the sites in order to protect public health and the environment.

WP&L records environmental liabilities based upon periodic studies, most recently updated in the third quarter of 2003, related to the MGP sites. Such amounts are based on the best current estimate of the remaining amount to be incurred for investigation, remediation and monitoring costs for those sites where the investigation process has been or is substantially completed, and the minimum of the estimated cost range for those sites where the investigation is in its earlier stages. It is possible that future cost estimates will be greater than current estimates as the investigation process proceeds and as additional facts become known. The amounts recognized as liabilities are reduced for expenditures made and are adjusted as further information develops or circumstances change. Costs of future expenditures for environmental remediation obligations are not discounted to their fair value. Management currently estimates the range of remaining costs to be incurred for the investigation, remediation and monitoring of all WP&L's sites to be $5 million to $7 million.

Under the current rate making treatment approved by the PSCW, the MGP expenditures of WP&L, net of any insurance proceeds, are deferred and collected from gas customers over a four-year period effective with rates set to recover such amounts. Regulatory assets have been recorded by WP&L, which reflect the probable future rate recovery, where applicable. Considering the current rate treatment, and assuming no material change therein, WP&L believes that the clean-up costs incurred for these MGP sites will not have a material adverse effect on its financial condition or results of operations. Settlement has been reached with all of WP&L's insurance carriers regarding reimbursement for its MGP-related costs.

NEPA - NEPA requires owners of nuclear power plants to pay a special assessment into a "Uranium Enrichment Decontamination and Decommissioning Fund." The assessment is based upon uranium enrichment services provided in conjunction with prior nuclear fuel purchases. WP&L elected to pay its assessment in 15 annual installments. The costs associated with this assessment for WP&L is being recovered through fuel costs. The final installment payment is scheduled to be made in fall 2006. WP&L continues to pursue relief from this assessment through litigation.

(f) Decommissioning of Kewaunee - Decommissioning expense is included in "Depreciation Expense" in the Statement of Income for the Year and the cumulative amount for 2003 is included in "Accumulated Depreciation" or, for AROs, is netted in "Regulatory assets" on the Comparative Balance Sheet. The PSCW, in an order effective Jan. 1, 2002, eliminated WP&L's recovery from retail customers for the cost to decommission Kewaunee, due to the trust fund being adequately funded. Additional information relating to the decommissioning of Kewaunee was as follows (dollars in millions):

Assumptions relating to current rate recovery amounts (per WP&L's most recent FERC settlement):	
WP&L's share of estimated decommissioning cost	$263.2
Year dollars in	2002
Method to develop estimate	Site-specific study
Annual inflation rate	6.50%
Decommissioning method	Prompt dismantling and removal
Year decommissioning to commence	2013
After-tax return on external investments:	
Qualified	6.12%
Non-qualified	5.14%
Current annual rate recovery (FERC)	$2.9
External trust fund balance at Dec. 31, 2003	$233.7
After-tax losses on external trust funds in 2003	($4.7)

WP&L is funding all rate recoveries for decommissioning into external trust funds and funding on a tax-qualified basis to the extent possible. In 2003, the earnings accumulate in the external trust fund balances and as an offset to regulatory assets for ARO related earnings or accumulated depreciation for non-ARO related earnings. Refer to Note 13 for information regarding the pending sale of WP&L's interest in Kewaunee and Note 14 for information related to the impact of SFAS 143.

(g) Credit Risk - WP&L has limited credit exposure from electric and natural gas sales and non-performance of contractual obligations by its counterparties. WP&L maintains credit risk oversight and sets limits and policies with regards to its counterparties, which management believes minimizes its overall credit risk exposure. However, there is no assurance that such policies will protect WP&L against all losses from non-performance by counterparties.

(12) JOINTLY-OWNED ELECTRIC UTILITY PLANT

Under joint ownership agreements with other Wisconsin utilities, WP&L has undivided ownership interests in jointly-owned electric generating stations. Each of the respective owners is responsible for the financing of its portion of the construction costs. KWh generation and operating expenses are divided on the same basis as ownership with each owner reflecting its respective costs in its Statement of Income for the Year. Information relative to WP&L's ownership interest in these facilities at Dec. 31, 2003 was as follows (dollars in millions):

	Fuel Type	Ownership Interest %	Plant in Service	Accumulated Provision for Depreciation	Construction Work In Progress
Edgewater Unit 5	Coal	75.0	$237.0	$120.7	$0.8
Columbia Energy Center	Coal	46.2	192.5	118.5	2.5
Kewaunee	Nuclear	41.0	175.8	127.6	7.7
Edgewater Unit 4	Coal	68.2	66.8	39.5	1.7
			$672.1	$406.3	$12.7

Refer to Note 13 for information regarding the pending sale of WP&L's interest in Kewaunee.

(13) PENDING SALE OF WP&L'S INTEREST IN KEWAUNEE

WP&L has signed a definitive agreement to sell its 41% ownership interest in Kewaunee to Richmond, Va.-based Dominion Energy Kewaunee, Inc. (Dominion), a subsidiary of Dominion Resources, Inc. Joint owner of Kewaunee, Wisconsin Public Service Corporation (WPSC), also agreed to sell its 59% ownership interest in Kewaunee to Dominion. Pending various regulatory approvals, including the PSCW and Nuclear Regulatory Commission (NRC), the transaction is expected to be completed by fall 2004. WP&L anticipates that, based on an expected Nov. 1, 2004 closing date, it will receive approximately $90 million in cash and retain ownership of the trust assets contained in one of the two decommissioning funds it has established to cover the eventual decommissioning of Kewaunee. The fund that will be retained had an after-tax value of $67.3 million on Dec. 31, 2003. The gross cash proceeds from the sale are expected to slightly exceed WP&L's carrying value of the assets being sold. WP&L has requested deferral of any gain and related costs from the PSCW. Because any gain realized and the retained decommissioning fund will likely be returned to customers in future rate filings, WP&L does not expect this transaction will have a significant impact on its operating results. Dominion will assume responsibility for the eventual decommissioning of Kewaunee and WP&L is required to provide qualified decommissioning trust assets of at least $160.7 million on an after-tax basis. The after-tax value of the qualified fund was $166.3 million on Dec. 31, 2003. In January 2004, WP&L liquidated all of the qualified decommissioning assets into money market funds as a result of the pending Kewaunee sale. At the closing of the sale, WP&L will enter into a long-term purchased-power agreement with Dominion to purchase energy and capacity equivalent to the amounts received had current ownership continued. The purchased-power agreement, which also will require regulatory approval, will extend through 2013 when the plant's current operating license will expire.

(14) ASSET RETIREMENT OBLIGATIONS

WP&L adopted SFAS 143 on Jan. 1, 2003, which provides accounting and disclosure requirements for AROs associated with long-lived assets. SFAS 143 requires that when an asset is placed in service the present value of retirement costs for which WP&L has a legal obligation must be recorded as liabilities with an equivalent amount added to the asset cost. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, an entity settles the obligation for its recorded amount or incurs a gain or loss.

The scope of SFAS 143 as it relates to WP&L primarily includes decommissioning costs for Kewaunee. The differences between the estimated decommissioning costs disclosed in Note 11(f) and the recorded SFAS 143 liability are primarily related to fuel management costs, non-nuclear demolition costs and the timing of future cash flows. It also applies to a smaller extent to several other assets including, but not limited to, active ash landfills, water intake facilities, underground storage tanks, groundwater wells, distribution equipment, easements, leases and the dismantlement of certain hydro facilities. Other than Kewaunee, WP&L's current AROs are not significant. A reconciliation of the changes in WP&L's AROs is depicted below (in millions):

Balance at Jan. 1, 2003	$175
Accretion expense	13
Balance at Dec. 31, 2003	$188

If SFAS 143 had been adopted as of Jan. 1, 2001, WP&L would have recorded ARO SFAS 143 liabilities of $175 million at Dec. 31, 2002 and $161 million at Dec. 31, 2001. Refer to Note 13 for information regarding the pending sale of WP&L's interest in Kewaunee.

(15) RELATED PARTIES

WP&L and IP&L have entered into a System Coordination and Operating Agreement. The agreement, which has been approved by FERC, provides a contractual basis for coordinated planning, construction, operation and maintenance of the interconnected electric generation and transmission (IP&L only) systems of WP&L and IP&L. In addition, the agreement allows the interconnected system to be operated as a single entity with off-system capacity sales and purchases made to market excess system capability or to meet system capability deficiencies. Such sales and purchases are allocated among WP&L and IP&L based on procedures included in the agreement. The sales amounts allocated to WP&L were $42.1 million, $26.9 million and $32.1 million for 2003, 2002 and 2001, respectively. The purchases allocated to WP&L were $229.4 million, $205.8 million and $209.2 million for 2003, 2002 and 2001, respectively. The procedures were approved by both FERC and all state regulatory bodies having jurisdiction over these sales. Under the agreement, WP&L and IP&L are fully reimbursed for any generation expense incurred to support the sale to an affiliate or to a

non-affiliate. Any margins on sales to non-affiliates are distributed to WP&L and IP&L in proportion to each utility's share of electric production at the time of the sale.

Pursuant to a service agreement approved by the SEC under PUHCA, WP&L receives various administrative and general services from an affiliate, Corporate Services. These services are billed to WP&L at cost based on payroll and other expenses incurred by Corporate Services for the benefit of WP&L. These costs totaled $125.1 million, $117.7 million and $107.0 million for 2003, 2002 and 2001, respectively, and consisted primarily of employee compensation, benefits and fees associated with various professional services. At Dec. 31, 2003 and 2002, WP&L had a net intercompany payable to Corporate Services of $36.4 million and $31.1 million, respectively.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceeding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value		24,424,920		
4	Total (lines 2 and 3)		24,424,920		
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		24,424,920		
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value		(4,190,157)		
8	Total (lines 6 and 7)		(4,190,157)		
9	Balance of Account 219 at End of Current Year		20,234,763		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Financial Swaps for Gas] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2	3,627,360		3,627,360		
3	(3,944,460)		20,480,460		
4	(317,100)		24,107,820		24,107,820
5	(317,100)		24,107,820		
6					
7	317,100		(3,873,057)		
8	317,100		(3,873,057)		(4,190,157)
9			20,234,763		

FOOTNOTE DATA

Schedule Page: 122(a)(b) Line No.: 3 Column: c

The minimum pension liability was accounted for in FERC 211 in 2001. The 2002 changes in fair value are comprised of $14,247,870 which was transferred from FERC 211 in 2001 to FERC 219 in 2002, and the 2002 change in fair value of $10,177,050.

Schedule Page: 122(a)(b) Line No.: 3 Column: f

The financial swaps for gas were accounted for in FERC 211 in 2001. Of the 2002 changes in fair value, ($4,081,122) represents the amount transferred from FERC 211 to FERC 219 in 2002, and $136,662 represents the 2002 change in fair value.

Schedule Page: 122(a)(b) Line No.: 7 Column: f

Beginning in 2003, gains on financial swaps for gas are recorded in FERC 254 and losses on financial swaps for gas are recorded in FERC 182. Of the current year changes in fair value, $2,284,365 represents the amount transferred from FERC 219 to FERC 182 and FERC 254 in 2003, and ($1,967,265) represents the 2003 change in fair value.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,491,767,180	1,944,846,663
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	51,344,326	39,399,322
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,543,111,506	1,984,245,985
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	66,553,263	54,995,564
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,609,664,769	2,039,241,549
14	Accum Prov for Depr, Amort, & Depl	1,336,951,299	1,005,019,287
15	Net Utility Plant (13 less 14)	1,272,713,470	1,034,222,262
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,336,951,299	1,005,019,287
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	1,336,951,299	1,005,019,287
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,336,951,299	1,005,019,287

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) *WATER* (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
284,480,960	7,531,036			254,908,521	3
					4
					5
5,303,981	75,376			6,565,647	6
					7
289,784,941	7,606,412			261,474,168	8
					9
					10
5,254,341	940,197			5,363,161	11
					12
295,039,282	8,546,609			266,837,329	13
148,959,726	2,410,050			180,562,236	14
146,079,556	6,136,559			86,275,093	15
					16
					17
148,959,726	2,410,050			180,562,236	18
					19
					20
					21
148,959,726	2,410,050			180,562,236	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
148,959,726	2,410,050			180,562,236	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	1,620,703	361,846
3	Nuclear Materials	6,639,424	-8,621,973
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	8,260,127	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	1,076,586	2,246,736
9	In Reactor (120.3)	23,672,458	-368,754
10	SUBTOTAL (Total 8 & 9)	24,749,044	
11	Spent Nuclear Fuel (120.4)	162,193,570	9,059,395
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	178,063,611	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	17,139,130	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
		1,982,549	2
		-1,982,549	3
			4
			5
			6
			7
		3,323,322	8
		23,303,704	9
		26,627,026	10
		171,252,965	11
			12
-5,691,119		183,754,730	13
		14,125,261	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	51,050	
3	(302) Franchises and Consents	2,026,329	39,511
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,077,379	39,511
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,077,149	106,342
9	(311) Structures and Improvements	87,033,261	1,364,781
10	(312) Boiler Plant Equipment	396,779,545	29,640,609
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	97,177,410	2,216,211
13	(315) Accessory Electric Equipment	35,240,864	16,461
14	(316) Misc. Power Plant Equipment		1,132,399
15	(317) Asset Retirement Costs for Steam Production	21,683,766	79,157
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	643,991,995	34,555,960
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	434,159	
19	(321) Structures and Improvements	21,116,714	1,264,970
20	(322) Reactor Plant Equipment	99,259,262	1,352,054
21	(323) Turbogenerator Units	21,046,825	27,538
22	(324) Accessory Electric Equipment	15,665,915	342,125
23	(325) Misc. Power Plant Equipment	10,073,584	924,816
24	(326) Asset Retirement Costs for Nuclear Production		24,125,000
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	167,596,459	28,036,503
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,218,912	
28	(331) Structures and Improvements	1,051,657	
29	(332) Reservoirs, Dams, and Waterways	4,086,230	
30	(333) Water Wheels, Turbines, and Generators	2,028,377	
31	(334) Accessory Electric Equipment	2,764,149	
32	(335) Misc. Power PLant Equipment	851,685	122
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	12,001,010	122
36	D. Other Production Plant		
37	(340) Land and Land Rights	342,377	154,478
38	(341) Structures and Improvements	1,856,099	33,626
39	(342) Fuel Holders, Products, and Accessories	4,347,861	
40	(343) Prime Movers	43,257,286	1,033,517
41	(344) Generators	11,328,077	3,280,693
42	(345) Accessory Electric Equipment	8,973,365	22,156
43	(346) Misc. Power Plant Equipment	695,678	8,697

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			51,050		2
			2,065,840		3
					4
			2,116,890		5
					6
					7
			6,183,491		8
-132,707			88,530,749		9
-1,828,342			428,248,496		10
					11
-1,450,841			100,844,462		12
			35,257,325		13
-398,611			1,531,010		14
			21,762,923		15
-3,810,501			682,358,456		16
					17
			434,159		18
51,043			22,330,641		19
567,932			100,043,384		20
57,521			21,016,842		21
3,269			16,004,771		22
27,328			10,971,072		23
			24,125,000		24
707,093			194,925,869		25
					26
			1,218,912		27
			1,051,657		28
			4,086,230		29
			2,028,377		30
			2,764,149		31
			851,807		32
					33
					34
			12,001,132		35
					36
			496,855		37
			1,889,725		38
			4,347,861		39
			44,290,803		40
			14,608,770		41
			8,995,521		42
			704,375		43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	70,800,743	4,533,167
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	894,390,207	67,125,752
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	3,775,350	841,977
61	(361) Structures and Improvements	7,437,193	134,222
62	(362) Station Equipment	94,298,245	11,071,602
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	161,591,986	17,272,216
65	(365) Overhead Conductors and Devices	169,590,946	31,325,845
66	(366) Underground Conduit	14,530,041	3,664,751
67	(367) Underground Conductors and Devices	143,409,256	10,924,848
68	(368) Line Transformers	145,927,164	13,043,961
69	(369) Services	74,706,680	1,150,743
70	(370) Meters	41,299,549	1,158,546
71	(371) Installations on Customer Premises	5,087,018	
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	11,846,900	446,864
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	873,500,328	91,035,575
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	233,172	
78	(390) Structures and Improvements	3,238,078	
79	(391) Office Furniture and Equipment	25,808,859	5,826,563
80	(392) Transportation Equipment	20,074,588	3,088,029
81	(393) Stores Equipment		
82	(394) Tools, Shop and Garage Equipment	3,797,151	470,299
83	(395) Laboratory Equipment	2,494,271	
84	(396) Power Operated Equipment	1,731,322	
85	(397) Communication Equipment	577,902	10,759
86	(398) Miscellaneous Equipment	128,160	
87	SUBTOTAL (Enter Total of lines 77 thru 86)	58,083,503	9,395,650
88	(399) Other Tangible Property		
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	58,083,503	9,395,650
91	TOTAL (Accounts 101 and 106)	1,828,051,417	167,596,488
92	(102) Electric Plant Purchased (See Instr. 8)		
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	1,828,051,417	167,596,488

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
			75,333,910		45
-3,103,408			964,619,367		46
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			4,617,327		60
4,822			7,566,593		61
-2,174,261			107,544,108		62
					63
982,497			177,881,705		64
-340,557			201,257,348		65
72,105			18,122,687		66
730,482			153,603,622		67
7,861,578			151,109,547		68
377,211			75,480,212		69
1,116,584			41,341,511		70
			5,087,018		71
					72
180,722			12,113,042		73
					74
8,811,183			955,724,720		75
					76
			233,172		77
-519,553			3,757,631		78
4,995,982			26,639,440		79
430,375			22,732,242		80
					81
203,964			4,063,486		82
443,875			2,050,396		83
-29,479			1,760,801		84
168,981			419,680		85
			128,160		86
5,694,145			61,785,008		87
					88
					89
5,694,145			61,785,008		90
11,401,920			1,984,245,985		91
					92
					93
					94
11,401,920			1,984,245,985		95

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	023179 0120002096 REACTOR VESSEL HEAD	2,451,529
2	014860 0120002016URGENT FAC UPGRD	2,139,309
3	029584 SFL 3 CAP C OVERHAUL	2,090,000
4	004040 AMR NEW 138/24.9KV METAL CLAD	1,548,858
5	028903 SFL 3 CAP CRASH RELATED	1,546,987
6	014465 RIV #2501 ADDING 2ND 69/12.47	1,453,128
7	022195 E3 Reduced Re-entrant Throats	1,388,540
8	008375 0120001986PLANT/SIMULATOR PPCS	1,180,121
9	004039 AMR LAND PURCHASE FOR NEW AMR	867,112
10	015446 CAPSTONE MICRO TURB INSTALL	832,674
11	027880 KEW CAP 0040003019 PPCS SW	646,543
12	021757 EDG 3&4 CAP CI CRUSHER UPGRADE	628,766
13	010462 SHD-69/12.47 DISTRIBUTION SUBS	623,988
14	024842 0120003034 RPL RCTR CL PMP INT	611,273
15	026114 DLC #16236 XFMR PURCH 2003	578,157
16	010728 STH 149 ROADMOVE - FDL	506,637
17	005067 NIT #2135 REPL 69/12.4 14 MVA	480,729
18	016257 EXIT-DEFNEW WEST INSTALL GETAW	478,980
19	015127 RIV-N.L 7TH ST. EXPRESS FEEDER	461,493
20	013299 HENKE RD-5MI-3PH OH-JANESVIL	456,498
21	010589 BWD NEW 138/24.9 KV SUBSTATION	421,225
22	023634 COL DCS CONTROLS ENGINEERING	398,780
23	025419 HIGH POINT RD-ROAD MOVE OH TO	391,807
24	024908 SOUTH PIER DEVLP. 500MCM TIE L	390,253
25	014197 ROR 1&2 CAP RQ METERING	382,586
26	005436 ROR #2030 REPLACE GENERATOR BR	366,027
27	015125 NO3 GENERATOR EXCITATION UPGRD	342,150
28	021870 RIVERSIDE GENERATION PLANT MET	341,397
29	023145 BWD-XANADU RD VC 0.1M 3P UG	328,689
30	014770 WOLF RR CORRIDOR	328,217
31	004648 GRAND GENEVA-REPLACE URD FEED	323,173
32	010722 UG ELECTRIC RBLD > 2 WEEKS (G	316,847
33	021455 COL 1&2 DIESEL GENERATOR	313,464
34	014222 WOL CONSTRUCT NEW SINGLE FEEDE	311,310
35	007082 UG ELECTRIC RBLD > 2 WEEKS (G	305,335
36	024464 MATERIAL DISTRIBUTION PROJECT	296,761
37	003933 13TH DR RBLD 6.5M 3P - ADAMS	295,345
38	025356 COL C2 FINAL SUPERHEAT REPLACE	276,593
39	010456 WOODMAN/MILTON REPL PROJECT	276,387
40	023567 EDG 5 CAP CI DCS UPGRADE 1	276,081
41	025711 LAN 24.9KV UG CONVERT NORTH CI	258,954
42	004901 LAN #2428 138/24.9 KV 25 MVA A	239,596
43	TOTAL	54,995,564

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	023359 COL 1 CAP CI ACOUSTIC PYROME	237,130
2	005068 NIT #2135 REPL GETAWAYS	235,095
3	004910 LDL-DELLS PKW N RBLD 1.3M OH 3	221,365
4	010737 E5 FLAME DOCTOR CI	215,700
5	001283 Edge 4 CO Monitors	212,956
6	005728 UTILINET COM UPGRADE	208,729
7	023272 INSTRUMENTAION UPGRD & REPLMNT	201,092
8	023251 ROR 1&2 CAP ON-LINE WTR SMPL	200,842
9	026655 NLP-LDL-L. DELTON UG CANYON TO	183,913
10	027619 500 MCM NORTH FEED & SWITCH G	179,373
11	008450 CENTRAL ETAPRO SERVER	178,278
12	001028 Columbia Weld Shop	175,470
13	023141 EXIT-BWD SUB STH 23 0.7M	174,162
14	005823 WILCOX BUILD 138/24.9KV 25 MVA	170,192
15	022420 CTH JG & NESS RD SV RBLD 5.3MI	169,145
16	023069 LAN 24.9KV CONVERT SOUTH CIRCU	168,762
17	021615 JVL 25KV -PT 1 -8-NORTH OF STH	168,617
18	022193 E4 BOILER CAMERAS	166,636
19	010574 OH REBUILD > 2 WEEKS (GET ONE)	160,274
20	014221 WM UPGRADE #7-PLV N8401 TIE TO	159,723
21	007752 OH HIGH NEUTRAL (GETONE)	155,533
22	026693 (90-DAY SV) MARTIN REBLD 1.8MI	154,366
23	007783 OH REBUILD > 2 WEEKS (GET ONE)	153,708
24	025399 SOUTH PIER UG LOOP-THRU CONDOS	152,203
25	004387 CTH N COG-STO TIE-3.3 MI 3 PH	151,947
26	015785 3P EXT TO INNOVATION SPRINGS	151,019
27	023768 COL 1 CAP CI FURNACE CAMERA	149,180
28	021815 COL C1 &C2 BOILER WARM UP GUNS	146,330
29	005233 PT 2 - RUSH LAKE ROAD - BERLIN	144,319
30	023678 PDS PROTECTIVE GATE COAT	141,929
31	027271 EDG 4 CAP ECON ASH HOPPER EG	141,693
32	023280 PIPING WELL WATER TO COOL AIR	140,587
33	023631 NED ONLINE WATER SAMPLING SYST	137,757
34	023144 BWD-STH 23 VC 1.4M 3P OH	137,699
35	010590 DLC #2844 138KV SUB CONVERSION	136,746
36	026153 NLP-CLARA AVE RBLD 2.5M 3P 477	135,817
37	023277 NED COAL YARD OFFICE & SHOWERS	127,947
38	013215 OH HIGH NEUTRAL (GETONE)	127,308
39	023354 ALLIANT OH ELECTRIC ROAD MOVE	126,925
40	022883 NED MAGNETIC SEP ON R1 BELT	126,038
41	005497 SHD-PURCHASE LAND FOR SHERIDAN	125,703
42	007753 OH HIGH NEUTRAL (GETONE)	120,207
43	TOTAL	54,995,564

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	021544 VERNew W VERONA 25KV CKT OH	120,156
2	000983 Col comb Init Model	118,711
3	008330 0040000001SIMULATOR MODEL REPL	117,718
4	021951 COL C1&C2 LOCK OUT TAG OUT IMP	115,708
5	023793 TURTLE SUB CIRCUIT UG J537-S 0	108,883
6	010680 INST 2 WPDS SUMP PUMPS	108,273
7	016262 MOORLAND SUB UDG REPL 0.85M	107,846
8	022806 E4 SPLIT DAMPER SHAFT REPLACEM	107,261
9	024149 EDG 4 CI CAP UNBURND CARBN MON	105,702
10	015823 0120002025TRENDSCAN REPLACE	105,686
11	004382 CTH JG & BLUE VALLEY RURAL RBL	105,466
12	013267 UG MISC UG ROAD MOVE (GET ON	104,782
13	023668 KIL ROOF REPLACEMENT	103,855
14	023973 FALL RIVER MAIN ST REBUILD 3PH	103,737
15	021598 HTR-DIXIE RD RBLD 2.8M 3PH-ADA	102,572
16	028138 Electric UG New Service Large	102,404
17	MINOR PROJECTS	18,232,090
18		
19		
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43	TOTAL	54,995,564

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,081,494,807	1,081,494,807		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	79,537,437	79,537,437		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,412,513	1,412,513		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	80,949,950	80,949,950		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	11,401,920	11,401,920		
13	Cost of Removal	-8,496,719	-8,496,719		
14	Salvage (Credit)	333,799	333,799		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,571,402	2,571,402		
16	Other Debit or Cr. Items (Describe, details in footnote):	-154,854,068	-154,854,068		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,005,019,287	1,005,019,287		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	402,253,716	402,253,716		
21	Nuclear Production	203,639,213	203,639,213		
22	Hydraulic Production-Conventional	8,559,627	8,559,627		
23	Hydraulic Production-Pumped Storage				
24	Other Production	34,460,439	34,460,439		
25	Transmission				
26	Distribution	321,253,274	321,253,274		
27	General	34,853,018	34,853,018		
28	TOTAL (Enter Total of lines 20 thru 27)	1,005,019,287	1,005,019,287		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	South Beloit Water, Gas and Electric Company	2/21/1908		31,686,126
2				7,622,844
3	Subtotal			39,308,970
4				
5	WPL Transco LLC	12/8/2000		111,765,725
6	WPL SPE LLC	4/30/2001		20,000
7				
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42	Total Cost of Account 123.1 $ 0		TOTAL	151,094,695

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		31,686,126		1
840,834		8,463,678		2
840,834		40,149,804		3
				4
21,133,096	-12,478,760	120,420,061		5
		20,000		6
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21,973,930	-12,478,760	160,589,865		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 5 Column: e

$16,193,940	Income
(188,758)	Adjustment to Prior Years' Capital Investments
5,127,850	Income Tax Entries
64	Miscellaneous Equity Earnings
$21,133,096	Total

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	18,979,788	17,654,699	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,856,801	6,952,638	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	11,830,760	12,925,914	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	1,823,756	1,738,159	
10	Assigned to - Other (provide details in footnote)	838,486		
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	20,349,803	21,616,711	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	814	7,964	
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	1,782,025	1,297,259	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	41,112,430	40,576,633	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2004 No. (d)	2004 Amt. (e)
1	Balance-Beginning of Year	86,694.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	36,345.00		36,347.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Philbro	2,500.00		2,500.00	
10					
11					
12					
13					
14					
15	Total	2,500.00		2,500.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	43,230.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	82,309.00		38,847.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,072.00			
37	Add: Withheld by EPA			1,072.00	
38	Deduct: Returned by EPA	1,072.00			
39	Cost of Sales				
40	Balance-End of Year			1,072.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,072.00	138,349		
45	Gains	1,072.00	138,349		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2005		2006		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						86,694.00		1
								2
								3
36,347.00		36,347.00		982,881.00		1,128,267.00		4
								5
								6
								7
								8
2,500.00						7,500.00		9
								10
								11
								12
								13
								14
2,500.00						7,500.00		15
								16
								17
						43,230.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
38,847.00		36,347.00		982,881.00		1,179,231.00		29
								30
								31
								32
								33
								34
								35
						1,072.00		36
1,072.00		1,072.00		28,944.00		32,160.00		37
						1,072.00		38
								39
1,072.00		1,072.00		28,944.00		32,160.00		40
								41
								42
								43
						1,072.00	138,349	44
						1,072.00	138,349	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Tax items	7,374,775	various	11,828,253	10,874,487
2	MGP investigation & cleanup-35 years	2,771,713	735	3,339,254	12,458,134
3	DOE decontamination & decomission costs 15 years	68,821	518	708,114	2,435,945
4	Excess PSC AFUDC/FERC	3,905,950	various	3,225,615	12,114,177
5	ANR & NNG Pipeline Cost	2,682,126			4,708,882
6	Pre 1993 AFUDC Equity	1,238,918	182&282	551,216	10,591,022
7	American Transmission Company Costs-32 months		182&565	5,727,721	466,144
8	NOX Remediation Deferred-32 months		407.3	1,538,000	1,337,707
9	Derivative Asset-Current	3,572,616	244&245	4,593,134	3,572,616
10	Kewaunee HP Turbine-20 years	48,495	407.3	117,711	603,729
11	Prior FERC Cap Overheads-20 years		407.3	98,280	1,453,150
12	Pre 1993 AFUDC Equity-WPL LLC		282	1,095,050	
13	EITF 96-17	1,573,465			8,111,455
14	Reserve for Uncollectibles	2,423,727	182&144	1,288,588	3,047,400
15	Kewaunee NRC Issues-32 months		various	2,866,500	2,626,577
16	Tax Interest Deficiencies	459,073	various	86,817	-1,178,029
17	September 11 Costs	301,416	various	1,449,545	1,760,691
18	Weatherization	1,070,179	182	540,432	166,683
19	Conservation	56,731,741	various	73,038,848	21,410,471
20	Farm Rewiring	848,947	various	374,216	775,594
21	Sales Tax Audit Expenses	3,490,313	various	589,079	3,099,875
22	FAS 143	28,865,054	108&230	20,565,204	8,299,850
23	Miscellaneous	16,583	various	16,616	-33
24					
25					
26					
27					
28					
29					
30					
31					
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33					
34					
35					
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40					
41					
42					
43					
44	TOTAL	117,443,912		133,638,193	108,736,527

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Shared Savings Contracts	155,084,411	53,371,516	various	85,482,846	122,973,081
2	Stray Voltage Service Plan	153,498	91,454	143	154,273	90,679
3	Amended Retirement Plan A Salar	500,000		253	121,000	379,000
4	Kewaunee Operating Deposit	5,159,454	6,420,058	various	7,795,215	3,784,297
5	Kewaunee Software	7,517		524	7,517	
6	Other Deferred Debits	306,088	198,262	various	504,350	
7	GENCO Charges	414,205		512&513	414,205	
8	Farm Rewire Loan	546,925	276,649	143	187,695	635,879
9	R & D Study		208,171			208,171
10	Kewaunee Sale Expenses		268,374			268,374
11	Retro Payments		995,526			995,526
12	CIAC Gas Ext SCG	-98,401	43,096	142	12,606	-67,911
13	Farm Energy Efficiency Loans	16,445	42,868	142&186	6,422	52,891
14						
15						
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	162,090,142				129,319,987

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Federal	26,950,515	25,758,478
3	Wisconsin	4,432,175	4,248,787
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	31,382,690	30,007,265
9	Gas		
10	Federal	2,657,045	5,897,901
11	Wisconsin	377,901	853,383
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	3,034,946	6,751,284
17	Other (Specify)	41,562,938	41,899,268
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	75,980,574	78,657,817

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 17 Column: b

Water:	Federal	$ 674,651
	Wisconsin	102,617
	Total Water	$ 777,268
Common:	Federal	$34,742,838
	Wisconsin	5,152,220
	Total Common	$39,895,058
Non-Utility:	Federal	$ 763,062
	Wisconsin	127,550
	Total Non-Utility	$ 890,612
Total Other		$41,562,938

Schedule Page: 234 Line No.: 17 Column: c

Water:	Federal	$ (141,562)
	Wisconsin	(17,259)
	Total Water	$ (158,821)
Common:	Federal	$ 36,251,142
	Wisconsin	4,930,389
	Total Common	$ 41,181,531
Nonutility:	Federal	$ 750,806
	Wisconsin	125,752
	Total Nonutility	$ 876,558
Total Other (Water and Nonutility)		$ 41,899,268

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	18,000,000	5.00	
2				
3	Total Common	18,000,000		
4				
5	Preferred Stock Cumlative:			
6	4.50% Series		100.00	
7	4.80% Series		100.00	
8	4.96% Series		100.00	
9	4.40% Series		100.00	
10	4.76% Series		100.00	
11	6.20% Series		100.00	
12	6.50% Series		25.00	
13				
14	Total Preferred			
15				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
13,236,601	66,183,005					1
						2
13,236,601	66,183,005					3
						4
						5
99,970	9,997,000					6
74,912	7,491,200					7
64,979	6,497,900					8
29,957	2,995,700					9
29,947	2,994,700					10
150,000	15,000,000					11
599,460	14,986,500					12
						13
1,049,225	59,963,000					14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-in Capital (208-211)	
2		
3	Description:	
4		
5	1946 Capital Surplus arising from cash donated by parent company	
6	(Northwest Utilities Co.)	1,500,000
7	1948 Transferred from Reserve for Contingencies	203,684
8	1953 Credit arising from liquidation of former parent company	
9	(Northwest Utilities Co.)	21,832
10	1953 Credit arising from expiration of conversion period for	
11	fractional share scrip. (Liquidation of Middle West)	21,659
12	1988 Gain on 370 shares of reaquired preferred stock at less than par	10,629
13	1990 To correct the recording of the gain on cancellation of	
14	reaquired preferred stock in 1984 and 1985	310,015
15	1991 Equity contribution from parent	5,000,000
16	1992 Equity contribution from parent	10,002,013
17	1993 Equity contribution from parent	61,398,905
18	1994 Equity contribution from parent	9,649,298
19	1998 Stock options exercised	268,772
20	1999 Equity contribution from parent	30,000,000
21	2000 Stock.options exercised	77,827
22	2001 Stock options exercised	86,954
23	2001 Equity contribution from parent	35,000,000
24	2002 Equity contribution from parent	61,000,001
25	2003 Equity contribution from parent	200,000,000
26		
27		
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37		
38		
39		
40	TOTAL	414,551,589

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Series 1984 A Variable % (1.37% at 12/31/03)	8,500,000	182,461
3			85,000 D
4	Series 1988 A Variable % (1.29% at 12/31/03)	15,500,000	171,534
5			116,250 D
6	Series 1991 A Variable % (1.73% at 12/31/03)	16,000,000	858,382
7	Series 1991 B Variable % (1.73% at 12/31/03)	16,000,000	490,464
8	Series 1992 W 8.6%	90,000,000	5,293,965
9			149,400 D
10	Series 1992 X 7.75%	62,000,000	3,365,420
11			229,400 D
12	Series 1992 Y 7.6%	72,000,000	3,940,461
13	Series 1997 Debentures 7%	105,000,000	4,915,403
14			299,250 D
15	Series 1998 Debentures 5.70%	60,000,000	1,987,324
16			52,200 D
17	Series 2000 Debentures 7.625%	100,000,000	790,983
18			610,000 D
19	SUBTOTAL	545,000,000	23,537,897
20			
21	Advances from Associated Companies-Acct 223		
22	Alliant Energy Corporate Services, Inc.	14,244,010	
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	559,244,010	23,537,897

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
8-15-84	8-1-14	8-1-84	8-1-14	8,500,000	129,964	2
						3
8-9-88	8-1-15	8-1-88	8-1-15	14,600,000	213,796	4
						5
9-13-91	9-1-15	9-1-91	9-1-15	16,000,000	223,790	6
9-13-91	9-1-05	9-1-91	6-1-05	16,000,000	223,790	7
3-16-92	3-15-27	3-15-92	3-15-27		4,314,329	8
						9
6-1-92	6-1-04	6-1-92	6-1-04	62,000,000	4,805,000	10
						11
7-7-92	7-1-05	7-1-92	7-1-05	72,000,000	5,472,000	12
6-30-97	6-15-07	6-15-97	6-15-07	105,000,000	7,350,000	13
						14
10-30-98	10-15-08	10-15-98	10-15-08	60,000,000	3,420,000	15
						16
3-06-00	3-1-10	3-1-00	3-1-10	100,000,000	7,625,000	17
						18
				454,100,000	33,777,669	19
						20
						21
				14,244,010		22
						23
						24
						25
						26
						27
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						29
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						31
						32
				468,344,010	33,777,669	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 8 Column: a

When the Company redeems any outstanding bonds/debentures prior to maturity, it charges all unamortized debt expenses, discount & redemption premium to account 189 Unamortized Loss on Reaquired Debt. If the bonds are redeemed without issuance of new debt, the balance in account 189 is amortized over the remaining life of the redeemed debt.

In 2003, remaining $70 million of Series W was redeemed. $6,152,973 will be amortized over the original life of the bond.

Schedule Page: 256 Line No.: 19 Column: i

The difference of $286,316 shown between the balance of FERC Account 427, Interest on Long-Term Debt of $34,063,985 and Total Interest Expense per page 257 of $33,777,669 consists of allocated interest from Alliant Energy Corporate Services for long-term debt issued at the service company.

Schedule Page: 256 Line No.: 22 Column: b

Advanced during 2003: $5,866,000.
Interest related to advance: $0
Principal repaid during 2003: ($2,352,293)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	115,155,255
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		-165,847,162
11	Federal and State Income Taxes	65,758,432
12		
13		
14	Income Recorded on Books Not Included in Return	
15		124,643,743
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	139,710,268
28	Show Computation of Tax:	
29	INCOME TAX AT 35%	48,898,594
30	Credits	-704,250
31	Adjustments	-20,060,195
32	FEDERAL INCOME TAX ACCRUAL NET	28,134,059
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44		

Schedule Page: 261 Line No.: 10 Column: a

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

(1) Deductions on Return Not Charged Against Book Income:

LESS: Deductible State Taxes (WI,IA,MN&IL)	(15,831,948)
Company Owned Life Insurance/Split $/Ins on Directors	(78,588)
Wisconsin River Power Co-Earnings 80%	(3,609,690)
Dividends Rec'd Deduction-NQ Decomm Trust	(537,835)
Muni Interest-NQ Decomm. Trust	(1,023,278)
Preferred Dividend Paid Deduction	(569,597)
2003 Gas PBR	6,066,976
Bad Debt Accrual	(282,707)
Hometown Fuel Fund	(125,000)
Deferred Compensation	(66,976)
Branding Trade Name Amortization	(19,426)
Amortization of Emission Sale Revenues (Retail)	(253,470)
1987-1989 RAR Rollforwards	(2,551)
Wisconsin River Power Co-Earnings 20%	(902,423)
MGP Depreciation	(123,297)
Mark to Market Adjustment	(435,680)
September 11 Common Costs	809,606
Sales and Use Tax Costs	(3,099,875)
WPL LLC Earnings	(11,960,031)
Tax Depreciation on Unit Trains	0
Tax Depreciation on CIAC	(3,748,070)
Tax Depreciation on Capitalized Interest	(1,354,823)
Tax Deprec(PTAX) PRE55-2001 Less 190 Reversals	(124,677,462)
1990-92 & 1987-89 RAR Rollforwards	20,000
Kewaunee Expense Deferral	0
Removal Costs	(2,729,976)
Software Dev(inc BPI & Integrated Framework Costs)	(465,812)
DOE Payment/Nuclear DIsposal Costs	(1,587,679)
Decommissioning Contribution-Retail & Wholesale	(2,876,000)
Repair Allowance	0
Income on Qualified Decommissioning Trust	(1,389,915)
AFUDC	(3,976,711)
D&D Liability Amortization(70%)	(349,283)
ATCo Deferral	2,198,109
NOX Deferral	0
Book to Tax Gain	8,409,361
September 11 Electric Costs	(411,477)
Gas Tax Credit(5,000/35%)	(14,286)
SBWGE Net Income	(840,834)
Miscellaneous Adjustment	0
WVIC Dividend	(6,514)
SUBTOTAL	(165,847,162)

Schedule Page: 261 Line No.: 15 Column: a

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

FOOTNOTE DATA

(2) Taxable Income Not Recorded on Books:

501(c)(9) & FASB106	5,590,185
AMT Bond Prem & Disc(Incl Rev Neutral Accounting)	(3,146,176)
Accrued Vacation	468,557
Wheeling Reserve	(1,000,000)
Emission Allowance Sale-General Auctions	136,017
FAC Reserve	(10,698,534)
Pension	6,865,000
Gas Plant Pollution Clean Up Costs(MGP Costs)	(3,310,603)
90-92 RAR Soo Line Contract Amort	(646,735)
Injuries & Damages Accrual	(313,994)
Interest Paid on Tax Deficiencies	(381,661)
Wisc River Power 20% Div(385,330*20%)	299,988
Amortization of MGP Costs	2,389,750
Reversal of Weather Derivative Gain	(784,124)
September 11 Common Costs	140,500
Coal Car Lease(Addback of Principal)	1,149,570
CIAC and Connection Fees	11,602,339
Customer Advances	(1,255,970)
Capitalized Interest	4,334,615
Book Depreciation	97,019,401
Nuclear Decommissioning Book Expense	(1,845,948)
Nuclear Fuel Book Depr (Incl D&D Amort&Removal Costs)	7,972,980
Kewaunee Turbine Amort	69,216
Excess PSC AFUDC Amort	1,144,641
FERC Capitalized Overheads Amort	98,280
Kewaunee Expense Deferral	2,866,500
ATCo Deferral	3,529,612
NOX Deferral	1,538,000
September 11 Electric Costs	609,500
Penalties	0
Section 448(DX5)	47,095
Gas Tax Expense Add Back	5,000
T&E Disallowance	61,114
Columbia Nov	89,628
	124,643,743

Schedule Page: 261 Line No.: 31 Column: a

DETAIL:

Servco Tax Deduction-Fed Effect	(434,363)	0.35	(152,027)
Servco Allocated Taxes-Federal Current			(6,190,595)
2002 Federal Trueup			(10,871,640)
2002 Federal Trueup-Capital Loss C/O			57,961
AEC Tax Benefit-2001 and 2002			(2,877,786)
Misc Adjustments			(135,686)
1997 Audit Adjustment			266,666
Beloit Water Sale			(162,085)
Other			5,005
Rounding			(8)
			(20,060,195)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	License Fee		27,388,301	25,764,227	26,716,594	
2	PSC Remainder Assessment		547,661		1,059,117	-1,070,361
3	Unemployment Tax	5,269		28,260	25,304	
4	Income Tax	1,085,195		15,538,654	15,254,613	3,931,686
5	Franchise Tax			1,626	1,626	
6	Miscellaneous Taxes			-2,934,092	-2,934,092	
7	Subtotal State Tax	1,090,464	27,935,962	38,398,675	40,123,162	2,861,325
8	Unemployment Tax	26,118		88,927	89,148	
9	FICA	1,151,518		8,900,147	9,175,913	
10	Highway Use Tax			19,672	19,672	
11	Income Tax	16,935,841		28,134,059	67,421,455	22,351,555
12	Excise Tax			742	742	
13	Subtotal Federal Tax	18,113,477		37,143,547	76,706,930	22,351,555
14	RE and Car Line Taxes			264,461	264,461	
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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26						
27						
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37						
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39						
40						
41	TOTAL	19,203,941	27,935,962	75,806,683	117,094,553	25,212,880

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
	28,340,668	20,910,247			4,853,980	1
	536,417					2
8,225		23,597			4,663	3
5,300,922		9,611,202			5,927,452	4
		1,363			263	5
		-2,426,351			-507,741	6
5,309,147	28,877,085	28,120,058			10,278,617	7
25,897		74,254			14,673	8
875,752		7,431,623			1,468,524	9
		16,426			3,246	10
		14,389,540			13,744,519	11
		742				12
901,649		21,912,585			15,230,962	13
		58,164				14
					206,297	15
						16
						17
						18
						19
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						40
6,210,796	28,877,085	50,090,807			25,715,876	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

PSC Remainder Assesment charged to FERC Acct 928 (1,070,361)

Schedule Page: 262 Line No.: 4 Column: f

R&D Tax Adj.	(388,469)
Servco Taxes	(1,209,732)
State Taxes-Other than WI	344,203
Reclass Payable to Receivable(FERC 143)	5,185,684
	3,931,686

Schedule Page: 262 Line No.: 11 Column: f

AEC Tax Benefit	2,877,786
Prior Year Audit True-up Corr.	(266,666)
Sale of Beloit Water ITC Write-off	162,085
R&D Claim Adj	2,385,120
Deferred Tax Adj	(164,978)
Servco Taxes	6,190,594
Capital Loss Items	51,677
Reclass Payable to Receivable(FERC 143)	11,115,937
	22,351,555

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	20,789,103			411	1,409,128	
6							
7							
8	TOTAL	20,789,103				1,409,128	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Water - 10%	235,069			411	10,420	-162,084
11	SubTotal Water	235,069				10,420	-162,084
12	Gas - 10%	2,007,174			411	169,552	
13	SubTotal Gas	2,007,174				169,552	
14	Common - 10%	42,679			411	2,834	
15	SubTotal Common	42,679				2,834	
16	Total Other	2,284,922				182,806	-162,084
17							
18							
19							
20							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
19,379,975	38 Years		5
			6
			7
19,379,975			8
			9
62,565	33 Years		10
62,565			11
1,837,622	34 Years		12
1,837,622			13
39,845	15 Years		14
39,845			15
1,940,032			16
			17
			18
			19
			20
			21
			22
			23
			24
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FOOTNOTE DATA

Schedule Page: 266 Line No.: 10 Column: g

Sold all of the Beloit Water assets to the City of Beloit in November 2003.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Shared Savings Deferred Credit	9,585,516	456 & 495	3,405,854	575,783	6,755,445
2	Gas Related Deferrals	1,649,799	242 & 182		2,465,316	4,115,115
3	Other Minor Items	1,288,692	Various	364,340	18,917	943,269
4	Deferred Comp & Pension Liab	35,659,115	Various	7,582,545	2,338,714	30,415,284
5	Manuf Gas Plant Cost of Clean-up	6,900,741	186	6,798,043	5,309,649	5,412,347
6	Dairyland Power Construc Agreement	1,492,600	124	1,492,600		
7	EITF 96-17	6,537,990	182		1,573,465	8,111,455
8						
9						
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47	TOTAL	63,114,453		19,643,382	12,281,844	55,752,915

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	154,053,437	42,808,935	40,324,268
3	Gas	17,063,075	5,907,039	4,660,129
4	Water	4,295,647	824,315	240,379
5	TOTAL (Enter Total of lines 2 thru 4)	175,412,159	49,540,289	45,224,776
6	Common	40,777,156	8,535,421	5,249,846
7	Non-Utility	446,359		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	216,635,674	58,075,710	50,474,622
10	Classification of TOTAL			
11	Federal Income Tax	190,907,282	52,705,377	44,016,737
12	State Income Tax	25,728,392	5,370,333	6,457,885
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
						156,538,104	2
						18,309,985	3
-3,301,201						1,578,382	4
-3,301,201						176,426,471	5
			15,192,417		14,157,795	43,028,109	6
21,214	49,280					418,293	7
							8
-3,279,987	49,280		15,192,417		14,157,795	219,872,873	9
							10
-2,854,296	42,975		13,391,940		11,408,308	194,715,019	11
-425,691	6,305		1,800,477		2,749,487	25,157,854	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: g

(1) FERC Acounts 190,182.3,236,283

Schedule Page: 274 Line No.: 2 Column: i

(1) FERC Accounts 190,182.3,236,283

Schedule Page: 274 Line No.: 3 Column: g

(1) FERC Accounts-190,182.3,236,283

Schedule Page: 274 Line No.: 3 Column: i

(1) FERC ACcounts 190,182.3,236,283

Schedule Page: 274 Line No.: 4 Column: g

(1) FERC Accounts 190,182.3,236,283

Schedule Page: 274 Line No.: 4 Column: i

(1) FERC Accounts 190,182.3,236,283

Schedule Page: 274 Line No.: 6 Column: g

(1) FERC Accounts 190,182.3,236,283

Schedule Page: 274 Line No.: 6 Column: i

(1) FERC Accounts 190,182.3,236,283

Schedule Page: 274 Line No.: 7 Column: g

(1) FERC Accounts 190,182.3,236,283

Schedule Page: 274 Line No.: 7 Column: i

(1) FERC Accounts 190,182.3,236,283

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-934,434	599,309	389,854
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-934,434	599,309	389,854
10	Gas			
11		1,483,429	1,324,891	644,420
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	1,483,429	1,324,891	644,420
18	Other	49,963,465	13,027,461	2,742,622
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	50,512,460	14,951,661	3,776,896
20	Classification of TOTAL			
21	Federal Income Tax	43,132,633	13,038,694	3,293,666
22	State Income Tax	7,379,827	1,912,967	483,230
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
		190,282		190,282	124,000	-600,979	3
							4
							5
							6
							7
							8
					124,000	-600,979	9
							10
		190,282	314,708	190,282	314,708	2,163,900	11
							12
							13
							14
							15
							16
			314,708		314,708	2,163,900	17
3,973,800	182,018	190,282	32,018,981	190,282	31,806,391	63,827,496	18
3,973,800	182,018		32,333,689		32,245,099	65,390,417	19
							20
3,999,954	104,996		27,503,962		27,426,707	56,695,364	21
-26,154	77,022		4,829,727		4,818,392	8,695,053	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 18 Column: a

Other:										
Water Plant	36,181	4,014	0	0	0		0		0	40,195
Common Plant	17,735,297	13,023,447	2,742,622	0	0	190,282	284,393	190	284,393	28,016,122
Nonutility	31,979,397	0	0	3,973,800	182,018	282	31,494,798	282	31,494,798	35,771,179
FAS 133 Adj	212,590	0	0	0	0	various	239,790	various	27,200	0
Total Other (Water Plant, Common Plant, Nonutility)	**49,963,465**	**13,027,461**	**2,742,622**	**3,973,800**	**182,018**		**32,018,981**		**31,806,391**	**63,827,496**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Sale of emissions	407.4	328,559	211,106	527,219
2	ITC Gross-up	190	1,175,922	1,928,513	14,293,253
3	Exc Def Tax Gross-up	282	699,636	3,336,942	3,549,310
4	Derivative Liability	various	97,902	1,288,250	1,288,250
5	PGA 2001 PBR Est	242	678,552	1,580	
6	PGA 2002 PBR Est	242	2,269,879		
7	2002-2003 PBR Accrual	495	4,035,985	2,018,518	
8	FAC Reserve	various	8,698,679	198,679	
9	Wheeling Reserve	440&442	1,000,000		
10	Wholesale FAC Reserve	242&447	2,748,705	275,000	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		21,733,819	9,258,588	19,658,032

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	311,317,657	266,974,749
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	167,244,262	144,046,052
5	Large (or Ind.) (See Instr. 4)	239,047,301	207,064,391
6	(444) Public Street and Highway Lighting	4,588,590	4,125,051
7	(445) Other Sales to Public Authorities	6,248	5,742
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,737,578	1,393,285
10	TOTAL Sales to Ultimate Consumers	723,941,636	623,609,270
11	(447) Sales for Resale	163,146,356	132,275,532
12	TOTAL Sales of Electricity	887,087,992	755,884,802
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	887,087,992	755,884,802
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	303,508	165,352
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,385,653	5,736,879
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,104,846	20,346,571
22	(456) Wheeling	488,434	703,787
23			
24			
25			
26	TOTAL Other Operating Revenues	18,282,441	26,952,589
27	TOTAL Electric Operating Revenues	905,370,433	782,837,391

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,338,576	3,361,423	371,183	365,070	2
				3
2,123,371	2,107,342	50,828	50,034	4
4,507,499	4,364,712	970	953	5
38,960	38,840	1,303	1,276	6
		154	153	7
				8
26,446	23,799		228	9
10,034,852	9,896,116	424,438	417,714	10
4,400,160	3,857,768	55	39	11
14,435,012	13,753,884	424,493	417,753	12
				13
14,435,012	13,753,884	424,493	417,753	14

Line 12, column (b) includes $ 10,050,416 of unbilled revenues.

Line 12, column (d) includes 101,550 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales (440)					
2	Gs-1 Residential	2,846,941	266,823,659	348,837	8,161	0.0937
3	Gs-3 Residential	31,853	2,536,784	1,939	16,428	0.0796
4	Ms-3 Residential	823	188,540	100	8,230	0.2291
5	Rw-1 Residential Water Heating	12,134	1,099,422	58	209,207	0.0906
6	Gw-1 Residential Water Heating	19,794	1,464,055	1,248	15,861	0.0740
7	Rw-3 Residential Water Heating	3,999	262,137	12	333,250	0.0656
8	Unbilled Residential sales	11,879	3,277,923			0.2759
9	TOTAL-ADJUSTED RESIDENTIAL	2,927,423	275,652,520	352,194	8,312	0.0942
10						
11	Farm Sales (441)					
12	Gs-1 Farm	373,104	32,657,112	18,082	20,634	0.0875
13	Gs-3 Farm	25,002	1,840,257	608	41,122	0.0736
14	Ms-3 Farm	239	41,756	44	5,432	0.1747
15	Gw-1 Farm Water Heating	9,263	686,896	224	41,353	0.0742
16	Rw-1 Farm Water Heating	1,896	161,940	21	90,286	0.0854
17	Rw-3 Farm Water Heating	838	51,393	10	83,800	0.0613
18	Unbilled Farm Sales	811	225,783			0.2784
19	TOTAL-ADJUSTED FARM SALES	411,153	35,665,137	18,989	21,652	0.0867
20						
21	Small Commercial Sales (442)					
22	Gs-1 Commercial Lighting	1,105,620	97,448,727	47,981	23,043	0.0881
23	Cg-2 Commercial Lighting	1,001,061	66,789,631	2,487	402,517	0.0667
24	Ms-3 Commercial Lighting	6,921	1,230,290	319	21,696	0.1778
25	Rw-1 Commercial Water Heating	388	35,615	33	11,758	0.0918
26	Rw-3 Commercial Water Heating	141	8,448	7	20,143	0.0599
27	PgS Parallel Generation		1,595	1		
28	Unbilled Small Commercial Sale	9,240	1,729,956			0.1872
29	TOTAL-ADJUSTED SMALL	2,123,371	167,244,262	50,828	41,776	0.0788
30						
31	Industrial Sales (442)					
32	Cp-1 Industrial	2,478,495	143,412,897	827	2,996,971	0.0579
33	Cp-1a Industrial	392,869	20,067,446	33	11,905,121	0.0511
34	Cp-1b Industrial	294,354	13,837,569	31	9,495,290	0.0470
35	Cp-2 Industrial	520,607	24,652,485	12	43,383,917	0.0474
36	Cp-2a Industrial	453,727	20,893,369	3	151,242,333	0.0460
37	Cp-2b Industrial	337,724	13,252,480	5	67,544,800	0.0392
38	Cp-14 Exp Buyout		1,200			
39	Cp-13 Industrial					
40	Ms-3 Industrial	711	101,589	35	20,314	0.1429
41	TOTAL Billed	9,983,783	715,770,474	424,438	23,522	0.0717
42	Total Unbilled Rev.(See Instr. 6)	51,069	8,171,162	0	0	0.1600
43	TOTAL	10,034,852	723,941,636	424,438	23,643	0.0721

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Gs-1 Direct Load Control		-75,257	22		
2	Parallel Generation		371	2		
3	Unbilled Industrial Sales	29,012	2,903,152			0.1001
4	TOTAL-ADJUSTED INDUSTRIAL	4,507,499	239,047,301	970	4,646,906	0.0530
5						
6	Public Street & Highway Lighting					
7	Ms-1 Street and Highway Lighti	35,061	4,215,747	831	42,191	0.1202
8	Ms-2 Street and Highway Lighti	76	36,244	4	19,000	0.4769
9	Mz-1 Traffic Signals	3,696	302,251	468	7,897	0.0818
10	Unbilled Public Street & Hwy	127	34,348			0.2705
11	TOTAL-ADJ. PUBLIC ST & HWY	38,960	4,588,590	1,303	29,900	0.1178
12						
13	Public Other Sales (445)					
14	Mz-2 Unmetered Sirens		6,248	154		
15	Unbilled Public Other Sales					
16	TOTAL-ADJUSTED PUBLIC OTHER		6,248	154		
17						
18	Interdepartmental Sales (448)	26,446	1,737,578			0.0657
19	TOTAL-INTERDEPARTMENTAL	26,446	1,737,578			0.0657
20						
21						
22						
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30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,983,783	715,770,474	424,438	23,522	0.0717
42	Total Unbilled Rev.(See Instr. 6)	51,069	8,171,162	0	0	0.1600
43	TOTAL	10,034,852	723,941,636	424,438	23,643	0.0721

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	South Beloit Water, Gas and Electric Co	RQ	3			
2	Wisconsin Public Power, Inc.	RQ	152	95	95	
3	Adams Columbia Electric Co-op	RQ	144	3	3	
4	Central Wisconsin Electric Co-op	RQ	143	2	2	
5	Rock County Electric Co-op	RQ	142	2	2	
6	Belmont	RQ	110	2	2	
7	Benton	RQ	136	1	1	
8	Black Earth	RQ	155	3	3	
9	WPPI-Brodhead	RQ	83	7	7	
10	Elkhorn	RQ	148	20	20	
11	Evansville	RQ	29	11	11	
12	Gresham	RQ	151	3	3	
13	Hazel Green	RQ	147	1	1	
14	Juneau	RQ	153	7	7	
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
203,777	2,009,293	5,569,358		7,578,651	1
449,753	7,035,300	10,280,432	1,343,732	18,659,464	2
446,802	5,691,393	9,229,627	-539,195	14,381,825	3
98,957	1,248,309	2,030,509	-129,652	3,149,166	4
86,815	1,209,838	1,795,693	-91,725	2,913,806	5
11,277	179,320	255,499	66,181	501,000	6
5,508	92,377	123,785	39,943	256,105	7
17,075	253,956	384,845	101,289	740,090	8
38,829	575,819	882,399	68,968	1,527,186	9
109,862	1,661,244	2,494,295	495,831	4,651,370	10
62,411	956,368	1,407,206	315,334	2,678,908	11
16,130	245,503	358,898	79,164	683,565	12
8,061	125,325	181,189	50,467	356,981	13
41,003	591,856	880,451	219,958	1,692,265	14
2,988,554	40,957,207	67,139,803	5,831,204	113,928,214	
1,411,606	1,731,880	47,462,158	24,104	49,218,142	
4,400,160	**42,689,087**	**114,601,961**	**5,855,308**	**163,146,356**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Kiel	RQ	1	13	13	
2	Mazomanie	RQ	162	2	2	
3	Menominee Indian Tribe	RQ	186	0	0	
4	Mount Horeb	RQ	92	9	9	
5	New Glarus	RQ	154	4	4	
6	Pioneer Power & Light	RQ	118	3	3	
7	WPPI-Plymouth	RQ	75	35	35	
8	WPPI-Prairie du Sac	RQ	28	8	8	
9	Princeton City	RQ	159	2	2	
10	WPPI-Reedsburg	RQ	139	40	40	
11	Richland Center	RQ	149	15	15	
12	Sauk City	RQ	83	6	6	
13	Sheboygan Falls	RQ	150	31	31	
14	Shullsburg	RQ	161	2	2	
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
80,179	1,050,722	1,798,888	143,013	2,992,623	1
26,943	376,082	606,486	146,660	1,129,228	2
1,228	18,948	27,343	14,218	60,509	3
49,076	727,142	1,024,100	273,520	2,024,762	4
22,597	354,466	507,647	126,063	988,176	5
30,055	410,089	672,648	164,361	1,247,098	6
218,227	2,915,102	4,908,226	374,800	8,198,128	7
43,590	679,214	985,555	87,648	1,752,417	8
13,061	202,609	293,940	73,467	570,016	9
248,672	3,390,590	5,619,374	429,738	9,439,702	10
93,818	1,230,203	2,111,245	99,396	3,440,844	11
36,530	578,368	823,946	217,058	1,619,372	12
205,380	2,367,326	4,607,838	1,195,979	8,171,143	13
10,846	168,484	243,971	65,370	477,825	14
2,988,554	40,957,207	67,139,803	5,831,204	113,928,214	
1,411,606	1,731,880	47,462,158	24,104	49,218,142	
4,400,160	**42,689,087**	**114,601,961**	**5,855,308**	**163,146,356**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Wisconsin Dells	RQ	125	10	10	
2	Wisconsin Rapids	RQ	160	21	21	
3	Wonewoc	RQ	107	1	1	
4	Unbilled Wholesale Sales/Revenues	RQ	0			
5	Wholesale Refunds	RQ	0			
6	Albany Village	SF	BP-1	1	1	
7	Guttenberg City	LF	BP-1	4	4	
8	Lake Mills Utilities	OS	BP-1	6	6	
9	Osage Municipal Utilities	OS	BP-1	9	9	
10	Rockford Municipal Light	OS	BP-1	1	1	
11	Stoughton Electric Utility	LF	BP-1	24	24	
12	Upper Peninsula Power	LF	BP-1	5	6	
13	Alliant Energy Corporate Services, Inc.	OS	4			
14	Wholesale Refunds	OS	0			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
62,910	886,646	1,412,140	303,554	2,602,340	1
248,495	3,642,354	5,505,660	456,083	9,604,097	2
5,244	82,961	116,610	30,769	230,340	3
-4,557			109,508	109,508	4
			-500,296	-500,296	5
5,166	80,016	159,792	25,544	265,352	6
18,908	251,905	449,664		701,569	7
35,219	-201,095	693,061		491,966	8
50,808	-101,601	1,012,325		910,724	9
6,775	-33,180	214,820		181,640	10
138,963	641,134	2,994,527	6,000	3,641,661	11
57,890	430,897	1,199,107	7,275	1,637,279	12
1,097,877	663,804	40,738,862		41,402,666	13
			-14,715	-14,715	14
2,988,554	40,957,207	67,139,803	5,831,204	113,928,214	
1,411,606	1,731,880	47,462,158	24,104	49,218,142	
4,400,160	**42,689,087**	**114,601,961**	**5,855,308**	**163,146,356**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: a

Associated utility

Schedule Page: 310 Line No.: 2 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 3 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 4 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 5 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 6 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 7 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 8 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 9 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unles otherwise footnoted.

Schedule Page: 310 Line No.: 10 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 11 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 12 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted

Schedule Page: 310 Line No.: 13 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310 Line No.: 14 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 1 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 2 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 3 Column: j

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items unless otherwise footnoted.

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Schedule Page: 310.1 Line No.: 5 Column: j

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Schedule Page: 310.1 Line No.: 10 Column: j

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Schedule Page: 310.1 Line No.: 11 Column: j

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Schedule Page: 310.1 Line No.: 12 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 13 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.1 Line No.: 14 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 1 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 2 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

Schedule Page: 310.2 Line No.: 3 Column: j

Represents billings for reactive energy charges, fuel adjustments, fees and miscellaneous items unless otherwise footnoted.

FOOTNOTE DATA

Schedule Page: 310.2 Line No.: 6 Column: j

Represents fixed charges and miscellaneous items.

Schedule Page: 310.2 Line No.: 11 Column: j

Represents fixed charges and miscellaneous items.

Schedule Page: 310.2 Line No.: 12 Column: j

Represents fixed charges and miscellaneous items.

Schedule Page: 310.2 Line No.: 13 Column: b

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,446,227	1,303,127
5	(501) Fuel	131,058,623	117,418,063
6	(502) Steam Expenses	6,041,309	8,203,822
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,130,014	2,613,603
10	(506) Miscellaneous Steam Power Expenses	3,246,749	2,055,648
11	(507) Rents	55,285	128,519
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	144,978,207	131,722,782
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,290,864	1,429,003
16	(511) Maintenance of Structures	178,711	862,097
17	(512) Maintenance of Boiler Plant	12,720,050	13,925,268
18	(513) Maintenance of Electric Plant	2,777,514	2,787,472
19	(514) Maintenance of Miscellaneous Steam Plant	1,644,565	1,463,686
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	18,611,704	20,467,526
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	163,589,911	152,190,308
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	7,758,600	5,036,617
25	(518) Fuel	7,972,980	9,134,291
26	(519) Coolants and Water	15,659	14,617
27	(520) Steam Expenses	3,958,920	3,313,185
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	328,582	299,272
31	(524) Miscellaneous Nuclear Power Expenses	16,790,712	14,706,317
32	(525) Rents	901	1,087
33	TOTAL Operation (Enter Total of lines 24 thru 32)	36,826,354	32,505,386
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,729,491	3,437,841
36	(529) Maintenance of Structures	293,828	294,626
37	(530) Maintenance of Reactor Plant Equipment	7,606,124	3,731,464
38	(531) Maintenance of Electric Plant	3,003,101	1,466,511
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,795,176	1,479,857
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	17,427,720	10,410,299
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	54,254,074	42,915,685
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	85,587	85,944
45	(536) Water for Power	201,088	200,004
46	(537) Hydraulic Expenses	27,421	27,241
47	(538) Electric Expenses	100,571	100,002
48	(539) Miscellaneous Hydraulic Power Generation Expenses	320,688	277,310
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	735,355	690,501

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	82,264	81,161
54	(542) Maintenance of Structures	117,467	31,788
55	(543) Maintenance of Reservoirs, Dams, and Waterways	82,263	87,521
56	(544) Maintenance of Electric Plant	63,982	63,742
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,431	258
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	347,407	264,470
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,082,762	954,971
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,357	6,159
63	(547) Fuel	10,935,517	5,939,415
64	(548) Generation Expenses	320,492	440,254
65	(549) Miscellaneous Other Power Generation Expenses	-218,611	621,190
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	11,038,755	7,007,018
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	905	3,905
70	(552) Maintenance of Structures	8,266	17,365
71	(553) Maintenance of Generating and Electric Plant	309,475	1,251,913
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	502	143
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	319,148	1,273,326
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	11,357,903	8,280,344
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	199,637,548	170,799,669
77	(556) System Control and Load Dispatching	1,394,314	1,464,614
78	(557) Other Expenses	26,276	-127,228
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	201,058,138	172,137,055
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	431,342,788	376,478,363
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84	(561) Load Dispatching		
85	(562) Station Expenses	9,125	
86	(563) Overhead Lines Expenses		
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	59,225,613	46,382,248
89	(566) Miscellaneous Transmission Expenses		
90	(567) Rents	366,801	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	59,601,539	46,382,248
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		-2,552
94	(569) Maintenance of Structures		30
95	(570) Maintenance of Station Equipment	-134	
96	(571) Maintenance of Overhead Lines		
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	-134	-2,522
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	59,601,405	46,379,726
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,089,290	2,933,932

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	2,699,219	1,561,511
106	(582) Station Expenses	1,865,996	616,898
107	(583) Overhead Line Expenses	144,275	460,745
108	(584) Underground Line Expenses	836,744	124,414
109	(585) Street Lighting and Signal System Expenses	66	74,496
110	(586) Meter Expenses	521,528	536,930
111	(587) Customer Installations Expenses	-2,420	-989
112	(588) Miscellaneous Expenses	1,572,004	3,231,000
113	(589) Rents	261,107	235,146
114	TOTAL Operation (Enter Total of lines 103 thru 113)	9,987,809	9,774,083
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	2,315	817,225
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment	1,409,662	610,748
119	(593) Maintenance of Overhead Lines	13,733,017	10,182,888
120	(594) Maintenance of Underground Lines	1,168,548	459,365
121	(595) Maintenance of Line Transformers	36,730	-14
122	(596) Maintenance of Street Lighting and Signal Systems	7,028	415,307
123	(597) Maintenance of Meters	7,124	323,853
124	(598) Maintenance of Miscellaneous Distribution Plant	-20,526	485,178
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	16,343,898	13,294,550
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	26,331,707	23,068,633
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	304,073	190,893
130	(902) Meter Reading Expenses	4,122,472	4,346,990
131	(903) Customer Records and Collection Expenses	6,840,960	8,045,684
132	(904) Uncollectible Accounts	3,660,803	1,756,039
133	(905) Miscellaneous Customer Accounts Expenses	-194,211	-176,581
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	14,734,097	14,163,025
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	85,213	49,138
138	(908) Customer Assistance Expenses	37,859,801	19,739,614
139	(909) Informational and Instructional Expenses	87,406	119,164
140	(910) Miscellaneous Customer Service and Informational Expenses	-390,213	-278,779
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	37,642,207	19,629,137
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	615	11,345
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	615	11,345
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	27,803,529	19,180,206
152	(921) Office Supplies and Expenses	13,489,722	12,661,473
153	(Less) (922) Administrative Expenses Transferred-Credit	24,057,109	20,734,816

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	6,313,109	7,030,764
156	(924) Property Insurance	2,003,049	1,262,209
157	(925) Injuries and Damages	4,300,609	4,035,204
158	(926) Employee Pensions and Benefits	21,141,804	16,377,669
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,681,517	1,542,934
161	(929) (Less) Duplicate Charges-Cr.	2,073	464,687
162	(930.1) General Advertising Expenses	140,340	20,063
163	(930.2) Miscellaneous General Expenses	2,647,119	1,831,693
164	(931) Rents	2,303,626	4,152,305
165	TOTAL Operation (Enter Total of lines 151 thru 164)	57,765,242	46,895,017
166	Maintenance		
167	(935) Maintenance of General Plant	422,306	669,614
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	58,187,548	47,564,631
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	627,840,367	527,294,860

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Badger Windpower	LU	N/A			
2	Harrisville Hydro	OS	N/A			
3	Midwest Hydro	OS	N/A			
4	Minergy Neenah	IU	N/A			
5	Neshkoro Power Associates	OS	N/A			
6	North American Hydro	OS	N/A			
7	Northern Iowa Windpower	LU	N/A			
8	Onyx Glacier Ridge Landfill, Inc	LU	N/A			
9	Parallel Generation	OS	N/A			
10	South Beloit Wtr, Gas & Elec Co.	OS	N/A			
11	Wisconsin Public Power, Inc.	OS	N/A			
12	Wisconsin River Power CT (J31)	OS	N/A			
13	Wisconsin River Power	OS	N/A			
14	Wolf River Hydro	OS	N/A			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
9,090				542,682		542,682	1
337				15,492		15,492	2
5,405				180,112		180,112	3
43,086			276,120	4,467,789		4,743,909	4
2,801				126,031		126,031	5
1,440				64,784		64,784	6
188,856				5,141,391		5,141,391	7
13,435			85,071	442,241		527,312	8
20,399				835,505		835,505	9
5,544				152,850		152,850	10
68,585				8,141,960		8,141,960	11
355				336,952		336,952	12
54,205				2,096,353		2,096,353	13
3,565				99,634		99,634	14
4,651,891			43,019,858	156,615,790	1,900	199,637,548	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Alliant Energy Corporate Services, Inc	OS	N/A			
2	Curtailment Program Expense	OS	N/A			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
4,234,788			42,658,667	133,972,014		176,630,681	1
					1,900	1,900	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,651,891			43,019,858	156,615,790	1,900	199,637,548	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: b

Wind generated

Schedule Page: 326 Line No.: 2 Column: b

River flow

Schedule Page: 326 Line No.: 3 Column: b

River flow

Schedule Page: 326 Line No.: 4 Column: b

Biomass contract

Schedule Page: 326 Line No.: 5 Column: b

River flow

Schedule Page: 326 Line No.: 6 Column: b

River flow

Schedule Page: 326 Line No.: 7 Column: b

Wind Generated

Schedule Page: 326 Line No.: 8 Column: b

Landfill gas project

Schedule Page: 326 Line No.: 9 Column: b

River flow

Schedule Page: 326 Line No.: 10 Column: b

Associated utility

Schedule Page: 326 Line No.: 11 Column: b

General purpose

Schedule Page: 326 Line No.: 12 Column: b

General purpose

Schedule Page: 326 Line No.: 13 Column: b

River flow

Schedule Page: 326 Line No.: 14 Column: b

River flow

Schedule Page: 326.1 Line No.: 1 Column: b

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

Schedule Page: 326.1 Line No.: 2 Column: b

Firm power reservation.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MISO OATT	Various	Various	OS
2	MAPP F	Various	Various	OS
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
T2R1	N/A	N/A				1
MAPP F	N/A	N/A				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
169,344	287,160		456,504	1
	31,930		31,930	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
169,344	**319,090**	**0**	**488,434**	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: a

Midwest Independent Transmission System Operator, Inc.

Schedule Page: 328 Line No.: 1 Column: d

OATT Point to Point. Revenue allocated to WPL under MISO OATT

Schedule Page: 328 Line No.: 2 Column: d

MAPP Schedule F

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Rec'd Pwr from Wheeler						
2	Corn Belt Power Coop	6,781	6,781		64,068		64,068
3	Alliant Energy Corp Svc	2,735,360	2,735,360	4,951,444	3,919,419	50,242,145	59,113,008
4	Subtotal Rec'd Pwr	2,742,141	2,742,141	4,951,444	3,983,487	50,242,145	59,177,076
5							
6	Miscellaneous:						
7	MidAmerican Energy					48,537	48,537
8	Subtotal Miscellaneous					48,537	48,537
9							
10	Total	2,742,141	2,742,141	4,951,444	3,983,487	50,290,682	59,225,613
11							
12							
13							
14							
15							
16							
	TOTAL	2,742,141	2,742,141	4,951,444	3,983,487	50,290,682	59,225,613

FOOTNOTE DATA

Schedule Page: 332 Line No.: 3 Column: a

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

On January 1, 2001, Wisconsin Power and Light transferred its transmission assets to the American Transmission Company, LLC. Wisconsin Power and Light has a 26.39% ownership interest in the American Transmission Company, LLC. Alliant Energy Corporate Services, Inc. purchases all wheeling from the American Transmission Company, LLC as agent for Wisconsin Power and Light.

Schedule Page: 332 Line No.: 7 Column: a

Transmission facilities/metering charges & ancillary services.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	216,786
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	859,808
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	585,630
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Expenses of corporate organization	
7	Directors fees and expenses	221,304
8	Other Expenses (list major items):	
9	Regulatory Relations	559,976
10	Enviromental Expenditures	10,077
11	Telecommunications/IT Expenses	119,367
12	Miscellaneous Charges	74,171
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	2,647,119

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant	22,511,536				22,511,536
3	Nuclear Production Plant	7,471,324				7,471,324
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	188,677				188,677
6	Other Production Plant	1,940,442				1,940,442
7	Transmission Plant					
8	Distribution Plant	31,798,305				31,798,305
9	General Plant	3,850,809	1,117,248			4,968,057
10	Common Plant-Electric	10,264,392	4,867,763			15,132,155
11	TOTAL	78,025,485	5,985,011			84,010,496

B. Basis for Amortization Charges

All amoritization is for softward that is amortized over a five year period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.1	2,833	40.00		2.50		
13	311.0	86,687					
14	312.0	375,101					
15	312.1	2,000	25.00	3.00	3.88		
16	312.2	473	15.00	35.00	4.37		
17	312.3	7					
18	312.4	7					
19	314.0	92,544					
20	315.0	34,951		-5.00			
21	316.0	15,617					
22	316.1	219	12.00	20.00	6.67		
23	316.2	243					
24	316.3	285					
25	316.4	314					
26	316.5	2,605					
27	316.6	14					
28	316.7	258					
29	Steam Subtotal	614,158					
30	320.1	52	40.00		2.50		
31	321.0	20,289	29.00	-2.00	3.52		
32	322.0	93,701	30.00	-5.00	3.50		
33	322.1	1,249	15.00		6.67		
34	322.2	2,063	26.00		3.85		
35	322.3	611	16.00		6.25		
36	323.0	21,047	33.00		3.03		
37	324.0	15,666	26.00	-8.00	4.15		
38	325.0	8,149	22.00		4.55		
39	Nuclear Subtotal	162,827					
40	331.0	1,052	55.00	-20.00	2.18		
41	332.0	4,086	55.00	-20.00	2.18		
42	333.0	2,028	55.00	-10.00	2.00		
43	334.0	2,764	40.00	-10.00	2.75		
44	335.0	850	35.00		2.86		
45	Hydro Subtotal	10,780					
46	341.0	1,830	28.00	-10.00	3.93		
47	342.0	4,270	34.00	-10.00	3.24		
48	343.0	43,225	34.00	-5.00	3.09		
49	344.1	11,175	50.00	-5.00	2.10		
50	344.2		45.00		2.22		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	344.3	153	10.00	10.00	9.00		
13	345.0	8,966	43.00	-5.00	2.44		
14	346.0	691	40.00		2.50		
15	Other Prod Subtotal	70,310					
16	361.0	6,583	40.00	-30.00	3.25		
17	362.1	79,509	32.00	-5.00	3.28		
18	362.2	4,853	32.00	-5.00	3.28		
19	362.3	4,523	10.00		10.00		
20	364.0	162,523	40.00	-60.00	4.00		
21	365.1	159,266	40.00	-20.00	3.00		
22	365.2	5,992	30.00	2.00	3.27		
23	366.0	4,432	40.00	-5.00	2.63		
24	367.0	128,686	34.00	-5.00	3.09		
25	368.1	72,375	33.00	3.00	2.94		
26	368.2	68	25.00	-15.00	4.60		
27	368.3	75,341	30.00	7.00	3.10		
28	369.1	13,241	30.00	-90.00	6.33		
29	369.2	66,087	35.00	-10.00	3.14		
30	370.1	29,370	15.00		6.67		
31	370.2	36	15.00		6.67		
32	370.3	10,513	15.00		6.67		
33	371.0	5,087	28.00		3.57		
34	373.1	7,184	18.00		5.56		
35	373.2	7	20.00	-10.00	5.50		
36	373.4	3,950	20.00	12.00	4.40		
37	Distribution Subtotal	839,626					
38	390.0	3,235	36.00		2.78		
39	391.1	538	22.00	10.00			
40	391.2	1,306	4.00				
41	391.3	658	12.00				
42	391.4	7,786	8.00	7.00	11.63		
43	391.5	13,299	7.00		14.29		
44	391.35	743	3.00		33.33		
45	391.55	810	5.00		20.00		
46	392.0	45	30.00				
47	392.1	123	30.00	15.00	2.83		
48	392.4	18,397	12.00	15.00	7.08		
49	394.0	3,588	15.00		6.67		
50	395.0	4,092	15.00		6.67		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	395.1	159	15.00		6.67		
13	396.1	1,732	15.00	34.50	4.37		
14	396.2	-35	20.00	15.00	4.25		
15	396.3	34	10.00	15.00	8.50		
16	397.0	1,497	10.00				
17	398.0	128	25.00		4.00		
18	General Subtotal	58,135					
19							
20							
21							
22							
23							
24							
25							
26							
27							
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48							
49							
50							

FOOTNOTE DATA

Schedule Page: 336 Line No.: 13 Column: c

40 to 47

Schedule Page: 336 Line No.: 13 Column: d

12.00% to -230.00%

Schedule Page: 336 Line No.: 13 Column: e

2.49% to 7.02%

Schedule Page: 336 Line No.: 14 Column: c

34 to 36

Schedule Page: 336 Line No.: 14 Column: d

-4.00% to -15.00%

Schedule Page: 336 Line No.: 14 Column: e

2.97% to 3.21%

Schedule Page: 336 Line No.: 17 Column: c

34 to 36

Schedule Page: 336 Line No.: 17 Column: d

-7.00% to -9.00%

Schedule Page: 336 Line No.: 17 Column: e

2.97% to 3.21%

Schedule Page: 336 Line No.: 18 Column: c

34 to 36

Schedule Page: 336 Line No.: 18 Column: d

-4.00 to -15.00%

Schedule Page: 336 Line No.: 18 Column: e

2.97% to 3.19%

Schedule Page: 336 Line No.: 19 Column: c

40 to 50

Schedule Page: 336 Line No.: 19 Column: d

-1.00% to -8.00%

Schedule Page: 336 Line No.: 19 Column: e

2.12% to 2.70%

Schedule Page: 336 Line No.: 20 Column: c

42 to 49

Schedule Page: 336 Line No.: 20 Column: e

2.14% to 2.50%

Schedule Page: 336 Line No.: 21 Column: c

18 to 25

Schedule Page: 336 Line No.: 21 Column: e

4.00% to 5.56%

Schedule Page: 336 Line No.: 23 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 30

Schedule Page: 336 Line No.: 23 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 3.33%

Schedule Page: 336 Line No.: 24 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 10

FOOTNOTE DATA

Schedule Page: 336 Line No.: 24 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 10.00%

Schedule Page: 336 Line No.: 25 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 15

Schedule Page: 336 Line No.: 25 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 6.67%

Schedule Page: 336 Line No.: 26 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 4

Schedule Page: 336 Line No.: 26 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 25.00%

Schedule Page: 336 Line No.: 27 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 15

Schedule Page: 336 Line No.: 27 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 6.67%

Schedule Page: 336 Line No.: 28 Column: c

Vintages Prior to 1997: 15 to 42
1997 & Future Vintages: 10

Schedule Page: 336 Line No.: 28 Column: e

Vintages Prior to 1997: 2.38% to 6.67%
1997 & Future Vintages: 10.00%

Schedule Page: 336 Line No.: 32 Column: a

Included in the Reactor Plant Equipment base number is $27,140 related to the Kewaunee Steam Generator. The generator is being depreciated over its' remaining useful life of 8.5 years using the sum-of-the-years digits method. The applied depreciation rate for the generator ranges from 1.71% to 1.94%. The remaining plant base of $66,561 is being depreciated using the details stated on line 33.

Schedule Page: 336.1 Line No.: 39 Column: e

3.75% to 4.09%

Schedule Page: 336.1 Line No.: 40 Column: d

6.00% to 15.00%

Schedule Page: 336.1 Line No.: 40 Column: e

11.75% to 21.25%

Schedule Page: 336.1 Line No.: 41 Column: d

6.00% to 13.00%

FOOTNOTE DATA

Schedule Page: 336.1 Line No.: 41 Column: e

7.25% to 8.55%

Schedule Page: 336.1 Line No.: 46 Column: d

8.00% to 15.00%

Schedule Page: 336.1 Line No.: 46 Column: e

2.83% to 7.67%

Schedule Page: 336.2 Line No.: 16 Column: e

5.50% to 10.00%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Service Commission of Wisconsin				
2	6680-UR-110		8,995	8,995	
3					
4					
5	Public Service Commission of Wisconsin				
6	PSC Remainder Assessment	1,070,361		1,070,361	
7					
8					
9	Public Service Commission of Wisconsin				
10	Miscellaneous		305,362	305,362	
11					
12					
13	Federal Energy Regulatory Commission				
14	FERC Remainder Assessment	-115,519		-115,519	
15					
16					
17	Public Service Commission of Wisconsin				
18	UR-111 Rate Case		101	101	
19					
20					
21	Federal Energy Regulatory Commission				
22	ER02-469		56,625	56,625	
23					
24					
25	Public Service Commission of Wisconsin				
26	UR-112		553,350	553,350	
27					
28					
29	Public Service Commission of Wisconsin				
30	UR-113		304,978	304,978	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	954,842	1,229,411	2,184,253	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	7,300					2
Gas	928	1,609					3
Water	928	86					4
							5
Electric	928	868,598					6
Gas	928	191,488					7
Water	928	10,275					8
							9
Electric	928	254,911					10
Gas	928	46,224					11
Water	928	4,227					12
							13
Electric	928	-144,144					14
Gas	928	27,167					15
Water	928	1,458					16
							17
Electric	928	82					18
Gas	928	18					19
Water	928	1					20
							21
Electric	928	50,559					22
Gas	928	5,757					23
Water	928	309					24
							25
Electric	928	396,722					26
Gas	928	86,981					27
Water	928	69,647					28
							29
Electric	928	247,489					30
Gas	928	54,561					31
Water	928	2,928					32
							33
							34
							35
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							45
		2,184,253					46

FOOTNOTE DATA

Schedule Page: 350 Line No.: 14 Column: b

FERC assessment is negative due to accrual of refund for overpayment.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(7)	R&D Management
2	B(1)	Electric Power Research Institute
3	B(1)	Iowa Energy Center
4	B(4)	Energy Center of Wisconsin
5	B(1)	University of Minnesota
6	B(1)	Electricity Innovation Institute
7	B(1)	EPRI-Cyclone Interest Group
8	B(1)	EPRI-Turbo Interest Group
9	B(1)	EPRI-Mercury Characterization
10	B(1)	EPRI-Coal Flow Loop Measurement
11	B(1)	EPRI-Artificial Neural Net Base Short Term
12	B(1)	EPRI-CEIC Generation Portfolio Analysis
13	B(1)	EPRI-Climate Contingency Roadmap
14	B(1)	EPRI-Non-Carbon Mercury Sorbents
15	B(1)	Energy and Environmental Research Center
16		Totals
17		
18		
19		
20		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
25,895		920,921	25,895		1
	929,740	930.2	929,740		2
	145,447	928	145,447		3
	248,007	182	248,007		4
	8,639	930.2	8,639		5
	211,100	930	211,100		6
	23,380	(1)	23,380		7
	5,278	(1)	5,278		8
	8,444	(1)	8,444		9
	37,998	(1)	37,998		10
	6,122	(1)	6,122		11
	16,888	(1)	16,888		12
	10,555	930.2	10,555		13
	15,833	(1)	15,833		14
	30,483	502&505	30,483		15
25,895	1,697,914		1,723,809		16
					17
					18
					19
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					21
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FOOTNOTE DATA

Schedule Page: 352 Line No.: 7 Column: e

(1) Allocated to FERC Accounts 500, 506, and 510.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	14,950,955		
4	Transmission			
5	Distribution	4,599,307		
6	Customer Accounts	5,567,848		
7	Customer Service and Informational	1,940,151		
8	Sales			
9	Administrative and General	17,273,616		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	44,331,877		
11	Maintenance			
12	Production	7,360,869		
13	Transmission			
14	Distribution	5,686,550		
15	Administrative and General	87		
16	TOTAL Maint. (Total of lines 12 thru 15)	13,047,506		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	22,311,824		
19	Transmission (Enter Total of lines 4 and 13)			
20	Distribution (Enter Total of lines 5 and 14)	10,285,857		
21	Customer Accounts (Transcribe from line 6)	5,567,848		
22	Customer Service and Informational (Transcribe from line 7)	1,940,151		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	17,273,703		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	57,379,383	8,952,322	66,331,705
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	209,539		
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	3,294,448		
34	Customer Accounts	2,000,225		
35	Customer Service and Informational	594,425		
36	Sales			
37	Administrative and General	3,640,588		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	9,739,225		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	785,343		
46	Administrative and General	19		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	785,362		

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Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)	209,539		
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	4,079,791		
55	Customer Accounts (Line 34)	2,000,225		
56	Customer Service and Informational (Line 35)	594,425		
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	3,640,607		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	10,524,587	1,765,332	12,289,919
60	Other Utility Departments			
61	Operation and Maintenance	914,950	152,559	1,067,509
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	68,818,920	10,870,213	79,689,133
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	19,910,697	3,276,754	23,187,451
66	Gas Plant	2,770,314	453,270	3,223,584
67	Other (provide details in footnote):	149,861	24,471	174,332
68	TOTAL Construction (Total of lines 65 thru 67)	22,830,872	3,754,495	26,585,367
69	Plant Removal (By Utility Departments)			
70	Electric Plant	969,323	158,825	1,128,148
71	Gas Plant	62,248	10,190	72,438
72	Other (provide details in footnote):	90,475	15,207	105,682
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,122,046	184,222	1,306,268
74	Other Accounts (Specify, provide details in footnote):			
75	Various	6,984,671	1,137,903	8,122,574
76	Non-Utility	2,136,796	349,384	2,486,180
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	9,121,467	1,487,287	10,608,754
96	TOTAL SALARIES AND WAGES	101,893,305	16,296,217	118,189,522

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Plant in Serv. Bal 12-31-03
301 Organization	1,281
389 Land & Land Rights	2,633,874
390 Structures & Improvemants	49,910,134
391 Office Furniture & Equip.	162,696,239
392 Transportation Equipment	23,210,495
393 Stores Equipment	354,441
394 Tools, Shop & Garage Equip.	2,548,386
395 Laboratory Equipment	214,677
396 Power Operated Equipment	2,880,648
397 Communication Equipment	17,023,993
	261,474,168

Allocation to Common Plant (Note 1)

Plant	Common	Electric	Water	Gas
Plant in Service	261,474,168	222,357,632	1,568,845	37,547,691
Plant held for future use	0	0	0	0
Completed Construction not Classified	0	0	0	0
Construction Work in Progress	5,363,160	4,560,831	32,179	770,150

Allocation of Common Reserve Depreciation (Note 1)

Plant	Common	Electric	Water	Gas
Plant in Service	180,562,236	153,550,126	1,083,373	25,928,737
Plant held for future use	0	0	0	0

Allocation of Common Depreciation Expense (Note 1)

Plant	Common	Electric	Water	Gas
Depreciation Expense	12,244,294	10,264,392	264,110	1,733,792

Note 1: Common plant is allocated to electric, gas and water according to the Wisconsin Administrative Code. The resultant allocation was electric 85.04%, water .6% and gas 14.36% based on 12/31/02 plant balances adjusted for the sale of the Beloit water utility in November 2003.

Note 2: Common plant is allocated to electric, gas and water according to the Wisconsin Administrative Code. The resultant allocation was electric 85.04%, water .6% and gas 14.36% based on 12/31/02 plant balances not adjusted for the sale of the Beloit water utility in November 2003.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,034,852
3	Steam	8,524,838	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,988,554
4	Nuclear	1,707,231	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,411,606
5	Hydro-Conventional	157,549	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	14,835
7	Other	117,309	27	Total Energy Losses	708,971
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	15,158,818
9	Net Generation (Enter Total of lines 3 through 8)	10,506,927			
10	Purchases	4,651,891			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	15,158,818			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,307,739	103,183	2,052	22	1900
30	February	1,191,564	110,280	2,039	11	1900
31	March	1,249,017	138,164	2,008	3	1900
32	April	1,148,601	99,874	1,859	7	1100
33	May	1,120,011	104,216	1,796	28	1200
34	June	1,204,250	103,170	2,564	25	1400
35	July	1,423,989	148,206	2,414	7	1700
36	August	1,509,235	147,928	2,782	20	1700
37	September	1,246,204	126,688	2,363	9	1500
38	October	1,228,492	123,728	1,914	28	1800
39	November	1,208,473	114,274	1,985	24	1800
40	December	1,321,243	157,914	2,128	11	1800
41	TOTAL	15,158,818	1,477,625			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Blackhawk Unit 3* (b)			Plant Name: *Blackhawk Unit 4* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1947			1949		
4	Year Last Unit was Installed	1947			1949		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	25.00			25.00		
6	Net Peak Demand on Plant - MW (60 minutes)	29			27		
7	Plant Hours Connected to Load	814			871		
8	Net Continuous Plant Capability (Megawatts)	28			26		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	12558000			7522000		
13	Cost of Plant: Land and Land Rights	101698			101698		
14	Structures and Improvements	1309590			1309590		
15	Equipment Costs	4372928			4372928		
16	Asset Retirement Costs	0			0		
17	Total Cost	5784216			5784216		
18	Cost per KW of Installed Capacity (line 17/5) Including	231.3686			231.3686		
19	Production Expenses: Oper, Supv, & Engr	13659			8380		
20	Fuel	1434604			1037513		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	222645			141849		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	98837			62311		
26	Misc Steam (or Nuclear) Power Expenses	74799			46592		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	14035			8618		
30	Maintenance of Structures	21086			12630		
31	Maintenance of Boiler (or reactor) Plant	102155			110593		
32	Maintenance of Electric Plant	-3540			2881		
33	Maintenance of Misc Steam (or Nuclear) Plant	2984			3295		
34	Total Production Expenses	1981264			1434662		
35	Expenses per Net KWh	0.1578			0.1907		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
38	Quantity (Units) of Fuel Burned	192353	0	0	140383	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	997325	0	0	996926	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	7.460	0.000	0.000	7.390	0.000	0.000
41	Average Cost of Fuel per Unit Burned	7.460	0.000	0.000	7.390	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	7.478	0.000	0.000	7.413	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	11.424	0.000	0.000	13.793	0.000	0.000
44	Average BTU per KWh Net Generation	15276.000	0.000	0.000	18606.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Blackhawk* (d)			Plant Name: *Columbia I (All)* (e)			Plant Name: *Columbia II (All)* (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1947			1975			1978			3
1949			1975			1978			4
50.00			512.00			511.00			5
0			554			557			6
1685			8063			7643			7
55			545			542			8
0			0			0			9
0			0			0			10
0			0			0			11
20080000			3656917508			3449748065			12
203396			1221105			686979			13
2619180			30933529			28919059			14
8745856			167379283			184304732			15
0			0			0			16
11568432			199533917			213910770			17
231.3686			389.7147			418.6121			18
22039			157477			141767			19
2472117			46622367			43610775			20
0			0			0			21
364494			2100204			1962215			22
0			0			0			23
0			0			0			24
161148			837164			748405			25
121391			660852			571659			26
0			0			0			27
0			0			0			28
22653			203329			193417			29
33716			164818			158376			30
212748			4443217			5253867			31
-659			747783			674410			32
6279			311812			301590			33
3415926			56249023			53616481			34
0.1701			0.0154			0.0155			35
Gas			Coal	Oil		Coal	Oil		36
Mcf			Tons	Barrels		Tons	Barrels		37
332737	0	0	2284446	5138	0	2133222	10847	0	38
997154	0	0	8485	140890	0	8489	140890	0	39
7.430	0.000	0.000	20.590	40.483	0.000	20.590	40.483	0.000	40
7.430	0.000	0.000	20.320	39.780	0.000	20.230	41.140	0.000	41
7.451	0.000	0.000	1.197	6.723	0.000	1.192	6.953	0.000	42
12.311	0.000	0.000	1.269	0.006	0.000	1.251	0.013	0.000	43
16523.000	0.000	0.000	10601.000	8.000	0.000	10498.000	19.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Columbia Energy Ctr (b)			Plant Name: Columbia I (WPL) (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1975			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1023.00			237.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			256		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	1087			252		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	140			0		
12	Net Generation, Exclusive of Plant Use - KWh	7106665573			1709935917		
13	Cost of Plant: Land and Land Rights	1908084			563677		
14	Structures and Improvements	59852588			12268496		
15	Equipment Costs	351684015			71662135		
16	Asset Retirement Costs	0			0		
17	Total Cost	413444687			84494308		
18	Cost per KW of Installed Capacity (line 17/5) Including	404.1493			356.5161		
19	Production Expenses: Oper, Supv, & Engr	299244			88123		
20	Fuel	90233142			21800400		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4062419			1192195		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1585569			462777		
26	Misc Steam (or Nuclear) Power Expenses	1232511			362115		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	396746			109918		
30	Maintenance of Structures	323194			88322		
31	Maintenance of Boiler (or reactor) Plant	9697084			2342958		
32	Maintenance of Electric Plant	1422193			377672		
33	Maintenance of Misc Steam (or Nuclear) Plant	613402			167611		
34	Total Production Expenses	109865504			26992091		
35	Expenses per Net KWh	0.0155			0.0158		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4417668	15985	0	1068986	2374	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8487	140890	0	8485	140890	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.590	40.483	0.000	20.580	40.483	0.000
41	Average Cost of Fuel per Unit Burned	20.280	40.700	0.000	20.310	39.770	0.000
42	Average Cost of Fuel Burned per Million BTU	1.195	6.879	0.000	1.197	6.723	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	1.261	0.009	0.000	1.269	0.006	0.000
44	Average BTU per KWh Net Generation	10551.000	13.000	0.000	10609.000	8.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Columbia II (WPL)* (d)			Plant Name: *Columbia Energy Ctr* (e)			Plant Name: *Edgewater Unit 3* (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1978			1975			1951			3
1978			1978			1951			4
236.00			473.00			60.00			5
257			0			75			6
0			0			7938			7
250			502			76			8
0			0			0			9
0			0			0			10
0			140			124			11
1610041810			3319977727			370428000			12
317552			881229			898390			13
15071742			27340238			2654714			14
92967613			164629748			21859246			15
0			0			0			16
108356907			192851215			25412350			17
459.1394			407.7193			423.5392			18
79578			167701			29759			19
20341809			42142209			5958107			20
0			0			0			21
1116107			2308302			560439			22
0			0			0			23
0			0			0			24
416050			878827			281259			25
321856			683971			152710			26
0			0			0			27
0			0			0			28
104555			214473			31178			29
83714			172036			7894			30
2750947			5093905			501056			31
347613			725285			120991			32
160871			328482			138615			33
25723100			52715191			7782008			34
0.0160			0.0159			0.0210			35
Coal	Oil	Coal	Coal	Oil		Coal	Oil	Tire	36
Tons	Barrels		Tons	Barrels		Tons	Barrels	Tons	37
995554	5011	0	2064540	7385	0	218881	2314	4503	38
8489	140890	0	8487	140890	0	8993	138875	16275	39
20.580	40.483	0.000	20.580	40.483	0.000	21.990	37.441	26.980	40
20.230	41.140	0.000	20.270	40.700	0.000	26.260	37.490	27.630	41
1.191	6.953	0.000	1.194	6.879	0.000	1.460	6.426	0.849	42
1.251	0.013	0.000	1.260	0.009	0.000	1.551	0.023	0.034	43
10498.000	18.000	0.000	10555.000	13.000	0.000	10628.000	36.000	396.000	44

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Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Edgewater Unit4(All)* (b)			Plant Name: *Edgewater Unit4(WPL)* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1969			1969		
4	Year Last Unit was Installed	1969			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	330.00			225.00		
6	Net Peak Demand on Plant - MW (60 minutes)	335			228		
7	Plant Hours Connected to Load	7857			0		
8	Net Continuous Plant Capability (Megawatts)	338			231		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	124			0		
12	Net Generation, Exclusive of Plant Use - KWh	1962602672			1335171686		
13	Cost of Plant: Land and Land Rights	2535175			1730370		
14	Structures and Improvements	7859785			5396487		
15	Equipment Costs	86059127			59807578		
16	Asset Retirement Costs	0			0		
17	Total Cost	96454087			66934435		
18	Cost per KW of Installed Capacity (line 17/5) Including	292.2851			297.4864		
19	Production Expenses: Oper, Supv, & Engr	146848			117345		
20	Fuel	24005146			16387105		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1261820			957516		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	517218			397864		
26	Misc Steam (or Nuclear) Power Expenses	395307			334817		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	141068			107256		
30	Maintenance of Structures	28805			16118		
31	Maintenance of Boiler (or reactor) Plant	2923915			2143987		
32	Maintenance of Electric Plant	557437			403036		
33	Maintenance of Misc Steam (or Nuclear) Plant	466425			369501		
34	Total Production Expenses	30443989			21234545		
35	Expenses per Net KWh	0.0155			0.0159		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Tire	Coal	Oil	Tire
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Tons	Barrels	Tons
38	Quantity (Units) of Fuel Burned	1042813	2668	16287	709238	1818	10970
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8695	138875	16289	8695	138875	16290
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	21.820	37.441	26.980	21.990	37.441	26.980
41	Average Cost of Fuel per Unit Burned	22.500	37.710	26.800	22.590	37.680	26.780
42	Average Cost of Fuel Burned per Million BTU	1.294	6.464	0.823	1.299	6.460	0.822
43	Average Cost of Fuel Burned per KWh Net Gen	1.196	0.005	0.022	1.200	0.005	0.022
44	Average BTU per KWh Net Generation	9240.000	8.000	270.000	9237.000	8.000	268.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Edgewater Unit5(All)* (d)			Plant Name: *Edgewater Unit5(WPL)* (e)			Plant Name: *Nelson Dewey Unit 1* (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1985			1985			1959			3
1985			1985			1959			4
380.00			285.00			100.00			5
421			316			108			6
8232			0			7412			7
419			314			110			8
0			0			0			9
0			0			0			10
124			0			0			11
2560787840			2016076181			552081000			12
2265391			1698672			127551			13
44857463			33974665			3918601			14
265937414			201331799			39677227			15
0			0			0			16
313060268			237005136			43723379			17
823.8428			831.5970			437.2338			18
167566			135702			107244			19
31367099			24635386			7148259			20
0			0			0			21
1425963			1144851			931691			22
0			0			0			23
0			0			0			24
691632			553928			362458			25
654306			548306			304294			26
0			0			0			27
0			0			0			28
169052			128678			106764			29
35297			21314			61151			30
2917062			2261557			1962091			31
466268			355395			70411			32
571315			451137			215983			33
38465560			30236254			11270346			34
0.0150			0.0150			0.0204			35
Coal	Oil		Coal	Oil		Coal	Oil		36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
1484707	5286	0	1168885	4179	0	301247	239	0	38
8694	138875	0	8694	138875	0	10013	135398	0	39
20.750	37.441	0.000	20.780	37.441	0.000	22.160	43.751	0.000	40
20.990	37.800	0.000	20.940	37.730	0.000	23.700	40.930	0.000	41
1.207	6.481	0.000	1.204	6.469	0.000	1.183	7.210	0.000	42
1.217	0.008	0.000	1.214	0.008	0.000	1.293	0.002	0.000	43
10082.000	12.000	0.000	10081.000	12.000	0.000	10928.000	2.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Nelson Dewey Unit 2* (b)			Plant Name: *Nelson Dewey 1 and 2* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1962			1959		
4	Year Last Unit was Installed	1962			1962		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	100.00			200.00		
6	Net Peak Demand on Plant - MW (60 minutes)	114			0		
7	Plant Hours Connected to Load	8328			0		
8	Net Continuous Plant Capability (Megawatts)	112			222		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			56		
12	Net Generation, Exclusive of Plant Use - KWh	625610000			1177691000		
13	Cost of Plant: Land and Land Rights	0			127551		
14	Structures and Improvements	3616484			7535085		
15	Equipment Costs	47652989			87330216		
16	Asset Retirement Costs	0			0		
17	Total Cost	51269473			94992852		
18	Cost per KW of Installed Capacity (line 17/5) Including	512.6947			474.9643		
19	Production Expenses: Oper, Supv, & Engr	123264			230508		
20	Fuel	7867979			15016238		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1121757			2053448		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	413090			775548		
26	Misc Steam (or Nuclear) Power Expenses	291523			595817		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	119087			225851		
30	Maintenance of Structures	68430			129580		
31	Maintenance of Boiler (or reactor) Plant	1179150			3141241		
32	Maintenance of Electric Plant	81878			152289		
33	Maintenance of Misc Steam (or Nuclear) Plant	102969			318952		
34	Total Production Expenses	11369127			22639472		
35	Expenses per Net KWh	0.0182			0.0192		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	326683	255	0	627930	495	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9987	135398	0	9999	135398	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.160	43.751	0.000	22.160	43.751	0.000
41	Average Cost of Fuel per Unit Burned	24.050	39.600	0.000	23.880	40.160	0.000
42	Average Cost of Fuel Burned per Million BTU	1.204	6.968	0.000	1.194	7.085	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	1.256	0.002	0.000	1.273	0.002	0.000
44	Average BTU per KWh Net Generation	10430.000	2.000	0.000	10663.000	2.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Rock River Unit 1* (d)			Plant Name: *Rock River Unit 2* (e)			Plant Name: *Rock River Units 1&2* (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1954			1955			1954			3
1954			1955			1955			4
75.00			75.00			150.00			5
82			84			0			6
4259			2905			0			7
75			73			148			8
0			0			0			9
0			0			0			10
0			0			47			11
165062392			120350600			285412992			12
473745			170137			643882			13
4329363			4681016			9010379			14
17032858			26035737			43068595			15
39579			39578			79157			16
21875545			30926468			52802013			17
291.6739			412.3529			352.0134			18
110941			83909			194850			19
14525765			10114923			24640688			20
0			0			0			21
832236			553190			1385426			22
0			0			0			23
0			0			0			24
307956			206758			514714			25
345154			244544			589698			26
0			0			0			27
0			0			0			28
134227			102749			236976			29
40503			28992			69495			30
1159035			1047452			2206487			31
208278			1221805			1430083			32
114424			83830			198254			33
17778519			13688152			31466671			34
0.1077			0.1137			0.1102			35
Oil	Gas		Oil	Gas		Oil	Gas		36
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
528	2094564	0	472	1552754	0	1000	3647318	0	38
141212	998855	0	141212	998476	0	141212	998694	0	39
34.265	6.920	0.000	34.265	6.500	0.000	34.265	6.740	0.000	40
35.170	6.920	0.000	32.280	6.500	0.000	33.800	6.740	0.000	41
5.925	6.930	0.000	5.443	6.510	0.000	5.697	6.751	0.000	42
0.011	8.784	0.000	0.013	8.387	0.000	0.012	8.616	0.000	43
19.000	12675.000	0.000	23.000	12882.000	0.000	21.000	12762.000	0.000	44

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Line No.	Item (a)	Plant Name: *Rock River Unit 3* (b)			Plant Name: *Rock River Unit 4* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1967			1968		
4	Year Last Unit was Installed	1967			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.00			15.00		
6	Net Peak Demand on Plant - MW (60 minutes)	30			14		
7	Plant Hours Connected to Load	10			0		
8	Net Continuous Plant Capability (Megawatts)	22			16		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	47			47		
12	Net Generation, Exclusive of Plant Use - KWh	0			95960		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	124880			116063		
15	Equipment Costs	3126498			2135755		
16	Asset Retirement Costs	0			0		
17	Total Cost	3251378			2251818		
18	Cost per KW of Installed Capacity (line 17/5) Including	120.4214			150.1212		
19	Production Expenses: Oper, Supv, & Engr	267			78		
20	Fuel	29293			30046		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1158			1482		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	673			0		
26	Misc Steam (or Nuclear) Power Expenses	657			289		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	275			64		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	23931			32112		
32	Maintenance of Electric Plant	99			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	56353			64071		
35	Expenses per Net KWh	0.0000			0.6677		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels		Mcf		
38	Quantity (Units) of Fuel Burned	2901	18	0	3256	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	997948	140058	0	995534	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	9.880	0.000	0.000	9.230	0.000	0.000
41	Average Cost of Fuel per Unit Burned	9.880	34.940	0.000	9.230	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	9.901	6.069	0.000	9.269	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	31.311	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	33779.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Rock River Unit 5* (d)	Plant Name: *Rock River Unit 6* (e)	Plant Name: *Rock River Units 5&6* (f)	Line No.
Gas Turbine	Gas Turbine	Gas Turbine	1
Conventional	Conventional	Conventional	2
1973	1973	1973	3
1973	1973	1973	4
51.00	51.00	102.00	5
67	65	0	6
303	346	0	7
57	55	113	8
0	0	0	9
0	0	0	10
0	0	47	11
13784020	17050630	30834650	12
0	0	0	13
41304	41304	82608	14
4962101	4929638	9891739	15
0	0	0	16
5003405	4970942	9974347	17
98.1060	97.4695	97.7877	18
931	1729	2660	19
1392219	1508719	2900938	20
0	0	0	21
6757	7130	13887	22
0	0	0	23
0	0	0	24
1469	767	2236	25
2802	2180	4982	26
0	0	0	27
0	0	0	28
1324	1695	3019	29
5701	0	5701	30
177226	89842	267068	31
3295	1325	4620	32
0	44	44	33
1591724	1613431	3205155	34
0.1155	0.0946	0.1039	35

Gas	Oil		Gas	Oil		Gas	Oil		36
Mcf	Barrels		Mcf	Barrels		Mcf	Barrels		37
180099	1963	0	202145	4433	0	382244	6395	0	38
998431	140058	0	998348	140058	0	998387	140058	0	39
7.000	50.088	0.000	7.260	50.088	0.000	7.140	50.088	0.000	40
7.000	66.550	0.000	7.260	9.310	0.000	7.140	26.880	0.000	41
7.016	11.329	0.000	7.272	1.584	0.000	7.151	4.575	0.000	42
9.153	0.948	0.000	8.607	0.242	0.000	8.851	0.557	0.000	43
13045.000	837.000	0.000	11836.000	1527.000	0.000	12377.000	1219.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Sheepskin* (b)			Plant Name: *S Fond du Lac Unit 2* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			1994		
4	Year Last Unit was Installed	1971			1994		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	40.00			86.00		
6	Net Peak Demand on Plant - MW (60 minutes)	39			100		
7	Plant Hours Connected to Load	0			789		
8	Net Continuous Plant Capability (Megawatts)	38			85		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	47			0		
12	Net Generation, Exclusive of Plant Use - KWh	886100			36380000		
13	Cost of Plant: Land and Land Rights	17831			239512		
14	Structures and Improvements	122500			723455		
15	Equipment Costs	4656627			24917784		
16	Asset Retirement Costs	0			0		
17	Total Cost	4796958			25880751		
18	Cost per KW of Installed Capacity (line 17/5) Including	119.9240			300.9390		
19	Production Expenses: Oper, Supv, & Engr	261			2036		
20	Fuel	114790			3988503		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1809			106189		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	391			207		
26	Misc Steam (or Nuclear) Power Expenses	557			27722		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	258			1667		
30	Maintenance of Structures	549			10		
31	Maintenance of Boiler (or reactor) Plant	13521			63261		
32	Maintenance of Electric Plant	0			410		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			-1145		
34	Total Production Expenses	132136			4188860		
35	Expenses per Net KWh	0.1491			0.1151		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf	Barrels	
38	Quantity (Units) of Fuel Burned	18962	0	0	554050	1874	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	997115	0	0	1007894	140043	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.050	0.000	0.000	7.090	42.280	0.000
41	Average Cost of Fuel per Unit Burned	6.050	0.000	0.000	7.090	31.970	0.000
42	Average Cost of Fuel Burned per Million BTU	6.071	0.000	0.000	7.035	5.435	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	12.955	0.000	0.000	10.799	0.165	0.000
44	Average BTU per KWh Net Generation	21338.000	0.000	0.000	15350.000	303.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *S Fond du Lac Unit 3* (d)			Plant Name: *S Fond du Lac U2&3* (e)			Plant Name: *Kewaunee* (f)			Line No.
Gas Turbine			Gas Turbine			Nuclear			1
Conventional			Conventional			Conventional			2
1994			1994			1974			3
1994			1994			1974			4
86.00			172.00			219.00			5
99			0			0			6
655			0			7894			7
83			168			0			8
0			0			0			9
0			0			0			10
0			2			0			11
30713200			67093200			1707231000			12
239512			479024			434159			13
720220			1443675			22330642			14
24809854			49727638			148036071			15
0			0			24125000			16
25769586			51650337			194925872			17
299.6463			300.2927			890.0725			18
1677			3713			7471253			19
3237129			7225632			7972980			20
0			0			15659			21
92860			199049			3958920			22
0			0			0			23
0			0			0			24
207			414			328582			25
42752			70473			16587510			26
0			0			901			27
0			0			0			28
1428			3095			4442841			29
734			744			293828			30
18569			81830			6459524			31
-298			112			2143151			32
6494			5349			1795176			33
3401552			7590411			51470325			34
0.1108			0.1131			0.0301			35
Gas	Oil		Gas	Oil		Nuclear			36
Mcf	Berrels		Mcf	Barrels		Thermal			37
491833	1549	0	1045883	3423	0	220186	0	0	38
1007143	140043	0	1007541	140043	0	82173053	0	0	39
6.480	42.280	0.000	6.800	31.740	0.000	33.060	0.000	0.000	40
6.480	31.450	0.000	6.800	31.740	0.000	36.210	0.000	0.000	41
6.437	5.348	0.000	6.754	5.396	0.000	0.441	0.000	0.000	42
10.381	0.159	0.000	10.608	0.162	0.000	0.426	0.000	0.000	43
16128.000	297.000	0.000	15706.000	300.000	0.000	10564.000	0.000	0.000	44

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Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: S Fond du Lac Unit 1 (b)			Plant Name: S Fond du Lac Unit 4 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1992			1995		
4	Year Last Unit was Installed	1993			1996		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	86.00			86.00		
6	Net Peak Demand on Plant - MW (60 minutes)	95			98		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	82			85		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	50917200			16739000		
13	Cost of Plant: Land and Land Rights	50750			50750		
14	Structures and Improvements	2161190			68711		
15	Equipment Costs	29135017			36601064		
16	Asset Retirement Costs	0			0		
17	Total Cost	31346957			36720525		
18	Cost per KW of Installed Capacity (line 17/5) Including	364.4995			426.9828		
19	Production Expenses: Oper, Supv, & Engr	53507			52739		
20	Fuel	5475378			1808169		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	134517			106155		
26	Misc Steam (or Nuclear) Power Expenses	63482			37382		
27	Rents	1183			1113		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2395			1689		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	871960			26198		
33	Maintenance of Misc Steam (or Nuclear) Plant	1724			355115		
34	Total Production Expenses	6604146			2388560		
35	Expenses per Net KWh	0.1297			0.1427		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Ton		Mcf	Ton	
38	Quantity (Units) of Fuel Burned	904506	3703	0	340763	1581	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1007424	140043	0	1006763	140043	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.920	31.460	0.000	5.160	31.460	0.000
41	Average Cost of Fuel per Unit Burned	5.920	31.460	0.000	5.160	31.460	0.000
42	Average Cost of Fuel Burned per Million BTU	5.881	5.348	0.000	5.126	5.348	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	10.525	0.229	0.000	10.505	0.297	0.000
44	Average BTU per KWh Net Generation	17896.000	428.000	0.000	20495.000	555.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *S Fond du Lac U1&4* (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Gas Turbine			1
Conventional			2
1992			3
1996			4
172.00	0.00	0.00	5
0	0	0	6
0	0	0	7
167	0	0	8
0	0	0	9
0	0	0	10
2	0	0	11
67656200	0	0	12
101500	0	0	13
2229902	0	0	14
65736081	0	0	15
0	0	0	16
68067483	0	0	17
395.7412	0.0000	0.0000	18
106246	0	0	19
7283547	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
240672	0	0	25
100864	0	0	26
2296	0	0	27
0	0	0	28
4084	0	0	29
0	0	0	30
0	0	0	31
898158	0	0	32
356839	0	0	33
8992706	0	0	34
0.1329	0.0000	0.0000	35

Gas	Oil								36
Mcf	Ton								37
1245269	5284	0	0	0	0	0	0	0	38
1007243	140043	0	0	0	0	0	0	0	39
5.720	31.460	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
5.720	31.460	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
5.674	5.348	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
10.520	0.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
18539.000	459.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000

Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Prairie du Sac (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1914	
4	Year Last Unit was Installed	1940	
5	Total installed cap (Gen name plate Rating in MW)	28	0
6	Net Peak Demand on Plant-Megawatts (60 minutes)	36	0
7	Plant Hours Connect to Load	8,760	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	30	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	4	0
12	Net Generation, Exclusive of Plant Use - Kwh	109,554,600	0
13	Cost of Plant		
14	Land and Land Rights	797,253	0
15	Structures and Improvements	649,914	0
16	Reservoirs, Dams, and Waterways	2,948,181	0
17	Equipment Costs	3,201,476	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	7,596,824	0
21	Cost per KW of Installed Capacity (line 20 / 5)	266.5552	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	55,892	0
24	Water for Power	127,092	0
25	Hydraulic Expenses	3,427	0
26	Electric Expenses	63,573	0
27	Misc Hydraulic Power Generation Expenses	239,319	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	53,760	0
30	Maintenance of Structures	2,974	0
31	Maintenance of Reservoirs, Dams, and Waterways	52,506	0
32	Maintenance of Electric Plant	40,438	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	638,981	0
35	Expenses per net KWh	0.0058	0.0000

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0	0	0	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro Plants:					
2	Kilbourn	1907	10.00	10.0	47,994	4,404,307
3						
4						
5	Landfill:					
6	Berlin	2001	2.42		16,851	2,402,920
7	Deer Ridge Dairy	2001	0.14		906	259,751
8	Double S Dairy	2001	0.20		754	73,914
9	Sauk County Landfill	2002	0.24		53	832,674
10	Internal Combustion:					
11	Portable Generation:	1946	0.50			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
440,431	280,357		212,854			2
						3
						4
						5
992,942	29,520	537,330	71,332	Methane Gas	319	6
1,855,364	471	20,177	9,978	Methane Gas	223	7
369,570	93	21,080	14,655	Methane Gas	280	8
3,469,475						9
						10
				Oil		11
						12
						13
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						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	20TH STREET 1	DISTRIBUTION U	138.00	13.10	
2	32ND STREET 1	DISTIRBUTION U	67.00	13.10	
3	3RD STREET 5	DISTRIBUTION PA	69.00	13.10	
4	3RD STREET 5	DISTRIBUTION PA	69.00	12.40	
5	ALBANY 6	DISTRIBUTION 4	13.80	13.10	
6	ALTO 5	DISTRIBUTION U	69.00	12.40	
7	ARNOTT 7	DISTRIBUTION U	69.00	13.10	
8	BARABOO 11	DISTRIBUTION CA	69.00	13.10	
9	BELLEVILLE 15	DISTRIBUTION U	34.00	13.10	
10	BERLIN 7	DISTRIBUTION U	69.00	13.10	
11	BLACKHAWK 2	DISTRIBUTION PA	138.00	13.10	
12	BLACKSMITH 6	DISTRIBUTION U	69.00	13.10	
13	BRANDON 8	DISTRIBUTION U	69.00	13.10	
14	BRICKCHURCH 13	DISTRIBUTION U	138.00	13.10	
15	BRISBOIS 9	DISTRIBUTION U	69.00	13.10	
16	BRISTOL 13	DISTRIBUTION U	69.00	13.00	
17	BRISTOL 13	DISTRIBUTION U	69.00	12.40	
18	BROOKLYN 15	DISTRIBUTION U	67.00	13.10	
19	BURKE 15	DISTRIBUTION U	69.00	24.90	
20	BURKE 15	DISTRIBUTION U	24.90	12.40	
21	CAMBRIA 5	DISTRIBUTION U	69.00	12.40	
22	CAMBRIDGE 15	DISTRIBUTION U	138.00	13.10	
23	CENTER STREET 5	DISTRIBUTION U	69.00	13.10	
24	CLINTON 2	DISTRIBUTIN U	69.00	12.40	
25	COLLADAY 15	DISTRIBUTION U	138.00	13.10	7.50
26	COTTAGE GROVE 15	DISTRIBUTION U	69.00	13.10	
27	COUNCIL CREEK 10	DISTRIBUTION U	138.00	13.10	
28	CRANSTON 2	DISTRIBUTION U	67.00	13.10	
29	CROSS COUNTRY 15	DISTRIBUTION U	69.00	13.10	
30	CROSS COUNTRY 15	DISTRIBUTION U	69.00	24.90	
31	DANA 4	DISTRIBUTION U	67.00	13.10	
32	DANE 15	DISTRIBUTION U	69.00	12.40	
33	DARLINGTON 9	DISTRIBUTION U	138.00	13.10	
34	DARTFORD 8	DISTRIBUTION U	69.00	12.40	
35	DARTFORD 8	DISTRIBUTION U	69.00	24.90	
36		TRANSMISSION	69.00	34.50	
37	DEERFIELD 15	DISTRIBUTION U	12.40	8.30	
38	DEERFIELD 15	DISTRIBUTION U	26.40	12.40	
39	DEERFIELD 15	DISTRIBUTION U	24.30	8.30	
40	DEFOREST 15	DISTRIBUTION U	69.00	13.10	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
33	33		OA/FA/FA LTC			1
22	1		OA/FA/FA			2
22	1		OA/FA/FA LTC			3
25	1		OA/FA/FA LTC			4
11	1		OA/FFA			5
11	1		OA/FA			6
11	1		OA/FA			7
22	1		OA/FA/FOA LTC			8
14	1		OA/FA			9
20	1		OA/FA/FA			10
33	1		OA/FA/FA			11
14	1		OA/FA			12
14	1		OA/FA			13
14	1		OA/FA			14
22	1		OA/FA/FA LTC			15
25	1		OA/FA/FA			16
25	1		OA/FA/FA			17
14	1		OA/FA			18
25	1		OA/FA/FA			19
13	1		OA/FA			20
11	1		OA/FA			21
11	1		OA/FFA			22
22	1		OA/FA/FA LTC			23
11	1		OA/FA LTC			24
14	1		OA/FA			25
25	1		OA/FA/FA LTC			26
22	1		OA/FFA			27
22	1		OA/FA/FA			28
22	1		OA/FA/FA			29
25	1		OA/FA/FA			30
13	1		OA/FA			31
11	1		OA/FA			32
14	1		OA/FA			33
11	1		OA/FFA			34
14	1		OA/FA			35
						36
3		1	OA			37
13	1		OA/FA			38
4	1					39
22	1		OA/FA/FA			40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	DEFOREST 15	DISTRIBUTION U	69.00	12.40	
2	DELEVAN 13	DISTRIBUTION U	69.00	13.10	
3	DELL CREEK 11	DISTRIBUTION U	69.00	12.40	
4	DICKINSON 2	DISTRIBUTION U	138.00	12.40	
5	DODGEVILLE 9	DISTRIBUTION U	69.00	13.10	
6	DORSET CORNERS 10	DISTRIBUTION U	67.00	13.10	
7	EAST BELOIT 2	DISTRIBUTION U	69.00	12.40	
8	EAST SCOTT STREET 3	DISTRIBUTION CA	138.00	13.10	
9	EDEN 9	DISTRIBUTION U	69.00	13.10	
10	EDGEWATER 1	DISTRIBUTION CA	135.00	13.10	
11	ERDMAN 5	DISTRIBUTION U	138.00	13.10	
12	FALL RIVER 12	DISTRIBUTION U	69.00	13.10	
13	FOX LAKE 5	DISTRIBUTION U	138.00	13.10	
14	FRIENDSHIP 10	DISTRIBUTION U	69.00	12.40	
15	GASTON ROAD 15	DISTRIBUTION U	69.00	12.40	
16	GENERAL 4	DISTRIBUTION U	138.00	24.90	
17	GENERAL 4	DISTRIBUTION U	69.00	13.10	
18	HAMILTON STREET 12	DISTRIBUTION U	69.00	13.10	
19	HICKORY STREET 3	DISTRIBUTION U	67.00	13.10	
20	HILLSIDE 9	DISTRIBUTION U	69.00	13.10	
21	HILLSIDE 9	DISTRIBUTION U	69.00	12.40	
22	HORICON 5	DISTRIBUTION U	67.00	13.10	
23	HORICON INDUSTRIAL 5	DISTRIBUTION U	69.00	13.10	
24	HOUGHTON ROCK 10	DISTRIBUTION U	69.00	12.40	
25	HUEBNER 1	DISTRIBUTION RC	138.00	12.40	
26	IDLE HOUR 6	DISTRIBUTION U	68.00	12.40	
27	ISLAND 11	DISTRIBUTION U	69.00	12.40	
28	KATZENBERG 13	DISTRIBUTION U	69.00	13.10	
29	KENNEDY 4	DISTRUBUTION U	138.00	24.90	
30	KETTLE MORAINE 3	DISTRIBUTION U	138.00	13.10	
31	KIELER 9	DISTRIBUTION U	67.00	13.10	
32	KILBOURN 11	DISTRIBUTION U	69.00	13.10	
33	LAKE DELTON 11	DISTRIBUTION U	69.00	24.90	
34	LAKE GENEVA 13	DISTRIBUTION U	69.00	13.10	
35	LAMAR 4	DISTRIBUTION U	69.00	13.10	
36	LAMAR 4	DISTRIBUTION U	69.00	12.40	
37	LANCASTER 9	DISTRIBUTION U	69.00	13.10	
38	LANCASTER DISTR 9	DISTRIBUTION U	69.00	12.40	
39	LANDS END 9	DISTRIBUTION U	69.00	13.10	
40	LEDGEVIEW 3	DISTRIBUTION U	138.00	12.40	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	1		OA/FA/KA			1
22	1		OA/FA/FA			2
12	1		OA/FA			3
22	1		OA/FA/FA			4
15	1		OA/FA/FA			5
13	1		OA/FA			6
25			OA/FA/FA			7
22	1		OA/FA/LTC			8
11	1		OA/FFA			9
22	1		OA/FA/FA			10
22	1		OA/FA/FA			11
14	1					12
14	1		OA/FA/FA			13
11	1		OA/FA			14
25	1		OA/FA/FA LTC			15
33	1		OA/FA/FA			16
22	1		OA/FA/FA LTC			17
14	1		OA/FA			18
22	1		OA/FA/FA LTC			19
22	1		OA/FA/FA LTC			20
7	1		OA/FA			21
13	1		OA/FA			22
14	1		OA/FA			23
14	1		OA/FA			24
22	1		OA/FA/FOA LTC			25
22	1					26
22	1		OA/FA/FA			27
22	1		OA/FA			28
33	1		ONAN/ONAF/ONAF			29
14	1		OA/FA			30
11	1		OA/FFA			31
25	1		OA/FA/FA			32
25	1		OA/FA/FA LTC			33
22	1		OA/FA/FA			34
25	1		OA/FA/FA			35
14	1		OA/FA			36
14	1		OA/FA			37
11	1		OA/FA			38
25	1		OA/FA/FA			39
22	1		OA/FA/FA LTC			40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	LOCH MIRROR 11	DISTRIBUTION U	69.00	13.10	
2	LOCH MIRROR 11	DISTRIBUTION U	69.00	12.40	
3	LODESTAR 1	DISTRIBUTION RC	138.00	13.10	
4	LONDON 15	DISTRIBUTION U	138.00	24.90	
5	MACKFORD PR 8	DISTRIBUTION U	69.00	13.10	
6	MACY STREET 3	DISTRIBUTION U	67.00	13.10	
7	MANAWA 7	DISTRIBUTION U	69.00	13.10	
8	MARINE 2	DISTRIBUTION U	138.00	13.10	
9	MARION 7	DISTRIBUTION U	69.00	12.40	
10	MARKESAN 8	DISTRIBUTION U	69.00	13.10	
11	MAUSTON 10	DISTRIBUTION U	69.00	12.40	
12	MAYVILLE 5	DISTRIBUTION U	69.00	12.40	
13	MAYVILLE 5	DISTRIBUTION U	69.00	12.40	
14	MCCUE 4	DISTRIBUTION U	67.00	13.10	
15	MCFARLAND 15	DISTRIBUTION U	69.00	13.10	
16	MCGREGOR 9	DISTRIBUTION U	69.00	13.10	
17	MERRIMAC 11	DISTRIBUTION U	67.00	13.10	
18	MILTON LAWNS 4	DISTRIBUTION U	69.00	12.40	
19	MINERAL POINT 9	DISTRIBUTION U	69.00	13.10	
20	MOBILE AREA	DISTRIBUTION	138.00	12.40	
21	MOBILE AREA	DISTRIBUTION	138.00	12.40	
22	MONROE CENTRAL 6	DISTRIBUTION U	69.00	13.10	
23	MONTICELLO 6	DISTRIBUTION U	69.00	12.40	
24	MOORE STREET 11	DISTRIBUTION U	69.00	13.10	
25	MORRIS STREET 3	DISTRIBUTION U	67.00	13.10	
26	MOUNT HOREB 15	DISTRIBUTION U	67.00	13.10	
27	NORTH BEAVER DAM 5	DISTRIBUTION U	138.00	13.10	
28	NORTH LAKE GENEVA 13	DISTRIBUTION RC	138.00	13.10	
29	NORTH TOMAH 10	DISTRIBUTION U	69.00	13.10	
30	NORTH FOND DU LAC 3	DISTRIBUTION U	138.00	12.40	
31	NORTH FOND DU LAC 3	DISTRIBUTION U	138.00	13.10	
32	NICOLET 1	DISTRIBUTION U	67.00	13.10	
33	NEW GLARUS 1	DISTRIBUTION U	69.00	12.40	
34	NORTHGATE 1	DISTRIBUTION U	67.00	13.10	
35	NORTHWEST BELOIT 2	DISTRIBUTION U	13.80	13.09	
36	NORTHWEST RIPON 8	DISTRIBUTION U	69.00	13.10	
37	OMRO 7	DISTRIBUTION U	69.00	12.40	
38	OREGON 15	DISTRIBUTION U	69.00	13.10	
39	OREGON 15	DISTRIBUTION U	69.00	13.10	
40	PARKVIEW 4	DISTRIBUTION U	69.00	13.10	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
22	1		OA/FA/FA LTC			1
28	1		OA/FA/FA			2
14	1		OA/FA			3
22	1		OA/FA/FA			4
14	1		OA/FA			5
22	1		OA/FA/FOA LTC			6
11	1		OA/FA			7
22	1		OA/FA/FA LTC			8
11	1		OA/FA			9
14	1		OA/FA			10
14	1		OA/FA			11
14	1		OA/FA			12
14	1		OA/FA			13
22	1		OA/FA/FA			14
22	1		OA/FFA			15
25	1		OA/FA/FA			16
13	1		OA/FA			17
33	1		OA/FA/FA LTC			18
14	1		OA/FFA			19
20		1	FOA			20
14	1		FOA			21
22	1		OA/FA/FOA			22
14	1		OA/FA			23
22	1		OA/FA/DOA LTC			24
22	1		OA/FA/FA LTC			25
14	1		OA/FA			26
22	1		OA/FA/FA LTC			27
22	1		OA/FA/FA			28
14	1		OA/FA			29
25	1		OA/FA/FA			30
22	1		OA/FA/FA LTC			31
22	1		OA/FA/FA LTC			32
11	1					33
33	1		OA/FA/FA			34
25	1		ONAN/ONAF/ONAF			35
11	1		OA/FFA			36
14	1		OA/FA			37
14	1		OA/FA			38
14	1		OA/FA			39
22	1		OA/FFA/FFA			40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PARKVIEW 4	DISTRIBUTION U	69.00	13.10	
2	PENDA 12	DISTRIBUTION U	138.00	13.10	
3	PINE RIVER 9	DISTRIBUTION U	69.00	13.10	
4	PIONEER 9	DISTRIBUTION U	68.00	12.40	
5	PLEASANT VIEW 15	DISTRIBUTION U	138.00	12.40	
6	PLEASANT VIEW 12	DISTRIBUTION U	138.00	12.40	
7	POLAR 18	DISTRIBUTION U	69.00	24.90	
8	PORT EDWARDS 10	DISTRIBUTION U	138.00	12.40	
9	PORT EDWARDS 10	DISTRIBUTION U	69.00	12.40	
10	PORTAGE 12	DISTRIBUTION U	138.00	13.10	
11	PORTAGE IND PARK 12	DISTRIBUTION U	69.00	13.10	
12	PORTAGE IND PARK 12	DISTRIBUTION U	69.00	13.10	
13	POTOSI 9	DISTRIBUTION U	138.00	13.10	
14	POYNETTE 12	DISTRIBUTION U	69.00	13.10	
15	PRAIRIE DU SAC 11	DISTRIBUTION U	69.00	13.10	
16	REEDSBURG 11	DISTRIBUTION U	69.00	12.40	
17	RICHLAND 9	DISTRIBUTION U	69.00	13.10	
18	RIENZI ROAD 3	DISTRIBUTION U	69.00	13.10	
19	RIPON 8	DISTRIBUTION PA	69.00	13.10	
20	RIPON INDUSTRIAL PARK 8	DISTRIBUTION U	69.00	12.40	
21	RIVER RUN 7	DISTRIBUTION U	69.00	12.40	
22	RIVERSIDE 1	DISTRIBUTION U	69.00	13.10	
23	RIVERSIDE 1	DISTRIBUTION U	69.00	13.09	
24	ROCK SPRINGS 11	DISTRIBUTION U	13.80	13.09	
25	ROEDER 8	DISTRIBUTION U	138.00	24.90	
26	ROSENDALE 8	DISTRIBUTION U	67.00	13.10	
27	RUDOLPH 10	DISTRIBUTION U	69.00	13.10	
28	RUSSEL 4	DISTRIBUTION U	69.00	13.00	
29	SOUTH BEAVER DAM 5	DISTRIBUTION U	69.00	13.00	
30	SOUTH LAKE GENEVA 13	DISTRIBUTION U	69.00	12.40	
31	SOUTH MONROE 6	DISTRIBUTION U	69.00	13.10	
32	SOUTH MONROE 6	DISTRIBUTION U	69.00	12.50	
33	SARATOGA 10	DISTRIBUTION U	69.00	13.10	
34	SAUK PRAIRIE 11	DISTRIBUTION U	69.00	13.10	
35	SAUK TRAIL 1	DISTRIBUTION U	138.00	13.10	
36	SAUNDERS CREEK 4	DISTRIBUTION U	67.00	13.10	
37	SHERIDAN 7	DISTRIBUTION U	69.00	12.40	
38	SILVER LAKE 7	DISTRIBUTION U	69.00	12.40	
39	SPRING GREEN 9	DISTRIBUTION U	138.00	24.90	
40	SPRING GREEN 9	DISTRIBUTION U	69.00	13.10	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
33	1		ONAN/ONAF/ONAF			1
14	1		OA/FA			2
22	1		OA/FFA/FFA			3
14	1		OA/FA			4
25	1		OA/FA/FA			5
25	1		ONAN/ONAF/ONAF			6
11	1		OA/FA			7
25	1		OA/FA/FA			8
14	1		OA/FA/LTC			9
22	1		OA/FA/FA LTC			10
14	1		OA/FA			11
25	1		OA/FA/FA			12
14	1		OA/FA			13
14	1		OA/FA			14
11	1		OA/FFA			15
25	1		OA/FA/FA			16
14	1		OA/FA			17
22	1		OA/FA/FA LTC			18
22	1		OA/FA/FOA LTC			19
25	1		OA/FA/FA LTC			20
14	1		OA/FA			21
22	1		OA/FA/FA			22
25	1		ONAN/ONAF/ONAF			23
12	1		ONAN/ONAF			24
20	1		OA/FA/FA			25
14	1		OA/FA			26
11	1		OA/FA			27
22	1		OA/FA/FA			28
25	1		OA/FA/FA			29
14	1		OA/FA			30
22	1		OA/FA/FA LTC			31
25	1		OSOS/FA/KA/LTC			32
14	1		OA/FA			33
11	1		OA/FFA			34
22	1		OA/FA/FA			35
14	1		OA/FFA			36
12	1		ONAN/ONAF			37
14	1		OA/FA			38
25	1		OA/FA/FA			39
14	1		OA/FA			40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SPRING GREEN 9	DISTRIBUTION U	24.00	12.00	
2	SPRINGBROOK 5	DISTRIBUTION U	69.00	13.10	
3	SUN PRAIRIE 15	DISTRIBUTION U	69.00	12.40	
4	SUN RISE 4	DISTRIBUTION U	138.00	12.40	
5	TIMBER LANE 15	DISTRIBUTION U	69.00	12.40	
6	TOKEN CREEK 15	DISTRIBUTION U	69.00	13.10	
7	TOKEN CREEK 15	DISTRIBUTION U	24.90	12.40	
8	TOMAH IND PARK 10	DISTRIBUTION U	69.00	13.10	
9	TRAXLER 4	DISTRIBUTION U	69.00	13.10	
10	TRIPP ROAD 4	DISTRIBUTION U	138.00	12.40	
11	TROY 11	DISTRIBUTION U	138.00	13.10	
12	TURTLE 2	DISTRIBUTION U	67.00	13.10	
13	TWIN LAKES 13	DISTRIBUTION U	69.00	12.50	
14	VENTURE 4	DISTRIBUTION U	138.00	12.40	
15	VERONA 15	DISTRIBUTION U	69.00	13.10	
16	VERONA 15	DISTRIBUTION U	69.00	24.90	
17	VESPER 16	DISTRIBUTION U	69.00	13.10	
18	VIKING 4	DISTRIBUTION U	138.00	13.10	
19	WAUPUN 5	DISTRIBUTION U	69.00	13.10	
20	WAUTOMA 7	DISTRIBUTION U	69.00	12.40	
21	WEST MAUSTON 10	DISTRIBUTION U	69.00	13.10	
22	WALWORTH 13	DISTRIBUTION U	69.00	13.10	
23	WALWORTH 13	DISTRIBUTION U	69.00	13.10	
24	WEST DARIEN 13	DISTRIBUTION U	69.00	12.40	
25	WEST TOWN 15	DISTRIBUTION U	69.00	13.10	
26	WILLIAMS BAY 2230 13	DISTRIBUTION U	138.00	13.00	
27	WILLOW LAWN 3	DISTRIBUTION RC	69.00	12.40	
28	WINNECONNE 7	DISTRIBUTION U	69.00	12.40	
29	WYOMING VALLEY 9	DISTRIBUTION U	138.00	24.90	
30	WYOMING VALLEY 9	DISTRIBUTION U	24.90	12.40	
31	YAHARA RIVER 15	DISTRIBUTION U	138.00	12.40	
32	ZENDA 13	DISTRIBUTION U	69.00	13.10	
33	SUBSTATIONS LESS THAN 10 MVA	DISTRIBUTION U			
34	TOTAL DISTRIBUTION		15652.20	2625.27	7.50
35					
36	Deer Trail	Transmission	69.00	34.50	
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Power and Light Company	(1) ☐ An Original (2) ☐ A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
7	1		OA/FA			1
11	1		OA/FFA			2
13	1		OA/FA			3
33	1		OA/FA/FA			4
22	1		OF/FA/FA LTC			5
22	1		OA/FA/FA LTC			6
13	1		OA/FA			7
11	1		OA/FFA			8
22	1		OA/FA/FA LTC			9
14	1		OA/FA/FA			10
11	1		OA/FFA			11
22	1		OA/FA/FA LTC			12
20	1		OA/FA/FA			13
25	1		OA/FA/FA LTC			14
25	1		OA/FA/FA			15
14	1		OA/FA			16
14	1		OA/FA			17
22	1		OA/FA/FA			18
11	1		OA/FA			19
14	1		OA/FA			20
14	1		OA/FA			21
14	1		OA/FA			22
14	1		OA/FA			23
25	1		OA/FA/FA			24
33	1		OA/FA/FA			25
22	1		OA/FA/FA			26
25	1		OA/FA/FA			27
11	1		OA/FA			28
20	1		OA/FA/FA			29
6	1		OA/FA			30
25	1		OA/FA/FA LTC			31
11	1		OA/FFA			32
396	67					33
3900	287	2				34
						35
15	1		OA			36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426.4 Line No.: 33 Column: a

WPL owns 65 smaller substations (less than 10 MVA), not included in the above list.

Schedule Page: 426.4 Line No.: 34 Column: a

Total number of substations with distribution is 226.

Schedule Page: 426.4 Line No.: 34 Column: b

CA: Continuously attended
PA: Partially attended
RC: Remote control
U: Unattended

Schedule Page: 426.4 Line No.: 34 Column: i

DISC: Oil air
PUR: Purchased for resale
OA: Oil air
FA: Forced air
FOA: Forced oil air
FFA: Future forced air
H: Oil air
ONAN: Oil natural air natural
ONAF: Oil natural air forced
OFAF: Oil forced air forced

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LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Notes Receivable	F-19	Ed. 12-89	
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And Unamortized Premium On Debt	F-25	Ed. 12-89	
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LIST OF SUPPLEMENTARY SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
WATER OPERATING SECTION			
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RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATIONS

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description (a)	Common Equity (b) (000)	Common Equity plus ITC (c) (000)
Common Stock Outstanding	66,183	66,183
Premium on Capital Stock — based on monthly	111,051	111,051
Capital Stock Expense — averages if available		
Retained Earnings	403,342	403,342
OCI-Minimum Pension Liability	(24,250)	(24,250)
Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)		12,508
Other (Specify): Gain on Preferred Stock	321	321
Stockholder Donation	86,050	86,050
Capital Stock Surplus/Discount on Capital Stock (Net)	219,847	219,847
Investment in Non-Utility Operations	(1,492)	(1,492)
Less Common Equity Portion of Shared Savings Investment	(70,939)	(70,939)
Less Common Equity Portion of Net MGP Investment	(2,406)	(2,406)
Less Common Equity Portion Cash Surrender Value Life Insurance	(5,465)	(5,465)
Less Common Equity Portion of WRP Investment	(6,052)	(6,052)
Less Common Equity Portion of Deferred Compensation	1,366	1,366
Less Common Equity Portion Customer Deposits	441	441
Less Common Equity Portion Temporary Cash Investments	(5,609)	(5,609)
Less Investment in ATC	(84,702)	(84,702)
Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25)	687,686	700,194
Net Income		
Add:		
Net Income	114,874	114,874
Other (Specify): Adjustments required by rate orders	(25,179)	(25,179)
Less:		
Preferred Dividends	3,310	3,310
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)		676
Adjusted Net Income	86,385	85,709
Percent return (line 43 divided by line 27 to the nearest hundredth of a percent)	12.56%	12.24%

RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

Thousands of Dollars

Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant in Service	2,078,110	315,532	27,266	2,420,908
Completed Construction Not Classified	34,186	4,560	(4,511)	34,235
Nuclear Fuel	196,368			196,368
Decommissioning Fund	228,685			228,685
Investment in Associated Companies	186			186
Materials and Supplies	35,923	18,573	267	54,763
				0
Less Average:				0
Reserve for Depreciation	1,273,264	171,221	9,205	1,453,690
Amortization Reserves	180,752			180,752
Customer Advances for Construction	31,460	1,483	914	33,857
Accumulated Deferred Income Tax	133,597	21,826	2,780	158,203
Average Net Rate Base	954,385	144,135	10,123	1,108,643
RETURN				
Total Operating Income	122,964	12,162	1022	136,148
Less: (Specify):				
Shared Savings, net of taxes	6,050	1,692		7,742
Decommissioning Income	2,331			2,331
	114,583	10,470	1,022	126,075
Adjusted Operating Income As A Percent of				
Average Net Rate Base (Rounded to Nearest				
Hundredth of a Percent)	12.01%	7.26%	10.10%	11.37%

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin.

Description (a)	This Year (b)
Operating Revenues	1,180,503,991
Less: Out-of-State Operating Revenues	
Less: In-State Interdepartmental Sales	45,394,892
Less: Current Year Write-Offs of Uncollectible accounts	
Wisconsin Utility Customers Only	7,359,376
Plus: Current Year Collection of Wisconsin Utility	
Customer Accounts Previously Written Off	2,410,284
Other:	
Revenues Subject to Wisconsin Remainder Assessment	1,130,160,007

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CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for Class A utilities and $500,000 for Class B utilities should be grouped by utility department and function.

ANNUAL CHARGES

Line No.	Project Description (a)	Direct Charges Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
1	Transformers - WPL	6,161	5,534,885	640	1,496,215
2	WPL UG Ext./Service-Electric	3,566,003	2,730,031	3,079,451	(8,549,990)
3	WPL OH Rebuild-Electric	1,101,434	499,620	167,528	(229,152)
4	0120002096 REACTOR VESSEL HEAD				2,273,723
5	PURCH PWR XFMRS 2002 2ND	6,672	1,786,639		13,181
6	0120002016URGENT FAC UPGRD				2,066,023
7	SFL 3 CAP C OVERHAUL		2,090,000		
8	SFL 3 CAP CRASH RELATED	7,074	1,500,000	(51)	81
9	PURCH POWER XFMRS 2002	6,354	1,327,715	1,528	12,197
10	WPL UG Rebuilds-Electric	418,382	241,771	532,828	(326,561)
11	AMR NEW 138/24.9KV METAL CLAD	606,028	406,195	177,684	9,232
12	RIV #2501 ADDING 2ND 69/12.47	804,910	76,534	83,144	175,718
13	NED1 OVERFIRE AIR SYS INSTALL	47,073	134,747	1,063,454	15,295
14	E3 Reduced Re-entrant Throats	7,884	30,901	1,243,605	7,545
15	NED1 CYCLONE & REENTRANT THROA	35,390	335,630	788,969	4,679
16	DISTRIBUTION MGMT SYSTEM	351,975	30,409	421,490	8,625
17	ELECTRIC METER BLNKT (WI)		842,447		114,060
18	Other Electric	11,801,751	28,707,045	22,143,862	(3,341,861)
19					
20					
21					
22					
23					
24	**Total Electric**	**18,767,091**	**46,274,569**	**29,704,132**	**(6,250,990)**
25					
26	WPL UG Ext./Service-Gas	821,963	340,869	1,632,395	(358,718)
27	Other Gas	1,163,817	3,199,015	6,732,004	(4,245,337)
28					
29	**Total Gas**	**1,985,780**	**3,539,884**	**8,364,399**	**(4,604,055)**
30					
31					
32					
33	**Total Water**	**54,926**	**367,409**	**1,829,292**	**(815,647)**
34					
35	CORP DATA BKUP & RECOV-WI	87,233	1,312,056	38,982	285
36	REPL 2WAY RADIO EAST	136,770	(43,761)	1,042,638	49,564
37	Other Common	1,031,685	4,653,851	392,433	524,684
38					
39					
40					
41	**Total Common**	**1,255,688**	**5,922,146**	**1,474,053**	**574,533**
42					
43	**Total**	**22,063,485**	**56,104,008**	**41,371,876**	**(11,096,159)**
44	% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for Class A utilities and $500,000 for Class B utilities should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads					
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)	Line No.
7,037,901	999,486	383,426		2,208,537	10,629,350	1
825,495	133,703	256,221		4,160,821	5,376,240	2
1,539,430	219,110	139,186		1,166,552	3,064,278	3
2,273,723		101,289	76,517		2,451,529	4
1,806,492	228,719	91,292		8,020	2,134,523	5
2,066,023		6,894	26,905		2,099,822	6
2,090,000					2,090,000	7
1,507,104		32,411	2,360	5,112	1,546,987	8
1,347,794	127,697	50,952		3,382	1,529,825	9
866,420	122,018	80,162		460,789	1,529,389	10
1,199,139	155,666	62,866	17,334	92,080	1,527,085	11
1,140,306	119,966	49,555	44,016	83,095	1,436,938	12
1,260,569		86,876	15,545	35,255	1,398,245	13
1,289,935		56,074	25,154	16,209	1,387,372	14
1,164,668		81,066	18,220	24,819	1,288,773	15
812,499	57,050	32,811	119,115	204,991	1,226,466	16
956,507	84,683	33,695			1,074,885	17
59,310,797	5,423,301	4,650,032	1,486,399	13,940,823	84,811,352	18
						19
						20
						21
						22
						23
88,494,802	**7,671,399**	**6,194,808**	**1,831,565**	**22,410,485**	**126,603,059**	24
						25
2,436,509	307,692	169,405		836,547	3,750,153	26
6,849,499	1,328,704	615,395	137,315	1,714,223	10,645,136	27
						28
9,286,008	**1,636,396**	**784,800**	**137,315**	**2,550,770**	**14,395,289**	29
						30
						31
						32
1,435,980	**200,224**	**92,952**	**107,056**	**192,013**	**2,028,225**	33
						34
1,438,556		21,639		65,006	1,525,201	35
1,185,211	131,144	64,584	22,969	112,706	1,516,614	36
6,602,653	312,351	278,341	49,297	306,353	7,548,995	37
						38
						39
						40
9,226,420	**443,495**	**364,564**	**72,266**	**484,065**	**10,590,810**	41
						42
108,443,210	**9,951,514**	**7,437,124**	**2,148,202**	**25,637,333**	**153,617,383**	43
	9.18%	6.86%	1.98%	23.64%		44

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for Class A utilities and $500,000 for Class B utilities should be grouped by utility department and function.

COMPLETED CONSTRUCTION CLEARED

Line No.	Project Description (a)	Direct Charges Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
1	Transformers - WPL	6,161	5,507,549	640	1,496,215
2	WPL UG Ext./Service-Electric	2,869,584	2,053,661	2,059,414	(5,248,077)
3	NED2 CYCLONE & REENTRANT THROA	56,106	2,660,206	1,824,057	32,684
4	NED1 CYCLONE & REENTRANT THROA	46,429	1,841,071	1,403,384	13,498
5	WPL OH Rebuild-Electric	986,917	438,309	146,277	(199,102)
6	0120001975CALORIMETRIC ERROR R				1,844,502
7	WPL UG Rebuilds-Electric	376,752	227,645	496,486	(313,023)
8	NED1 RE-ENTRY THROAT	9,828	623,798	603,871	7,357
9	PURCH POWER XFMRS 2002	5,901	989,510	1,529	11,657
10	ELECTRIC METER BLNKT (WI)		797,884		84,682
11	DISTRIBUTION MGMT SYSTEM	1,138,773	1,664,698	1,302,454	141,141
12	NED2 OVERFIRE AIR SYSTEM INST	71,605	554,954	1,880,745	124,670
13	NED1 OVERFIRE AIR SYS INSTALL	61,686	1,003,880	1,377,738	79,092
14	LANDFILL GAS GENERATOR	35,966	1,889,449	198,071	174,615
15	PURCH PWR XFMRS 2002 2ND	6,672	1,786,639		13,181
16	Edge 4 PSH Upr Inter Bks	55,975	852,959	1,016,021	(625,112)
17	E4 OFA NOZZLES & FRONT PORTS	15,328	5,395	1,890,652	(637,601)
18	GMS HARDWARE	56,383	1,144,618	40,504	5,324
19	Other Electric	13,575,708	28,761,119	24,145,969	(4,027,112)
20					
21					
22					
23	**Total Electric**	**19,375,774**	**52,803,344**	**38,387,812**	**(7,021,409)**
24					
25	WPL UG Ext./Service-Gas	823,789	340,284	1,654,259	(358,705)
26	Other Gas	1,363,742	3,455,999	7,830,997	(3,756,127)
27					
28	**Total Gas**	**2,187,531**	**3,796,283**	**9,485,256**	**(4,114,832)**
29					
30	GATEWAY WATER TOWER	28	826,416	(35,994)	
31	Other Water	126,487	-34,010	2,742,362	-866,825
32					
33	**Total Water**	**126,515**	**792,406**	**2,706,368**	**(866,825)**
34					
35	REPL 2WAY RADIO EAST	463,732	364,789	4,473,104	574,546
36	CORP DATA BKUP & RECOV-WI	90,306	1,224,361	33,558	285
37	TOMAH OPERATING BUILDING	7,254	64,961	1,245,572	19,351
38	Other Common	377,365	8,043,968	875,149	897,264
39					
40					
41	**Total Common**	**938,657**	**9,698,079**	**6,627,383**	**1,491,446**
42					
43	**Total**	**22,628,477**	**67,090,112**	**57,206,819**	**(10,511,620)**
44	% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for Class A utilities and $500,000 for Class B utilities should be grouped by utility department and function.

COMPLETED CONSTRUCTION CLEARED

	Overheads					Line
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)	No.
7,010,565	966,546	371,911		2,156,007	10,505,029	1
1,734,582	55,214	195,685		3,280,683	5,266,164	2
4,573,053	7,585	344,198	3,556	36,010	4,964,402	3
3,304,382	2,027	133,481	5,903	31,658	3,477,451	4
1,372,401	218,889	124,158		1,047,855	2,763,303	5
1,844,502		(36,107)	89,633		1,898,028	6
787,860	126,813	75,170		448,559	1,438,402	7
1,244,854		62,012	1,342	7,667	1,315,875	8
1,008,597	145,213	50,889	3,369		1,208,068	9
882,566	89,976	31,452			1,003,994	10
4,247,066	57,144	118,189	424,640	824,565	5,671,604	11
2,631,974	1,460	61,293	34,122	52,861	2,781,710	12
2,522,396	1,009	100,691	17,541	46,114	2,687,751	13
2,298,101	4,413	23,505	46,983	28,818	2,401,820	14
1,806,492	228,719	91,292		8,020	2,134,523	15
1,299,843		35,614	36,148	43,779	1,415,384	16
1,273,774		84,402	36,970	10,782	1,405,928	17
1,246,829	(1,172)	7,421	36,390	43,091	1,332,559	18
62,455,684	6,285,885	3,138,069	1,387,063	16,453,632	89,720,333	19
						20
						21
						22
103,545,521	**8,189,721**	**5,013,325**	**2,123,660**	**24,520,101**	**143,392,328**	23
						24
2,459,627	307,692	169,405		837,751	3,774,475	25
8,894,611	1,429,015	833,183	70,891	1,773,699	13,001,399	26
						27
11,354,238	**1,736,707**	**1,002,588**	**70,891**	**2,611,450**	**16,775,874**	28
						29
790,450	112,029	82,155	55,122	34	1,039,790	30
1,968,014	219,994	158,771	41,566	328,958	2,717,303	31
						32
2,758,464	**332,023**	**240,926**	**96,688**	**328,992**	**3,757,093**	33
						34
5,876,171	218,183	114,134	52,927	378,265	6,639,680	35
1,348,510		17,780		67,682	1,433,972	36
1,337,138	52	53,891	179	6,880	1,398,140	37
10,193,746	343,566	246,890	95,997	304,822	11,185,021	38
						39
						40
18,755,565	**561,801**	**432,695**	**149,103**	**757,649**	**20,656,813**	41
						42
136,413,788	**10,820,252**	**6,689,534**	**2,440,342**	**28,218,192**	**184,582,108**	43
	7.93%	4.90%	1.79%	20.69%		44

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Issuing Company And Type of Security (a)	Interest or Dividend Rate (b)	Par Value per Share (c)	No. of Shares or Principal Amount (d)	Book Cost End Of Year (e)
Investment in Associated Companies (Acct. 123)				
South Beloit Water, Gas and Electric Company	n/a	100.00	24,400	40,149,804
Wisconsin River Power Company	n/a	100.00	46,800	12,665,251
WP&L Transco LLC	n/a	n/a	n/a	120,420,061
WP&L SPE LLC	n/a	n/a	n/a	20,000
				173,255,116
Other Investments (Acct. 124)				
Cash Surrender Value of Life Insurance	n/a	n/a	n/a	10,507,956
Wisconsin Valley Improvement Company	n/a	10.00	18,612	186,120
ATC Management Inc	n/a	0.01	2,749	27,500
				10,721,576
Decommissioning Fund (Acct. 128)	n/a	n/a	n/a	233,664,646
Total				417,641,338

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department (1)	5,945,806
Gas department (1)	8,004,981
Water department (1)	227,494
Other -	
Total utility service	14,178,281
Merchandising, jobbing and contract work	0
Total (Acct.142)	14,178,281
Other accounts receivable (143):	
Officers and employees	0
Subscriptions to capital stock	0
All other (List separately only the large or unusual items):	
Wisconsin Public Service Corp. - Joint Plant Operations	8,014,312
WE Energies - Joint Plant Operations	1,273,014
Madison Gas and Electric - Joint Plant Operations	4,485,473
Wisconsin Public Power Inc. - Joint Plant Operations	64,733
Edgewater 4 Operating Deposit	(960,066)
Edgewater 5 Operating Deposit	(806,937)
Columbia Operating Deposit	(6,313,257)
Off-System Gas Sales	6,049,514
Burlington Northern	824,746
American Transmission Company	756,899
Florida Power and Light	370,804
Weather Hedge	784,124
Miscellaneous	10,098,577
Income Tax Refunds	15,676,621
	40,318,557

(1) WPL is factoring receivables and unbilled revenues.
Amount factored is credited to A/C 142.

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Accumulated Provision for Uncollectible Accounts-CR (Acct. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Other Customers (d)	Total Utility Customers (e)
Balance first of year	(1,275,023)	(461,316)	(6,448)	(1,742,787)
Add: Provision for uncollectibles during the year	(4,136,772)	(1,232,563)	(24,813)	(5,394,148)
Collection of accounts written off	(1,655,198)	(493,171)	(9,928)	(2,158,297)
Other credits (explain):				
Total Credits	(5,791,970)	(1,725,734)	(34,741)	(7,552,445)
Less: Accounts written off	5,111,395	1,522,954	30,659	6,665,008
Other debits (explain):				
Total debits	5,111,395	1,522,954	30,659	6,665,008
Balance end of year	(1,955,598)	(664,096)	(10,530)	(2,630,224)

Accumulated Provision for Uncollectible Accounts-CR (Acct. 144) (cont.)

Particulars (f)	Total Utility Customers (g)	Officers & Employes (h)	Other (I)	Total (j)
Balance first of year	(1,742,787)	0	(456,756)	(2,199,543)
Add: Provision for uncollectibles during year	(5,394,148)		(62,841)	(5,456,989)
Collection of accounts written off	(2,158,297)		(26,136)	(2,184,433)
Other credits (explain):	0			
Total credits	(7,552,445)	0	(88,977)	(7,641,422)
Less: Accounts written off	6,665,008		124,162	6,789,170
Other debits (explain):	0			
Total debits	6,665,008	0	124,162	6,789,170
Balance end of year	(2,630,224)	0	(421,571)	(3,051,795)

Loss of Wisconsin utility accounts:	
Accounts written off	6,665,008
Collection of such accounts previously written off	(2,158,297)
Net loss	4,506,711

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

	Debt to which related (a)	
Unamortized debt discount (226) and expense (181):	(1)	
FIRST MORTGAGE BONDS		
SERIES 1984 A VARIABLE % (1.37% VARIABLE RATE at 12/31/03)	08/15/84-08/01/14	EXPENSE DISCOUNT
SERIES 1988 A VARIABLE % (1.29% VARIABLE RATE at 12/31/03)	08/09/88-08/01/15	EXPENSE DISCOUNT
SERIES 1991 A VARIABLE % (1.73% VARIABLE RATE at 12/31/03)	09/13/91-09/01/15	EXPENSE
SERIES 1991 B VARIABLE % (1.73% VARIABLE RATE at 12/31/03)	09/13/91-09/01/05	EXPENSE
SERIES 1992 W 8.6% (Redeemed in 2003)	03/16/92-03/15/27	EXPENSE DISCOUNT
SERIES 1992 X 7.75%	06/01/92-06/01/04	EXPENSE DISCOUNT
SERIES 1992 Y 7.6%	07/07/92-07/01/05	EXPENSE
DEBENTURES		
SERIES 1997 7%	06/30/97-06/15/07	EXPENSE DISCOUNT
SERIES 1998 5.70%	10/30/98-10/15/08	EXPENSE DISCOUNT
SERIES 2000 7.625%	03/01/00-03/01/10	EXPENSE DISCOUNT
Total	CONTINUED	

Unamortized premium on debt (225): None

(1) When the Company redeems outstanding bonds/debentures prior to maturity, it charges all unamortized debt expenses, discount & redemption premium to account 189 Unamortized Loss on Reaquired Debt. If the bonds are redeemed without issuance of new debt, the balance in account 189 is amortized over the reamining life of the redeemed debt.

See below for activity in 2003:

In 2003 remaining $70 Million of Series W redeemed: Balance in column (d) will be amortized as per item (1) footnote.

Total

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,226,225)

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
70,448		6,080	64,368
32,512		2,512	30,000
75,298		5,981	69,317
51,032		4,036	46,996
453,041		35,772	417,269
93,427		35,038	58,389
2,847,953		2,847,953	0
80,368		80,368	0
342,337		241,660	100,677
27,082		19,117	7,965
616,169		247,166	369,003
2,191,447		492,430	1,699,017
133,413		29,573	103,840
1,150,992		199,285	951,707
30,232		5,129	25,103
566,866		79,093	487,773
437,171		60,481	376,690
9,199,788	0	4,391,674	4,808,114

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MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be grouped by classes.

Description (a)	Balance end of Year (b)
2001 Fuel Adjustment Clause (FAC) Reserve	170
Florida Power and Light - Woodward OK Substation Construction	12,524
Wisconsin Department of Natural Resources Solid Waste Grant Prog	23,831
Wisconsin Valley Improvement	69,303
Miscellaneous Payroll Deductions	77,686
Columbia Outfall Toxicity Issue	89,628
Wholesale FAC Reserve	275,000
Electric SO2 Clause	498,064
Active Benefits	502,000
ANR and NNG Pipeline	593,766
Decontamination and Decommissioning Facility	649,831
Department of Administration Public Benefit Program	1,506,215
2001 Performance Based Ratemaking (PBR) Estimate	678,411
2002 PBR Estimate	1,575,609
2003-2003 PBR Estimate	6,602,963
2003-2004 PBR Estimate	1,735,654
Total	14,890,655

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				NOTE 1
Electric	20,910,247	9,309,528	14,389,540	7,529,474
Gas	4,722,583	3,058,405	10,297,816	1,389,571
Water	131,397	(167,682)	(889,760)	98,289
Heating				
Accts. 408.2 and 409.2		2,995,826	4,336,463	0
Acct. 409.3				
Clearing accounts				
Construction				
Other (specify):				
Total	25,764,227	15,196,077	28,134,059	9,017,334

Notes and explanations regarding tax distribution:

1) Payroll Distribution

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
NOTE 2	NOTE 3	NOTE 4	NOTE 5	
0	58,164	303,036	(2,409,182)	50,090,807
0	830	38,000	(482,196)	19,025,009
0	118	3,167	(22,300)	(846,771)
				0
	6,255		199,094	7,537,638
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
0	65,367	344,203	(2,714,584)	75,806,683

Notes and explanations regarding tax distribution:

2) Operating Revenues

3) Net Plant & Specific Allocations

4) Illinois Income Tax , MN. Income Tax , IA Income Tax

5) Federal Hwy Use 16,426
FERC Remainder 0
Payroll Tax Overheads (2,426,350)
FEDERAL Excise 742
ELECTRIC Portion (2,409,182)

Interest and Dividend Income (Acct. 419)		
Security or account on which received (a)	Interest or Dividend Rate (b)	Amount (c)
(list items greater than $10,000 separately, others may be grouped)		
Interest Income		
Short-Term Investments		118,422
Other		213,589
Dividend Income		9,306
Decommissioning Fund Earnings-Qualified Tax Deductible		1,389,914
Decommissioning Fund Earnings-Non-Qualified		(3,721,307)
Other		0
Total interest and dividends		(1,990,076)
Expenses applicable to above (as listed hereunder):		
Total expenses		0
Interest and dividend income, before taxes		(1,990,076)

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
See Page F-50A	
Total	
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	2,677,141
Dividends received from insurance companies--cr.	
Amounts credited to Acct. 261, Property Insurance Reserve	
Other expenses (list major classes):	
NEIL Refunds	(320,742)
Miscellaneous	2,177
Self-Insured for the first $1,500,000	
Total	2,358,576
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employes or to others:	
Premiums for insurance	1,951,775
Dividends received from insurance companies--cr.	
Amounts credited to Acct. 228, Injuries and Damages and Workers Compensation Reserves	(313,994)
Other expenses (list major classes):	
Other Workers Compensation and Injuries & Damages activity	3,299,682
Self-Insured for the first $1,000,000	
Total	4,937,463

Wisconsin Power and Light Company
Outside Services Employed - 0923.XX

Vendor	Description Item (a)	Amount (b)
MICHAELS ENGINEERING INC	Engineering Services	31,831
SKYBRIDGE INC	Systems/Consulting	33,695
RETEC GROUP INC.	Environmental Services	41,406
MONTGOMERY WATSON	Environmental Services	48,819
GROESCHEL COMPANY	System Installation/Maintenance Service	54,254
RMT INC	Environmental Services	61,602
CONTROL INSTALLATIONS OF IOWA	System Installation/Maintenance Service	91,225
TOWERS PERRIN	Consulting	92,249
UMS GROUP INC	Consulting	133,035
MIDWEST PATROL & INVESTIGATIVE LLC	Security	140,301
Deloitte & Touche	Accounting Services	208,171
THE WACKENHUT CORPORATION	Security	241,243
Alliant Energy Corporate Services	Allocated Non-Labor Administrative Costs	6,037,952
	Subtotal over $25,000	7,215,783
	Miscellaneous under $25,000	405,100
	Total Outside Services Employed	7,620,884

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of Item (a)	Amount (b)
Acct. 926 - EMPLOYEE PENSIONS AND BENEFITS - Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund	14,739,114
Pension payments under unfunded basis	-
Employees benefits (life, health, accident & hospital insur. etc.)	23,094,973
Expense of educational and recreational activities for employees	-
Other expenses (list major items):	
Administrative	169,304
Other	(308,620)
Transferred to Construction, O&M, or billed out	(12,237,281)
Total	25,457,490
Acct. 930.2 - MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	267,142
Nuclear power research expenses	
Other experimental and general research expenses	1,059,997
Expenses of corporate organization and of servicing outstanding securities of utility	721,919
Directors fees and expenses	272,709
Other expenses (list major items):	
Regulatory Relations	729,949
Environmental expenditures	14,576
Telecommunications/IT expenses	128,449
Miscellaneous charges	45,600
Total	3,240,341
Acct. 922 - ADMINISTRATIVE EXPENSES TRANSFERRED - Cr. - Explain basis of computation of credit in this account.	
Capitalized A&G	(9,510,089)
Billings to Service Company for Facility Charges	(8,355,798)
Billings to Co-Owners and ATC	(8,848,770)
Billings to South Beloit Water, Gas & Electric Company	(1,803,184)
Total	(28,517,841)

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

Utility Plant in Service
Includes Ledgers 101 + 106

Description (Use both title and account number) (a)	Additions during Year (b)	Retirements during Year (c)	Adjustments dr. or (cr.) (d)	End of Year Balance Total (e)	End of Year Balance Located in Wis (f)
Intangible Plant - Common			Note #1		
Organization (301)				1,281	1,281
Total Intangible				1,281	1,281
General Plant					
Land & Land Rights (389)	128,597	(51,924)		2,633,874	2,633,874
Structures & Improvement (390)	1,965,821	3,078,157		49,910,134	49,910,134
Office Furniture & Equipment (391)	6,535,540	(3,778,264)		162,696,239	162,696,239
Transportation Equipment (392)	3,572,863	(782,106)		23,210,495	23,210,495
Stores Equipment (393)	0	925		354,441	354,441
Tools, Shop & Garage (394)	128,572	49,803		2,548,386	2,548,386
Laboratory (395)	0	0		214,677	214,677
Power Operated (396)	101,701	(88,771)		2,880,648	2,880,648
Communication Equipment (397)	8,169,130	3,029,854		17,023,993	17,023,993
Total General Plant	20,602,224	1,457,674	0	261,472,887	261,472,887
Total	20,602,224	1,457,674	0	261,474,168	261,474,168

ALLOCATION TO UTILITY DEPARTMENTS

Particulars (a)	Plant End of Year (b)	Accumulated Deprec. End of Year (c)	Depreciation Accruals (d)
Electric	222,357,632	153,550,126	10,264,392
Gas	37,547,691	25,928,737	1,733,792
Water	1,568,845	1,083,373	246,110
Total	261,474,168	180,562,236	12,244,294

ACCUMULATED PROVISION FOR DEPRECIATION

Straight-Line Accruals							
Rate (g)	Amount (h)	Additional Accruals (i)	Book Cost of Plant Retired (j)	Cost of Removal (k)	Salvage (l)	Other Additions or (Deductions) (m)	Balance End of Year (n)
						Note 1	
			(51,924)	(11,037)			8,721
2.78%	1,405,748		3,078,157	206,508.00			17,049,981
NOTE #2	9,187,769		(3,778,264)	(66,715)			148,568,185
NOTE #2	1,509,224		(782,106)	1,037,628			7,151,063
2.00%	23,672		925	-			(37,281)
6.67%	167,350		49,803	(9,331)			919,434
6.67%	14,319			-			151,989
NOTE #2	121,723		(88,771)	60,110			763,896
10.00%	1,445,436		3,029,854	(91,950)			5,986,248
	13,875,241	0	1,457,674	1,125,213	0	0	180,562,236
	13,875,241	0	1,457,674	1,125,213	0	0	180,562,236

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments

Common utility plant was summarized by operating districts. The common plant for each operating district was allocated to electric, water and gas utilities based on utility plant balances for that operating district. Common reserve for depreciation was allocated to utilities based on the distribution of common plant. Common depreciation expenses were allocated based on the distribution of common plant.

Note #1: Office Furniture and Equipment, Transportation, and Power Operated Equipment varies with type of vehicle or equipment.

Note #2: Depreciation charged to :

403 - Normal	12,244,294
Charged to 184 Clearing	1,630,947
Total incremental to 108	13,875,241

ELECTRIC EXPENSES

Report all amounts under column d, "total operations" , on the basis and in conformity with the unif system of accounts and accounting directives prescribed by this commission. Allocate "total opera amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin jurisdictional operations (b)	Other jurisdictional operations (c)	Total operations (d)
OPERATING EXPENSES			
Power production expenses (500-557)	431,342,788		431,342,788
Transmission expenses (560-573)	59,601,405		59,601,405
Distribution expenses (580-598)	26,331,707		26,331,707
Customer accounts expenses (901-905)	14,734,097		14,734,097
Customer service expenses (907-910)	37,642,207		37,642,207
Sales promotion expenses (911-916)	615		615
Administration and general expenses (920-935)	58,187,548		58,187,548
Total operation and maintenance expenses (401·	627,840,367	0	627,840,367
Depreciation expense (403)	78,025,485		78,025,485
Amortization & depletion of utility plant (404-405)	5,801,936		5,801,936
Amortization of utility plant acquisition adjustment (406)			0
Amortization of property losses, unrecovered plant and regulatory study costs (407)			0
Amortization of conversion expenses (407)			0
Regulatory Debits (407.3)	2,482,305		2,482,305
(Less) Regulatory Credits (407.4)	0		0
Taxes other than income taxes (408.1)	26,090,069		26,090,069
Income taxes (409.1)	24,000,738		24,000,738
Provision for Deferred Income Taxes (410.1,411.1	19,576,628		19,576,628
Investment tax credits Adjustment (411.4)	(1,411,494)		(1,411,494)
Total operating expenses	$782,406,034	0	$782,406,034

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.

2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.

3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

	Wisconsin Geographical Operations		
Rate schedule (a)	Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e) See Note 1
Residential Sales (440)			
Gs-1 Residential	266,823,659	2,846,941	348,837
Gs-3 Residential	2,536,784	31,853	1,961
Ms-3 Residential	188,540	823	1,126
Rw-1 Residential Water Heating	1,099,422	12,134	5,315
Gw-1 Residential Water Heating	1,464,055	19,794	1,257
Rw-3 Residential Water Heating	262,137	3,999	1,645
Subtotal - Billed Sales	272,374,597	2,915,544	360,141
Unbilled Residential Sales	3,277,923	11,879	
Subtotal - Adjusted Sales	275,652,520	2,927,423	360,141
Farm Sales (441)			
Gs-1 Farm	32,657,112	373,104	18,082
Gs-3 Farm	1,840,257	25,002	613
Ms-3 Farm	41,756	239	261
Gw-1 Farm Water Heating	686,896	9,263	225
Rw-1 Farm Water Heating	161,940	1,896	549
Rw-3 Farm Water Heating	51,393	838	246
Subtotal - Billed Sales	35,439,354	410,342	19,976
Unbilled Farm Sales	225,783	811	
Subtotal - Adjusted Sales	35,665,137	411,153	19,976
Small Commercial Sales (442)			
Gs-1 Commercial Light	97,448,727	1,105,620	47,984
Cg-2 Commercial Light	66,789,631	1,001,061	2,579
Ms-3 Commercial Light	1,230,290	6,921	2,209
Rw-1 Commercial Water Heating	35,615	388	185
Rw-3 Commercial Water Heating	8,448	141	37
PgS Parellel generation	1,595		11
Subtotal - Billed Sales	165,514,306	2,114,131	53,005
Unbilled Small Commercial Sales	1,729,956	9,240	
Subtotal - Adjusted Sales	167,244,262	2,123,371	53,005

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.

2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.

3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

	Wisconsin Geographical Operations		
Rate schedule (a)	Revenues (b)	KWH "000's" omitted (d)	Avg. no. Customers (e) See Note 1
Industrial Sales (442)			
Cp-1 Industrial	143,412,897	2,478,495	845
Cp-1a Industrial	20,067,446	392,869	33
Cp-1b Industrial	13,837,569	294,354	32
Cp-2 Industrial	24,652,485	520,607	12
Cp-2a Industrial	20,893,369	453,727	3
Cp-2b Industrial	13,252,480	337,724	5
Cp-14 Exp Buyout	1,200		1
Ms-3 Industrial	101,589	711	90
Gs-1 Direct Load Control	(75,257)		22
Parallel Generation	371		2
Subtotal - Billed Sales	236,144,149	4,478,487	1,045
Unbilled Industrial Sales	2,903,152	29,012	
Subtotal - Adjusted Sales	239,047,301	4,507,499	1,045
Public Street & Highway Lighting Sales (444)			
Ms-1 Street and Highway Lighting	4,215,747	35,061	841
Ms-2 Street and Highway Lighting	36,244	76	4
Mz-1 Traffic Signals	302,251	3,696	468
Subtotal - Billed Sales	4,554,242	38,833	1,313
Unbilled Public Street & Highway Sales	34,348	127	
Subtotal - Adjusted Sales	4,588,590	38,960	1,313
Public Other Sales (445)			
Mz-2 Unmetered Sirens	6,248		154
Unbilled Adjustment			
Subtotal - Adjusted Sales	6,248	0	154
Interdepartmental Sales (448)	1,737,578	26,446	
Total Wisconsin	723,941,636	10,034,852	435,634

SALES TO ULTIMATE CUSTOMERS

Rate schedule (a)	Out-of-State Geographical Operations		
	Revenues (b)	KWH "000's" omitted (d)	Avg. No. Customers (e)
NONE			
Total Out-of-State	----	----	----
Total Utility	$723,941,636	10,034,852	435,634

1 Utility No. 6680 Year ended December 31, 2003 Form AEP Copy 1
2 Note 1: to E2 and E3

	Rate Schedule	Duplicates Included in Classification
6	Residential Sales (440)	
7	Gs-1 Residential	0
8	Gs-3 Residential	22
9	Ms-3 Residential	1,026
10	Rw-1 Residential Water Heating	5,257
11	Gw-1 Residential Water Heating	9
12	Rw-3 Residential Water Heating	1,633
13	Subtotal - Residential	7,947
14		
15	Farm Sales (441)	
16	Gs-1 Farm	0
17	Gs-3 Farm	5
18	Ms-3 Farm	217
19	Gw-1 Farm Water Heating	1
20	Rw-1 Farm Water Heating	528
21	Rw-3 Farm Water Heating	236
22	Subtotal - Farm	987
23		
24	Small Commercial Sales (442)	
25	Gs-1 Commercial Light	3
26	Cg-2 Commercial Light	92
27	Ms-3 Commercial Light	1,890
28	Rw-1 Commercial Water Heating	152
29	Rw-3 Commercial Water Heating	30
30	PgS Parellel generation	10
31	Subtotal - Commercial	2,177
32		
33	Industrial Sales (442)	
34	Cp-1 Industrial	18
35	Cp-1a Industrial	0
36	Cp-1b Industrial	1
37	Cp-2 Industrial	0
38	Cp-2a Industrial	0
39	Cp-2b Industrial	0
40	Cp-14 Exp Buyout	1
42	Ms-3 Industrial	55
43	Gs-1 Direct Load Control	0
44	Parallel Generation	0
45	Subtotal - Industrial	75
46		
47	Public Street & Highway Lighting Sales (444)	
48	Ms-1 Street and Highway Lighting	10
49	Ms-2 Street and Highway Lighting	0
50	Mz-1 Traffic Signals	0
51	Subtotal - Street and Highway	10
52		
53	Public Other Sales (445)	
54	Mz-2 Unmetered Sirens	0
55		
56	Interdepartmental Sales (448)	0
57		
58	Total Wisconsin	11,196

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ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)	589,396	See Note 1	94,759	
Structures & improvements (311)	62,757,515	See Note 1	2,687,375	
Boiler plant equipment (312)	224,944,859	See Note 1	14,560,876	
Engines & eng.-driven gen. (313)	0			
Turbogenerator units (314)	56,882,762	See Note 1	2,305,585	
Accessory elec. equipment (315)	21,764,938	See Note 1	1,325,753	
Misc. power equipment (316)	8,973,077	See Note 2	1,537,188	
Asset Retirement Costs for Steam Production (317)	0			
Total Steam Production	375,912,547		22,511,536	0
NUCLEAR PRODUCTION				
Land and land rights (320)	37,648	2.50%	1,860	
Structures & improvements (321)	15,818,055	3.52%	771,413	
Reactor plant equip. (322)	283,140,129	See Note 2	16,698,229	
Turbogenerator units (323)	17,162,897	3.03%	518,289	
Accessory elec. equipment (324)	13,365,920	4.15%	319,265	
Misc. power plant equip. (325)	3,527,425	4.55%	938,611	
Asset Retirement Costs for Nuclear Production (326)				
Total Nuclear Production Plant	333,052,074		19,247,667	0
HYDR. & PUMPED STORAGE				
Land & Rights (330)	8,050			
Structures & improvements (331)	525,190	2.18%	22,926	
Reser., dams & waterways (332)	4,467,403	2.18%	24,809	
Water wheels, turb. & gen. (333)	1,747,143	2.00%	40,568	
Accessory elec. equipment (334)	1,071,669	2.75%	76,014	
Misc. power plant equip. (335)	551,495	2.86%	24,360	
Roads, railroads & bridges (336)	0			
Asset Retirement Costs for Hydraulic Production (337)				
Total Hydraulic Production	8,370,950		188,677	0
OTHER PRODUCTION				
Structures & imprvmnts. (341)	1,238,328	3.93%	69,066	
Fuel holders, prod. & access. (342)	1,750,003	3.24%	136,846	
Prime movers (343)	23,234,774	3.09%	1,282,106	
Generators (344)	3,928,408	See Note 2	220,815	
Accessory elec. equipment (345)	2,263,623	2.44%	214,108	
Misc. power plant equipment (346)	106,130	2.50%	17,501	
Asset Retirement Costs for Other Production (347)				
Total Other Production	32,521,267		1,940,442	0
TRANSMISSION PLANT				
Land and land rights (350)	0			
Structures & imprvmnts. (352)	0			
Station equipment (353)	0			
Towers and fixtures (354)	0			
Poles and fixtures (355)	0			
Overhead cond. & devices (356)	0			
Underground conduit (357)	0			
Underground cond. & devices (358)	0			
Roads and trails (359)	0			
Total Transmission	0		0	0

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)	
						13
	40,134				644,021	14
(132,707)	(58,354)				65,635,951	15
(1,828,342)	114,603	8			241,219,482	16
					0	17
(1,450,841)	(45,321)				60,684,509	18
	6,448				23,084,243	19
(398,611)	(522)				10,909,398	20
			76,112		76,112	
(3,810,501)	56,988	8	76,112	0	402,253,716	21
						22
	(316)				39,824	23
51,043	(5,732)				16,544,157	24
567,932	(7,068,843)				306,339,269	25
57,521	2				17,623,663	26
3,269	438				13,681,478	27
27,328	93,978	(3,728)			4,341,002	28
				154,930,180	(154,930,180)	29
707,093	(6,980,473)	(3,728)	0	154,930,180	203,639,213	30
						31
					8,050	32
					548,116	33
					4,492,212	34
					1,787,711	35
					1,147,683	36
					575,855	37
					0	38
					0	39
0	0	0	0	0	8,559,627	40
						41
					1,307,394	42
					1,886,849	43
	2				24,516,878	44
	1,268				4,147,955	45
					2,477,731	46
					123,631	47
					0	48
0	1,270	0	0	0	34,460,439	49
						50
					0	51
					0	52
					0	53
					0	54
					0	55
					0	56
					0	57
					0	58
					0	59
0	0	0	0	0	0	60

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)	169,241			
Structures & improvements (361)	1,744,272	3.25%	243,812	
Station equipment (362)	31,085,888	3.28%	3,288,131	
Storage battery equip. (363)	0			
Poles, towers & fixtures (364)	66,259,538	4.00%	6,789,474	
Overhd cond. and devices (365)	52,756,335	See Note 2	5,578,080	
Underground conduit (366)	1,106,488	2.63%	429,383	
Underground cond. & devices (367)	30,941,667	3.09%	4,588,849	
Line transformers (368)	51,412,694	See Note 2	4,555,290	
Services (369)	31,254,901	See Note 2	2,761,559	
Meters (370)	21,589,177	6.67%	2,756,079	
Install. on cust. prem. (371)	1,970,970	3.57%	181,606	
Leased prop. on cust. prem. (372)	0			
St. lighting & signal sys. (373)	6,071,797	See Note 2	626,042	
Total Distribution	296,362,969		31,798,305	0
GENERAL PLANT	0			
Land and land rights (389)	0	0.00%		
Structures and imprvmnts. (390)	(965,283)	2.78%	97,240	
Office furniture & equip. (391)	27,412,010	See Note 2	3,319,455	
Transportation equipment (392)	5,720,643	See Note 2	1,339,466	
Stores equipment (393)	0			
Tools, shop & garage equip. (394)	1,403,037	6.67%	262,152	
Laboratory equipment (395)	1,467,296	6.67%	151,492	
Power operated equipment (396)	96,990	See Note 3	82,615	
Communication equipment (397)	49,624	See Note 2	10,902	
Miscellaneous equipment (398)	90,683	4.00%		
Other tangible property (399)	0.00			
Total General	35,275,000		5,263,322	0
Total Electric Plant	1,081,494,807		80,949,949	0
Total	1,081,494,807		80,949,949	0
Total depreciation expense (columns (d) and (e))				80,949,949
Less amounts charged to clearing accounts				1,412,513
Less deferral of nitrous oxides (NOx)				-
Less FAS 115 decommissioning adjustment				11,776,343
Plus amounts charged to clearing accounts				
Plus allocation of depreciation on common plant				10,264,392
Total Electric Depreciation Expense				78,025,485
Total reserve balance (column k)				1,005,019,287
Plus allocation of reserve on common plant				153,550,128
Total Depreciation Reserve for Electric Utility				1,158,569,415

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
	-142727				311,968
4,822	(1,545)				1,984,807
(2,174,261)	(5,439,737)				41,988,017
					0
982,497	1,360,431	98,893			70,804,977
(340,557)	1,895,452	109,891			56,889,411
72,105	30,804	1,309			1,434,271
730,482	201,950	9,141			34,607,225
7,861,578	319,795	84,815			47,871,426
377,211	201,060	33,053			33,471,242
1,116,584	(9,066)				23,237,738
					2,152,576
					0
180,722	17,919	417			6,499,615
8,811,183	(1,565,664)	337,519	0	0	321,253,274
					0
	422				(422)
(519,553)	(8,402)				(340,088)
4,995,982	(817)				25,736,300
430,375	(44)				6,629,778
					0
203,964					1,461,225
443,875	1				1,174,912
(29,479)					209,084
168,981			1		(108,454)
					90,683
					0
5,694,145	(8,840)	0	1	0	34,853,018
11,401,920	(8,496,719)	333,799	76,113	154,930,180	1,005,019,287
11,401,920	(8,496,719)	333,799	76,113	154,930,180	1,005,019,287

Note # 1 - The PSC of Wisconsin certified individual production rates for each generating unit within the FERC production accounts. See PSC Rate Order 6680-DU-102, effective January 1, 1997.

Note # 2- See page E-27a.

Note #3 - No certified rate, each type of equipment carries its own rate.

Wisconsin Power & Light Company
Accumulated Provision for Depreciation of Electric Utility Plant in Service
Year Ended December 31, 2003

Account	Description	S.L. Depr. Rate Used (%)
322.0	Reactor Plant Equipment	*
322.1	Reactor Computer	*
322.2	Kewaunee Simulator	*
322.3	Simulator Computer Hardware	*
322.4	Steam Generator	**
322.8	Retail Decommissioning	***
322.9	Wholesale Decommissioning	***
344.1	Generators - Unlicensed	2.10
344.2	Generators - Mobile, Licensed	2.22
344.3	Wind Generators	9.00
362.1	Station Equipment - Unlicensed	3.28
362.2	Station Equipment - Licensed	3.28
362.3	Station Equipment - Communication Equip	10.00
365.1	Overhead Conductors and Devices	3.00
365.2	Reclosers and Sectionalizers	3.27
368.1	Line Transformers	2.94
368.2	Fixed Capacitors	4.60
368.3	Padmount Transformers	3.10
369.1	Services - Overhead	6.33
369.2	Services - Underground	3.14
373.1	Overhead Distrib. Street Lighting	5.56
373.2	Ornamental Street Lighting	5.50
373.4	U.R.D. Street Lighting	4.40
391.1	Office Furniture & Equip-Kewaunee	3.75
391.2	Computer & Peripherals-Kewaunee	11.75
391.3	Data Handling Equip. - Kewaunee	8.55
391.4	Computer Equipment - not Kewaunee	11.63
391.5	Computer Software - not Kewaunee	14.29
391.6	Computer Software - Kewaunee (3 Yr Life)	33.33
391.7	Computer Software - Kewaunee (5 Yr Life)	20.00
392.0	Transp. Equip. - Kewaunee	7.67
392.1	Transportation Equip.-Licensed	2.83
392.2	Transportation Equip.-Unlicensed	2.83
392.4	Trucks	7.08
395.0	Laboratory Equipment	6.67
395.1	Environmental Test Equipment	6.67

* Straight Line - Remaining Life
** Sum of the Months Digits - Remaining Life
*** No certified rate - accruals per PSC.

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in thousands of kilowatts) and monthly output (in thousands of kilowatt-hours).

2. Monthly peak col. (b), should be respondent's maximum kW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange.

3. State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated).

4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 23 on page E-28.

5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.

	MONTHLY PEAK					
Month	kW (000's)	Day of week (Mon, etc.)	Day of month (1,2,3,etc.)	Hour Ending (0100-2400)	Type of Reading (0,15,30,60)	Mo. output (kWh) (000's)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan	2,052	Wed.	22	1900	60	1,809,290
Feb	2,039	Tues.	11	1900	60	1,614,006
Mar	2,008	Mon.	3	1900	60	1,675,883
Apr	1,859	Mon.	7	1100	60	1,340,495
May	1,796	Wed.	28	1200	60	1,328,113
Jun	2,564	Wed.	25	1400	60	1,559,491
Jul	2,414	Mon.	7	1700	60	1,801,163
Aug	2,782	Wed.	20	1700	60	1,869,247
Sep	2,363	Tues.	9	1500	60	1,630,796
Oct	1,914	Tues.	28	1800	60	1,596,736
Nov	1,985	Mon.	24	1800	60	1,472,990
Dec	2,128	Thurs	11	1800	60	1,682,441
Total	25,904					19,380,651

Form:

GENERATION SUMMARY WORKSHEET

Utility: Wisconsin Power and Light

		FERC Form 1 Page 402				
Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
COAL						
Columbia	1	512.0	ST	557.11	563.37	3,656,917,508
Columbia	2	511.0	ST	554.84	557.62	3,449,748,065
Edgewater	3	60.0	ST	75.65	75.65	370,428,000
Edgewater	4	330.0	ST	337.75	337.75	1,962,602,672
Edgewater	5	380.0	ST	424.20	424.60	2,560,787,840
Nelson Dewey	1	100.0	ST	112.37	111.52	552,081,000
Nelson Dewey	2	100.0	ST	113.92	114.26	625,610,000
GAS						
Blackhawk	3	25.0	ST	28.25	28.28	12,558,000
Blackhawk	4	25.0	ST	26.58	26.61	7,522,000
Rock River	1	75.0	ST	74.59	74.67	165,062,392
Rock River	2	75.0	ST	81.03	76.84	120,350,600
Rock River	3	27.0	GT	26.02	30.41	N/A
Rock River	4	15.0	GT	15.91	14.89	95,960
Rock River	5	51.0	GT	60.64	67.32	13,784,020
Rock River	6	51.0	GT	56.87	62.90	17,050,630
Sheepskin		40.0	GT	37.71	37.32	886,100
S. Fond Du Lac	2	86.0	GT	86.20	92.61	36,380,000
S. Fond Du Lac	3	86.0	GT	83.50	91.05	30,713,200
BIO GAS						
Berlin Landfill	1	0.81	BG	0.59	0.59	16,851,137
	2	0.81	BG	0.58	0.58	
	3	0.81	BG	0.58	0.58	
Deer Ridge Dairy	1	0.14	BG			906,138
Double S Dairy	1	0.20	BG			753,862
Sauk County Landfill	1	0.24	BG			53,066
OIL						
Portable	4	0.50	IC			

Form:

GENERATION SUMMARY WORKSHEET

Utility: Wisconsin Power and Light

FERC Form 1 Page 402

Line 38 - Fuel Burned Primary Fuel **Coal (Ton)**	Line 38 - Fuel Burned Secondary Fuel **Oil (BR)**	Line 38 - Fuel Burned Tertiary **Tire (Ton)**	Line 39 - Fuel Htg Value Primary Fuel **Coal (Ton)**	Line 39 - Fuel Htg Value Secondary Fucl **Oil (GL)**	Line 39 - Fuel Htg Value Tertiary **Tire (Ton)**
2,284,446	5,138		8,485	140,890	
2,133,222	10,847		8,489	140,890	
218,881	2,314	4,503	8,993	138,875	16,275
1,042,813	2,668	16,287	8,695	138,875	16,289
1,484,707	5,286		8,694	138,875	
301,247	239		10,013	135,398	
326,683	255		9,987	135,398	
Gas (MCF)	**Oil (BR)**		**Gas (MCF)**	**Oil (GL)**	
192,353			997,325		
140,383			996,926		
2,094,564	528		998,855	141,212	
1,552,754	472		998,476	141,212	
2,901	18		997,948	140,058	
3,256			995,534		
180,099	1,963		998,431	140,058	
202,145	4,433		998,348	140,058	
18,962			997,115		
554,050	1,874		1,007,894	140,043	
491,833	1,549		1,007,143	140,043	

GENERATION SUMMARY WORKSHEET

Form:

Utility: Wisconsin Power and Light

		FERC Form 1 Page 402				
Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation
HYDRO						
Kilbourn	HC1	2.2	HY	9.00	9.00	47,994,400
Kilbourn	HC5	2.0	HY			
Kilbourn	HC6	2.0	HY			
Kilbourn		2.0	HY			
Kilbourn		2.0	HY			
Prairie du Sac	1	2.1	HY	27.00	28.00	109,554,600
Prairie du Sac	2	2.8	HY			
Prairie du Sac	3	4.8	HY			
Prairie du Sac	4	4.8	HY			
Prairie du Sac	5	3.5	HY			
Prairie du Sac	6	3.5	HY			
Prairie du Sac	7	3.5	HY			
Prairie du Sac	8	3.5	HY			
WIND						
OTHER RENEWABLES	**PHOTOVOLTAICS, FUEL CELLS**					
				2,790.89	2,826.42	13,758,691,190
		2,591.2	MW Total			
			located in Wisconsin and operated by utility			

Generating Units Operated by others or located outside of Wisconsin

COL 1-MGE		(112.7)	ST			806,121,167
COL 1-WPS		(163.2)	ST			1,140,860,424
COL 2-MGE		(112.7)	ST			742,926,364
COL 2-WPS		(159.4)	ST			1,096,779,891
EDGE 4-WPS		(110.1)	ST			627,430,986
EDGE 5-WEPCO		(96.0)	ST			544,711,659
KEWAUNEE		207.1	NC			
Castle Rock		5.7	HY			
Petenwell		7.6	HY			
S. Fond Du Lac	1	86.0	GT	82.70	89.82	50,917,200
S. Fond Du Lac	4	86.0	GT	87.38	93.58	16,739,000
				170.08	183.40	5,026,486,691
		(361.8)	MW Total for all generating units outside of Wisconsin and operated by others less joint plant accounts			

GENERATION SUMMARY WORKSHEET

Form:

Utility: Wisconsin Power and Light

FERC Form 1 Page 402

Line 38 - Fuel Burned Primary Fuel	Line 38 - Fuel Burned Secondary Fuel	Line 38 - Fuel Burned Tertiary	Line 39 - Fuel Htg Value Primary Fuel	Line 39 - Fuel Htg Value Secondary Fuel	Line 39 - Fuel Htg Value Tertiary

Gas (MCF)	Oil (BR)		Gas (MCF)	Oil (GL)	
904,506	3,703		1,007,424	140,043	
340,763	1,581		1,006,763	140,043	

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS		
Particulars		
(a)	(b)	(c)
Vendor name	Vendor A	Vendor B
Term of agreement (mo/da/yr - mo/da/yr)	01/01/01-03/31/03	01/01/02-12/31/03
Plant name	Edgewater unit 3 & 4	Edgwater unit 3 & 4
Total cost of coal delivered	$474,466	$6,503,551
Total units delivered - 2,000 lb. tons	11,264	331,879
Avg. Btu's per lb. of coal delivered	11,632.0	8,844.0
Avg. percent moisture of coal delivered	7.87%	26.27%
Avg. percent sulfur of coal delivered	0.32%	0.24%
Avg. percent ash of coal delivered	8.64%	5.40%
	(h)	(i)
Vendor name	Vendor G	Vendor H
Term of agreement (mo/da/yr - mo/da/yr)	01/01/03-12/31/03	01/01/03-12/31/05
Plant name	Edgewater unit 3&4	Edgewater unit 3&4
Total cost of coal delivered	$493,467	$5,220,005
Total units delivered - 2,000 lb. tons	25,548	253,518
Avg. Btu's per lb. of coal delivered	8,827.0	8,855.0
Avg. percent moisture of coal delivered	26.72%	26.39%
Avg. percent sulfur of coal delivered	0.23%	0.23%
Avg. percent ash of coal delivered	5.25%	5.21%
	(n)	(o)
Vendor name	Vendor M	Vendor N
Term of agreement (mo/da/yr - mo/da/yr)	01/01/02-12/31/06	01/01/02-12/31/06
Plant name	Edgewater unit 3&4	Nelson Dewey
Total cost of coal delivered	$316,895	$11,432,559
Total units delivered - 2,000 lb. tons	12,789	497,055
Avg. Btu's per lb. of coal delivered	8,899.0	9,379.0
Avg. percent moisture of coal delivered	26.88%	25.13%
Avg. percent sulfur of coal delivered	0.26%	0.34%
Avg. percent ash of coal delivered	4.80%	4.05%
	(t)	(u)
Vendor name	Vendor S	Vendor T
Term of agreement (mo/da/yr - mo/da/yr)	01/01/02-12/31/06	01/01/03-12/31/05
Plant name	Edgewater unit 5	Edgewater unit 5
Total cost of coal delivered	$649,562	$4,411,611
Total units delivered - 2,000 lb. tons	25,826	214,193
Avg. Btu's per lb. of coal delivered	8,990.0	8,880.0
Avg. percent moisture of coal delivered	26.58%	26.33%
Avg. percent sulfur of coal delivered	0.21%	0.22%
Avg. percent ash of coal delivered	4.06%	5.11%

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS (continued)			
(d)	(e)	(f)	(g)
Vendor C	Vendor D	Vendor E	Vendor F
07/01/03-08/31/03	01/01/02-12/31/03	01/01/02-12/31/06	01/01/03-12/31/03
Edgewater unit 3 & 4	Edgewater unit 3 & 4	Edgewater unit 3 & 4	Edgewater unit 3&4
$504,925	$3,693,391	$3,212,570	$1,719,494
25,226	205,228	128,720	89,422
8,741.0	8,744.0	8,997.0	8,833.0
27.67%	27.87%	26.35%	27.00%
0.20%	0.47%	0.20%	0.29%
4.50%	5.49%	4.16%	5.20%
(j)	(k)	(l)	(m)
Vendor I	Vendor J	Vendor K	Vendor L
01/01/03-12/31/03	01/01/03-12/31/06	01/01/02-12/31/06	01/01/03-12/31/03
Edgewater unit 3&4	Edgewater unit 3&4	Edgewater unit 3&4	Edgewater unit 3&4
$1,203,794	$972,029	$929,955	$468,466
64,946	51,777	37,972	12,326
8,750.0	8,741.0	8,830.0	11,208.0
27.89%	27.86%	26.41%	11.45%
0.48%	0.45%	0.32%	0.43%
5.48%	5.49%	5.50%	5.53%
(p)	(q)	(r)	(s)
Vendor O	Vendor P	Vendor Q	Vendor R
04/01/03-10/31/03	01/01/01-12/31/03	02/01/87-12/31/02	01/01/02-12/31/03
Nelson Dewey	Edgewater unit 5	Edgewater unit 5	Edgewater Unit 5
$2,163,354	$5,368,578	$252,621	$3,431,955
120,931	298,124	12,705	175,735
14,054.0	8,712.0	8,776.0	8,861.0
7.28%	28.03%	26.93%	26.23%
5.51%	0.46%	0.26%	0.25%
0.41%	5.56%	5.98%	5.19%
(v)	(w)	(x)	(y)
Vendor U	Vendor V	Vendor W	Vendor X
01/01/03-12/31/03	01/01/03-12/31/03	01/01/03-12/31/05	01/01/03-12/31/06
Edgewater unit 5	Edgewater unit 5	Edgewater unit 5	Edgewater unit 5
$1,481,696	$2,097,303	$6,358,958	$1,692,795
76,952	115,411	333,605	90,372
8,765.0	8,459.0	8,457.0	8,718.0
27.04%	29.63%	29.67%	27.92%
0.29%	0.32%	0.33%	0.47%
5.72%	5.43%	5.40%	5.50%

ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

	Miles of:		
Particulars (a)	Pole line (b)	(1) U.G. conduit (subway) (c)	Buried cable (d)
Lines in Wisconsin:			
Urban distribution lines - primary voltage	2,778	24	1,461
Urban distribution lines - secondary voltage	1,552		545
Rural distribution lines - primary voltage	14,080		1,629
Rural distribution lines - secondary voltage	1,069		278
Total in Wisconsin	19,479	24	3,913
Lines outside the state:			
Urban distribution lines - primary voltage			
Urban distribution lines - secondary voltage			
Rural distribution lines - primary voltage			
Rural distribution lines - secondary voltage			
Total outside the state	0	0	0
Total lines of utility	19,479	24	3,913

(1) Not readily available by primary/secondary voltage

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Cities:		Iowa County:	
		Dodgeville	2,355
Adams County:		Mineral Point	1,534
Adams	958		
		Juneau County:	
Columbia County:		Elroy (4)	7
Columbus (1)	2	Mauston	2,095
Lodi (1)	3		
Portage	4,848	Lafayette County:	
Wisconsin Dells (1)	5	Darlington	1,238
		Shullsburg (1)	1
Crawford County:			
Prairie du Chien	3,128	Manitowoc County:	
		Kiel (1)	4
Dane County:			
Fitchburg	313	Marquette County:	
Madison (2)	14,338	Montello	855
Middleton (2)	443		
Stoughton (1)	13	Monroe County:	
Sun Prairie (1)	9	Tomah	4,129
Verona	3,881		
		Richland County:	
Dodge County:		Richland Center (1)	8
Beaver Dam	7,461		
Fox Lake	814	Rock County:	
Horicon	1,808	Beloit	15,528
Juneau (1)	5	Edgerton	2,346
Mayville	2,450	Evansville (1)	1
Waupun (1)	1	Janesville	28,298
		Milton	2,558
Fond du Lac County:			
Fond du Lac	19,672	Sauk County:	
Ripon	3,404	Baraboo	5,589
Waupun (1)	5	Reedsburg (1)	19
		Wisconsin Dells (1) (3)	3
Grant County:			
Boscobel (1)	1	Shawano County	
Cuba City (1)	4	Marion (3)	11
Lancaster	2,080		
Platteville	3,939	Sheboygan County:	
		Plymouth (1)	3
Green County:		Sheboygan	22,840
Brodhead (1)	4	Sheboygan Falls (1)	6
Monroe	5,779		
		Vernon County:	
Green Lake County:		Hillsboro	777
Berlin	2,770	Walworth County:	
Green Lake	885	Delavan	3,762
Markesan	772	Elkhorn (1)	3
Princeton (1)	6	Lake Geneva	4,868

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Cities: (continued)	
Waupaca County:	
Clintonville	2
Manawa	780
Marion	726
Waushara County:	
Berlin (3)	61
Wautoma	1,226
Winnebago County:	
Omro	1,571
Wood County:	
Nekoosa	1,207
Pittsville	430
Wisconsin Rapids (1)	4
Total of 39 Cities	184,646

Footnotes for Cities
(1) Our principal service to this community is wholesale except for these special customers.

(2) All other customers served by Madison Gas & Electric Company.

(3) Not included in total number of cities as community is located in two counties.

(4) All other customers served by the municipal utility.

Location (a)	Customers end of year (b)
Villages:	
Adams County:	
Friendship	373
Columbia County:	
Arlington	309
Cambria	365
Doylestown	106
Fall River	616
Columbia County: (continued)	
Friesland	191
Poynette	1,173
Randolph (3)	229
Rio	531
Wyocena	302
Crawford County:	
Bell Center	53
Eastman	194
Ferryville	186
Gays Mills	363
Lynxville	179
Mount Sterling	126
Soldiers Grove	335
Steuben	60
Wauzeka	348
Dane County:	
Belleville	829
Black Earth (1)	4
Blue Mounds	358
Brooklyn (3)	268
Cambridge	640
Cottage Grove	1,899
Dane	369
Deerfield	915
De Forest	3,422
McFarland	3,001
Mount Horeb (1)	5
Oregon	3,615
Rockdale	111
Waunakee (1)	8
Dodge County:	
Hustisford (1)	1
Kekoskee	99
Lomira	1
Randolph	607
Fond du Lac County:	
Brandon	438
Campbellsport	73
Eden (1)	2
Fairwater	186
North Fond du Lac	2,071
Oakfield	456
Rosendale	437

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Villages: (continued)		Juneau County:	
		Camp Douglas	328
Grant County:		Hustler	110
Bagley	368	Lyndon Station	316
Bloomington	413	Necedah	530
Blue River	261	Union Center	156
Cassville	676	Wonewoc (1)	66
Dickeyville	533		
Hazel Green (1)	1	Kenosha County	
Livingston	313	Twin Lakes	3,420
Montfort	351		
Mount Hope	121	Lafayette County:	
Muscoda (1)	2	Belmont (1)	2
Patch Grove	113	Benton (1)	3
Potosi	384	Blanchardville	406
Tennyson	169	Gratiot	136
Woodman	66	South Wayne	284
Green County:		Langlade:	
Albany	554	White Lake	244
Belleville (3)	41		
Brooklyn	225	Marathon County:	
Browntown	147	Elderon	118
Monticello	637	Hatley	252
New Glarus (1)	1		
		Marquette County:	
Green Lake County:		Endeavor	242
Kingston	175	Neshkoro	274
Marquette	195	Oxford	320
Iowa County		Monroe County:	
Arena	346	Kendall	275
Avoca	367	Warrens	183
Barneveld	505	Wilton	302
Blanchardville (3)	90		
Cobb	270	Portage County:	
Highland	463	Almond	249
Hollandale	172	Amherst	554
Linden	268	Amherst Junction	127
Livingston (3)	12	Junction City (2)	6
Montfort (3)	15	Milladore (3)	14
Rewey	141	Nelsonville	85
Ridgeway	335	Rosholt	290
Jefferson County:		Richland County:	
Cambridge (3)	19	Boaz	112
		Cazenovia	193
		Lone Rock	471

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
Villages: (continued)	
Rock County:	
Clinton	993
Footville	383
Orfordville	595
Sauk County:	
Ironton	113
Lake Delton	2,610
Lime Ridge	102
Loganville	179
Merrimac	280
North Freedom	324
Plain	397
Prairie du Sac (1)	7
Rock Springs	221
Sauk City (1)	1
Spring Green	833
West Baraboo	626
Shawano County:	
Aniwa	139
Birnamwood	403
Bowler	182
Eland	117
Gresham (1)	1
Mattoon	228
Wittenberg	568
Sheboygan County:	
Howards Grove-Millersville	1,233
Kohler	970
Vernon County:	
Ontario	304
Walworth County:	
Darien	689
Fontana	2,529
Genoa City	1,127
Sharon	749
Walworth	1,094
Williams Bay	2,123
Waupaca County:	
Big Falls	69
Embarrass	174

Location (a)	Customers end of year (b)
Waupaca County: (continued)	
Iola	720
Ogdensburg	116
Scandinavia	208
Waushara County:	
Coloma	277
Hancock	290
Lohrville	179
Plainfield	486
Red Granite	568
Wild Rose	428
Winnebago County:	
Winneconne	1,306
Wood County:	
Arpin	162
Auburndale	354
Milladore	135
Port Edwards	892
Rudolph	247
Vesper	300
Total of 136 Villages	71,702

Footnotes for Villages:

(1) Our principal service to this community is wholesale except for these special customers.

(2) All other customers served by Wisconsin Public Service Corporation.

(3) Not included in total number of villages as community is located in two counties.

Towns:

Adams County:	
Adams	521
Big Flats	3
Dell Prairie	508
Easton	14

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

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(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)		Crawford County (continued):	
		Utica	115
Adams County: (Continued)		Wauzeka	2
Jackson	29		
Leola	38	Dane County:	
Lincoln	3	Albion	810
New Haven	111	Berry	120
Preston	306	Black Earth	45
Quincy	1	Blooming Grove	223
Richfield	1	Blue Mounds	230
Springville	1	Bristol	1,190
Strongs Prairie	207	Burke	1,149
		Christiana	608
		Cottage Grove	1,649
		Cross Plains	202
		Dane	274
Columbia County:		Deerfield	127
Arlington	440	Dunkirk	114
Caledonia	961	Dunn	1,295
Columbus	130	Mazomanie	443
Courtland	98	Medina	11
Dekorra	1,554	Middleton	1,897
Fort Winnebago	261	Montrose	665
Fountain Prairie	109	Oregon	1,328
Hampden	206	Perry	337
Leeds	405	Pleasant Spring	1,045
Lewiston	145	Primrose	307
Lodi	1,485	Roxbury	829
Lowville	477	Rutland	697
Marcellon	57	Springdale	700
Newport	305	Springfield	72
Otsego	367	Sun Prairie	1,077
Pacific	1,401	Vermont	152
Randolph	171	Verona	1,237
Scott	3	Vienna	565
Springvale	92	Westport	316
Westpoint	1,143	Windsor	2,552
Wyocena	591	York	15
Crawford County:		Dodge County:	
Bridgeport	295	Beaver Dam	1,960
Clayton	78	Burnett	451
Eastman	16	Calamus	89
Freeman	84	Chester	287
Haney	69	Clyman	52
Marietta	5	Fox Lake	1,027
Prairie du Chien	210	Herman	43
Seneca	225	Hubbard	504

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
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(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)		Grant County: (Continued)	
		Lima	117
Dodge County: (Continued)		Little Grant	13
Hustisford	8	Marion	132
Le Roy	359	Mount Hope	23
Lomira	4	Mount Ida	7
Lowell	4	Muscoda	2
Oak Grove	609	North Lancaster	90
Theresa	80	Paris	78
Trenton	534	Patch Grove	47
Westford	278	Platteville	226
Williamstown	354	Potosi	53
		Smelser	47
		South Lancaster	179
Fond du Lac County:		Watterstown	26
Alto	429	Wingville	70
Byron	229	Woodman	9
Calumet	528	Wyalusing	76
Eden	20		
Eldorado	621	Green County:	
Empire	1,109	Adams	90
Fond du Lac	1,675	Albany	423
Forest	457	Brooklyn	358
Friendship	1,206	Cadiz	422
Lamartine	669	Clarno	532
Metomen	328	Decatur	707
Oakfield	341	Exeter	671
Osceola	996	Jefferson	530
Ripon	689	Jordan	254
Rosendale	339	Monroe	580
Springvale	340	Mount Pleasant	279
Taycheedah	1,611	New Glarus	479
Waupun	535	Spring Grove	404
		Sylvester	435
Grant		Washington	341
Beetown	8	York	341
Bloomington	303		
Boscobel	83	Green Lake County:	
Cassville	30	Berlin	588
Castle Rock	20	Brooklyn	1,433
Clifton	39	Green Lake	1,328
Ellenboro	59	Kingston	239
Fennimore	66	Mackford	286
Glen Haven	151	Manchester	312
Hazel Green	136	Marquette	437
Hickory Grove	16	Princeton	1,150
Jamestown	794	Seneca	62
Liberty	141	St. Marie	153

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also list in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)		Lafayette County: (Continued)	
		Belmont	258
Iowa County:		Benton	204
Arena	886	Blanchard	81
Brigham	522	Darlington	369
Clyde	234	Elk Grove	181
Dodgeville	957	Fayette	62
Eden	227	Gratiot	62
Highland	424	Kendall	110
Linden	457	Monticello	8
Mifflin	317	New Diggings	82
Mineral Point	498	Seymour	110
Moscow	298	Shullsburg	29
Pulaski	233	Wayne	120
Ridgeway	328	White Oak Spring	3
Waldwick	252	Willow Springs	109
Wyoming	334	Wiota	241
Jackson County:		Langlade County:	
Millston	18	Evergreen	313
		Norwood	207
Jefferson County:		Polar	395
Lake Mills	135	Price	4
Oakland	1,409	Rolling	15
Sumner	352	Wolf River	646
Juneau County:		Manitowoc County:	
Fountain	66	Centerville	6
Germantown	396	Meeme	16
Kildare	66		
Lemonweir	436	Marathon County:	
Lindina	205	Cleveland	31
Lisbon	275	Day	422
Lyndon	61	Eau Pleine	18
Marion	12	Elderon	70
Necedah	1,195	Emmett	13
Orange	69	Franzen	182
Plymouth	6	Green Valley	214
Summit	34	McMillan	231
Wonewoc	217	Norrie	363
		Plover	206
		Ringle	11
Kenosha County:			
Randall	1,344	Marquette County:	
Wheatland	199	Buffalo	52
		Crystal Lake	120
LaFayette County:		Douglas	100
Argyle	55	Harris	162

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

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(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)		Portage County (continued):	
		New Hope	163
Marquette County: (Continued)		Pine Grove	17
Mecan	10	Plover	8
Montello	401	Stockton	1,134
Moundville	176		
Neshkoro	550	Richland County:	
Newton	130	Buena Vista	879
Oxford	89	Dayton	46
Packwaukee	314	Eagle	83
Shields	1	Ithaca	294
Springfield	33	Marshall	32
Westfield	3	Orion	88
		Richland	467
Menominee County:		Richwood	173
Menominee Tribal Land	2,467	Rockbridge	3
		Westford	71
Monroe County:		Willow	23
Angelo	16		
Clifton	1	Rock County:	
Glendale	103	Avon	8
Grant	249	Beloit	3,384
Greenfield	97	Bradford	162
La Grange	247	Center	155
Lincoln	436	Clinton	186
Ridgeville	127	Fulton	1,706
Sheldon	132	Harmony	568
Tomah	200	Janesville	975
Wellington	59	Johnstown	90
Wells	8	La Prairie	190
Wilton	104	Magnolia	120
		Milton	1,448
Oconto County:		Newark	126
Doty	1	Plymouth	293
		Porter	151
		Rock	1,593
		Spring Valley	55
Portage County:		Turtle	946
Alban	122	Union	200
Almond	217		
Amherst	621	Sauk County:	
Belmont	132	Baraboo	1,113
Buena Vista	4	Bear Creek	316
Carson	169	Dellona	942
Dewey	1	Delton	1,377
Eau Pleine	122	Excelsior	674
Grant	1	Fairfield	112
Lanark	447	Franklin	352
Linwood	4		

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR

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(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)		Vernon County:	
		Hillsboro	105
Sauk County: (Continued)		Whitestown	16
Freedom	270		
Greenfield	587		
Honey Creek	374	Walworth County:	
Ironton	226	Bloomfield	2,846
Lavalle	233	Darien	965
Merrimac	815	Delavan	4,182
Prairie du Sac	547	Geneva	3,176
Reedsburg	432	Linn	2,429
Spring Green	1,079	Lyons	872
Sumpter	529	Richmond	24
Troy	374	Sharon	434
Washington	319	Walworth	934
Westfield	257		
Winfield	100		
Woodland	2	Waupaca County:	
		Dayton	13
		Dupont	307
		Farmington	207
Shawano County:		Helvetia	3
Almon	112	Iola	71
Aniwa	275	Larrabee	348
Bartelme	16	Little Wolf	633
Belle Plaine	1,021	Matteson	310
Birnamwood	245	Royalton	2
Fairbanks	42	Scandanavia	373
Germania	11	Saint Lawrence	195
Grant	427	Union	324
Herman	162	Waupaca	8
Hutchins	143	Wyoming	36
Morris	4		
Navarino	16	Waushara County:	
Pella	480	Aurora	539
Richmond	715	Bloomfield	3
Seneca	269	Coloma	251
Waukechon	2	Dakota	445
Westcott	110	Deerfield	359
Wittenberg	145	Hancock	292
		Leon	608
Sheboygan County:		Marion	1,398
Herman	383	Mount Morris	2
Holland	9	Oasis	254
Lima	17	Plainfield	111
Mosel	433	Poysippi	539
Sheboygan	3,927	Richford	15
Sheboygan Falls	447	Rose	228
Wilson	2,234	Saxeville	247

NAMES OF CITIES, VILLAGES, AND TOWNS

OF CUST IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
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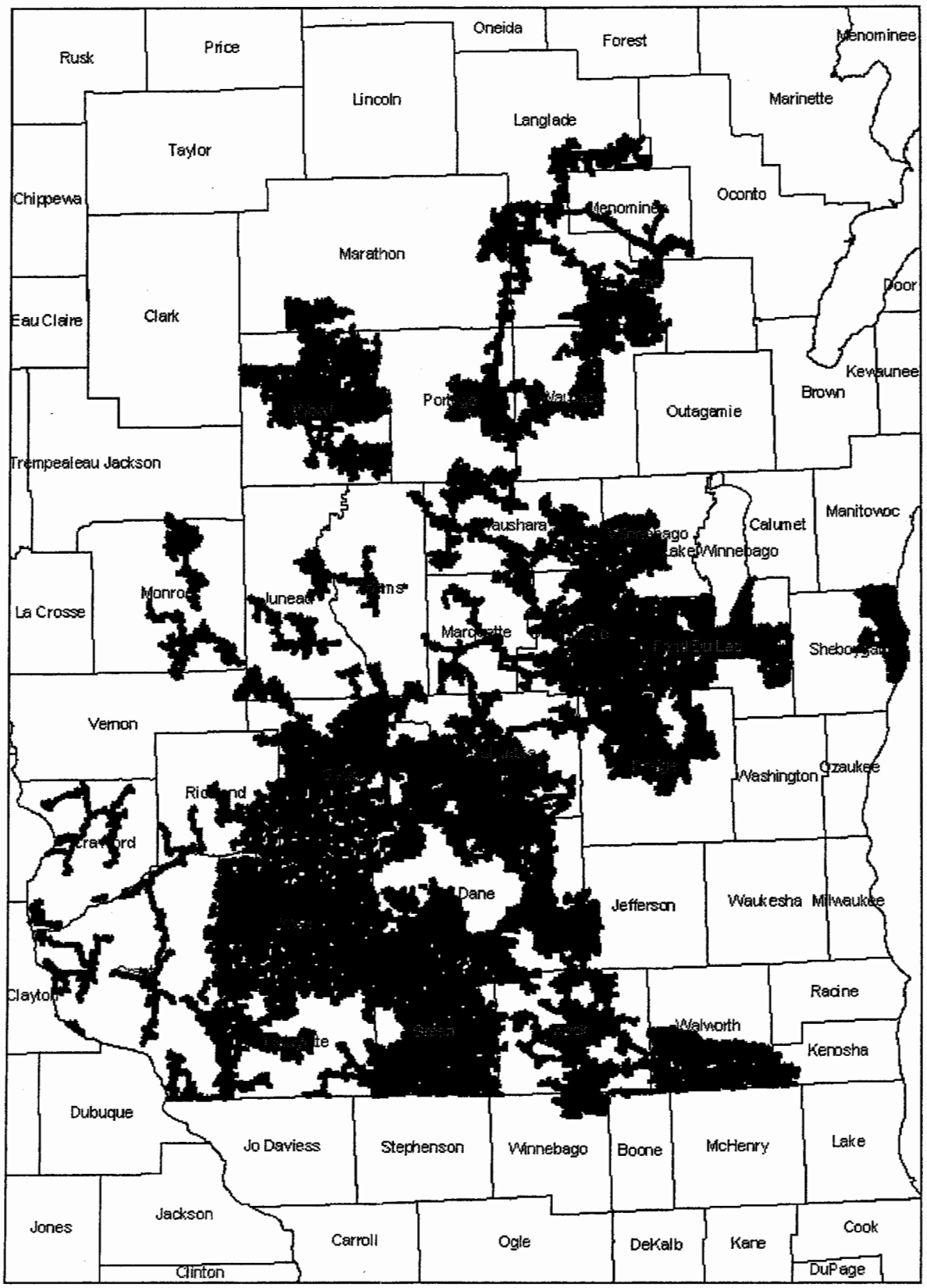
(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Towns: (Continued)			
Waushara County (continued):			
Springwater	362		
Warren	264		
Wautoma	223		
Winnebago County:			
Black Wolf	12		
Nekimi	3		
Nepeuskun	376		
Omro	1,012		
Poygan	648		
Rushford	756		
Utica	43		
Winneconne	660		
Wood County:			
Arpin	350		
Auburndale	346		
Cary	46		
Cranmoor	116		
Dexter	16		
Grand Rapids	966		
Hansen	316		
Milladore	328		
Port Edwards	432		
Richfield	534		
Rock	282		
Rudolph	510		
Saratoga	2,328		
Seneca	283		
Sherry	345		
Sigel	501		
Wood	346		
Total of 426 Towns	171,321		
Company total of 601 cities, villages, and towns.	427,669		

WP&L Electric Facility

E–68 Utility No. 6680 Year Ended December 31, 2003 Form AGP E–68



NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Adams County:	
Towns:	
Dell Prairie	14
Columbia County:	
Cities:	
Portage	3,192
Wisconsin Dells	1,048
Villages:	
Arlington	269
Cambria	268
Pardeeville	769
Poynette	795
Randolph (1)	207
Rio	407
Wyocena	201
Towns:	
Arlington	47
Caledonia	17
Courtland	24
Dekorra	67
Fort Winnegago	72
Lewiston	108
Lowville	67
Marcellon	1
Newport	18
Otsego	7
Pacific	769
Randolph	46
Springvale	2
Wyocena	226
Columbia County Total	8,627
Dane County:	
Cities:	
Fitchburg	3
Stoughton	4,683
Villages:	
Brooklyn (1)	241
Cambridge	512
Cottage Grove	1,656
Deerfield	809
McFarland	2,567
Oregon	2,924
Rockdale	45
Towns:	
Albion	490
Christiana	78
Cottage Grove	988
Deerfield	67
Dunkirk	510
Dunn	1,480
Oregon	690
Pleasant Springs	646
Rutland	162
Dane County Total	18,551
Dodge County:	
Cities:	
Beaver Dam	5,854
Fox Lake	619
Horicon	1,412
Juneau	744
Mayville	1,880
Waupun	1,671
Villages:	
Brownsville	239
Kekoskee	82
Lomira	634
Randolph	474
Theresa	448
Towns:	
Beaver Dam	1,248
Burnett	100
Calamus	107
Chester	131
Fox Lake	377
Hubbard	115
Leroy	145
Lomira	235
Oak Grove	128
Theresa	21
Trenton	182
Westford	92
Williamstown	34
Dodge County Total	16,972
Fond du Lac County:	
Cities:	
Fond du Lac	15,384
Ripon	2,738
Waupun (1)	1,233
Villages:	
Brandon	360
Campbellsport	594
Eden	323
North Fond du Lac	1,776
Oakfield	358
Rosendale	378

(Fond du Lac County: continued on G-2 copy 1)

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Fond du Lac County: (cont'd)	
Towns:	
Alto	108
Ashford	94
Auburn	104
Byron	118
Calumet	123
Eden	42
Eldorado	126
Empire	503
Fond du Lac	1,220
Friendship	937
Lamartine	142
Marshfield	7
Metomen	61
Oakfield	51
Ripon	312
Rosendale	69
Springvale	6
Taycheedah	1,060
Waupun	141
Fond du Lac County Total	28,368
Grant County:	
Cities:	
Platteville	2,671
Villages:	
Hazel Green	426
Livingston	154
Montfort	194
Towns:	
Jamestown	3
Clifton	6
Hazel Green	85
Lima	8
Platteville	214
Wingville	13
Grant County Totals	3,774
Green County:	
Villages:	
Brooklyn	190
Towns:	
Jefferson	120
Sylvestor	13
Jordan	5
Green County Totals	328
Green Lake County	
Cities:	
Berlin	2,204

Location (a)	Customers end of year (b)
Green Lake	656
Towns:	
Berlin	274
Brooklyn	728
St. Marie	2
Green Lake County Total	3,864
Iowa County:	
Cities:	
Dodgeville	1,677
Mineral Point	1,121
Villages:	
Blanchardville (1)	57
Cobb	116
Highland	231
Linden	149
Livingston (1)	6
Montfort (1)	8
Rewey	69
Towns:	
Dodgeville	133
Eden	18
Highland	7
Linden	64
Mifflin	28
Mineral Point	25
Moscow	1
Wyoming	37
Iowa County Total	3,747
Jefferson County:	
Villages:	
Cambridge	19
Towns:	
Oakland	1,150
Sumner	125
Jefferson County Totals	1,294
Juneau County:	
Cities:	
Mauston	1,404
New Lisbon	581
Villages:	
Camp Douglas	304
Lyndon Station	171
Necedah	297
Union Center	100
(Juneau County:	
continued on G-1 copy 2)	

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.
(CLASS A & B)

Location (a)	Customers end of year (b)
Juneau County: (cont'd)	
Villages:	
Wonewoc	316
Towns:	
Lyndon	6
Clearfield	24
Kildare	5
Necedah	169
Seven Mile Creek	7
Wonewoc	4
Fountain	2
Lemonweir	204
Lindina	81
Lisbon	15
Orange	29
Juneau County Totals	3,719
LaFayette County:	
Cities:	
Darlington	709
Villages:	
Argyle	233
Belmont	261
Benton	377
Blanchardville	257
Towns:	
Argyle	16
Belmont	100
Benton	17
Blanchard	2
Darlington	83
New Diggings	5
Wiota	29
LaFayette County Totals	2,089
Portage County:	
Villages:	
Amherst	410
Amherst Junction	102
Nelsonville	71
Towns:	
Amherst	93
Portage County Totals	676
Richland County:	
Villages:	
Lone Rock	318
Towns:	
Buena Vista	17
Richland County Totals	335

Location (a)	Customers end of year (b)
Rock County:	
Cities:	
Beloit	13,511
Edgerton	1,918
Janesville	24,610
Milton	2,115
Villages:	
Footville	318
Orfordville	464
Towns:	
Beloit	2,877
Bradford	76
Center	72
Fulton	1,297
Harmony	814
Janesville	772
Johnstown	32
La Prairie	162
Milton	945
Plymouth	117
Porter	1
Rock	1,102
Spring Valley	7
Turtle	701
Rock County Totals	51,911
Sauk County:	
Cities:	
Baraboo	4,009
Reedsburg	2,719
Wisconsin Dells (1)	83
Village:	
Lake Delton	1,672
La Valle	158
Loganville	104
Merrimac	201
North Freedom	261
Plain	312
Prairie du Sac	1,256
Rock Springs	160
Sauk City	1,182
Spring Green	695
West Baraboo	443
Towns:	
Baraboo	420
Delton	637
Excelsior	114
Franklin	19
(Sauk County: continued on G-2 copy 2)	

NAMES OF CITIES, VILLAGES, AND TOWNS

Report in order by county, first, each city, second, each incorporated village & third, each town the reporting utility has obtained Public Service Commission authorization to provide natural gas service. Indicate the number of customers served in each municipality at year end & tabulate the number of customers served in each county.

(CLASS A & B)

Location (a)	Customers end of year (b)
Sauk County: (cont'd)	
Towns:	
Freedom	3
La Valle	13
Merrimac	423
Prairie du Sac	195
Reedsburg	103
Spring Green	308
Sumpter	345
Troy	45
Westfield	9
Greenfield	40
Sauk County Totals	15,929
Shawano County:	
Cities:	
Marion (1)	8
Towns:	
Grant	9
Shawano County Totals	17
Vernon County:	
Cities:	
Hillsboro	538
Towns	
Hillsboro	29
Vernon County Totals	567
Waupaca County:	
Cities:	
Manawa	555
Marion	562
Village:	
Iola	546
Scandinavia	159
Towns:	
Dupont	8
Iola	54
Larrabee	20
Little Wolf	103
Scandanavia	66
Waupaca County Totals	2,073
Waushara County:	
Cities:	
Berlin (1)	36
Towns:	
Aurora	109
Poysippi	18
Waushara County Totals	163

Location (a)	Customers end of year (b)
Winnebago County:	
Cities:	
Omro	1,280
Villages:	
Winneconne	1,157
Towns:	
Algoma	1
Black Wolf	8
Nepeuskun	33
Omro	514
Poygan	243
Rushford	119
Winneconne	392
Winnebago County Totals	3,747
Company total of 233 Cities, Villages and Towns	166,765

(1) Not included in total number of cities as community is located in two counties.

(1) Not included in total number of villages as community is located in two counties.

GAS OPERATING EXPENSES				
Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)	
OPERATING EXPENSES				9
Manufactured gas production expenses (700-742)	2,389,707		2,389,707	10
Purchased gas expenses (804-813)	185,771,942		185,771,942	11
Total production expenses	188,161,649	0	188,161,649	13
Storage expenses (840-848.3)			0	15
Transmission expenses (850-867)	4,247		4,247	16
Distribution expenses (870-894)	7,649,794		7,649,794	17
Customer accounts expenses (901-905)	4,979,864		4,979,864	18
Customer service expenses (907-910)	10,889,958		10,889,958	19
Sales promotion expenses (911-916)	236		236	20
Administrative and general expenses (920-935)	11,841,382		11,841,382	21
Total operation and maintenance	223,527,130	0	223,527,130	23
Depreciation expense (403)	13,150,425		13,150,425	25
Amortization limited-term utility investment (404)	910,203		910,203	26
Amortization of other utility plant (405)			0	27
Amortization utility plant acquisition adjustment (406)			0	28
Amortization of property losses (407.1)			0	29
Amortization of conversion expenses (407.2)			0	30
Regulatory Debts (407.3)	102,260		102,260	31
Taxes other than income taxes (408.1)	5,631,015		5,631,015	32
Income taxes (409.1)	13,393,994		13,393,994	33
Provision for Deferred Income Taxes (410.1)	11,595,254		11,595,254	34
(Less) Provision for Deferred Income Taxes - Cr. (411.1)	10,570,576		10,570,576	35
Investment tax credits Adjustment - (411.4)	(169,989)		(169,989)	36
Investment tax credits, restored (412.2)			0	37
Total operating expenses	257,569,716	0	257,569,716	39

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Sales of Gas Revenues				
Residential (480)				
Non-space heating	Gg-1	2,675,615	2,334,034	5,598
	WPB-1	45,838	43,088	51
Space heating	Gg-1	122,776,882	116,512,139	137,317
	WPB-1	3,128,594	2,869,061	3,028
Other		(757)	89	
Total Account 480		128,626,172	121,758,411	145,994
Commercial and Industrial (481)				
Commercial - Non-space heating	Gc-1	1,709,049	1,835,459	1,179
	Gc-2	8,284,671	10,234,763	454
	Gc-3	2,063,289	2,695,064	6
	Ig-1	792,840	1,080,062	11
	Ig-2	0	0	0
	S-1	1,160,531	1,744,843	169
	WPB-1	76,830	85,237	12
Commercial - Space heating	Gc-1	19,435,870	19,959,908	12,791
	Gc-2	34,432,946	41,450,163	2,822
	Gc-3	1,096,523	1,540,068	5
	Ig-1	1,458,388	2,057,679	18
	WPB-1	599,009	629,413	247
Other		(946)	92	
Industrial-Non-space heating	Gc-1	5,459	6,745	4
	Gc-2	1,104,475	1,387,054	37
	Gc-3	421,494	537,025	2
	Ig-1	217,997	311,448	5
	Ig-2	246,884	353,146	1
	Cbs-1	483,170	501,713	6
Industrial-Space heating	Gc-1	134,177	141,329	52
	Gc-2	4,700,538	5,761,182	170
	Gc-3	260,577	358,981	2
	Ig-1	1,001,298	1,404,699	12
	Ig-2	68,180	97,400	1
	WPB-1	4,442	4,592	0
Other		18,241	10	
Total Account 481		79,775,933	94,178,074	18,006
Interdepartmental (484)		43,648,698	65,149,553	
Total Sales of Gas		252,050,803	281,086,038	164,000

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Other Operating Revenues				
Transportation (489)				
Industrial	Ig-1	506,919	4,090,165	44
	Ig-2	2,711,366	33,448,825	62
	Ig-3	1,590,158	32,000,053	12
	Ig-4	349,929	12,218,513	1
	Ft-2/Gc-1	1,342.86	5,082.00	0
	Ft-2/Gc-2	0	0	0
	Ft-1/Gc-2	60,203	441,349	1
	Ft-1/Gc-3	214,510	1,840,978	5
	Ft-0/Gc-2	869,429	6,726,386	79
	Ft-0/Gc-3	341,622	3,045,481	10
	Cs-1	312,763	17,768,765	6
	Cd-1	276,369	13,814,797	0
Other		(323)	15	
Total Account 489		7,234,288	125,400,409	220
Total Throughput		259,285,090	406,486,447	
Forfeited Discounts (487)		0		
Miscellaneous Service Revenues (488)		90,070		
Rent from Property (493)		178,273		
Other Gas Revenues (495)				
Shared Savings		2,826,248		
PBR Estimate		(6,059,587)		
DBS-1 Daily Balancing Service				
Other		1,767,230		
Total Account 495		(1,466,109)		
Utility Revenue Incentive (PBR) (498)		6,174,809		
Total Other Operating Revenues		4,977,043		
Total Wisconsin Operating Revenues		264,262,133	406,486,447	164,220

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule	Out-of-State Geographical Operations		
	Revenues	Therms	Average Customers
(a)	(b)	(c)	(d)
Sales for Resale (483)	5,469,262	9,245,664	1
Total Out-of-State	5,469,262	9,245,664	1
Total Utility	269,731,395	415,732,111	164,221

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
MANUFACTURED GAS PRODUCTION EXPENSES (List applicable prescribed accounts)			
Operations Supervision & Eng (Acct. 710)	(43)	(43)	0
Liquefied Petroleum Gas (Acct. 728)	0	0	0
Misc. Production Oper. Exp. (Acct. 735)	2,389,750	0	2,389,750
Maint. of Production Equip. (Acct. 742)	0	0	0
Total manufactured gas production expenses	2,389,707	(43)	2,389,750

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Natural gas city gate purchases (804)	185,765,235	195,179	185,570,056
Other gas purchases (805)			0
Purchased gas expenses (807)			0
Gas withdrawn from storage--Debit (808.1)			0
Gas delivered to storage--Credit (808.2)			0
Gas used for other utility operations--Cr. (812)			0
Other gas supply expenses (813)	6,707	14,251	(7,544)
Total purchased gas expenses	185,771,942	209,430	185,562,512
STORAGE EXPENSES			
Operation supervision and eng. (840)			0
Operation labor and expenses (841)			0
Rents (842)			0
Fuel (842.1)			0
Power (842.2)			0
Gas losses (842.3)			0
Maint. supervision and eng. (843.1)			0
Maint. of structures & improvements (843.2)			0
Maintenance of gas holders (843.3)			0
Maint. of purification equipment (843.4)			0
Maint. of liquefication equipment (843.5)			0
Maint. of vapor. Equip. & other (843.6-843.9)			0
Total storage expenses	0	0	0
TRANSMISSION EXPENSES			
Operation supervision and eng. (850)			0
System control & load dispatching (851)			0
Communications system expenses (852)			0
Compressor stat. labor & expense (853)			0
Gas for compressor station fuel (854)			0
Other fuel & power for common station (855)			0
Mains expenses (856)			0
Measuring & reg. stat. expenses (857)			0
Trans. & comp. of gas by others (858)			0
Other expenses (859)			0
Rents (860)			0
Maint. supervision & engineer. (861)			0
Maint. of struct. & improv. (862)			0
Maintenance of mains (863)	4,247	1,060	3,187
Maint. of compr. stat. equipment (864)			0
Maint. of meas. & reg. st. eq. (865)			0
Maint. of communication equip. (866)			0
Maintenance of other equipment (867)			0
Total transmission expenses	4,247	1,060	3,187
DISTRIBUTION EXPENSES			
Operation supervision & engin. (870)	524,549	306,741	217,808
Distribution load dispatching (871)	965,375	280,425	684,950
Compressor stat. labor & expen. (872)			0
Compressor station fuel & power (873)			0
Mains and services expenses (874)	2,410,557	1,476,008	934,549
Meas. & reg. stat. expen.--Gen. (875)	2,375	601	1,774
Meas. & reg. stat. expen.--Ind. (876)			0
Subtotal--dist. exp.--carried forward	3,902,856	2,063,775	1,839,081

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Wages and Salaries (804.11)	327,496	195,179	132,317
Supplies and Expenses (804.12)			
Miscellaneous Purchased Gas Expenses (804.13)			
Gas Contract Reservation Fees (804.21)	3,278,959		3,278,959
Gas Contract Commodity Costs (804.22)	73,296,277		73,296,277
Spot Gas Commodity Costs (804.23)	39,533,624		39,533,624
Other Gas Purchases (804.24)	1,117,566		1,117,566
Gas Surcharges (804.25)			
Financial Instruments Expenses (804.26)	7,936,514		7,936,514
Gas Purchase Miscellaneous Expenses (804.27)			
Gas Costs for Opportunity Sales (804.28)	119,173,203		119,173,203
Purchased Gas Sold - Credit (804.32)	(77,386,547)		(77,386,547)
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(32,794,006)		(32,794,006)
Gas Used in Utility Operations - Credit (804.34)			
Gas Used for Transmission Pumping and Compression - Credit (804.35)			
Total Purchased Gas Expenses	134,483,086	195,179	134,287,907
TRANSMISSION EXPENSES			
Transmission Contract Reservation Fees (804.41)	14,195,349		14,195,349
Commodity Transmission Fees (804.42)	892,828		892,828
Gas Transmission Surcharges (804.43)	687,242		687,242
Gas Transmission Fuel Expenses (804.44)	4,556,555		4,556,555
No-notice Services Expenses (804.45)	610,415		610,415
Other Transmission Fees and Expenses (804.46)			
Miscellaneous Transmission Expenses (804.48)			
Penalties, Unauthorized Use and Overrun, Utility (804.49)	40,685		40,685
Penalties, Unauthorized Use and Overrun, End-user (804.51)			
Transmission Services Sold - Credit (804.52)	(140,677)		(140,677)
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	30,581		30,581
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)			
Gas Transmission Costs for Opportunity Sales (804.55)			
Total Transmission Expenses	20,872,978	0	20,872,978
STORAGE EXPENSES			
Storage Reservation Fees (804.61)	4,458,210		4,458,210
Storage Gas Costs for System Use (804.62)	25,906,229		25,906,229
Storage Penalties (804.63)	44,732		44,732
Storage Gas Costs for Opportunity Sales (804.64)			
Storage Capacity Released or Sold - Credit (804.72)			
Stored Gas Sold - Credit (804.73)			
Total Storage Expenses	30,409,171	0	30,409,171
Total Expenses - Account 804	185,765,235	195,179	185,570,056

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	3,902,856	2,063,775	1,839,081
Meas. & reg. sta. ex.-City gate (877)	223,508	86,895	136,613
Meter & house regulator expenses (878)	1,110,434	619,597	490,837
Customer installations expenses (879)	568,163	334,256	233,907
Other expenses (880)	304,529	189,926	114,603
Rents (881)			0
Maint. supervision & eng. (885)	211,892	125,309	86,583
Maint. of struct. & improv. (886)	15,173	9,116	6,057
Maintenance of mains (887)	266,544	151,972	114,572
Maint. of compres. stat. equip. (888)			0
Maint. of meas. & reg. st. eq.-Gen. (889)	50,591	19,135	31,456
Maint. of meas. & reg. st. eq.-In. (890)	65,087	39,995	25,092
Maint. of meas. & reg. st. eq.-City (891)	1,187	300	887
Maintenance of services (892)	334,415	166,482	167,933
Maint. of meters and house reg. (893)	502,480	184,882	317,598
Maintenance of other equipment (894)	92,935	87,093	5,842
Total distribution expenses	7,649,794	4,078,733	3,571,061
CUSTOMER ACCOUNTS EXPENSES			0
Supervision (901)	116,562	60,342	56,220
Meter reading expenses (902)	1,407,569	1,357,951	49,618
Customer records & collect. exp. (903)	2,392,542	1,499,226	893,316
Uncollectible accounts (904)	1,345,628	0	1,345,628
Miscell. customer accts. expen. (905)	(282,437)	6,705	(289,142)
Total customer accts. expenses	4,979,864	2,924,224	2,055,640
CUSTOMER SERVICE EXPENSES			0
Supervision (907)	32,668	18,417	14,251
Customer assistance expenses (908)	11,301,022	775,940	10,525,082
Informational advertising expenses (909)	33,511	0	33,511
Miscell. customer accts. expen. (910)	(477,243)	69,192	(546,435)
Total customer service expenses	10,889,958	863,549	10,026,409
SALES PROMOTION EXPENSES			0
Supervision (911)			0
Demonstrating & selling expenses (912)	236	0	236
Advertising expenses (913)			0
Miscell. sales expenses (916)			0
Total sales promotion expenses	236	0	236
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	4,962,659	5,805,782	(843,123)
Office supplies and expenses (921)	3,303,165	9,415	3,293,750
Admin. expenses transferred--cr. (922)	(4,223,168)	0	(4,223,168)
Outside services employed (923)	1,230,725	14,808	1,215,917
Property insurance (924)	337,441	0	337,441
Injuries and damages (925)	594,237	427	593,810
Employee pensions and benefits (926)	4,040,000	0	4,040,000
Regulatory commission expenses (928)	413,805	21,717	392,088
Duplicate charges--cr. (929)	(423)	0	(423)
Instit. or goodwill advert. (930.1)	29,537	0	29,537
Miscellaneous general expense (930.2)	566,601	251,085	315,516
Rents (931)	505,775	0	505,775
Maintenance of general plant (935)	81,028	34	80,994
Total administ. & gen. expenses	11,841,382	6,103,268	5,738,114
Total gas operat. & maint. expenses	221,137,423	14,180,264	206,957,159

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulative depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intagible Plant		
2	301 Organization	9,841	
3	302 Franchises and Consents	-	
4	303 Miscellaneous Intangible Plant	-	
5	TOTAL Intangible Plant	9,841	-
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	-	
9	325.2 Producing Leaseholds	-	
10	325.3 Gas Rights	-	
11	325.4 Rights-of-Ways	-	
12	325.5 Other Land and Land Rights (304)	21,803	
13	326 Gas Well Structures	-	
14	327 Field Compressor Station Structures	-	
15	328 Field Meas. and Reg. Sta. Structures	-	
16	329 Other Structures (305)	7,307	
17	330 Producing Gas Wells-Well Construction	-	
18	331 Producing Gas Wells-Well Equipment	-	
19	332 Field Lines	-	
20	333 Field Compressor Station Equipment	-	
21	334 Field Meas. and Reg. Sta. Equipment	-	
22	335 Drilling and Cleaning Equipment	-	
23	336 Purification Equipment	-	
24	337 Other Equipment (320)	-	
25	338 Unsuccessful Exploration & Devel. Costs	-	
26	TOTAL Production and Gathering Plant	29,110	-
27	Products Extraction Plant		
28	340 Land and Land Rights	-	
29	341 Structures and Improvements	-	
30	342 Extraction and Refining Equipment	-	
31	343 Pipe Lines	-	
32	344 Extracted Products Storage Equipment	-	
33	345 Compressor Equipment	-	
34	346 Gas Meas. and Reg. Equipment	-	
35	347 Other Equipment (311)	-	
36	TOTAL Products Extraction Plant	-	-
37	TOTAL Nat. Gas Production Plant	29,110	-
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	-	
39	TOTAL Production Plant	29,110	-

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)		Line No.
					1
			9,841	301	2
			-	302	3
			-	303	4
0	0	0	9841		5
					6
					7
			-	325.1	8
			-	325.2	9
			-	325.3	10
			-	325.4	11
			21,803	325.5	12
			-	326	13
			-	327	14
			-	328	15
			7,307	329	16
			-	330	17
			-	331	18
			-	332	19
			-	333	20
			-	334	21
			-	335	22
			-	336	23
			-	337	24
			-	338	25
-	-	-	29,110		26
					27
			-	340	28
			-	341	29
			-	342	30
			-	343	31
			-	344	32
			-	345	33
			-	346	34
			-	347	35
-	-	-	-		36
-	-	-	29,110		37
					38
-	-	-	29,110		39

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	3. Natural Gas Storage and Processing Plant		
41	Underground Storage Plant		
42	350.1 Land	-	
43	350.2 Rights-of-Way	-	
44	351 Structures and Improvements	-	
45	352 Wells	-	
46	352.1 Storage Leaseholds and Rights	-	
47	352.2 Reservoirs	-	
48	352.3 Non-recoverable Natural Gas	-	
49	353 Lines	-	
50	354 Compressor Station Equipment	-	
51	355 Measuring and Reg. Equipment	-	
52	356 Purification Equipment	-	
53	357 Other Equipment	-	
54	TOTAL Underground Storage Plant	-	-
55	Other Storage Plant		
56	360 Land and Land Rights	-	
57	361 Structures and Improvements	-	
58	362 Gas Holders	-	
59	363 Purification Equipment	-	
60	363.1 Liquifaction Equipment	-	
61	363.2 Vaporizing Equipment	-	
62	363.3 Compressor Equipment	-	
63	363.4 Meas. and Reg. Equipment	-	
64	363.5 Other Equipment	-	
65	TOTAL Other Storage Plant	-	-
66	Base Load Liquified Natural Gas Terminating		
67	and Processing Plant		
68	364.1 Land and Land Rights	-	
69	364.2 Structures and Improvements	-	
70	364.3 LNG Processing Terminal Equipment	-	
71	364.4 LNG Transportation Equipment	-	
72	364.5 Measuring and Regulating Equipment	-	
73	364.6 Compressor Station Equipment	-	
74	364.7 Communications Equipment	-	
75	364.8 Other Equipment	-	
76	TOTAL Base Load Liquified Natural Gas		
77	Terminating and Processing Plant	-	-
78	TOTAL Nat. Gas Storage and Proc. Plant	-	-
79	4. Transmission Plant		
80	365.1 Land and Land Rights	-	
81	365.2 Rights-of-Way	-	
82	366 Structures and Improvements	-	
83	367 Mains	-	
84	368 Compressor Station Equipment	-	
85	369 Measuring and Reg. Sta. Equipment	-	
86	370 Communication Equipment	-	
87	371 Other Equipment	-	
88	TOTAL Transmission Plant	-	-

Name of Respondent WISCONSIN POWER & LIGHT COMPANY		This Report is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2003	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)		Line No.
					40
					41
			-	350.1	42
			-	350.2	43
			-	351	44
			-	352	45
			-	352.1	46
			-	352.2	47
			-	352.3	48
			-	353	49
			-	354	50
			-	355	51
			-	356	52
			-	357	53
-	-	-	-		54
					55
			-	360	56
			-	361	57
			-	362	58
			-	363	59
			-	363.1	60
			-	363.2	61
			-	363.3	62
			-	325.4	63
			-	325.5	64
-	-	-	-		65
					66
					67
			-	364.1	68
			-	364.2	69
			-	364.3	70
			-	364.4	71
			-	364.5	72
			-	364.6	73
			-	364.7	74
			-	364.8	75
					76
-	-	-	-		77
-	-	-	-		78
					79
			-	365.1	80
			-	365.2	81
			-	366	82
			-	367	83
			-	368	84
			-	369	85
			-	370	86
			-	371	87
-	-	-	-		88

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
89	5. Distribution Plant		
90	374 Land and Land Rights	50,847	
91	375 Structures and Improvements	1,017,289	
92	376 Mains	124,386,026	8,435,283
93	377 Compressor Station Equipment	-	
94	378 Meas. and Reg. Sta. Equip.-General	3,953,385	369,641
95	379 Meas. and Reg. Sta. Equip.-City Gate	3,653,675	83,686
96	380 Services	101,697,667	6,500,344
97	381 Meters	23,166,488	907,481
98	382 Meter Installations	-	
99	383 House Regulators	5,492,863	165,137
100	384 House Reg. Installations	-	
101	385 Industrial Meas. and Reg. Sta. Equipment	-	
102	386 Other Prop. on Customers' Premises	-	
103	387 Other Equipment	-	
104	TOTAL Distribution Plant	263,418,240	16,461,572
105	6. General Plant		
106	389 Land and Land Rights	-	
107	390 Structures and Improvements	-	
108	391 Office Furniture and Equipment	6,992,828	144,012
109	392 Transportation Equipment	322,562	
110	393 Stores Equipment	-	
111	394 Tools, Shop, and Garage Equipment	1,742,813	142,546
112	395 Laboratory Equipment	601,927	
113	396 Power Operated Equipment	644,674	
114	397 Communication Equipment	1,860,624	27,743
115	398 Miscellaneous Equipment	-	
116	Subtotal	12,165,428	314,301
117	399 Other Tangible Property	-	
118	TOTAL General Plant	12,165,428	314,301
119	TOTAL (Accounts 101 and 106)	275,622,619	16,775,873
120	Gas Plant Purchased (See Instr.8) (Account 102)	-	
121	(Less) Gas Plant Sold (See Instr. 8) (Account 102)	-	
122	Experimental Gas Plant Unclassified (Account 103)	-	
123	TOTAL Gas Plant in Service	275,622,619	16,775,873

Name of Respondent WISCONSIN POWER & LIGHT COMPANY		This Report is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2003	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (f)		Line No.
					89
			50,847	374	90
			1,017,289	375	91
167,665			132,988,974	376	92
			-	377	93
			4,323,026	378	94
			3,737,361	379	95
(354,924)			107,843,087	380	96
(770,960)			23,303,009	381	97
			-	382	98
(563)			5,657,437	383	99
			-	384	100
			-	385	101
			-	386	102
			-	387	103
(958,782)	-	-	278,921,030		104
					105
			-	389	106
			-	390	107
			7,136,840	391	108
			322,562	392	109
			-	393	110
(238,101)			1,647,258	394	111
(193,949)			407,978	395	112
(33,518)			611,156	396	113
(1,189,201)			699,166	397	114
			-	398	115
(1,654,769)	-	-	10,824,960		116
			-	399	117
(1,654,769)	-	-	10,824,960		118
(2,613,551)	-	-	289,784,941		119
			-		120
			-		121
			-		122
(2,613,551)	-	-	289,784,941		123

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	.	$16,678,745	.	.	$16,678,745
2	Gas Delivered to Storage	.	$28,915,032	.	.	$28,915,032
3	Gas Withdrawn from Storage (contra Account)	.	($21,316,280)	.	.	($21,316,280)
4	Other Debits or Credits (Net)	.	.	.	.	$0
5	Balance at End of Year	.	$24,277,497	.	.	$24,277,497
6	Therms	.	48,642,770	.	.	48,642,770
7	Amount Per Therm	.	$0.499	.	.	$0.499
8						

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

DETAIL OF STORED GAS ACCOUNT, ACCOUNT 164.1

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-112, order issued January 17, 2001. Column (i) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Other Storage Fees Account 164.14 (d)	Stored Gas Withdrawn Account 164.16 (e)
1	Balance at Beginning of Year				($123,245,695)
2	Gas Delivered to Storage				
3	Gas Withdrawn from Storage				($21,316,280)
4	Other Debits or Credits (Net)				
5	Balance at End of Year				($144,561,975)
6	Therms				(456,075,460)
7	Amount Per Therm				$0.3170

Line No.	Description (f)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (h)		Total Account 164.1 (i)
8	Balance at Beginning of Year	$139,923,825	$615		$16,678,745
9	Gas Delivered to Storage	$28,915,032			$28,915,032
10	Gas Withdrawn from Storage				($21,316,280)
11	Other Debits or Credits (Net)				$0
12	Balance at End of Year	$168,838,857	$615		$24,277,497
13	Therms	504,718,230			48,642,770
14	Amount Per Therm	$0.3345			$0.4991

 May not cross-check due to rounding.

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (108)

Primary plant accounts (a)	Balance first of year (b)	S.L. Depr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)	Book cost of plant retired (f)
PRODUCTION AND STORAGE ACCOUNTS (List each applicable account.)					
Structures (305)	7,892	4.20%			
Petroleum Gas Equipment (311)	54,626	3.85%			
Other Production Plant (320)	2,829	5.88%			
TRANSMISSION PLANT					
Structures and improvements (366)	0				
Mains (367)	0				
Compressor station equipment (368)	0				
Measur. & reg. station equip. (369)	0				
Communication equipment (370)	0				
Other equipment (371)	0				
DISTRIBUTION PLANT					
Structures & improvements (375)	456,632	3.55%	36,114		
Mains - Steel (376.1)	35,786,214	2.60%	1,566,124		195,285
Mains - Plastic (376.2)	19,072,926	2.78%	1,902,964		(362,950)
Compressor station equip. (377)	0				
Meas.& reg. st. eq.-General (378)	1,774,988	4.41%	182,495		
Meas.& reg. st. eq.-City gate (379)	1,878,287	3.89%	143,756		
Services - Steel (380.1)	16,716,019	4.12%	709,475		(298,640)
Services - Plastic (380.2)	41,274,153	4.15%	3,633,329		653,565
Meters (381)	13,979,254	6.67%	1,549,758		770,960
Meter installations (382)	0	4.38%			
House regulators (383)	1,955,428	3.57%	199,033		563
House reg. installations (384)	0				
Ind. meas. & reg. sta. equip. (385)	0				
Other prop. on cust. premises (386)	0				
Other equipment (387)	0				
GENERAL PLANT					
Structures & improvements (390)	0				
Office furniture & equip. (391)	3,811,192	Note 3	1,218,856		
Transportation equipment (392)	252,780	2.83%	19,840		
Stores equipment (393)	0				
Tools, shop & garage equip. (394)	798,453	Note 1	113,059		238,101
Laboratory equipment (395)	355,573	6.67%	33,680		193,949
Power operated equipment (396)	236,447	Note 2	27,440		33,517
Communication equipment (397)	1,587,733	10.00%	127,990		1,189,201
Subtotal Total	140,001,425		11,463,913	0	2,613,551
Total	140,001,425		11,463,913	0	2,613,551

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (cont.)

Cost of removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of year (j)	(k)	(l)
				Total deprec. expense (cols. (d) and (e))	11,463,913
			7,892	Less amounts charged to clearing accounts	(47,280)
			54,626		
			2,829		0
				Plus allocation of depr. on common plant	1,733,792
				Total gas depr. expense	13,150,425
				Total balance (col (j))	148,959,726
				Plus alloc. of reserve on common plant	25,928,737
			0	Total deprec. reserve for gas utility	174,888,463
			0		
			0	Explanation of items in col. (i)	
			0	Transfer of accumulated depreciation applic-	
			0	able to equipment transferred between accounts.	
			0		
			492,746		
(206,214)	22		37,363,289		
69,002	6		21,269,843		
			0		
214			1,957,269		
			2,022,043		
2,355	2		17,721,781		
26,903	3		44,227,017		
(245)			14,758,297	Note 1.- The certified rate for Account 394.01	
			0	is 2.71%.	
			2,153,898		
			0	Note 2.- No certified rate. Each type of	
			0	equipment carries its own rate.	
			0		
			0	Note 3 - Composed of two rates; 20% for	
				computer hardware & 16.67% for software	
			0		
77			5,029,971		
			272,620		
			0		
			673,411		
			195,304		
			230,370		
		(1)	526,521		
			148,959,726		
0	0	0	148,959,726		

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total All System Therms (b)	System Therms (c)	System Therms (d)
System Name			
Wisconsin Power and Light Company			
Gas produced (gross):			
Propane-air			
Other Gas			
Total gas produced			
Gas purchased:			
Natural	297,872,080		
Other gas			
Total gas purchased	297,872,080		
Add: Gas withdrawn from storage	62,545,240		
Less: Gas delivered to storage	(61,496,530)		
Total (lines 14+18+19+20)	298,920,790		
Transported gas received	125,400,409		
Total gas del. to mains (lines 21+22)	424,321,199		
Gas sold (incl. interdepartmental)	290,331,702		
Gas used by utility	443,970		
Transported gas delivered	125,400,409		
Total (lines 24+25+26)	416,176,081		
Gas unaccounted for (line 23-27)	8,145,118		

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total All System Therms (b)	System Therms (c)	System Therms (d)
System Name			
Wisconsin Power and Light Company			
Maximum send-out in any one day			
Date of such maximum			
Maximum daily capacity:			
Total manufactured-gas produced capacity			
Liquefied natural gas storage capacity			
Maximum daily purchase capacity			
Total maximum daily capacity: production liquefied natural gas storage and purchases			
Monthly send-out: January	48,933,482		
February	43,983,701		
March	36,588,906		
April	21,625,128		
May	12,541,388		
June	7,453,525		
July	12,451,221		
August	17,401,512		
September	8,968,144		
October	16,563,179		
November	26,375,268		
December	37,446,248		
Total send-out	290,331,702		

SUMMARY OF GAS ACCOUNT (Cont.)

System Therms (e)	System Therms (f)	System Therms (g)	System Therms (h)	System Therms (i)	System Therms (j)
Adjustment for gas sales remaining unbilled at year end					

SUMMARY OF SYSTEM LOAD STATISTICS (Cont.)

System Therms (e)	System Therms (f)	System Therms (g)	System Therms (h)	System Therms (i)	System Therms (j)
Adjustment for gas sales remaining unbilled at year end					
6,000,497					
(4,588,823)					
(9,159,502)					
(5,543,158)					
(5,490,629)					
(2,113,746)					
(1,472,115)					
(331,168)					
1,095,374					
4,147,362					
6,750,284					
5,339,880					
(5,365,744)					

PURCHASED GAS

Report below the specified information for each point of metering.

Particulars (a)	Total (b)	Subtotal (c)	Subtotal (d)
Name of Vendor		Vendor "A"	Vendor "B"
Point of Metering			
Type of Gas Purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	303,018,550	2,275,410	0
Total cost of gas purchased	$185,437,739	$1,100,995	$12,531,018
Average cost per therm of gas purchased per pipeline schedules:	$0.61	$0.48	$0.00
Maximum therms purchased in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)			
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A
Name of vendor	Vendor "C"	Vendor "D"	Vendor "E"
Point of metering			
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	404,250	0	(61,496,500)
Total cost of gas purchased	$233,435	($13,390)	($33,425,426)
Average cost per therm of gas purchased per pipeline schedules:	$0.58	$0.00	$0.54
Maximum therms purchased in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)			
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A
Name of vendor	Vendor "F"	Vendor "G"	Vendor "H"
Point of metering			
Type of gas purchased	Natural	Natural	Natural
Therms of gas purchased per pipeline rate schedule:	62,545,240	5,869,920	9,982,080
Total Cost of gas purchased	$25,826,686	$3,456,436	$4,691,276
Average cost per therm of gas purchased per pipeline schedules:	$0.41	$0.59	$0.47
Maximum therms purchase in any one day	N/A	N/A	N/A
Date of such maximum purchase (da/mo/yr)			
Average Btu content per cu. ft. of gas purchased	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "I"	Vendor "J"	Vendor "K"	Vendor "L"	Vendor "M"	Vendor "N"
Natural	Natural	Natural	Natural	Natural	Natural
2,643,500	82,109,460	50,000	0	0	12,320
$1,304,389	$42,131,521	$26,075	$5,552,843	$169,900	$5,667
$0.49	$0.51	$0.52	$0.00	$0.00	$0.46
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "O"	Vendor "P"	Vendor "Q"	Vendor "R"	Vendor "S"	Vendor "T"
Natural	Natural	Natural	Natural	Natural	Natural
5,930,220	(3,000)	4,100	3,041,200	5,383,120	(2,055,000)
$2,768,710	($2,344)	$24,723	$1,354,716	$3,797,333	($1,164,226)
$0.47	$0.78	$6.03	$0.45	$0.71	$0.57
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "U"	Vendor "V"	Vendor "W"	Vendor "X"	Vendor "Y"	Vendor "Z"
Natural	Natural	Natural	Natural	Natural	Natural
11,113,250	3,457,300	4,969,440	(1,681,600)	8,616,690	384,480
$5,288,681	$1,703,312	$3,035,614	($1,006,390)	$4,391,371	$185,831
$0.48	$0.49	$0.61	$0.60	$0.51	$0.48
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "AA"	Vendor "BB"	Vendor "CC"	Vendor "DD"	Vendor "EE"	Vendor "FF"
Natural	Natural	Natural	Natural	Natural	Natural
4,883,980	100,000	(2,670,000)	3,027,530	(4,398,230)	0
$3,038,483	$61,300	($1,515,440)	$1,938,095	($2,473,069)	$3,515,443
$0.62	$0.61	$0.57	$0.64	$0.56	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "GG"	Vendor "HH"	Vendor "II"	Vendor "JJ"	Vendor "KK"	Vendor "LL"
Natural	Natural	Natural	Natural	Natural	Natural
0	(2,463,250)	1,817,830	(1,065,140)	777,700	1,581,100
$13,824	($1,536,251)	$996,120	($791,344)	$357,872	$995,232
$0.00	$0.62	$0.55	$0.74	$0.46	$0.63
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "MM"	Vendor "NN"	Vendor "OO"	Vendor "PP"	Vendor "QQ"	Vendor "RR"
Natural	Natural	Natural	Natural	Natural	Natural
1,260,000	0	(682,690)	0	51,247,950	11,906,400
$690,755.00	$72,171	($286,255)	$8,309,129	$25,471,033	$6,324,040
$0.55	$0.00	$0.42	$0.00	$0.50	$0.53
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "SS"	Vendor "TT"	Vendor "UU"	Vendor "VV"	Vendor "WW"	Vendor "XX"
Natural	Natural	Natural	Natural	Natural	Natural
(9,140,330)	23,576,000	450,000	10,370,540	0	735,000
($3,806,644)	$12,394,036	$240,000	$5,933,227	$6	$379,635
$0.42	$0.53	$0.53	$0.57	$0.00	$0.52
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "YY"	Vendor "ZZ"	Vendor "AAA"	Vendor "BBB"	Vendor "CCC"	Vendor "DDD"
Natural	Natural	Natural	Natural	Natural	Natural
255,000	1,159,140	(1,451,000)	0	14,439,100	2,241,900
$132,548	$741,701	($811,660)	($716,581)	$8,157,380	$1,233,230
$0.52	$0.64	$0.56	$0.00	$0.56	$0.55
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "EEE"	Vendor "FFF"	Vendor "GGG"	Vendor "HHH"	Vendor "III"	Vendor "JJJ"
Natural	Natural	Natural	Natural	Natural	Natural
17,658,250	1,911,060	19,419,340	1,535,000	(4,395,000)	0
$9,475,431	$1,660,556	$13,635,636	$818,870	($2,148,418)	($9,438)
$0.54	$0.87	$0.70	$0.53	$0.49	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

PURCHASED GAS

(e)	(f)	(g)	(h)	(i)	(j)
Vendor "KKK"	Vendor "LLL"	Vendor "MMM"	Vendor "NNN"	Vendor "OOO"	Vendor "PPP"
Natural	Natural	Natural	Natural	Natural	Natural
(1,570,000)	90,000	0	19,706,890	3,100,000	(4,350,000)
($884,278)	$54,390	$201,589	$10,912,912	$1,561,780	($2,526,300)
$0.56	$0.60	$0.00	$0.55	$0.50	$0.58
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Vendor "QQQ"	Vendor "RRR"	Vendor "SSS"	Vendor "TTT"	Vendor "UUU"	Vendor "VVV"
Natural	Natural	Natural	Natural	Natural	Natural
(5,389,440)	890,000	0	0	2,898,040	0
($2,628,622)	$551,100	($26,877)	$407,090	$1,330,583	$24,963
$0.49	$0.62	$0.00	$0.00	$0.46	$0.00
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
Natural	Natural	Natural	Natural	Natural	Natural
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification	Wisconsin		Other		Total	
	No. of feet beg. of year	No. of feet end of year	No. of feet beg. of year	No. of feet end of year	No. of feet beg. of year	No. of feet end of year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Cast Iron:						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Steel:						
3/4 Inches	25,390	23,143			25,390	23,143
1 Inches	850	850			850	850
1 1/4 Inches	57,676	56,599			57,676	56,599
1 1/2 Inches	1,107	1,099			1,107	1,099
2 Inches	3,778,809	3,736,152			3,778,809	3,736,152
2 1/2 Inches	1,963	1,963			1,963	1,963
3 Inches	9,554	7,314			9,554	7,314
3 1/2 Inches	0	0			0	0
4 Inches	2,725,685	2,695,622			2,725,685	2,695,622
6 Inches	1,354,007	1,348,950			1,354,007	1,348,950
7 Inches	23,494	23,494			23,494	23,494
8 Inches	612,847	596,233			612,847	596,233
10 Inches	305,493	305,194			305,493	305,194
12 Inches	88,746	88,746			88,746	88,746
14 Inches	49,293	49,293			49,293	49,293
16 Inches	27,458	27,458			27,458	27,458
Total	9,062,372	8,962,110	0	0	9,062,372	8,962,110
Plastic:						
1/2 Inches	5,703	4,989			5,703	4,989
1 Inches	28,017	28,015			28,017	28,015
2 Inches	7,350,028	7,523,825			7,350,028	7,523,825
3 Inches	153,352	153,290			153,352	153,290
4 Inches	3,427,898	3,548,863			3,427,898	3,548,863
6 Inches	129,649	194,468			129,649	194,468
Total	11,094,647	11,453,450	0	0	11,094,647	11,453,450
Other (specify):						
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Inches					0	0
Total	0	0	0	0	0	0
Grand Total	20,157,019	20,415,560	0	0	20,157,019	20,415,560

GAS SERVICES (LOCATED IN WISCONSIN)

Number of services should include only those owned by utility.

Size (a)	Number added during year: Main to curb (b)	Number added during year: On customers premises (c)	Number retired during year: Main to curb (d)	Number retired during year: On customers premises (e)	Total services end of year: Main to curb (f)	Total services end of year: On customers premises (g)
Steel						
<2"	1	99	8	1,173	162	41,977
2"	0	1	1	5	12	350
3"	0	0	0	0	0	0
4"	1	0	0	1	6	115
6"	0	0	0	0	1	12
8"	0	0	0	0	0	7
10"	0	1	0	0	0	1
Plastic						
<2"	8	7,150	3	2,889	74	103,962
2"	0	35	0	0	3	548
3"	0	0	0	1	0	3
4"	0	33	0	0	0	39
6"	0	0	0	0	0	0
8"	0	0	0	0	0	0
Total	10	7,319	12	4,069	258	147,014

GAS SERVICES (LOCATED OUTSIDE WISCONSIN)

Number of services should include only those owned by utility.

(a)	(b)	(c)	(d)	(e)	(f)	(g)
Total	0	0	0	0	0	0
G. Total (Lines 34 & 53)	10	7,319	12	4,069	258	147,014

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts? Yes

Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code? Yes

GAS METERS

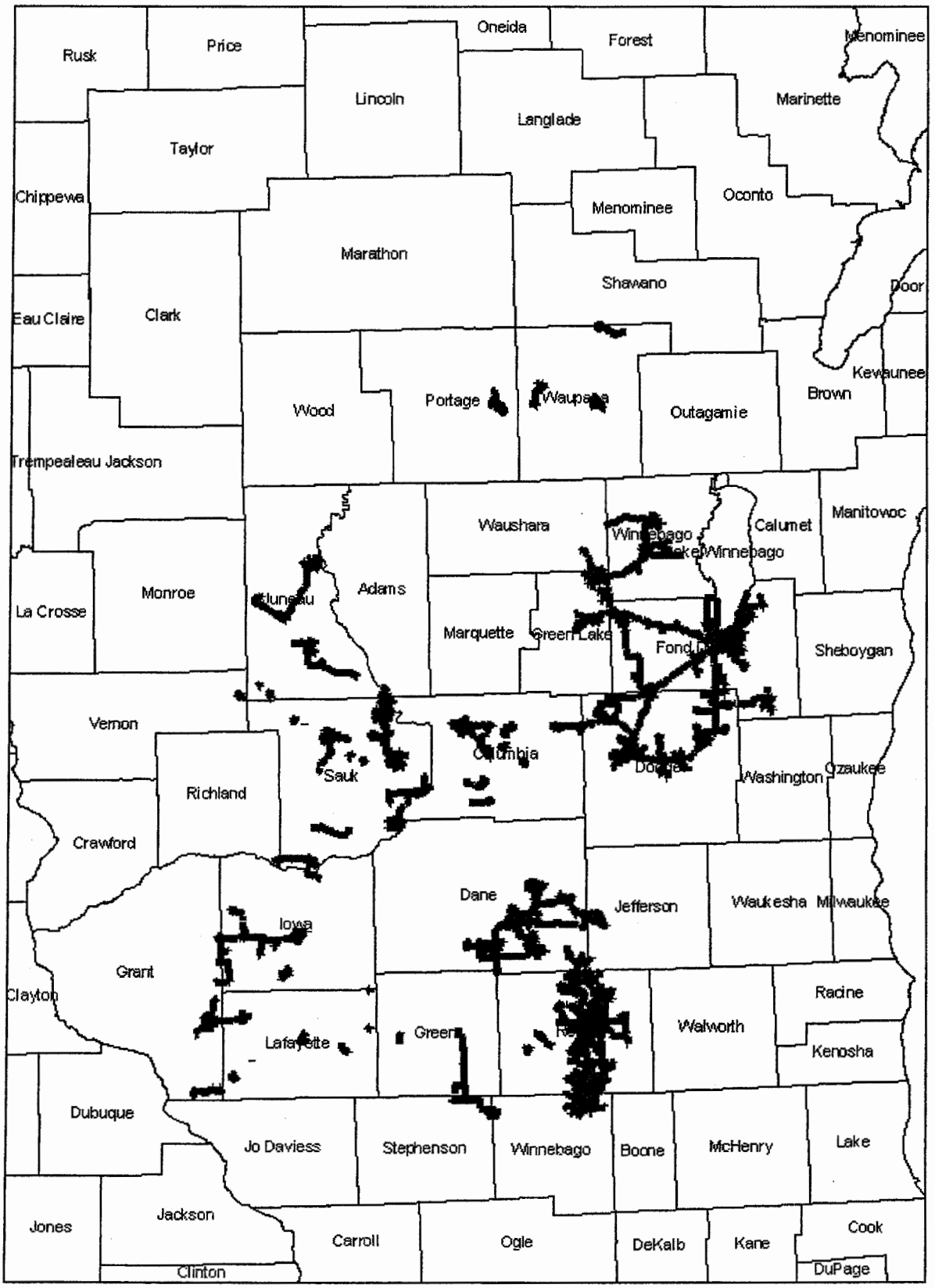
Number of meters should include only those carried in Utility Plant Account 381.

Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):	
2,400 cu. ft. per hour or less	173,325
Over 2,400 cu. ft. per hour	139
Rotary meters	4,929
Orifice meters	
Total end of year	178,393
In stock	12,702
Locked meters on customer's premises	
Regular meters in customer's use	165,625
Prepayment meters in customer's use	
Meters in company use, included in Acct. 381	66
Total end of year (as above)	178,393
No. of diaphragmed meters at end of year which compensate for temp:	n/a
Number of house regulators installed at end of year	156,315

Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.

WP&L Gas Facility

G–22 Utility No. 6680 Year Ended December 31, 2003 Form AGP G–22



Hirschman-Herfindahl Index Form
Public Service Commission of Wisconsin
P.O. Box 7854
Madison, WI 53707-7854
5003 (3-11-99)
page 2

No.	Class	Schedules	HHI	Is the Utility the Provider With the Largest Market Share?
1	Residential Firm	GG1	10,000	YES
2	Residential WaterProof Bill	WPB-1	10,000	YES
3	Small Commercial/Industrial Firm	GC1	9,916	YES
4	Medium Commercial/Industrial Firm	GC2	7,503	YES
5	Large Commercial/Industrial Firm	GC3	3,514	YES
6	Small Commercial/Industrial Interruptible	IG1	3,697	YES
7	Medium Commercial/Industrial Interruptible	IG2	2,568	NO
8	Large Commercial/Industrial Interruptible	IG3	3,736	NO
9	Jumbo Commercial/Industrial Interruptible	IG4	10,000	YES
10	Commercial WeatherProof Bill	WPB-1	10,000	YES
11	Farm	S1	10,000	YES
12	Balancing Service	Bs-1	10,000	YES
13	Contract Service	Cs-1	3,063	NO
14	Contract Demand Local Service Large	Cd-1	9,916	NO

WATER OPERATING REVENUES AND EXPENSES (CLASS A & B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Total			
OPERATING REVENUES			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	16,234	894,498	2,772,120
Commercial	1,561	426,677	882,201
Industrial	63	572,557	548,432
Total (461)	17,858	1,893,732	4,202,753
Private fire-protection service (462)	100	0	61,371
Public fire-protection service (463)	17,820	0	869,404
Other sales to public authorities (464)	53	34,190	69,971
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	0	4,621	8,616
Total sales to ultimate consumers	35,831	1,932,543	5,212,115
Sales for resale (466)	1	210,773	88,396
Total sales of water	35,832	2,143,316	5,300,511
OTHER OPERATING REVENUES			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			83,513
Rents from water property (472)			16,660
Interdepartmental rents (473)			0
Other water revenues (474)			1,479
Total other operating revenues			101,652
Total operating revenues			5,402,163
OPERATING EXPENSES			
Source of supply expenses (600 - 617)			195,016
Pumping expenses (620-633)			447,502
Water treatment expenses (640-652)			154,594
Transmission and distribution expenses (660-678)			115,681
Customer accounts expenses (901-905)			583,195
Customer service expenses (907)			120,931
Sales promotion expenses (910)			14,456
Administrative and general expenses (920-935)			866,744
Total operation and maintenance expenses			2,498,120
Depreciation expense (403)			845,572
Amortization expense (404-407)			141,305
Taxes other than income taxes (408.1)			207,537
Income taxes (409.1)			(1,054,308)
Prov. Def. Income Tax (410.1-411.1)			1,752,484
Investment tax credits, adjustments (411.4)			(10,451)
Total operating expenses			4,380,260
Operating income			1,021,903

WATER OPERATING REVENUES AND EXPENSES (CLASS A & B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Beloit			
OPERATING REVENUES			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	13,789	762,250	2,296,128
Commercial	1,215	282,232	591,870
Industrial	48	517,016	460,813
Total (461)	15,052	1,561,498	3,348,811
Private fire-protection service (462)	67	0	43,477
Public fire-protection service (463)	14,993	0	690,084
Other sales to public authorities (464)	32	31,368	58,986
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	0	4,621	8,616
Total sales to ultimate consumers	30,144	1,597,487	4,149,974
Sales for resale (466)	1	210,773	88,396
Total sales of water	30,145	1,808,260	4,238,370
OTHER OPERATING REVENUES			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			66,466
Rents from water property (472)			16,660
Interdepartmental rents (473)			0
Other water revenues (474)			1,177
Total other operating revenues			84,303
Total operating revenues			4,322,673
OPERATING EXPENSES			
Source of supply expenses (600 - 617)			155,222
Pumping expenses (620-633)			356,186
Water treatment expenses (640-652)			123,048
Transmission and distribution expenses (660-678)			92,075
Customer accounts expenses (901-905)			481,961
Customer service expenses (907)			99,939
Sales promotion expenses (910)			11,947
Administrative and general expenses (920-935)			689,879
Total operation and maintenance expenses			2,010,257
Depreciation expense (403)			517,617
Amortization expense (404-407)			112,470
Taxes other than income taxes (408.1)			171,512
Income taxes (409.1)			(871,295)
Prov. Def. Income Tax (410.1-411.1)			1,448,278
Investment tax credits, adjustments (411.4)			(8,637)
Total operating expenses			3,380,202
Operating income			942,471

WATER OPERATING REVENUES AND EXPENSES (CLASS A & B)

Complete duplicate pages W-1 for each separate water system and for total. Where customer's meter record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.
Report estimated gallons for unmetered sales. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.

Particulars (a)	Avg. No. of Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)
System Name: Ripon			
OPERATING REVENUES			
Sales of Water			
Unmetered sales to general customers (460):			
Residential			
Commercial			
Industrial			
Total (460)			
Metered sales to general customers (461):			
Residential	2,445	132,248	475,992
Commercial	346	144,445	290,331
Industrial	15	55,541	87,619
Total (461)	2,806	332,234	853,942
Private fire-protection service (462)	33	0	17,894
Public fire-protection service (463)	2,827	0	179,320
Other sales to public authorities (464)	21	2,822	10,985
Sales to irrigation customers (465)	0	0	0
Interdepartmental sales (467)	0	0	0
Total sales to ultimate consumers	5,687	335,056	1,062,141
Sales for resale (466)	0	0	0
Total sales of water	5,687	335,056	1,062,141
OTHER OPERATING REVENUES			
Forfeited discounts (470)			0
Miscellaneous service revenues (471)			17,047
Rents from water property (472)			0
Interdepartmental rents (473)			0
Other water revenues (474)			302
Total other operating revenues			17,349
Total operating revenues			1,079,490
OPERATING EXPENSES			
Source of supply expenses (600 - 617)			39,794
Pumping expenses (620-633)			91,316
Water treatment expenses (640-652)			31,546
Transmission and distribution expenses (660-678)			23,606
Customer accounts expenses (901-905)			101,234
Customer service expenses (907)			20,992
Sales promotion expenses (910)			2,509
Administrative and general expenses (920-935)			176,865
Total operation and maintenance expenses			487,863
Depreciation expense (403)			327,955
Amortization expense (404-407)			28,834
Taxes other than income taxes (408.1)			36,026
Income taxes (409.1)			(183,013)
Prov. Def. Income Tax (410.1-411.1)			304,206
Investment tax credits, adjustments (411.4)			(1,814)
Total operating expenses			1,000,057
Operating income			79,432

OTHER OPERATING REVENUES

Complete duplicate pages for each separate water system.
Describe nature of miscellaneous revenues included in accounts 471, 472, 473, and 474, showing separate total for each account. Enter account number on total lines.

Particulars (a)	Acct. No. (b)	Amount (c)
System Name: Beloit		
Revenue:		
Miscellaneous Service Revenues	471	66,466
Rents from Water Property	472	16,660
Other Water Revenues	474	1,177
Rounding Error	N/A	0
Total (471 - 474)		84,303

WATER OPERATION AND MAINTENANCE EXPENSES

Complete duplicate pages for each separate water system.

Particulars (a)	Amount (b)
System Name: Beloit	
SOURCE OF SUPPLY EXPENSES	
Operation supervision and engineering (600)	0
Operation labor and expenses (601)	0
Purchased water (602)	58,365
Miscellaneous expenses (603)	0
Rents (604)	0
Maintenance supervision and engineering (610)	19,903
Maintenance of structures and improvements (611)	0
Maintenance of collecting and impounding reservoirs (612)	0
Maintenance of lake, river and other intakes (613)	0
Maintenance of wells and springs (614)	76,954
Maintenance of infiltration galleries and tunnels (615)	0
Maintenance of supply mains (616)	0
Maintenance of miscellaneous water source plant (617)	0
Total source of supply expenses	155,222
PUMPING EXPENSES	
Operation supervision and engineering (620)	0
Fuel for power production (621)	0
Power production labor and expenses (622)	0
Fuel or power purchased for pumping (623)	260,918
Pumping labor and expenses (624)	53,886
Expenses transferred -- credit (625)	0
Miscellaneous expenses (626)	(13,054)
Rents (627)	0
Maintenance supervision and engineering (630)	0
Maintenance of structures and improvements (631)	27,493
Maintenance of power production equipment (632)	0
Maintenance of pumping equipment (633)	26,943
Total pumping expenses	356,186

WATER OPERATION AND MAINTENANCE EXPENSES (Cont.)		
Particulars (a)		Amount (b)
System Name: Beloit		
Operation supervision and engineering (640)		0
Chemical (641)		0
Operation labor and expenses (642)		68,612
Miscellaneous expenses (643)		0
Rents (644)		0
Maintenance supervision and engineering (650)		0
Maintenance of structures and improvements (651)		0
Maintenance of water treatment equipment (652)		54,437
Total water treatment expenses		123,048
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation supervision and engineering (660)		19,903
Storage facilities expenses (661)		0
Transmission and distribution lines expenses (662)		26
Meter expenses (663)		945
Customer installations expenses (664)		0
Miscellaneous expenses (665)		10,955
Rents (666)		0
Maintenance supervision and engineering (670)		34,830
Maintenance of structures and improvements (671)		0
Maintenance of distribution reservoirs & standpipes (672)		0
Maintenance of transmission and distribution mains (673)		2,470
Maintenance of fire mains (674)		0
Maintenance of services (675)		4,558
Maintenance of meters (676)		0
Maintenance of hydrants (677)		0
Maintenance of Misc. Plant (678)		18,389
Total transmission and distribution expenses		92,075
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		10,159
Meter-reading expenses (902)		122,837
Customer records and collection expenses (903)		228,514
Uncollectible accounts (904)		120,541
Miscellaneous customer accounts expenses (905)		(90)
Total customer accounts expenses		481,961
CUSTOMER SERVICE EXPENSES		
Customer service & information expenses (907)		99,939
SALES PROMOTION EXPENSES		
Sales promotion expenses (910)		11,947
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and general salaries (920)		295,469
Office supplies and expenses (921)		135,930
Administrative expenses transferred – credit (922)		(189,087)
Outside services employed (923)		61,327
Property insurance (924)		14,395
Injuries and damages (925)		33,921
Employee pensions and benefits (926)		219,430
Regulatory commission expenses (928)		70,784
Duplicate charges – credit (929)		(18)
Institutional or goodwill advertising expenses (930.1)		1,262
Miscellaneous general expenses (930.2)		21,189
Research and development expenses (930.3)		0
Rents (931)		21,593
Maintenance of general plant (935)		3,684
Total administrative and general expenses		689,879
Total water operation and maintenance expenses		2,010,257

OTHER OPERATING REVENUES

Complete duplicate pages for each separate water system.
Describe nature of miscellaneous revenues included in accounts 471, 472, 473, and 474, showing separate total for each account. Enter account number on total lines.

Particulars (a)	Acct. No. (b)	Amount (c)
System Name: Ripon		
Revenue:		
Miscellaneous Service Revenues	471	17,047
Rents from Water Property	472	0
Other Water Revenues	474	302
Total (471 - 474)		17,349

WATER OPERATION AND MAINTENANCE EXPENSES

Complete duplicate pages for each separate water system.

Particulars (a)	Amount (b)
System Name: Ripon	
SOURCE OF SUPPLY EXPENSES	
Operation supervision and engineering (600)	0
Operation labor and expenses (601)	0
Purchased water (602)	14,963
Miscellaneous expenses (603)	0
Rents (604)	0
Maintenance supervision and engineering (610)	5,102
Maintenance of structures and improvements (611)	0
Maintenance of collecting and impounding reservoirs (612)	0
Maintenance of lake, river and other intakes (613)	0
Maintenance of wells and springs (614)	19,729
Maintenance of infiltration galleries and tunnels (615)	0
Maintenance of supply mains (616)	0
Maintenance of miscellaneous water source plant (617)	0
Total source of supply expenses	39,794
PUMPING EXPENSES	
Operation supervision and engineering (620)	0
Fuel for power production (621)	0
Power production labor and expenses (622)	0
Fuel or power purchased for pumping (623)	66,892
Pumping labor and expenses (624)	13,815
Expenses transferred -- credit (625)	0
Miscellaneous expenses (626)	(3,347)
Rents (627)	0
Maintenance supervision and engineering (630)	0
Maintenance of structures and improvements (631)	7,049
Maintenance of power production equipment (632)	0
Maintenance of pumping equipment (633)	6,907
Total pumping expenses	91,316

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WATER OPERATION AND MAINTENANCE EXPENSES (Cont.)			
Particulars (a)		Amount (b)	
System Name: Ripon			6
Operation supervision and engineering (640)		0	7
Chemical (641)		0	8
Operation labor and expenses (642)		17,590	9
Miscellaneous expenses (643)		0	10
Rents (644)		0	11
Maintenance supervision and engineering (650)		0	12
Maintenance of structures and improvements (651)		0	13
Maintenance of water treatment equipment (652)		13,956	14
Total water treatment expenses		31,546	15
TRANSMISSION AND DISTRIBUTION EXPENSES			16
Operation supervision and engineering (660)		5,103	17
Storage facilities expenses (661)		0	18
Transmission and distribution lines expenses (662)		7	19
Meter expenses (663)		242	20
Customer installations expenses (664)		0	21
Miscellaneous expenses (665)		2,808	22
Rents (666)		0	23
Maintenance supervision and engineering (670)		8,930	24
Maintenance of structures and improvements (671)		0	25
Maintenance of distribution reservoirs & standpipes (672)		0	26
Maintenance of transmission and distribution mains (673)		633	27
Maintenance of fire mains (674)		0	28
Maintenance of services (675)		1,169	29
Maintenance of meters (676)		0	30
Maintenance of hydrants (677)		0	31
Maintenance of Misc. Plant (678)		4,714	32
Total transmission & distribution expenses		23,606	33
CUSTOMER ACCOUNTS EXPENSES			34
Supervision (901)		2,134	35
Meter-reading expenses (902)		25,801	36
Customer records and collection expenses (903)		47,999	37
Uncollectible accounts (904)		25,319	38
Miscellaneous customer accounts expenses (905)		(19)	39
Total customer accounts expenses		101,234	40
CUSTOMER SERVICE EXPENSES			41
Customer service & information expenses (907)		20,992	42
SALES PROMOTION EXPENSES			43
Sales promotion expenses (910)		2,509	44
ADMINISTRATIVE AND GENERAL EXPENSES			45
Administrative and general salaries (920)		75,750	46
Office supplies and expenses (921)		34,849	47
Administrative expenses transferred -- credit (922)		(48,477)	48
Outside services employed (923)		15,723	49
Property insurance (924)		3,691	50
Injuries and damages (925)		8,697	51
Employee pensions and benefits (926)		56,256	52
Regulatory commission expenses (928)		18,147	53
Duplicate charges -- credit (929)		(5)	54
Institutional or goodwill advertising expenses (930.1)		323	55
Miscellaneous general expenses (930.2)		5,432	56
Research and development expenses (930.3)		0	57
Rents (931)		5,536	58
Maintenance of general plant (935)		944	59
Total administrative and general expenses		176,865	60
Total water operation and maintenance expenses		487,863	61

WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: TOTAL		
INTANGIBLE PLANT		
Organization (301)	2,732	-
Franchises and consents (302)	-	-
Miscellaneous intangible plant (303)	-	-
Total intangible plant (301 - 303)	2,732	-
SOURCE OF SUPPLY PLANT		
Land and land rights (310)	-	-
Structures and improvements (311)	-	-
Coll. and impound. reservoirs (312)	-	-
Lake, river and other intakes (313)	-	-
Wells and springs (314)	440,881	-
Infiltra, galleries and tunnels (315)	-	-
Supply mains (316)	-	-
Other water source plant (317)	-	-
Total source of supply plant (310 - 317)	440,881	-
PUMPING PLANT		
Land and land rights (320)	81,376	66,204
Structures and improvements (321)	1,082,150	529,630
Boiler plant equipment (322)	-	-
Other power prod. equipment (323)	-	-
Steam pumping and equipment (324)	-	-
Electric pumping equipment (325)	1,657,675	141,639
Diesel pumping equipment (326)	-	-
Hydraulic pumping equipment (327)	-	-
Other pumping equipment (328)	-	-
Total pumping plant (320 - 328)	2,821,201	737,473
WATER TREATMENT PLANT		
Land and land rights (330)	-	-
Structures and improvements (331)	109,726	-
Water treatment equipment (332)	480,204	80,730
Total water treatment plant (330 - 331)	589,930	80,730

WATER UTILITY PLANT IN SERVICE (Cont.)			
TOTAL			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301	-	1	2,733
302	-	-	-
303	-	-	-
Total	-	1	2,733
310	-	-	-
311	-	-	-
312	-	-	-
313	-	-	-
314	(314,028)	-	126,853
315	-	-	-
316	-	-	-
317	-	-	-
Total	(314,028)	-	126,853
320	(133,668)	-	13,912
321	(1,233,277)	1	378,504
322	-	-	-
323	-	-	-
324	-	-	-
325	(1,055,921)	(16,936)	726,457
326	-	-	-
327	-	-	-
328	-	-	-
Total	(2,422,866)	(16,935)	1,118,873
330	-	-	-
331	(82,836)	-	26,890
332	(171,247)	-	389,687
Total	(254,083)	-	416,577

WATER UTILITY PLANT IN SERVICE (Continued)		
Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: TOTAL		
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	21,231	415,916
Structures and improvements (341)	-	-
Distribution reservoirs & standpipes (342)	1,192,953	648,382
Transmission and distribution mains (343)	10,787,740	1,430,184
Fire mains (344)	-	-
Services (345)	5,024,079	138,127
Meters (346)	1,870,771	53,332
Meter installations (347)	-	-
Hydrants (348)	3,149,247	151,436
Other transmission & distribution plant (349)	-	-
Total trans. & distr. plant (340 - 348)	22,046,021	2,837,377
GENERAL PLANT		
Land and land rights (389)	-	-
Structures and improvements (390)	-	-
Office furniture and equip. (391)	654,376	-
Transportation equipment (392)	-	-
Stores equipment (393)	-	-
Tools, shop and garage equip. (394)	62,079	-
Laboratory equipment (395)	22,675	-
Power operated equipment (396)	-	-
Communication equipment (397)	525,697	43,072
Miscellaneous equipment (398)	-	-
Other tangible property (399)	-	-
Total general Plant (389 - 399)	1,264,827	43,072
Total above plant accounts (301 - 399)	27,165,592	3,698,652
Common plant allocated to water department (101 portion)	3,406,734	123,613
Total above including common plant	30,572,326	3,822,265
(CCNC) 106	-	75,376
Grand Total	30,572,326	3,897,641

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340	(433,604)	(97)	3,446
341	-	-	-
342	(1,698,020)	1	143,316
343	(9,206,535)	98	3,011,487
344	-	-	-
345	(4,183,844)	1	978,363
346	(1,611,195)	-	312,908
347	-	-	-
348	(2,743,879)	(1)	556,803
349	-	-	-
340-348	(19,877,077)	2	5,006,323
389	-	-	-
390	-	-	-
391	-	1	654,377
392	-	-	-
393	-	-	-
394	(56,036)	1	6,044
395	(7,417)	-	15,258
396	-	-	-
397	(384,771)	-	183,998
398	-	-	-
399	-	-	-
389-399	(448,224)	2	859,677
301-399	(23,316,278)	(16,930)	7,531,036
Common	(8,746)	(2,438,228)	1,083,373
Total Incl. Common	(23,325,024)	(2,455,158)	8,614,409
CCNC (106)	-	-	75,376
Total	(23,325,024)	(2,455,158)	8,689,785

WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: BELOIT		
INTANGIBLE PLANT		
Organization (301)	2,286	
Franchises and consents (302)	-	
Miscellaneous intangible plant (303)	-	
Total intangible plant (301 - 303)	2,286	-
SOURCE OF SUPPLY PLANT		
Land and land rights (310)	-	
Structures and improvements (311)	-	
Coll. and impound. reservoirs (312)	-	
Lake, river and other intakes (313)	-	
Wells and springs (314)	314,028	
Infiltra, galleries and tunnels (315)	-	
Supply mains (316)	-	
Other water source plant (317)	-	
Total source of supply plant (310 - 317)	314,028	-
PUMPING PLANT		
Land and land rights (320)	67,464	66,204
Structures and improvements (321)	914,472	529,630
Boiler plant equipment (322)	-	
Other power prod. equipment (323)	-	
Steam pumping and equipment (324)	-	
Electric pumping equipment (325)	1,067,282	141,639
Diesel pumping equipment (326)	-	
Hydraulic pumping equipment (327)	-	
Other pumping equipment (328)	-	
Total pumping plant (320 - 328)	2,049,218	737,473
WATER TREATMENT PLANT		
Land and land rights (330)	-	
Structures and improvements (331)	82,836	
Water treatment equipment (332)	90,517	80,730
Total water treatment plant (330 - 331)	173,353	80,730

WATER UTILITY PLANT IN SERVICE (Cont.)

BELOIT

Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301		(2,286)	-
302			-
303			-
Total	-	(2,286)	-
310			-
311			-
312			-
313			-
314	(314,028)		-
315			-
316			-
317			-
Total	(314,028)	-	-
320	(133,668)		-
321	(1,233,277)	(210,825)	-
322			-
323			-
324			-
325	(1,022,488)	(186,433)	-
326			-
327			-
328			-
Total	(2,389,433)	(397,258)	-
330			-
331	(82,836)		-
332	(171,247)		-
Total	(254,083)	-	-

WATER UTILITY PLANT IN SERVICE (Continued)		
Accounts (a) System Name: BELOIT	Balance First of Year (b)	Additions during Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	17,785	415,916
Structures and improvements (341)	-	
Distribution reservoirs & standpipes (342)	1,049,638	648,382
Transmission and distribution mains (343)	8,052,244	1,155,850
Fire mains (344)	-	
Services (345)	4,352,760	(144,031)
Meters (346)	1,571,318	43,535
Meter installations (347)	-	
Hydrants (348)	2,623,758	120,121
Other transmission & distribution plant (349)	-	
Total trans. & distr. plant (340 - 348)	17,667,503	2,239,773
GENERAL PLANT		
Land and land rights (389)	-	
Structures and improvements (390)	-	
Office furniture and equip. (391)	547,713	
Transportation equipment (392)	-	
Stores equipment (393)	-	
Tools, shop and garage equip. (394)	56,036	
Laboratory equipment (395)	7,417	
Power operated equipment (396)	-	
Communication equipment (397)	341,699	43,072
Miscellaneous equipment (398)	-	
Other tangible property (399)	-	
Total general Plant (389 - 399)	952,865	43,072
Total above plant accounts (301 - 399)	21,159,253	3,101,048
Common plant allocated to water department	2,725,387	
Total above including common plant	23,884,640	3,101,048
(CCNC) 106		
Grand Total	23,884,640	3,101,048

WATER UTILITY PLANT IN SERVICE (Continued)			
Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340	(433,604)	(97)	-
341			-
342	(1,698,020)		-
343	(9,208,191)	97	-
344			-
345	(4,208,729)		-
346	(1,516,023)	(98,830)	-
347			-
348	(2,743,879)		-
349			-
340-348	(19,808,446)	(98,830)	-
389			-
390			-
391		(547,713)	-
392			-
393			-
394	(56,036)		-
395	(7,417)		-
396			-
397	(384,771)		-
398			-
399			-
389-399	(448,224)	(547,713)	-
301-399	(23,214,214)	(1,046,087)	-
Common		(2,725,387)	-
Total Incl. Common	(23,214,214)	(3,771,474)	-
CCNC (106)	-		-
Total	(23,214,214)	(3,771,474)	-

WATER UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another.
Complete pages W-4, W-5, W-6, and W-7 for each separate water system and for total.

Accounts (a)	Balance First of Year (b)	Additions during Year (c)
System Name: RIPON		
INTANGIBLE PLANT		
Organization (301)	446	
Franchises and consents (302)		
Miscellaneous intangible plant (303)		
Total intangible plant (301 - 303)	446	-
SOURCE OF SUPPLY PLANT		
Land and land rights (310)	-	
Structures and improvements (311)	-	
Coll. and impound. reservoirs (312)	-	
Lake, river and other intakes (313)	-	
Wells and springs (314)	126,853	
Infiltra, galleries and tunnels (315)	-	
Supply mains (316)	-	
Other water source plant (317)	-	
Total source of supply plant (310 - 317)	126,853	-
PUMPING PLANT		
Land and land rights (320)	13,912	
Structures and improvements (321)	167,678	
Boiler plant equipment (322)	-	
Other power prod. equipment (323)	-	
Steam pumping and equipment (324)	-	
Electric pumping equipment (325)	590,393	
Diesel pumping equipment (326)	-	
Hydraulic pumping equipment (327)	-	
Other pumping equipment (328)	-	
Total pumping plant (320 - 328)	771,983	-
WATER TREATMENT PLANT		
Land and land rights (330)	-	
Structures and improvements (331)	26,890	
Water treatment equipment (332)	389,687	
Total water treatment plant (330 - 331)	416,577	-

WATER UTILITY PLANT IN SERVICE (Cont.)

RIPON

Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
301		2,287	2,733
302			-
303			-
Total	-	2,287	2,733
310			-
311			-
312			-
313			-
314			126,853
315			-
316			-
317			-
Total	-	-	126,853
320			13,912
321		210,826	378,504
322			-
323			-
324			-
325	(33,433)	169,497	726,457
326			-
327			-
328			-
Total	(33,433)	380,323	1,118,873
330			-
331			26,890
332			389,687
Total	-	-	416,577

WATER UTILITY PLANT IN SERVICE (Continued)		
Accounts (a) System Name: RIPON	Balance First of Year (b)	Additions during Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and land rights (340)	3,446	
Structures and improvements (341)	-	
Distribution reservoirs & standpipes (342)	143,315	
Transmission and distribution mains (343)	2,735,496	274,334
Fire mains (344)	-	
Services (345)	671,319	282,158
Meters (346)	299,453	9,797
Meter installations (347)	-	
Hydrants (348)	525,489	31,315
Other transmission & distribution plant (349)	-	
Total trans. & distr. plant (340 - 348)	4,378,518	597,604
GENERAL PLANT		
Land and land rights (389)	-	
Structures and improvements (390)	-	
Office furniture and equip. (391)	106,663	
Transportation equipment (392)	-	
Stores equipment (393)	-	
Tools, shop and garage equip. (394)	6,043	
Laboratory equipment (395)	15,258	
Power operated equipment (396)	-	
Communication equipment (397)	183,998	
Miscellaneous equipment (398)	-	
Other tangible property (399)	-	
Total general Plant (389 - 399)	311,962	-
Total above plant accounts (301 - 399)	6,006,339	597,604
Common plant allocated to water department	681,347	123,613
Total above including common plant	6,687,686	721,217
(CCNC) 106		75,376
Grand Total	6,687,686	796,593

WATER UTILITY PLANT IN SERVICE (Continued)

Account Number (d)	Retirements during Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
340			3,446
341			-
342		1	143,316
343	1,656	1	3,011,487
344			-
345	24,885	1	978,363
346	(95,172)	98,830	312,908
347			-
348		(1)	556,803
349			-
340-348	(68,631)	98,832	5,006,323
389			-
390			-
391		547,714	654,377
392			-
393			-
394		1	6,044
395			15,258
396			-
397			183,998
398			-
399			-
389-399	-	547,715	859,677
301-399	(102,064)	1,029,157	7,531,036
Common	(8,746)	287,159	1,083,373
Total Incl. Common	(110,810)	1,316,316	8,614,409
CCNC (106)	-	-	75,376
Total	(110,810)	1,316,316	8,689,785

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

TOTAL SYSTEM Primary Plant Accounts (a)	Balance First of Year (b)	S.L. Dpr. Rate % Used (c)	Accruals during year Straight Line Amount (d)	Accruals during year Additional Amount (e)
SOURCE OF SUPPLY PLANT				
Structures and improvements (311)	0			
Collect. & impoun. reserv. (312)	0			
Lake, river & other intakes (313)	0			
Wells and springs (314)	231,099	2.06%	5,848	
Infiltra. gall. & tunnels (315)	0			
Supply mains (316)	0			
Other water source plant (317)	0			
PUMPING PLANT				
Structures and improvements (321)	376,461	3.11%	20,049	
Boiler plant equipment (322)	0			
Other power prod. equip. (323)	0			
Steam pumping equipment (324)	0			
Electric pumping equipment (325)	1,005,701	Note 1	53,437	
Diesel pumping equipment (326)	0			
Hydraulic pumping equipment (327)	0			
Other pumping equipment (328)	0			
WATER TREATMENT PLANT				
Structures and improvements (331)	55,308	3.70%	3,452	
Water treatment equipment (332)	445,657	5.10%	16,877	
TRANS. & DISTR. PLANT				
Structures and improvements (341)	0			
Distrib. reserv. & standp. (342)	407,557	1.82%	12,526	
Transmiss. & distrib. mains (343)	1,918,624	1.10%	98,274	
Fire mains (344)	0			
Services (345)	2,188,200	4.17%	114,217	
Meters (346)	360,921	4.32%	80,090	
Meter installations (347)	0			
Hydrants (348)	479,767	3.00%	63,635	
Other transm. & distr. plant (349)	0			
GENERAL PLANT				
Structures and improvements (390)	0			
Office furniture and equip. (391)	163,627		109,085	
Transportation equipment (392)	0			
Stores equipment (393)	0			
Tools, shop, & garage equip. (394)	22,348	6.67%	2,237	
Laboratory equipment (395)	12,415	6.67%	1,335	
Power operated equipment (396)	0			
Communication equipment (397)	47,551	10.00%	18,400	
Subtotal	7,715,236		599,462	0
Total accumulated provision	7,715,236		599,462	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

TOTAL Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
-	(1,138)	-		191,520	46,565
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
29,017	58	-		250,702	116,733
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
513,493	631,245	5	494,983		409,388
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
-	-	-		-	
-	-	-		34,855	23,905
68,912	1,223	-	21,527		413,925
-	-	-		-	
-	-	-	176		176
33,446	1,195	-		296,672	88,770
(4,275)	718,806	50		1,084,145	218,272
-	-	-		-	-
(228,252)	204,433	13,945		1,827,819	512,362
207,590	-	-		219,815	13,606
-	-	-		-	-
-	3,481	259		310,199	229,982
-	-	-		-	-
-	-	-		-	
-	-	-		-	-
-	-	-		1	272,711
-	-	-		-	-
-	-	-		-	-
2,092	-	-		20,764	1,729
2,130	-	-	2,517		14,137
-	-	-		-	-
-	-	-		18,162	47,789
624,153	1,559,303	14,259	519,203	4,254,654	2,410,050
624,153	1,559,303	14,259	519,203	4,254,654	2,410,050

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts

BELOIT Primary Plant Accounts (a)	Balance First of Year (b)	S.L. Dpr. Rate % Used (c)	Accruals during year Straight Line Amount (d)	Accruals during year Additional Amount (e)
SOURCE OF SUPPLY PLANT				
Structures and improvements (311)	0			
Collect. & impoun. reserv. (312)	0			
Lake, river & other intakes (313)	0			
Wells and springs (314)	189,073	2.06%	3,234	
Infiltra. gall. & tunnels (315)	0			
Supply mains (316)	0			
Other water source plant (317)	0			
PUMPING PLANT				
Structures and improvements (321)	264,942	3.11%	14,834	
Boiler plant equipment (322)	0			
Other power prod. equip. (323)	0			
Steam pumping equipment (324)	0			
Electric pumping equipment (325)	595,860	NOTE 1	19,726	
Diesel pumping equipment (326)	0			
Hydraulic pumping equipment (327)	0			
Other pumping equipment (328)	0			
WATER TREATMENT PLANT				
Structures and improvements (331)	33,323	3.70%	1,532	
Water treatment equipment (332)	46,148	5.10%	2,459	
TRANS. & DISTR. PLANT				
Structures and improvements (341)	0			
Distrib. reserv. & standp. (342)	317,593	1.82%	12,350	
Transmiss. & distrib. mains (343)	1,751,820	1.10%	47,473	
Fire mains (344)	0			
Services (345)	1,721,267	4.17%	91,374	
Meters (346)	297,267	4.32%	81,326	
Meter installations (347)	0			
Hydrants (348)	273,163	3.00%	40,257	
Other transm. & distr. plant (349)	0			
GENERAL PLANT				
Structures and improvements (390)	0			
Office furniture and equip. (391)	136,956		-	
Transportation equipment (392)	0			
Stores equipment (393)	0			
Tools, shop, & garage equip. (394)	21,022	6.67%	1,834	
Laboratory equipment (395)	(704)	6.67%	318	
Power operated equipment (396)	0			
Communication equipment (397)	18,163	10.00%	-	
Subtotal	5,665,893		316,717	0
Total accumulated provision	5,665,893		316,717	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

BELOIT Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions		Balance End of Year (k)
			Debit (i)	Credit (j)	
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
-	788	-		191,519	-
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
29,017	58	-		250,701	-
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
480,060	630,514	5	494,983		-
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
-	-	-		-	
-	-	-		34,855	-
68,912	1,223	-	21,528		-
-	-	-		-	-
33,446	-	-		296,497	-
(2,619)	717,817	50		1,084,145	-
-	-	-		-	-
(203,367)	202,134	13,945		1,827,819	-
112,418	-	-		266,175	-
-	-	-		-	-
-	3,481	259		310,198	-
-	-	-		-	-
-	-	-		-	-
-	-	-		136,956	-
-	-	-		-	-
-	-	-		-	-
2,095	-	-		20,761	-
2,130	-	-	2,516		-
-	-	-		-	-
-	-	-		18,163	-
522,092	1,556,015	14,259	519,027	4,437,789	0
522,092	1,556,015	14,259	519,027	4,437,789	0

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts

RIPON Primary Plant Accounts (a)	Balance First of Year (b)	S.L. Dpr. Rate % Used (c)	Accruals during year Straight Line Amount (d)	Accruals during year Additional Amount (e)
SOURCE OF SUPPLY PLANT				
Structures and improvements (311)	0			
Collect. & impoun. reserv. (312)	0			
Lake, river & other intakes (313)	0			
Wells and springs (314)	42,026	2.06%	2,614	-
Infiltra. gall. & tunnels (315)	0			
Supply mains (316)	0			
Other water source plant (317)	0			
PUMPING PLANT				
Structures and improvements (321)	111,519	3.11%	5,215	-
Boiler plant equipment (322)				
Other power prod. equip. (323)				
Steam pumping equipment (324)				
Electric pumping equipment (325)	409,841	Note 1	33,711	-
Diesel pumping equipment (326)	0			
Hydraulic pumping equipment (327)	0			
Other pumping equipment (328)	0			
WATER TREATMENT PLANT				
Structures and improvements (331)	21,985	3.70%	1,920	-
Water treatment equipment (332)	399,509	5.10%	14,418	-
TRANS. & DISTR. PLANT				
Structures and improvements (341)				
Distrib. reserv. & standp. (342)	89,964	1.82%	176	-
Transmiss. & distrib. mains (343)	166,804	1.10%	50,801	-
Fire mains (344)				
Services (345)	466,933	4.17%	22,843	-
Meters (346)	63,654	4.32%	(1,236)	-
Meter installations (347)				
Hydrants (348)	206,604	3.00%	23,378	-
Other transm. & distr. plant (349)	0		-	
GENERAL PLANT				
Structures and improvements (390)	0			
Office furniture and equip. (391)	26,671		109,085	
Transportation equipment (392)	0		-	
Stores equipment (393)	0		-	
Tools, shop, & garage equip. (394)	1,326	6.67%	403	-
Laboratory equipment (395)	13,119	6.67%	1,017	-
Power operated equipment (396)				
Communication equipment (397)	29,388	10.00%	18,400	-
Subtotal	2,049,343		282,745	-
Total accumulated provision	2,049,343		282,745	-

ACCUMULATED PROVISION FOR DEPRECIATION OF WATER UTILITY PLANT (Cont.)

RIPON Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance End of Year (k)
	-	-		-	
	-	-		-	-
	-	-		-	-
	-	-		-	-
-	(1,926)	-	-	2	46,564
-	-	-		-	-
-	-	-		-	-
-	-	-			-
-	-	-	-	1	116,733
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
33,433	731	-	-	-	409,388
-	-	-		-	-
-	-	-		-	-
-	-	-		-	-
	-	-		-	
-	-	-	-	-	23,905
-	-	-		-	413,927
	-	-			
-	-	-			-
-	1,195	-	-		88,945
(1,656)	989	-	-		218,272
-	-	-		-	-
(24,885)	2,299	-	1		512,363
95,172	-	-	46,360		13,606
-	-	-		-	-
-	-	-	-	1	229,981
-	-	-		-	-
		-			
	-	-	-		-
-	-	-	136,955		272,711
-	-	-		-	-
-	-	-		-	-
(3)	-	-	-	3	1,729
-	-	-	1		14,137
-	-	-		-	-
-	-	-	1		47,789
102,061	3,288	-	183,318	7	2,410,050
102,061	3,288	-	183,318	7	2,410,050

DEPRECIATION SUMMARY	
Particulars TOTAL SYSTEM (a)	Amount (b)
Total depreciation expense (page W-8 columns (d) and (e))	599,462
Less amounts charged to clearing accounts	
Amortization of CIAC	0
Plus allocation of depreciation on common plant	246,110
Total water depreciation expense	845,572
Total reserve balance (page W-9 column k)	2,410,050
Plus allocation of reserve on common plant	1,083,373
Total depreciation reserve for water utility	3,493,423

Explanation of items on page W-9 columns (i) and (j).
(1) Includes transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities, between Wisconsin Power & Light Company and its subsidiary South Beloit Water, Gas and Electric Company and the sale of Beloit water assets.

POWER AND PUMPING EQUIPMENT				
Use a separate column for each well or source.				
Particulars				
(a)	(b)	(c)	(d)	(e)
System Name:				
Identification of well or source where used				
Pumping Equipment: Year installed				
Manufacturer				
Type (displacement, centrifugal, air lift, turbine)				
Purpose (low lift, distribution, etc.)				
Rated capacity (gallons per minute)				
Actual capacity (gallons per minute)				
Average number of hours operated per day				
Actual discharge head (ft.)				
Power Equipment: Year installed				
Manufacturer				
Type (electric motor, water turbine, gas or oil engine)				
Rated horsepower				
Stand-by Equipment: Year installed				
Manufacturer				
Type				

DEPRECIATION SUMMARY

Particulars BELOIT (a)	Amount (b)
Total depreciation expense (page W-8 columns (d) and (e))	316,717
Less amounts charged to clearing accounts	
Amortization of CIAC	0
Plus allocation of depreciation on common plant	200,900
Total water depreciation expense	517,617
Total reserve balance (page W-9 column k)	0
Plus allocation of reserve on common plant	0
Total depreciation reserve for water utility	0

Explanation of items on page W-9 columns (i) and (j).
(1) Includes transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities, between Wisconsin Power & Light Company and its subsidiary South Beloit Water, Gas and Electric Company and the sale of Beloit water assets.

POWER AND PUMPING EQUIPMENT

Use a separate column for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	Beloit
Identification of well or source where used	#5	#8	#9	#10
Pumping Equipment:				
Year installed	1999	1980	1995	2001
Manufacturer	GOULDS	F.M.	GOULDS	GOULDS
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine	Turbine	Turbine
Purpose (low lift, distribution, etc.)	Distribution	Distribution	Distribution	Distribution
Rated capacity (gallons per minute)	1,650	3,800	1,600	2,500
Actual capacity (gallons per minute)	1,650	3,600	1,600	2,350
Average number of hours operated per day	6.4	2.7	12.1	3.9
Actual discharge head (ft.)	145	177	162	190
Power Equipment:				
Year installed	1999	1980	1999	2001
Manufacturer	U.S.	U.S.	U.S.	U.S.
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	250	400	250	250
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

DEPRECIATION SUMMARY

Particulars RIPON (a)	Amount (b)
Total depreciation expense (page W-8 columns (d) and (e))	282,745
Less amounts charged to clearing accounts	0
Plus allocation of depreciation on common plant	45,210
Total water depreciation expense	327,955
Total reserve balance (page W-9 column k)	2,410,050
Plus allocation of reserve on common plant	1,083,373
Total depreciation reserve for water utility	3,493,423

Explanation of items on page W-9 columns (i) and (j).
(1) Includes transfers of depreciation reserves applicable to equipment transferred between accounts, between utilities, between Wisconsin Power & Light Company and its subsidiary South Beloit Water, Gas and Electric Company and the sale of Beloit water assets.

POWER AND PUMPING EQUIPMENT

Use a separate column for each well or source.

Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Fenton St.	Fenton St.	Fenton St.	Fenton St.
Identification of well or source where used	#5	HP #1	HP #2	Lowlift
Pumping Equipment:				
Year installed	1998	1983	1951	1998
Manufacturer	GOULDS	F.M.	F.M.	Aurora
Type (displacement, centrifugal, air lift, turbine)	Turbine	Centrifugal	Centrifugal	Centrifugal
Purpose (low lift, distribution, etc.)	Well Pump	Distribution	Distribution	Lowlift
Rated capacity (gallons per minute)	575	850	600	700
Actual capacity (gallons per minute)	560	670	500	560
Average number of hours operated per day	8.0	8.0	STANDBY	9.4
Actual discharge head (ft.)	160	200	200	40
Power Equipment:				
Year installed	1983	1983	1951	1998
Manufacturer	U.S.	Westinghouse	F.M.	MARATHON
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	40	60	40	10
Stand-by Equipment:				
Year installed				
Manufacturer				
Type				

POWER AND PUMPING EQUIPMENT				
Use a separate coulmn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	
Identification of well or source where used	#11	#12	#4	
Pumping Equipment:				
Year installed	2000	1977	1993	
Manufacturer	Goulds	F.M.	Gould	
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine	Turbine	
Purpose (low lift, distribution, etc.)	Distribution	Distribution	Distribution	
Rated capacity (gallons per minute)	2,800	2,800	1,800	
Actual capacity (gallons per minute)	2,800	2,850	500	
Average number of hours operated per day	7.8	10.6	0.0	
Actual discharge head (ft.)	172	166	177	
Power Equipment:				
Year installed	1999	2000	1993	
Manufacturer	U.S. Elec.	U.S.	U.S. Motor	
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	
Rated horsepower	300	250	150	
Stand-by Equipment:				
Year installed	1999			
Manufacturer	Cummins			
Type	Generator			

POWER AND PUMPING EQUIPMENT				
Use a separate coulmn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Beloit	Beloit	Beloit	Beloit
Identification of well or source where used	Booster #1	Booster #2	Booster #1	Booster #2
Pumping Equipment:	Shirland Ave.	Shirland Ave.	Cleora St.	Cleora St.
Year installed	1992	1992	1989	1989
Manufacturer	Aurora	Aurora	Aurora	Aurora
Type (displacement, centrifugal, air lift, turbine)	Centrifugal	Centrifugal	Centrifugal	Centrifugal
Purpose (low lift, distribution, etc.)	Booster	Booster	Booster	Booster
Rated capacity (gallons per minute)	900	1,000	600	600
Actual capacity (gallons per minute)	900	1,000	500	500
Average number of hours operated per day	4.7	6.1	Standby	Standby
Actual discharge head (ft.)	230	230	230	230
Power Equipment:				
Year installed				
Manufacturer	U.S. Elec.	U.S. Elec.	Century	Cent. Gould
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	60	60	30	30
Stand-by Equipment:				
Year installed			1999	1999
Manufacturer			Cummins	Cummins
Type			Generator	Generator

POWER AND PUMPING EQUIPMENT				
Use a separate coulmn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Ripon	Ripon	Ripon	Ripon
Identification of well or source where used Pumping Equipment:	Fenton St.-Backwash	Berlin Road #6	Berlin Road #6	Pacific Street #8
Year installed	1948	1979	1946	2001
Manufacturer	F.M	U.S. Electric	F.M.	Goulds
Type (displacement, centrifugal, air lift, turbine)	Centrifugal	Turbine	Centrifugal	Turbine
Purpose (low lift, distribution, etc.)	Backwash	Wellpump	Distribution	Wellpump
Rated capacity (gallons per minute)	2,400	750	550	650
Actual capacity (gallons per minute)	2,400	560	370	640
Average number of hours operated per day	0.1	7.1	10.6	2.3
Actual discharge head (ft.)	35	150	250	160
Power Equipment:				
Year installed	1948	1996	2001	1985
Manufacturer	F.M.	U.S. Electric	Westinghouse	U.S. Electric
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor	Electric Motor	Electric Motor
Rated horsepower	60	30	50	40
Stand-by Equipment:				
Year installed				1999
Manufacturer				M. Q. Power
Type				Generator

POWER AND PUMPING EQUIPMENT				
Use a separate coulmn for each well or source.				
Particulars (a)	(b)	(c)	(d)	(e)
System Name:	Ripon	Ripon		
Identification of well or source where used	Pacific St. #8	W. FDL St. #9		
Pumping Equipment:				
Year installed	2002	1995		
Manufacturer	Goulds	Goulds		
Type (displacement, centrifugal, air lift, turbine)	Turbine	Turbine		
Purpose (low lift, distribution, etc.)	Distribution	Comb. Well/Dist.		
Rated capacity (gallons per minute)	700	600		
Actual capacity (gallons per minute)	700	580		
Average number of hours operated per day	2	10.6		
Actual discharge head (ft.)	220	265		
Power Equipment:				
Year installed	1999	1995		
Manufacturer	U.S.	U.S. Motors		
Type (electric motor, water turbine, gas or oil engine)	Electric Motor	Electric Motor		
Rated horsepower	60	100		
Stand-by Equipment:				
Year installed		1999		
Manufacturer		M.Q. Power		
Type		Generator		

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT				
Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary				
Particulars (a)	Unit (b)	Unit (c)	Unit (d)	Unit (e)
System Name: Wisconsin Power & Light Co.	Beloit	Beloit	Beloit	Beloit
Unit Name:				
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name	Mill Street	Ute Street	Industrial	Gateway
Type (reservoir, standpipe or elevated tank)	Elevated	Standpipe	Elevated	Elevated
Year constructed	1950	1975	1990	2003
Material (earthen, steel, concrete, etc.)	Steel	Steel	Steel	Steel
Elevation above nearest pumping station	197'	194'	146'	240'
Distance from nearest pumping station	75'	1 mile	1 mile	1 mile
Total capacity in gallons	1,000,000	500,000	750,000	500,000
WATER TREATMENT PLANT	#5	#8	#10	#11
Function of plant -- filter, soften, etc.	None	None	None	None
Aerators, type	None	None	None	None
Disinfection type of equipment	Chlorine Gas	Chlorine Gas	Chlorine Gas	Chlorine Gas
Number of Units	1	1	1	1
Points of application	Well Discharge	Well Discharge	Well Discharge	Well Discharge
Pounds per million gallons	4.5	4.5	4.5	4.5
Coagulants, kind	None	None	None	None
Pounds per million gallons				
Mixing units, type				
Flocculators, type				
Sedimentation basins, type				
Filters, type, slow, rapid				
Number of beds				
Rated capacity each, m.g.d.				
Zeolite units, number				
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons				
Hardness of water treated				
Corrosion control, chemical agent				
Pounds per million gallons				
Taste and odor control, agent				
Pounds per million gallons				
Is water flouridated?	Yes	Yes	Yes	Yes
Rated capacity of plant (m.g.d.)	2.38	5.47	3.6	4.03

Beloit Water System was sold to the City of Beloit 11-17-03.

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary

Particulars	Unit	Unit	Unit	Unit
(a)	(b)	(c)	(d)	(e)
System Name: Wisconsin Power & Light Co.	Ripon	Ripon	Ripon	Ripon
Unit Name:	Fenton Plt.	Fenton Plt.	Fenton Plt.	Berlin Rd.
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name	No. 5	No. 5 Filter Hse.	No. 5	No. 6
Type (reservoir, standpipe or elevated tank)	Reservoir	Reservoir	Reservoir	Reservoir
Year constructed	1930	1941	1930	1946
Material (earthen, steel, concrete, etc.)	Masonry	Masonry	Masonry	Masonry
Elevation above nearest pumping station	10'-8 3/4"	14'-4 3/4"	12'-2"	7'
Distance from nearest pumping station	8'	8'	8'	8'
Total capacity in gallons	103,600	31,400	10,000	29,000
WATER TREATMENT PLANT				
Function of plant -- filter, soften, etc.	Relift	Filter & Iron Removal	Lowlift	Relift
Aerators, type	None	None	None	None
Disinfection type of equipment	Chlorine Gas	None	None	Chlorine Gas
Number of Units	1			1
Points of application	1			1
Pounds per million gallons	20.3			8.2
Coagulants, kind	None	None	None	None
Pounds per million gallons				
Mixing units, type	None	None	None	None
Flocculators, type	None	None	None	None
Sedimentation basins, type	None	None	Sandtrap	Sandtrap
Filters, type, slow, rapid	None	1	None	None
Number of beds		1		
Rated capacity each, m.g.d.		0.86		
Zeolite units, number	None	None	None	None
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons	None	None	None	None
Hardness of water treated	None	None	None	None
Corrosion control, chemical agent	None	None	None	None
Pounds per million gallons				
Taste and odor control, agent	None	None	None	None
Pounds per million gallons				
Is water flouridated?	Yes	N/A	N/A	Yes
Rated capacity of plant (m.g.d.)	0.86	0.86	0.86	0.53

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary

Particulars (a)	Unit (b)	Unit (c)	Unit (d)	Unit (e)
System Name: Wisconsin Power & Light Co.	Beloit	Beloit		
Unit Name:				
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name				
Type (reservoir, standpipe or elevated tank)				
Year constructed				
Material (earthen, steel, concrete, etc.)				
Elevation above nearest pumping station				
Distance from nearest pumping station				
Total capacity in gallons				
WATER TREATMENT PLANT	#12	#4	#9	
Function of plant – filter, soften, etc.	None	None	None	
Aerators, type	None	None	None	
Disinfection type of equipment	Chlorine Gas	Chlorine Gas	Chlorine Gas	
Number of Units	1	1	1	
Points of application	Well Discharge	Well Discharge	Well Discharge	
Pounds per million gallons	4.5	4.5	4.5	
Coagulants, kind	None	None	None	
Pounds per million gallons				
Mixing units, type				
Flocculators, type				
Sedimentation basins, type				
Filters, type, slow, rapid				
Number of beds				
Rated capacity each, m.g.d.				
Zeolite units, number				
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons				
Hardness of water treated				
Corrosion control, chemical agent				
Pounds per million gallons				
Taste and odor control, agent				
Pounds per million gallons				
Is water flouridated?	Yes	Yes	Yes	
Rated capacity of plant (m.g.d.)	4.03	2.59	2.3	

Beloit Water System was sold to the City of Beloit 11-17-03.

RESERVOIRS, STANDPIPES AND WATER TREATMENT PLANT

Use separate columns for each reservoir, standpipe, or water treatment plant as the case may be, using insert sheets if necessary

Particulars	Unit	Unit	Unit	Unit
(a)	(b)	(c)	(d)	(e)
System Name: Wisconsin Power & Light Co.	Ripon	Ripon	Ripon	
Unit Name:	Pacific St.	W. FDL Street	Thomas	
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				
Identification number or name	No. 8	No. 9	No. 1	
Type (reservoir, standpipe or elevated tank)	Reservoir	None	Elevated	
Year constructed	1966		1949	
Material (earthen, steel, concrete, etc.)	Masonry		Steel	
Elevation above nearest pumping station	8'8"		195.81-#5	
Distance from nearest pumping station	'7		1 mile	
Total capacity in gallons	38,300		300,000	
WATER TREATMENT PLANT				
Function of plant -- filter, soften, etc.	Filter & Iron Removal	Direct to System		
Aerators, type	Air Induce	None		
Disinfection type of equipment	Chlorine Gas	Chlorine Gas		
Number of Units	1	1		
Points of application	1	1		
Pounds per million gallons	11.2	9.5		
Coagulants, kind	None	None		
Pounds per million gallons				
Mixing units, type	None	None		
Flocculators, type	None	None		
Sedimentation basins, type	Sandtrap	None		
Filters, type, slow, rapid	(*) 1	None		
Number of beds	1			
Rated capacity each, m.g.d.	0.86			
Zeolite units, number	None	None		
Rated capacity each, m.g.d.				
Percent of water by-passed				
Salt used, pounds per million gallons	None	None		
Hardness of water treated	None	None		
Corrosion control, chemical agent	None	None		
Pounds per million gallons				
Taste and odor control, agent	None	None		
Pounds per million gallons				
Is water flouridated?	Yes	Yes		
Rated capacity of plant (m.g.d.)	0.86	0.86		

SOURCES OF WATER SUPPLY - SURFACE WATERS					
				Conduit	
Description and Location (a)	Number (b)	Intakes Distance from Shore in Feet (c)	Depth below Surface in Feet (d)	Type (e)	Size in Inches (f)
System Name: Beloit					
None					

SOURCES OF WATER SUPPLY - GROUND WATERS					
Description and location (if not in service denote with asterisk *)	Identif-ication Number	Depth in Feet	Well Diameter in Inches	Yield in Gallons per Day	Pumping Method (Dir. Suction, Air Lift or Deep-well Pump)
(a)	(b)	(c)	(d)	(e)	(f)
System Name: Beloit					
Deep Wells	4	967	12"-17"	720,000	Deep Well
	5	900+	8"-12"-16"	2,376,000	Deep Well
	8	140	24'	5,184,000	Shallow Well
	9	1,040	22"	2,304,000	Deep Well
	10	113	26"	3,384,000	Shallow Well
	11	148	26"	4,032,000	Shallow Well
	12	111	26"	4,104,000	Shallow Well
Infiltration galleries or collecting wells (state length in feet instead of depth-col. (c)					

Beloit water system was sold to the City of Beloit on 11-17-03.

SOURCES OF WATER SUPPLY - SURFACE WATERS					
				Conduit	
Description and Location (a)	Number (b)	Intakes Distance from Shore in Feet (c)	Depth below Surface in Feet (d)	Type (e)	Size in Inches (f)
System Name: Ripon					
None					

SOURCES OF WATER SUPPLY - GROUND WATERS					
Description and location (if not in service denote with asterisk *) (a)	Identif-ication Number (b)	Depth in Feet (c)	Well Diameter in Inches (d)	Yield in Gallons per Day (e)	Pumping Method (Dir. Suction, Air Lift or Deep-well Pump) (f)
System Name: Ripon					
Deep Wells	5	353	8"	860,000	Deep Well
	6	185	16"	700,000	Deep Well
	8	639	12	860,000	Deep Well
	9	320	24"	860,000	Deep Well
Infiltration galleries or collecting wells (state length in feet instead of depth-col. (c)					

WATER MAINS

Report supply, transmission, distribution, and fire mains under separate captions and report number of feet at end of year for each water system

Kind of Pipe (Cast Iron, Galv. Iron, Transite, etc.) (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Ripon			
Cast Iron & Wrought Iron	<2"		936
Cast Iron	2"		2,964
Cast Iron	3"		0
Cast Iron	4"		14,555
Cast Iron	6"		117,927
Cast Iron	8"		10,772
Cast Iron	10"		40,834
Cast Iron	12"		5,167
Cast Iron	14"		0
Cast Iron	16"		0
Plastic	6"		11,806
Plastic	8"		1,599
Plastic	10"		7,718
Plastic	12"		0
Plastic	14"		0
Total			214,278

WATER SERVICES

Report number of services as of end of year for each separate water system.

Service Type (a)	Diameter in Inches (b)	No. of Feet (c)	No. of Feet (d)
System Name: Ripon			
Lead & Copper	1-1/2 & sm		68,164
Copper	2"		1,673
Cast Iron	3"		70
Cast Iron	4"		452
Cast Iron	6"		786
Cast Iron	8"		308
Cast Iron	10"		187
Cast Iron	12"		0
Plastic	1 1/2" & sm		9,325
Plastic	2"		539
Plastic	6"		119
Plastic	8"		59
Plastic	10"		0
Services for the first time are reported by ft. instead of qty. new reporting format.			
Total			81,682
List separately the number of units and size of pipe supplying private fire-protection service:			
Total			

METERS

Include in Columns (b), (c), (d), and (f) meters in stock as well as those in service. Report in Column (c) all meters purchased during year and in Column (d) all meters junked, sold, or otherwise permanently retired during the year. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections. The total at line 60, Col. (g) should agree with the total of Cols. (f) + (g) at line 38.

Size of Meter (a)	Number of Meters Owned by the Utility: First of Year (b)	Added during Year (c)	Retired during Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Number of Meters Owned by Customers in Use End of Year (g)
System Name:						
5/8	19,641	274	206	(16,951)	2,758	
3/4	336	0	0	(331)	5	
1	319	2	0	(248)	73	
1-1/2	230	0	6	(167)	57	
2	295	24	1	(267)	51	
3	74	0	0	(66)	8	
4	46	0	0	(36)	10	
6	9	0	0	(9)	0	
Total	20,950	300	213	(18,075)	2,962	

CLASSIFICATION OF ALL METERS AT END OF YEAR BY CUSTOMERS

Size (a)	Residential (b)	Commercial (c)	Industrial (d)	In Public Use (e)	In Stock (f)	Total (See Head Note) (g)	Tested during Year (h)
System Name:							
5/8	2,425	205	2	7	119	2,758	2,849
3/4	2	2	0	0	1	5	59
1	10	52	1	4	6	73	36
1-1/2	2	42	3	1	9	57	84
2	0	38	8	4	1	51	74
3	0	4	1	1	2	8	60
4	0	7	1	2	0	10	41
6	0	0	0	0	0	0	9
Total	2,439	350	16	19	138	2,962	3,212

HYDRANTS		
Description Size of Branch or Valve Opening (a)	(b)	(c)
System Name: Beloit		
Fire Hydrants: 2-1/2" - 4" Nozzle 5" Valve		**None**
Flushing Hydrants:		
Other:		
Total		0

SALES FOR RESALE			
Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
South Beloit Water, Gas and Electric Company	State Line	210,773	88,397
Total		210,773	88,397

HYDRANTS		
Description Size of Branch or Valve Opening (a)	(b)	(c)
System Name: Ripon		
Fire Hydrants:		367
2-1/2" - 4" Nozzle 5" Valve		
Flushing Hydrants:		
Other:		
Total		367

SALES FOR RESALE			
Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE			
Total		0	0

POWER, PUMPING AND PURCHASED WATER STATISTICS

Complete duplicate W-19 pages for each separate water system.

Monthly Station Pumpage and Purchases (a)	Thousands of gallons of water purchased (b)	Thousands of gallons of water pumped per month by: Electric power (c)	Other (d)	Total thousands of gallons (e)
System Name: BELOIT				
January	8,023	171,699		179,722
February	4,442	159,183		163,625
March	(7,032)	175,030		167,998
April	(9,833)	186,219		176,386
May	(18,980)	201,828		182,848
June	(20,239)	226,111		205,872
July	(24,481)	229,693		205,212
August	(23,230)	259,636		236,406
September	(26,164)	219,146		192,982
October	(18,673)	184,523		165,850
November	(9,779)	89,004		79,225
December	0	0		0
Total for year	(145,945)	2,102,072		1,956,127

Less: Meas. or est. water used in backwashing during year (000 gal.)	0
Meas. or estim. water for blowing settling basins during year (000 gal.)	0
Other utility use (Explain) (000 gal.) *	85,000
Water pumped into distribution mains (000 gal.)	1,871,127
Less: Gallons sold (From page W-1, line 32)	1,592,866
Losses and unaccounted for (000 gal.)	278,261
Percent unaccounted for (line 30 / line 28) to the whole %	14.9%

If more than 25% indicate causes below and state what action has been taken to reduce water loss:
Unlimited sales such as fire protection cannot be estimated.
Major leaks are repaired as soon as possible.

Max. gal pumped by all methods in any one day during reporting year	10,110,000
Date of Maximum (mo/da/yr)	08/25/03
Cause of maximum:	
Min. gal pumped by all methods in any one day during reporting year	4,737,000
Date of Minimum (Mo/da/yr)	10/18/03
Total KWH used for pumping for the year	2,507,875
Recommended fire flow from latest I.S.O. rating in gpm	3,500
for how long in hours	3
Maximum pressure on mains - ordinary	80
Minimum pressure on mains - ordinary	35
Maximum pressure on mains - fire	100
Minimum pressure on mains - fire	20
Average static head in feet	125

If water is purchased indicate the following:
Vendor Name: South Beloit Water, Gas and Electric Company
Point of Delivery: State Line

* Company use for items such as hydrant flushing and repair of water leaks.

POWER, PUMPING AND PURCHASED WATER STATISTICS

Complete duplicate W-19 pages for each separate water system.

Monthly Station Pumpage and Purchases (a)	Thousands of gallons of water purchased (b)	Thousands of gallons of water pumped per month by Electric power (c)	Other (d)	Total thousands of gallons (e)
System Name: RIPON				
January	0	29,156		29,156
February	0	29,849		29,849
March	0	32,271		32,271
April	0	32,183		32,183
May	0	34,276		34,276
June	0	35,429		35,429
July	0	36,367		36,367
August	0	36,007		36,007
September	0	37,735		37,735
October	0	35,629		35,629
November	0	32,322		32,322
December	0	33,098		33,098
Total for year	0	404,322		404,322

Less: Meas. or est. water used in backwashing during year (000 gal.)	64
Meas. or estim. water for blowing settling basins during year (000 gal.)	0
Other utility use (Explain) (000 gal.) *	3,191
Water pumped into distribution mains (000 gal.)	401,131
Less: Gallons sold (From page W-1, line 32)	335,056
Losses and unaccounted for (000 gal.)	66,075
Percent unaccounted for (line30 / line 28) to the whole %	16.5%
If more than 25% indicate causes below and state what action has been taken to reduce water loss:	
Max. gal pumped by all methods in any one day during reporting year	1,534,000
Date of Maximum (mo/da/yr)	09/08/03
Cause of maximum:	
Min. gal pumped by all methods in any one day during reporting year	660,000
Date of Minimum (Mo/da/yr)	12/25/03
Total KWH used for pumping for the year	873,909
Recommended fire flow from latest I.S.O. rating in gpm	3,000
for how long in hours	3
Maximum pressure on mains - ordinary	120
Minimum pressure on mains - ordinary	40
Maximum pressure on mains - fire	120
Minimum pressure on mains - fire	20
Average static head in feet	175
If water is purchased indicate the following:	
Vendor Name:	
Point of Delivery:	

* Company use for items such as hydrant flushing and repair of water leaks.

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible secruities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
Record Date April 15, 2003	Total: 13,660,327 By proxy: 13,660,327	June 5, 2003 Madison, WI

VOTING SECURITIES

Number of votes as of (date): June 5, 2003

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	13,836,231	13,236,601	599,630	
5	TOTAL number of security holders	2,482	1	2,481	
6	TOTAL votes of security holders listed below	13,514,503	13,236,601	277,902	
7	Alliant Energy Corporation				
8	Madison, WI 53718	13,236,601	13,236,601		
9					
10					
11	Bank of New York	85,159		85,159	
12	Robert W Baird	34,957		34,957	
13	First Clearing Corp	30,798		30,798	
14	Merrill Lynch Safekeeping	29,119		29,119	
15	Deutsche Bank Trust Co	25,000		25,000	
16	RBC Dain Rauscher	19,877		19,877	
17	Donaldson Lufkin Jenrette	14,961		14,961	
18	UBS Paine Weber Inc	9,868		9,868	
19	Citigroup Global Markets	9,479		9,479	
20	Edward D Jones & Co	9,365		9,365	
21	A G Edwards & Sons Inc	9,319		9,319	
22					
23					
24					
25					
26					
27					
28					

Name of Respondent:	This Report is:	Date of Report	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	December 31, 2003

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Administrative and General	6,194,808
2	Pensions and Benefits	6,165,179
3	Engineering and Supervision	7,671,399
4	Material Handling	8,288,931
5	Facilities and Supplies	259,202
6	Payroll Tax	1,385,440
7	Material Restocking Charge	797,012
8	Time Paid - Not Worked	2,578,634
9	Transportation	2,944,347
10	AFUDC	1,831,565
11		
12		
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52		
53	TOTAL	$38,116,517

Name of Respondent:	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission	12/31/2003	December 31, 2003

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in cccordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See Footnote.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	30,750,000			
(2)	Short-Term Interest				s	1.32%
(3)	Long-Term Debt	D	510,832,530	38.19%	d	6.77%
(4)	Preferred Stock	P	60,218,000	4.50%	p	5.52%
(5)	Common Equity	C	766,725,096	57.31%	c	12.00%
(6)	Total Capitalization		1,368,525,626	100.00%		
(7)	Average Construction Work in Progress Balance	W	81,129,341			

2. Gross Rate for Borrowed Funds

$$s\left(\frac{S}{W}\right)+d\left(\frac{D}{D+P+C}\right)\left(1-\frac{S}{W}\right) \qquad 2.11\%$$

3. Rate for Other Funds

$$\left[1-\frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right)+c\left(\frac{C}{D+P+C}\right)\right] \qquad 4.43\%$$

4. Weighted Average Rate Actually Used for the Year: This is a before tax rate.
   a. Rate for Borrowed Funds 2.11%
   b. Rate for Other Funds (Before Tax Rate) 7.39%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. a. Non-productive labor consisting of vacation, holiday, etc. (reference p. 217 ln 1).
   b. Estimated non-productive labor divided by productive labor adjusted during the year to result in 100% clearing.
   c. As a percent of direct labor charges.
   d./e. Same rate applied to all productive labor.

2. a. Material loadings consisting of stores, freight, handling, and minor material items (reference p. 217 ln 6).
   b. Estimated costs are divided by estimated direct material usage to determine a rate.
   The rate is adjusted during the year to clear all but a reasonbable amount related to year end stock materials.
   c. As a percent of direct material charges.
   d./e. Same rate applied to all classes of material.

3. a. Labor related overheads consisting of liability insurance, health care benefits, pensions and payroll taxes (reference p.217 ln 8-11).
   b. Estimated costs are divided by productive labor and estimated voucher charges to determine two rates.
   c. As a percent of direct labor and as a percent of voucher charges
   d./e. Different rates are used based on the size of the construction project and construction versus removal costs.

4. a. Engineering and supervision (reference p. 217 ln 5).
   b. Estimated costs are divided by productive labor and estimated voucher charges to determine two rates.
   c. As a percent of direct labor and as a percent of voucher charges.
   d./e. Different rates are used based on the size of the construction project and construction versus removal costs.

5. a. Administrative and general loadings consisting of the cost of indirect service and support functions (reference p. 217 ln 12).
   b. Estimated costs of A&G divided by total productive labor costs are used to develop a rate.
   c. As a percent of direct labor charges.
   d./e. Applied only to construction and not to retirement labor costs.

6. a. AFUDC
   See Page 218 for details.

7. a. Transportation (reference p. 217 ln 3).
   b. Estimated costs are divided by productive labor, adjusted during the year to result in 100% clearing.
   c. As a percent of direct labor charges.
   d./e. Same rate applied to all productive labor.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER & LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2003

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)		Balance at End of Year (d)
1	Computer Hardware & Software	183,768	0		183,768
2					
3	005670 Timber Ridge Energy Options Lighting	140,605	0		140,605
4					
5	004123 Beloit Memorial Hospital Energy Options Lighting	90,847	6,123	A	96,970
6					
7	026618 Necedah - Energy Options	0	108,774	A	108,774
8					
9	015821 Sundra SPA LLC - Energy Options	16,028	112,248	A	128,276
10					
11	015480, 022263 Algoma Ethanol LLC - Energy Options Standby	27,194	823,312	A	850,506
12	Generation				
13					
14					
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45	Note A: Equipment and installation costs incurred on project.				
46					
47					
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49					
50					
51					
52					
53	Minor Items Previously Devoted to Public Service				
54	Minor Items - Other Nonutility Property	(266,530)	650,887		384,357
55	TOTAL	191,912	1,701,344		1,893,256

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [x] An Original (2) [ ] A Resubmission		Dec. 31, 2003

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Coversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock (207)		
2			
3	Common Stock	13,236,601	110,796,402
4	Preferred - 4.80	75,000	22,500
5	Preferred - 4.40	30,000	82,500
6	Preferred - 6.20	150,000	150,000
7			
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46	TOTAL		111,051,402

Name of Respondent	This Report is:	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission	Dec. 31, 2003

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/03
2. Total Regular Full-Time Employees (Note A)	1,769
3. Total Part-Time and Temporary Employees	0
4. Total Employees	1,769

Note A: This is the number of full-time equivalent electric employees.

Name of Respondent	This Report Is:	Date of Report	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2003

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for(a)advances on notes, (b) advances on open account,(c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense(Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Income Deductions (426):	
3		
4	Donations:	
5	Hometown Energy Fund	125,000
6	Alliant Energy Foundation	500,000
7	Other	239,797
8		
9		
10	Penalties	419
11		
12	Institutional Advertising	1,161,526
13		
14	Expenditures for Certain Civic, Political & Related Activities	267,513
15		
16	Executive Life Insurance	(108,283)
17		
18	Other Deductions:	
19	Amortization of Weather Derivative Premium	903,681
20	Other	1,341,316
21		
22	Total	4,430,969
23		
24		
25		
26	Interest on Debt to Associated Companies (430)	0
27		
28		
29	Other Interest Expense (431):	
30	Interest on Income Taxes - Federal - Various Rates	(329,575)
31	Interest on Income Taxes - State - Various Rates	(52,085)
32	Miscellaneous Interest - Various Rates	189,495
33	Interest Expense-Service Company	577482.5
34	Interest on Fuel Adjustment Clause Refund	220,057
35	Interest on Active Meter Deposits - 1.5% Rate	55,559
36	Interest on WPL Commercial Paper - Various Rates	407,204
37	Interest on WPL Credit Facility Fees - Various Rates	941,241
38		
39	Total	2,009,379
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43		
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45		
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47		
48		

Name of Respondent	This Report is:	Date of Report (Mo/Da/Yr)	Year of Report
WISCONSIN POWER AND LIGHT COMPANY	(1) [X] An Original (2) [ ] A Resubmission		December 31, 2003

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	446,014	167,045	6,580
2	Additions During Year			
3	Purchases	12,393	4,489	246
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	12,393	4,489	246
6	Reductions During Year			
7	Retirements	5,916	7,251	199
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	5,916	7,251	199
10	Number at End of Year (lines 1 + 5 - 9)	452,491	164,283	6,627
11	In Stock		10,025	639
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	452,265	154,258	5,988
15	In Company's Use	226		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	452,491	164,283	6,627