This annual report contains amendments. Amendments and their corresponding letters are appended to the end of the report.

6630

Classes A and B

PRIVATE UTILITY ANNUAL REPORT

OF

RECEIVED
2002 MAR 29 A 11: 11
WISCONSIN PUBLIC SERVICE COMMISSION

NAME	**Wisconsin Electric Power Company**
PRINCIPAL OFFICE	**231 W. Michigan St. Milwaukee, Wisconsin 53290-0001**
FOR THE YEAR ENDED	**December 31, 2001**

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Section 196.07, Wis. Stats. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Section 196.66, Wis. Stats. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.

2. The original copy filed with the Commission must be typed with a black ribbon on the original forms supplied by the Commission unless other forms have been preapproved.

3. Numeric items may contain digits (0-9), a decimal point, and a minus sign "-". Parentheses may also be used to indicate negative values.

4. The annual report should be complete in itself in all particulars. Reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.

5. Where information called for herein is not given, state fully the reason for its omission. If the answer to any query is "none" or if any of the schedules are not applicable to the reporting utility, the word "none" should be filled in the space provided for answer or the words "not applicable" should be written across space on the schedules for amounts.

6. If more than one page is required to complete a schedule, type "1" after "Copy" on the top of the first page. Type consecutive numbers beginning with "2" after "Copy" on the following identical pages.

7. Do not modify account titles. If it is necessary or desirable, insert additional statements for the purpose of further explanation of schedules. Each insert sheet should bear the title of the schedule to which it pertains.

8. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data were used.

9. Where part or all of the report is prepared by other than utility personnel, a disclosure should be included in the notes to the income statement or the balance sheet, which describes the nature and extent of work performed.

10. The four digit ID number at the top of the page must be typed along with the year of the report and the copy number. Contact the Commission, if you don't know your ID number.

ANDERSEN

Report of Independent Public Accountants

To the Board of Directors of Wisconsin Electric Power Company:

We have audited the balance sheets of Wisconsin Electric Power Company as of December 31, 2001, and the related statements of income, retained earnings and cash flows for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. The financial statements of the Company as of December 31, 2000 were audited by other auditors, whose report dated February 6, 2000 expressed an unqualified opinion on those statements. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Wisconsin Electric Power Company as of December 31, 2001, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen LLP

ARTHUR ANDERSEN LLP

Milwaukee, Wisconsin
February 5, 2002

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Wisconsin Electric Power Company	02 Year of Report Dec. 31, 2001
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 231 West Michigan Street, Milwaukee, WI 53290-0001	
05 Name of Contact Person Steven J. Bain	06 Title of Contact Person Mgr, External Accounting
07 Address of Contact Person *(Street, City, State, Zip Code)* 231 West Michigan Street, Milwaukee, WI 53290-0001	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(414) 221-2977	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Stephen P. Dickson		
02 Title Controller		03/27/2002

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

INTENTIONALLY LEFT BLANK

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	None
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	
66	Transmission Line Statistics	422-423	None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	None
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Four copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen P. Dickson, Controller
231 West Michigan Street
Milwaukee, Wisconsin 53290-0001

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Company incorporated in the state of Wisconsin on January 29, 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan. Natural gas and steam service was furnished solely in the state of Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [X] Yes...Enter the date when such independent accountant was initially engaged: 03/08/2001
(2) [ ] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's common stock, representing approximately 99% of its voting securities, are owned by the parent company, Wisconsin Energy Corporation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Bostco LLC	Property Renovation	100%	
2		and Management		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer	Richard A. Abdoo (1)	836,393
2	Vice Chairman of the Board	George E. Wardeberg (1)	58,623
3	President and Chief Operating Officer	Richard R. Grigg (1)	501,482
4	Senior Vice President	Charles R. Cole (2)	337,646
5	Senior Vice President and Chief Financial Officer	Paul Donovan (1) (13)	
6	Senior Vice President	David K. Porter	310,077
7	Senior Vice President and General Counsel	Larry Salustro (1)	314,111
8	Assistant Vice President-Administrative Services	James B. Baillon	216,326
9	Assistant Vice President-State Regulatory Affairs	Roman Draba (1)	124,951
10	Vice President-Financial Management	Anne K. Klisurich	235,743
11	Vice President-Environmental	Kristine M. Krause (1)	223,824
12	Vice President-Customer Relations	Walter J. Kunicki (1)	283,854
13	Vice President-Fossil Operations	Scott A. Patulski (1) (6)	80,562
14	Vice President-Customer Analysis and Planning	Robert E. Puissant (1) (7)	142,962
15	Vice President and Corporate Secretary	Kristine A. Rappe (1) (8)	275,310
16	Vice President-Corporate Communications	Richard J. White (1)	182,933
17	Vice President-Human Resources	Arthur A. Zintek (1) (9)	124,351
18	Controller	Stephen P. Dickson (1)	92,106
19	Treasurer	Jeffrey P. West (1)	183,545
20	Assistant Vice President-Federal Policy	Larry Bruneel	188,988
21	Assistant Vice President-Electric Operations	Steven G. Cartwright	177,364
22	Assistant Corporate Secretary	Keith H. Ecke (1)	62,907
23	Assistant Vice President-Human Resources	Joyce Feaster (1) (11)	118,250
24	Assistant Vice President-Tax	Ralph W. Kane (1)	107,953
25	Assistant Treasurer	Dennis J. Mastricola (1) (12)	51,786
26	Assistant Treasurer	James A. Schubilske (1)	59,700
27	Corporate Secretary	Thomas H. Fehring (1) (10)	81,198
28	Senior Vice President Strategic Process Integration	Thomas Schrader (1) (3)	67,088
29	Vice President-Commodity Resources	Gerald A. Abood (4)	301,004
30	Vice President-Information Technology and		
31	Chief information Officer	Elaine R. Davis (1) (5)	270,000
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	(1) Officer also received compensation from		
2	Wisconsin Energy Corporation and/or its		
3	other affiliated companies		
4	(2) Charlie R. Cole appointed Sr. Vice President		
5	January 2001		
6	(3) Thomas Schrader retired in June 2001		
7	(4) Gerald A. Abood appointed Vice President -		
8	Commodity Resources in November 2001		
9	(5) Elaine R. Davis resigned in October 2001		
10	(6) Scott A. Patulski appointed Vice President -		
11	Fossil Operations in November 2001		
12	(7) Robert E. Puissant appointed Vice President -		
13	Customer Analysis & Planning in January 2001		
14	(8) Kristine A. Rappe appointed Vice President		
15	and Corporate Secretary in December 2001		
16	(9) Arthur A. Zintek hired May 2001		
17	(10) Thomas H. Fehring resigned November 2001		
18	(11) Joyce Feaster appointed Vice President -		
19	Human Resources in May 2001		
20	(12) Dennis Mastricola appointed Assistant		
21	Treasurer January 2001		
22	(13) Officer received less than $50,000 of		
23	compensation frow WE		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Richard A. Abdoo**	231 West Michigan Street
2	Chairman of the Board & CEO	Milwaukee, WI 53290-0001
3		
4	John F. Ahearne	Sigma XI The Scientific Research Society
5		99 Alexander Drive
6		Research Triangle Park, NC 27709
7		
8	John F. Bergstrom***	Bergstrom Corporation
9		150 North Green Bay Road, P.O. Box 777
10		Neenah, WI 54957-0777
11		
12	Barbara L. Bowles***	The Kenwood Group
13		10 South LaSalle Street
14		Suite 3610
15		Chicago, IL 60603
16		
17	Robert A. Cornog***	Snap-On Incorporated
18		10801 Corporate Drive, P.O. Box 1430
19		Pleasant Prairie, WI 53141-1430
20		
21	Willie D. Davis	All Pro Broadcasting, Inc.
22		161 North LaBrea Avenue
23		Inglewood, CA 90301
24		
25	Richard R. Grigg	231 West Michigan Street
26	President & COO	Milwaukee, WI 53290-0001
27		
28	Frederick P. Stratton, Jr.***	Briggs & Stratton Corporation
29		12301 West Wirth Street, P.O. Box 702
30		Milwaukee, WI 53201
31		
32	George W. Wardeberg	231 West Michigan Street
33		Milwaukee, WI 53290-0001
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
Books were not closed but listings were prepared as of December 31, 2001 for the purpose of updating records and preparing statistical data.	Total: 33,289,327 By Proxy: 33,289,327	May 2, 2001 Wisconsin Electric Power Co. 231 W. Michigan Street Milwaukee, WI 53203

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 12/31/2001 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	33,593,825	33,289,327	304,498	
5	TOTAL number of security holders	1,782	1	1,781	
6	TOTAL votes of security holders listed below	33,517,148	33,289,327	227,821	
7					
8	1. Ten largest security holders -				
9	registered holders only				
10					
11	Wisconsin Energy Corporation	33,289,327	33,289,327		
12	231 West Michigan Street, P. O. Box 2949				
13	Milwaukee, WI 53201				
14					
15	CEDE & Co.	212,777		212,777	
16	Depository Trust Company				
17	55 Water Street 25th Floor				
18	New York, NY 10041				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20	Trans International Co. Inc.	3,641		3,641	
21	N93 W16288 Megal Dr.				
22	Menomonee Falls, WI 53051				
23					
24	Milton Duescher	2,222		2,222	
25	Route 1				
26	Luxemburg, WI 54217				
27					
28	Edward J. Podrez & Mollie Podrez Jt. Ten	2,188		2,188	
29	610 N. 9th Avenue				
30	Wausau, WI 54401				
31					
32	Richard R. Schoenmann	1,700		1,700	
33	P.O. Box 2066				
34	Mazomanie, WI 53560				
35					
36	George G. Metzger & Mary G. Metzger Tr.	1,100		1,100	
37	George G. Metzger & Mary G. Metzger Rev.				
38	Trust UA 11/16/98				
39	1676 Hazen Road				
40	Green Bay, WI 54311				
41					
42	John P. Pollick Tr.	1,100		1,100	
43	John P. Pollick Trust U/A 11/4/71				
44	2965 - 59th Ave.				
45	Vero Beach, FL 32966				
46					
47	Wesley R. Cleveland Jr. &	1,066		1,066	
48	Ruth D. Cleveland				
49	Joint Rev Liv Trust				
50	1518 N. 117 St.				
51	Wauwatosa, WI 53226				
52					
53					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	George J. Micek & Kathleen Micek Jt Ten	1,025		1,025	
20	8586 Hilo Trail				
21	Cottage Grove, MN 55016				
22					
23	Gilbert G. Scholz & Viola M. Scholz	1,002		1,002	
24	4160 S. 122 St.				
25	Greenfield, WI 53228				
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None

2. None

3. On April 20, 2001, Wisconsin Electric ("WE") received PSCW authorization to sell and transfer certain electric distribution to the City of Elkhorn (File No. 05-BS-106). The customer transfer was completed on June 1, 2001. Journal entries to record the sale and clear account 102 were submitted on June 13, 2001 and approval was received on June 19, 2001. The facilities had a net book value of $36,307.15 and a sales price of $36,307.15.

   On August 7, 2001, WE received PSCW authorization to sell and transfer certain electric distribution to the Menasha Electric and Water Utilities (File No. 05-BS-109). The customer transfer was completed on September 26, 2001. Journal entries to record the sale and clear account 102 were submitted on September 27, 2001 and approval was received on December 6, 2001. The facilities had a net book value of $63,581.92 and a sales price of $76,226.00.

   On December 20, 2000, WE received PSCW authorization to sell and transfer certain electric distribution to the Menasha Electric and Water Utilities (File No. 05-BS-105). The customer transfer was completed on June 13, 2001. Journal entries to record the sale and clear account 102 were submitted on July 2, 2001 and approval was received on December 6, 2001. The facilities had a net book value of $188.22 and a sales price of $727.00.

   On May 7, 2001, WE received PSCW authorization to sell and transfer certain electric distribution to the City of Clintonville (File No. 05-BS-107). The customer transfer was completed on November 2, 2001. Journal entries to record the sale and clear account 102 were submitted on November 27, 2001. The facilities had a net book value of $9,636.88 and a sales price of $1.00.

   On December 21, 2000, WE sold the Oconto Falls Hydro Plant to N.E.W. Hydro, Inc. Journal entries to record the sale and clear account 102 were submitted on November 27, 2001. The facilities had a net book cost of $139,029.91 and a sales price of $717,500.00.

   On January 1, 2001, WE transferred electric transmission property to ATC LLC. Journal entries to record the transfer and clear account 102 were submitted to the appropriate agencies on June 28, 2001. The property had a net book cost of $224,534,466.39.

   On December 28, 2001, Wisconsin Electric Power Company sold its gas utility operations serving 3,500 retail customers in Crawford County, Wisconsin to Madison Gas and Electric Company for an estimated purchase price of $3.8 million. The sale was authorized by the Public Service Commission of Wisconsin in Docket 05-BS-112, dated December 19, 2001. The sale price is subject to adjustment based on the net book value of the assets sold, as of the closing date. Accounting entries for the sale will be reported to the Public Service Commission of Wisconsin within 120 days of the closing date.

4. None

5. On January 29, 2001 WE received authority from the PSCW under Docket No. 6630-CG-113 to install 22,000 feet of 10 inch steel main, valve assemblies and a pressure regulation facility in the City of Lake Geneva and the Town of Lyons, Walworth County. This project will support continued customer growth in the area.

On June 27, 2001 WE received authority from the PSCW under Docket No. 6630-CG-114 to install 18,500 feet of 10 inch steel main, valve assemblies and a pressure regulation facility in the Town and Village of Walworth, Walworth County. This project will add needed distribution capacity to the Walworth area.

On July 12, 2001 WE received authority from the PSCW under Docket No. 6630-CG-115 to install 19,000 feet of 10 steel main and a valve assembly in the City of Franklin, Milwaukee County. This project will support continued customer growth in the southern Milwaukee County / northern Racine County area.

On May 15, 2001 WE received authority from the PSCW under Docket No. 6630-CG-116 to install 7,810 feet of steel and plastic main and one new gas service in the City of Kenosha, Kenosha County. This project is necessary due to road reconstruction and the age of existing facilities.

6. At December 31, 2001, $111,463,176 of commercial paper and $50,000,000 of notes payable were outstanding. PSCW authorization was issued on December 19, 2001, under Docket 6630-SB-119.

7. None

8. 3.0% to 3.25% wage increases for union employees, depending on the applicable bargaining unit, effective at various dates.

   3.5% average wage increase for management employees effective 1/1/2001.

9. GIDDINGS & LEWIS CASE: Giddings & Lewis, Inc., Kearney & Trecker Corporation, and the City of West Allis brought an action in Milwaukee County Circuit Court against Wisconsin Electric, alleging that it deposited cyanide contaminated wood chips on property owned by the plaintiffs. On July 14, 1999, a jury verdict was rendered against WE awarding the plaintiffs $4.5 million in compensatory damages for cleanup costs and loss of property value and $100 million in punitive damages. On October 6, 1999, the Circuit Court denied WE's post trial motions and directed that judgment on the verdict be entered. WE filed notice of appeal of the judgment to the Wisconsin Court of Appeals. In order to stop the post judgment accrual of interest at 12% during the pendancy of the appeal, WE tendered the amount of the verdict, together with accrued interest to the Clerk of Circuit Court on December 29, 1999. Under Wisconsin law, plaintiffs are liable to the Company upon reversal or reduction of the judgment for the applicable amount of the funds tendered with interest.

   In further post-trial proceedings, the plaintiffs filed with the Circuit Court a motion for sanctions based upon representations made by WE during trial that it had no insurance coverage for the punitive damage award. On April 27, 2000, the Court issued an order imposing the following sanctions against WE: (i) "judgment in the alternative" as a sanction, thereby finding an alternative basis upon which to sustain the $104.5 million verdict returned by the jury; (ii) a bar against WE pursuing insurance coverage for the punitive damage portion of the verdict; and (iii) a requirement that WE pay the plaintiffs' costs relating to the sanctions matter. WE appealed the sanctions order to the Court of Appeals.

On September 5, 2001, the Court of Appeals reversed the $100 million punitive damage judgment in its entirety and ordered a new trial on the issue of punitive damages only. The Court of Appeals also reversed the sanctions order in its entirety, ordering that the Circuit Court withdraw the sanctions order. On October 5, 2001, plaintiffs filed a petition for review with the Wisconsin Supreme Court seeking a review of the reversal of the punitive damages award. On January 29, 2002, the Supreme Court issued its order denying the plaintiffs' petition for review. As a result of the Supreme Court order, the September 5, 2001 ruling of the Court of Appeals is final. At this time no further proceedings have occurred in the Circuit Court.

Two shareholders of Wisconsin Energy Corporation ("Wisconsin Energy"), parent of WE, filed separate lawsuits in the Milwaukee County Circuit Court in August and September 2000 for alleged injuries to shareholders resulting from the above litigation. In accordance with Wisconsin law, a special committee of independent directors of Wisconsin Energy conducted an investigation into the allegations contained in the lawsuits and concluded that the maintenance of the two actions was not in the best interest of the Company. Wisconsin Energy agreed to mediation of the matter and on July 11, 2001 engaged in mediation with the plaintiffs which resulted in an acceptable proposal to settle the cases. On January 25, 2002, the Court conducted the final hearing for the approval of the settlement agreement, approved the terms of the settlement agreement and dismissed the action.

DEPARTMENT OF ENERGY CASE: On November 16, 2000, Wisconsin Electric filed a complaint against the U. S. Department of Energy ("DOE") in the U.S. Court of Federal Claims, claiming that the DOE had breached its Standard Contract with Wisconsin Electric to begin removing used nuclear fuel from Point Beach Nuclear Plant by January 31, 1998 as mandated by the Nuclear Waste Policy Act of 1982, as amended in 1987 (the "Waste Act"). The matter is pending. Through December 31, 2001, Wisconsin Electric has collected from rate payers and remitted to DOE a total of $177.6 million to fund the government's obligation under the Waste Act. In its November 2000 complaint, Wisconsin Electric estimates that it has incurred damages in excess of $35 million as of August 2000, which it seeks to recover from DOE. Damages will continue to accrue, and, accordingly, Wisconsin Electric expects to seek to recover all of its damages in this lawsuit.

10. None.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	6,437,885,093	6,177,019,022
3	Construction Work in Progress (107)	200-201	106,824,792	158,262,566
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,544,709,885	6,335,281,588
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,336,530,995	3,205,844,550
6	Net Utility Plant (Enter Total of line 4 less 5)		3,208,178,890	3,129,437,038
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	156,239,094	153,567,828
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	63,161,447	80,013,991
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		93,077,647	73,553,837
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,301,256,537	3,202,990,875
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	7,328,051	8,762,449
15	(Less) Accum. Prov. for Depr. and Amort. (122)		2,655,666	2,615,035
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	134,825
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	152,235	152,235
20	Other Investments (124)		26,022,740	140,496,020
21	Special Funds (125-128)		616,218,805	592,798,682
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		647,066,165	739,729,176
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		8,609,872	15,731,732
25	Special Deposits (132-134)		682,701	5,737,303
26	Working Fund (135)		22,900	20,225
27	Temporary Cash Investments (136)		2,000,000	5,500,000
28	Notes Receivable (141)		336,337	313,541
29	Customer Accounts Receivable (142)		225,671,301	211,824,050
30	Other Accounts Receivable (143)		25,568,369	141,576,127
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		19,739,700	22,736,528
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		1,341,492	23,023,286
34	Fuel Stock (151)	227	78,239,892	101,826,182
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	78,688,529	79,141,878
38	Merchandise (155)	227	57,032	68,913
39	Other Materials and Supplies (156)	227	107,967	49,947
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	635,542	164,346
42	(Less) Noncurrent Portion of Allowances		152,235	152,235
43	Stores Expense Undistributed (163)	227	3,117,694	2,206,691
44	Gas Stored Underground - Current (164.1)		35,937,712	42,947,782
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		616,613	712,907
46	Prepayments (165)		71,520,630	72,011,271
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		-92,259	-1,585,886
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		163,035,350	132,233,278
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		676,205,739	810,614,810

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) ☒ An Original (2) ☐ A Resubmission	03/27/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		1,805,445	1,647,495
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	223,733,716	282,660,901
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		1,066,896	954,455
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	141,442,447	15,230,466
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		0	0
66	Accumulated Deferred Income Taxes (190)	234	190,285,408	213,183,708
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		558,333,912	513,677,025
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		5,182,862,353	5,267,011,886

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) ☒ An Original (2) ☐ A Resubmission	03/27/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	332,893,270	332,893,270
3	Preferred Stock Issued (204)	250-251	30,449,800	30,449,800
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	153,089,947	153,089,947
7	Other Paid-In Capital (208-211)	253	377,598,502	377,598,502
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,001,223,336	1,116,500,011
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,895,254,855	2,010,531,530
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	1,341,643,000	1,340,943,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	172,581,200	171,376,000
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,000,817	20,440,964
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,492,223,383	1,491,878,036
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		189,295,147	183,962,951
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		2,853,500	5,148,900
27	Accumulated Provision for Pensions and Benefits (228.3)		17,002,725	26,026,685
28	Accumulated Miscellaneous Operating Provisions (228.4)		12,812,315	35,042,394
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		221,963,687	250,180,930
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		256,989,125	161,463,176
33	Accounts Payable (232)		207,219,957	207,562,054
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		853,199	1,142,756
36	Customer Deposits (235)		3,347,453	3,793,125
37	Taxes Accrued (236)	262-263	26,615,094	72,164,217
38	Interest Accrued (237)		18,834,645	18,349,338
39	Dividends Declared (238)		66,747	66,747
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		5,426,042	4,364,210
43	Miscellaneous Current and Accrued Liabilities (242)		119,738,802	107,304,313
44	Obligations Under Capital Leases-Current (243)		26,223,904	27,399,889
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		665,314,968	603,609,825

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Wisconsin Electric Power Co.	(1) ☒ An Original (2) ☐ A Resubmission	03/27/2002	Dec. 31, 2001

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		36,540,830	39,209,956
48	Accumulated Deferred Investment Tax Credits (255)	266-267	74,716,830	70,184,690
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	49,330,800	40,926,947
51	Other Regulatory Liabilities (254)	278	123,619,672	141,426,951
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	623,897,328	619,063,021
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		908,105,460	910,811,565
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		5,182,862,353	5,267,011,886

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,318,679,085	2,185,046,510
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,333,014,147	1,264,237,812
5	Maintenance Expenses (402)	320-323	159,092,636	167,017,651
6	Depreciation Expense (403)	336-337	245,281,043	275,556,287
7	Amort. & Depl. of Utility Plant (404-405)	336-337	24,129,909	29,923,589
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		4,073,398	
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	86,286,467	87,215,591
14	Income Taxes - Federal (409.1)	262-263	143,382,200	96,049,326
15	- Other (409.1)	262-263	33,394,100	21,386,200
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	18,668,200	17,970,100
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	47,465,620	25,315,700
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,378,315	-4,484,968
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,995,478,165	1,929,555,888
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		323,200,920	255,490,622

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Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,839,786,522	1,763,429,741	457,135,246	399,667,271	21,757,317	21,949,498	2
						3
934,845,133	918,059,277	385,465,565	333,613,635	12,703,449	12,564,900	4
148,585,575	156,758,613	6,983,779	6,951,220	3,523,282	3,307,818	5
216,494,532	247,509,225	25,590,622	24,968,477	3,195,889	3,078,585	6
20,310,154	24,724,808	3,759,790	5,042,633	59,965	156,148	7
						8
4,073,398						9
						10
						11
						12
78,464,318	80,229,056	6,754,719	5,959,085	1,067,430	1,027,450	13
134,557,100	94,891,426	8,855,800	1,241,500	-30,700	-83,600	14
31,448,300	21,127,100	1,952,200	273,800	-6,400	-14,700	15
17,428,500	16,285,100	1,338,300	1,527,500	-98,600	157,500	16
43,104,631	27,630,700	4,343,068	-2,334,900	17,921	19,900	17
-3,927,943	-4,021,209	-429,384	-442,683	-20,988	-21,076	18
						19
						20
						21
						22
1,539,174,436	1,527,932,696	435,928,323	381,470,067	20,375,406	20,153,125	23
300,612,086	235,497,045	21,206,923	18,197,204	1,381,911	1,796,373	24

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Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		323,200,920	255,490,622
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		23,295	231,366
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)		6,029	16,863
32	(Less) Expenses of Nonutility Operations (417.1)		352,094	
33	Nonoperating Rental Income (418)		1,420,497	1,555,663
34	Equity in Earnings of Subsidiary Companies (418.1)	119	134,825	
35	Interest and Dividend Income (419)		20,935,042	8,760,283
36	Allowance for Other Funds Used During Construction (419.1)		1,696,805	2,558,146
37	Miscellaneous Nonoperating Income (421)		24,135,405	26,308,323
38	Gain on Disposition of Property (421.1)		983,005	3,170,259
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		48,982,809	42,600,903
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		9,637	887,594
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	3,541,644	18,617,478
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		3,551,281	19,505,072
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	527,390	101,405
47	Income Taxes-Federal (409.2)	262-263	10,018,800	-3,409,300
48	Income Taxes-Other (409.2)	262-263	2,598,000	-411,400
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	693,400	1,409,900
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	255,287	
51	Investment Tax Credit Adj.-Net (411.5)		-153,825	
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		13,428,478	-2,309,395
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		32,003,050	25,405,226
55	Interest Charges			
56	Interest on Long-Term Debt (427)		101,195,458	103,398,746
57	Amort. of Debt Disc. and Expense (428)		1,717,804	2,224,101
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	6,646,798	11,801,582
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		835,753	1,254,718
64	Net Interest Charges (Enter Total of lines 56 thru 63)		108,724,307	116,169,711
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		246,479,663	164,726,137
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		246,479,663	164,726,137

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		999,584,648
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		246,479,663
17	Appropriations of Retained Earnings (Acct. 436)		
18	Amortization Reserve - Federal	215	-270,309
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-270,309
23	Dividends Declared-Preferred Stock (Account 437)		
24	Six Percent Preferred Stock: $6.00 per share	238	-266,988
25	Preferred Stock - 3.6% Series: $3.60 per share	238	-936,000
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,202,988
30	Dividends Declared-Common Stock (Account 438)		
31	$3.91 per share	238	-130,000,000
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-130,000,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		1,114,591,014
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		1,908,997
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,908,997
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		1,116,500,011
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	246,479,663
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	269,410,952
5	Amortization of Nuclear Fuel	32,335,520
6	Conservation Expenses	5,624,544
7		
8	Deferred Income Taxes (Net)	-28,359,307
9	Investment Tax Credit Adjustment (Net)	-4,532,140
10	Net (Increase) Decrease in Receivables	-13,477,721
11	Net (Increase) Decrease in Inventory	-30,188,861
12	Net (Increase) Decrease in Allowances Inventory	471,196
13	Net Increase (Decrease) in Payables and Accrued Expenses	-359,437
14	Net (Increase) Decrease in Other Regulatory Assets	-58,927,185
15	Net Increase (Decrease) in Other Regulatory Liabilities	17,807,279
16	(Less) Allowance for Other Funds Used During Construction	1,696,805
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Change in Current Assets	57,772,125
19	Change in Other Miscellaneous Current Liabilities	-3,936,401
20	Amortization of Debt Premium, Discount & Expense	1,717,804
21	Other	33,549,936
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	523,691,162
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-328,231,284
27	Gross Additions to Nuclear Fuel	-9,878,794
28	Gross Additions to Common Utility Plant	-38,544,854
29	Gross Additions to Nonutility Plant	1,434,398
30	(Less) Allowance for Other Funds Used During Construction	-1,696,805
31	Other: Allowance for Borrowed Funds Used During Construction	-835,753
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-374,359,482
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38	Asset transfer to ATC	105,184,515
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Nuclear Decommissioning Trust	-17,594,308
54	Other	9,248,252
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-277,521,023
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	21,958,624
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	21,958,624
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-30,780,641
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	-95,525,949
79		
80	Dividends on Preferred Stock	-1,202,988
81	Dividends on Common Stock	-130,000,000
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-235,550,954
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	10,619,185
87		
88	Cash and Cash Equivalents at Beginning of Year	10,632,772
89		
90	Cash and Cash Equivalents at End of Year	21,251,957

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

WISCONSIN ELECTRIC POWER COMPANY

10-K FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE PSCW

A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

The accounting records of Wisconsin Electric Power Company ("Wisconsin Electric" or the "Company"), a wholly-owned subsidiary of Wisconsin Energy Corporation ("Wisconsin Energy"), are maintained as prescribed by the Federal Energy Regulatory Commission, modified for requirements of the Public Service Commission of Wisconsin ("PSCW"). Wisconsin Electric is an electric, gas and steam utility which services electric customers in Wisconsin and the Upper Peninsula of Michigan, gas customers in Wisconsin and steam customers in metro Milwaukee.

On April 26, 2000, Wisconsin Energy acquired WICOR, Inc. in a business combination that was accounted for as a purchase. WICOR was a diversified utility holding company with utility and non-utility energy subsidiaries as well as pump manufacturing subsidiaries. Following the merger, WICOR and its subsidiaries, including Wisconsin Gas Company ("Wisconsin Gas"), the largest natural gas distribution public utility in Wisconsin, became subsidiaries of Wisconsin Energy. Wisconsin Energy has integrated the gas operations of Wisconsin Electric and Wisconsin Gas as well as many corporate support areas. On November 1, 2000, Wisconsin Electric and Wisconsin Gas filed an application with the PSCW for authority to transfer Wisconsin Electric's gas utility assets together with certain identified liabilities associated with such assets. On December 4, 2001, Wisconsin Electric and Wisconsin Gas entered into a stipulation with the PSCW in which a Consent Order was issued by the PSCW providing for the withdrawal of the joint application. Wisconsin Energy continues to operate the gas business of Wisconsin Electric and Wisconsin Gas as one operation to achieve operating efficiencies and improved reliability.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications

Certain prior year financial statement amounts have been reclassified to conform to their current year presentation. These reclassifications had no effect on net income or earnings per share.

Revenues

Revenues are recognized on the accrual basis and include estimated amounts for service rendered but not billed.

Wisconsin Electric's rates include base amounts for estimated fuel and purchased power costs. It can request recovery of fuel and purchased power costs prospectively from retail electric customers in the Wisconsin jurisdiction through its rate review process with the PSCW and in interim fuel cost hearings when such annualized costs are more than 3% higher than the forecasted costs used to establish rates. Wisconsin Electric's retail gas rates include monthly adjustments which permit the recovery or refund of actual purchased gas costs.

Property and Depreciation

Utility property, plant and equipment is recorded at cost. Cost includes material, labor and allowance for funds used during construction. Additions to and significant replacements of property are charged to property, plant and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property, together with removal cost less salvage value, is charged to accumulated depreciation when property is retired.

Utility depreciation rates are certified by the state regulatory commissions and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 4.6% in 2001 and 4.5% in 2000. Nuclear plant decommissioning costs are accrued and included in depreciation expense (see Note E). General plant and software are amortized over periods approved by the state regulatory commissions.

Other property, plant and equipment is recorded at cost. Cost includes material, labor and capitalized interest. Additions to and significant replacements of property are charged to property, plant and equipment at cost; minor items are charged to maintenance expense. Upon retirement or sale of other property and equipment, the cost and related accumulated depreciation are removed from the accounts and any gain or loss is included in "Other Income and Deductions -- Other" in the Income Statements.

Depreciation expense is accrued at straight line rates over the estimated useful lives of the assets.

Allowance For Funds Used During Construction

Allowance for funds used during construction ("AFUDC") is included in Wisconsin Electric's utility plant accounts and represents the cost of borrowed funds used during plant construction and a return on stockholders' capital used for construction purposes. In the Income Statements, the cost of borrowed funds (before income taxes) is shown as an offset to interest expense and the return on stockholders' capital is an item of non-cash other income.

As approved by the PSCW, Wisconsin Electric capitalized AFUDC at the following rates during the periods indicated:

- September 1, 2000 - continuing 10.18%
- January 1, 2000 -- August 31, 2000 10.21%

Prior to August 31, 2000, based on PSCW authorization, Wisconsin Electric accrued an allowance for funds used during construction on 50% of all construction work in progress. In a rate order dated August 30, 2000, the PSCW authorized the Company to accrue AFUDC on all electric utility nitrogen oxide remediation construction work in progress at a rate of 10.18%, and provided a full current return on electric safety and reliability construction work in progress so that no AFUDC accrual is required on such projects. In addition, the August PSCW order provided a current return on half of other utility construction work in progress and authorized AFUDC accruals on the remaining 50% of these projects.

Materials, Supplies and Inventories

Inventory at December 31, 2001 and 2000 consists of:

Materials, Supplies and Inventories	2001	2000
	(Millions of Dollars)	
Fossil Fuel	$101.8	$78.2
Natural Gas in Storage	43.7	36.6
Materials and Supplies	81.6	82.6
Total	$227.1	$197.4

Substantially all fossil fuel, materials and supplies and natural gas in storage inventories are priced using the weighted average method of accounting.

Long-Lived Assets

Wisconsin Electric reviews the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment would be determined based upon a comparison of the undiscounted future operating cash flows anticipated to be generated during the remaining life of the long-lived assets to the carrying value. Measurement of any impairment loss would be based upon discounted operating cash flows.

Regulatory Accounting

Wisconsin Electric accounts for its regulated operations in accordance with Statement of Financial Accounting Standards No. 71, Accounting for the Effects of Certain Types of Regulation. This statement sets forth the application of generally accepted accounting principles to those companies whose rates are determined by an independent third-party regulator. The economic effects of regulation can result in regulated companies recording costs that have been or are expected to be allowed in the rate making process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as assets in the balance sheet (regulatory assets) and recorded as expenses in the periods when those same amounts are reflected in rates. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (regulatory liabilities).

Deferred regulatory assets and liabilities at December 31 consist of:

Deferred Regulatory Assets and Liabilities	2001	2000
	(Millions of Dollars)	
Deferred Regulatory Assets		
Deferred income tax related	$142.7	$148.4
Environmental costs	41.2	-
Other plant related	39.0	30.6
Deferred transmission costs	22.3	-
Lightweight aggregate plant	16.8	19.7
Department of Energy assessments	15.9	18.5
Deferred nuclear costs	4.7	8.3
Other	4.8	6.5
Total Deferred Regulatory Assets	$287.4	$232.0
Deferred Regulatory Liabilities		
Deferred income taxes	$103.9	$110.2
Tax and interest refunds	9.9	10.2
NOx escrow	8.6	-
Other	19.0	3.2
Total Deferred Regulatory Liabilities	$141.4	$123.6

During 2000, Wisconsin Electric discontinued operation of its lightweight aggregate plant at Oak Creek Power Plant. As authorized by the PSCW, Wisconsin Electric transferred the associated remaining undepreciated plant balance of $19.7 million on December 31, 2000 to a deferred regulatory asset account, which is being amortized over the five year period ending December 31, 2005.

Income Taxes

Wisconsin Electric is included in Wisconsin Energy's consolidated Federal income tax return. As such, Wisconsin Energy allocates Federal current tax expense or credits to Wisconsin Electric based on its separate tax computation.

Investment tax credits related to regulated utility assets are recorded as a deferred credit on the balance sheet and amortized to income over the applicable service lives of related properties in accordance with regulatory treatment.

Derivative Financial Instruments

The Company has physical and financial derivative instruments as defined by Statement of Financial Accounting Standards No. 133, Accounting for Derivative Instruments and Hedging Activities ("SFAS 133"), however use of financial instruments is limited and was immaterial as of December 31, 2001 and 2000. For further information, see Note H.

Statement of Cash Flows

Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

Supplemental Information	2001	2000
	(Millions of Dollars)	
Cash Paid For		
Interest (net of amount capitalized)	$131.7	$137.8
Income taxes (net of refunds)	$142.1	$59.7

Restrictions

Various financing arrangements and regulatory requirements impose certain restrictions on the ability of Wisconsin Electric to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. Under Wisconsin law, Wisconsin Electric is prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy. The Company does not believe that such restrictions will materially affect its operations.

Investments

All investments in other affiliated companies are accounted for using the equity method.

Nuclear Fuel Amortization

The Company leases nuclear fuel and amortizes it to fuel expense for a period of 60 months or until the removal of the fuel from the reactor, if earlier.

B -- AMERICAN TRANSMISSION COMPANY

Effective January 1, 2001 Wisconsin Electric transferred electric utility transmission system assets with a net book value of $224.1 million to American Transmission Company LLC ("ATC") in exchange for an equity interest in this new company. During 2001, ATC issued debt and distributed $105.2 million of cash back to Wisconsin Electric as a partial return of the original equity contribution. The Company also received $10.9 million in dividends during 2001.

The Company anticipates that the transfer of its electric transmission assets to ATC will be earnings neutral. However, the asset transfer has changed where transmission-related activities are reflected on the income statement. Prior to the asset transfer, transmission-related costs were recorded in Other Operation and Maintenance expense, Depreciation expense and Interest expense. Following transfer of the transmission assets, the Company reports fees paid to ATC for electric transmission service in Other Operation and Maintenance and recognizes an equity interest in ATC's reported earnings in Other Income and Deductions - Equity in earnings of unconsolidated affiliates.

C -- NON-RECURRING CHARGES

During the fourth quarter of 2000, the Company recorded one-time charges totaling $43.9 million after tax. Of this, $34.3 million was related to severance and employee benefits and other items. In connection with the WICOR merger and the divestiture of non-core businesses, approximately 170 employees received severance benefits under severance agreements and enhanced retirement initiatives. The Company has paid all of the anticipated expenses except approximately $4.3 million of severance benefits related to 128 employees as of December 31, 2001. No other adjustments were made to the reserve liability. In addition, the Company made a contribution of $9.6 million after tax to the Wisconsin Energy Foundation to assist it in becoming self-funding.

D -- INCOME TAXES

The Company follows the liability method in accounting for income taxes as prescribed by Statement of Financial Accounting Standards No. 109, Accounting for Income Taxes ("SFAS 109"). SFAS 109 requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in the Company's financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. Tax credits associated with regulated operations are deferred and amortized over the life of the assets.

The following table is a summary of income tax expense for each of the years ended December 31:

Income Tax Expense	2001	2000
	(Millions of Dollars)	
Current tax expense	$189.5	$113.6
Deferred income taxes, net	(28.4)	(5.9)
Investment tax credit, net	(4.5)	(4.5)
Total Income Tax Expense	$156.6	$103.2

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

Income Tax Expense	2001 Amount	2001 Effective Tax Rate	2000 Amount	2000 Effective Tax Rate
	(Millions of Dollars)			
Expected tax at statutory federal tax rates	$141.0	35.0%	$93.8	35.0%
State income taxes net of federal tax benefit	20.7	5.1%	14.4	5.4%
Investment tax credit restored	(4.5)	(1.1%)	(4.5)	(1.7%)
Flowback of prior contributions in aid of construction	-	-	-	-
Other, net	(0.6)	(0.2%)	(0.5)	(0.2%)
Total Income Tax Expense	$156.6	38.8%	$103.2	38.5%

The components of SFAS 109 deferred income taxes classified as net current assets (liabilities) and net long-term liabilities at December 31 are as follows:

Deferred Income Taxes	Current Assets (Liabilities) 2001	Current Assets (Liabilities) 2000	Long-Term Liabilities (Assets) 2001	Long-Term Liabilities (Assets) 2000
	(Millions of Dollars)			
Property-related	$ -	$ -	$568.8	$564.5
Construction advances	-	-	(69.8)	(65.5)
Decommissioning trust	-	-	(55.0)	(52.9)
Contested liability payment	(44.5)	-	-	43.8
Recoverable gas costs	(0.5)	-	-	-
Uncollectible account expense	7.9	7.0	-	-
Employee benefits and compensation	10.4	9.5	(30.6)	(17.4)
Asset impairment charge	10.8	10.8	-	-
Other	9.1	5.2	(14.4)	(6.4)
Total Deferred Income Taxes	($6.8)	$32.5	$399.0	$466.1

E -- NUCLEAR OPERATIONS

Point Beach Nuclear Plant

Wisconsin Electric owns two 510-megawatt electric generating units at Point Beach Nuclear Plant ("Point Beach") in Two Rivers, Wisconsin. Point Beach is operated by Nuclear Management Company, a company that, as of December 31, 2001, provides services to nine nuclear generating units in the Midwest. Nuclear Management Company is owned by the Company and the affiliates of four other unaffiliated investor-owned utilities in the region. Wisconsin Electric currently expects the two units at Point Beach to operate to the end of their operating licenses, which expire in October 2010 for Unit 1 and in March 2013 for Unit 2.

Nuclear Insurance

The Price-Anderson Act as amended and extended to August 1, 2002, currently limits the total public liability for damages arising from a nuclear incident at a nuclear power plant to approximately $9.5 billion, of which $200 million is covered by liability insurance purchased from private sources. The remaining $9.3 billion is covered by an industry retrospective loss sharing plan whereby in the event of a nuclear incident resulting in damages exceeding the private insurance coverage, each owner of a nuclear plant would be assessed a deferred premium of up to $88.1 million per reactor (Wisconsin Electric owns two) with a limit of $10 million per reactor within one calendar year. As the owner of Point Beach, Wisconsin Electric would be obligated to pay its proportionate share of any such assessment.

Wisconsin Electric, through its membership in Nuclear Electric Insurance Limited ("NEIL"), carries decontamination, property damage and decommissioning shortfall insurance covering losses of up to $1.5 billion at Point Beach. Under policies issued by NEIL, the insured member is liable for a retrospective premium adjustment in the event of catastrophic losses exceeding the full financial resources of NEIL. Wisconsin Electric's maximum retrospective liability under its policies is $12.4 million.

Wisconsin Electric also maintains insurance with NEIL covering business interruption and extra expenses during any prolonged accidental outage at Point Beach, where such outage is caused by accidental property damage from radioactive contamination or other risks of direct physical loss. Wisconsin Electric's maximum retrospective liability under this policy is $8.6 million.

It should not be assumed that, in the event of a major nuclear incident, any insurance or statutory limitation of liability would protect Wisconsin Electric from material adverse impact.

Nuclear Decommissioning

Nuclear decommissioning costs are included in depreciation expense under an external sinking fund method as these costs are recovered through rates over the expected service lives of the generating units. Decommissioning expenses of $17.6 million during 2001 and 2000 were accrued under this method.

Decommissioning costs collected through rates are deposited into the nuclear decommissioning trust fund and also included in accumulated depreciation. As a result, these funds do not add to the cash flows available for general corporate purposes. Earnings on the fund balance accumulate in the nuclear decommissioning trust fund and in accumulated depreciation.

It is expected that the annual payments to the nuclear decommissioning trust fund along with related earnings will provide sufficient funds at the time of decommissioning. Wisconsin Electric believes it is probable that any shortfall in funding would be recoverable in utility rates.

The estimated cost to decommission the plant in 2001 dollars is $621 million based upon a site specific decommissioning cost study completed in 1998, and includes additional costs from prior estimates for work management by an independent decommissioning general contractor. Assuming plant shutdown at the expiration of the current operating licenses, prompt dismantlement and annual escalation of costs at specific inflation factors established by the PSCW, it is projected that approximately $1.9 billion will be spent over a thirty-three year period, beginning in 2010, to decommission the plant.

Following is a summary at December 31 of the Nuclear Decommissioning Trust Fund balance, stated at fair value, which is equal to the accrued decommissioning liability balance included in accumulated depreciation.

Nuclear Decommissioning Trust Fund	2001	2000
	(Millions of Dollars)	
Total funding and realized net earnings	$434.8	$408.1
Unrealized gains, net	154.8	205.2
Total	$589.6	$613.3

As required by Statement of Financial Accounting Standards No. 115, Accounting for Certain Investments in Debt and Equity Securities, Wisconsin Electric's debt and equity security investments in the Nuclear Decommissioning Trust Fund are classified as available for sale. Gains and losses on the fund were determined on the basis of specific identification; net unrealized holding gains on the fund were recorded as part of the fund and as part of accumulated depreciation.

Decontamination and Decommissioning Fund

The Energy Policy Act of 1992 established a Uranium Enrichment Decontamination and Decommissioning Fund ("D&D Fund") for the United States Department of Energy's nuclear fuel enrichment facilities. Deposits to the D&D Fund are derived in part from special assessments on utilities using enrichment services. As of December 31, 2001, Wisconsin Electric has recorded its remaining estimated liability equal to projected special assessments of $15.9 million. A deferred regulatory asset is detailed in Note A. The deferred regulatory asset will be amortized to nuclear fuel expense and included in utility rates over the next six years ending in 2007.

The following information on special assessments levied under the Energy Policy Act of 1992 is provided in accordance with Federal Energy Regulatory Commission Docket No. RM93-18-001:

	2001	2000
Expenses recorded in Account 518	$3,287,152	$3,183,969
Payments to Department of Energy	$3,353,752	$3,264,962

F -- LONG-TERM DEBT

First Mortgage Bonds, Debentures and Notes

At December 31, 2001, the maturities and sinking fund requirements through 2006 for the aggregate amount of long-term debt outstanding (excluding obligations under capital leases) were:

	(Millions of Dollars)
2002	$255.3
2003	1.9
2004	141.9
2005	1.9
2006	202.9
Thereafter	908.4
Total	$1,512.3

Sinking fund requirements for the years 2002 through 2006, included in the preceding table, are $9.5 million. Substantially all of Wisconsin Electric's utility plant is subject to a first mortgage lien.

Long-term debt premium or discount and expense of issuance are amortized by the straight line method, over the lives of the debt issues and included as interest expense.

In January 2002, the Company redeemed $100 million of 8-3/8% first mortgage bonds due 2026 and $3.4 million of 9-1/8% first mortgage bonds due 2024. Early redemption of this long-term debt was financed through the issuance of short-term commercial paper.

Obligations Under Capital Leases

In 1997, Wisconsin Electric entered into a 25 year power purchase contract with an unaffiliated independent power producer. The contract, for 236 megawatts of firm capacity from a gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, Wisconsin Electric may, at its option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. Wisconsin Electric treats this contract as a capital lease. The leased facility and corresponding obligation under capital lease were recorded at the estimated fair value of the plant's electric generating facilities. The leased facility is being amortized on a straight line basis over the original 25-year term of the contract.

The long-term power purchase contract is treated as an operating lease for rate-making purposes and the minimum lease payments are recorded as purchased power expense on the Income Statements. Such payments totaled $21.5 million and $21.0 million during 2001 and 2000, respectively. As a result, the difference between the minimum lease payments and the sum of the imputed interest and amortization costs under capital lease accounting are recorded as a deferred regulatory asset (see Note A). Due to the timing of the minimum lease payments, Wisconsin Electric expects the regulatory asset to increase to approximately $78.5 million by the year 2009 and the total obligation under capital lease to increase to $160.2 million by the year 2005 before each is reduced over the remaining life of the contract.

Wisconsin Electric has a nuclear fuel leasing arrangement with Wisconsin Electric Fuel Trust ("Trust") which is treated as a capital lease. The nuclear fuel is leased and amortized to fuel expense for a period of 60 months or until the removal of the fuel from the reactor, if earlier. Lease payments include charges for the cost of fuel burned, financing costs and management fees. In the event Wisconsin Electric or the Trust terminates the lease, the Trust would recover its unamortized cost of nuclear fuel from Wisconsin Electric. Under the lease terms, Wisconsin Electric is in effect the ultimate guarantor of the Trust's commercial paper and line of credit borrowings financing the investment in nuclear fuel. Interest expense on the nuclear fuel lease, included in fuel expense, was $3.3 million and $3.9 million during 2001 and 2000, respectively.

Following is a summary of Wisconsin Electric's capitalized leased facilities and nuclear fuel at December 31.

Capital Lease Assets	2001	2000
	(Millions of Dollars)	
Leased Facilities		
Long-term purchase power commitment	$140.3	$140.3
Accumulated amortization	(24.3)	(18.6)
Total Leased Facilities	$116.0	$121.7
Nuclear Fuel		
Under capital lease	$127.5	$121.4
Accumulated amortization	(80.0)	(63.1)
In process/stock	26.1	34.8
Total Nuclear Fuel	$73.6	$93.1

Future minimum lease payments under the capital leases and the present value of the net minimum lease payments as of December 31, 2001 are as follows:

Capital Lease Obligations	Purchase Power Commitment	Nuclear Fuel Lease	Total
	(Millions of Dollars)		
2002	$26.9	$29.8	$56.7
2003	28.0	16.1	44.1
2004	29.0	9.0	38.0
2005	30.1	5.1	35.2
2006	31.2	1.1	32.3
Later Years	469.9	-	469.9
Total Minimum Lease Payments	615.1	61.1	676.2
Less: Estimated Executory Costs	(127.7)	-	(127.7)
Net Minimum Lease Payments	487.4	61.1	548.5
Less: Interest	(332.4)	(4.7)	(337.1)
Present Value of Net Minimum Lease Payments	155.0	56.4	211.4
Less: Due Currently	-	(27.4)	(27.4)
	$155.0	$29.0	$184.0

G -- SHORT-TERM DEBT

Short-term notes payable balances and their corresponding weighted-average interest rates at December 31 consist of:

Short-Term Debt	2001 Balance	2001 Interest Rate	2000 Balance	2000 Interest Rate
	(Millions of Dollars)			
Banks and other	$60.9	1.90%	$50.0	6.49%
Commercial paper	111.5	1.87%	207.0	6.60%
	$172.4	1.88%	$257.0	6.58%

On December 31, 2001, Wisconsin Electric had $138 million of total available unused short-term borrowing capacity under existing commercial paper programs and other short-term borrowing arrangements. On that date, Wisconsin Electric had $250 million of available unused lines of bank credit to support its outstanding commercial paper program and other short-term borrowing arrangements.

H -- DERIVATIVE INSTRUMENTS

Effective January 1, 2001 the Company adopted SFAS 133, which requires that every derivative instrument be recorded on the balance sheet as an asset or liability measured at its fair value and that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met.

As of the date of adoption, SFAS 133 required that the difference between the fair value of derivative instruments recorded on the balance sheet and the previous carrying amount of those derivatives be reported in Net Income or Accumulated Other Comprehensive Income, as appropriate, as a cumulative effect of a change in accounting principle.

Wisconsin Electric had a limited number of physical commodity contracts that are defined as derivatives under SFAS 133 during 2001 and that qualify for cash flow hedge accounting. These cash flow hedging instruments are comprised of electric forward contracts which are used to manage the supply of and demand for electricity. With the adoption of SFAS 133 on January 1, 2001, the fair market values of these derivative instruments have been recorded as assets and liabilities on the balance sheet and as a cumulative effect of a change in accounting principle in Accumulated Other Comprehensive Income in accordance with the transition provisions of SFAS 133. The impact of this transition as of January 1, 2001 was a $5.1 million reduction in Accumulated Other Comprehensive Income which was reclassified into earnings during 2001.

Future changes in the fair market values of these cash flow hedging instruments, to the extent that the hedges are effective at mitigating the underlying commodity risk, will be recorded in Accumulated Other Comprehensive Income. At the date the underlying transaction occurs, the amounts in Accumulated Other Comprehensive Income will be reported in earnings. The ineffective portion of the derivative's change in fair value will be recognized in earnings immediately.

For the year ended December 31, 2001, the amount of hedge ineffectiveness was immaterial. Wisconsin Electric did not exclude any components of derivative gains or losses from the assessment of hedge effectiveness. As of December 31, 2001, Wisconsin Electric had no material derivative instruments outstanding.

The Financial Accounting Standards Board continues to develop interpretative guidance for SFAS 133 which may impact Wisconsin Electric's application of the standard in the future.

I -- FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amount and estimated fair value of certain of Wisconsin Electric's recorded financial instruments at December 31 are as follows:

	2001		2000	
Financial Instruments	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(Millions of Dollars)			
Nuclear decommissioning trust fund	$589.6	$589.6	$613.3	$613.3
Preferred stock -- no redemption required	$30.4	$16.7	$30.4	$15.4
Long-term debt including current portion	$1,512.3	$1,549.6	$1,514.2	$1,473.9

The carrying value of cash and cash equivalents, net accounts receivable, accounts payable and short-term borrowings approximates fair value due to the short maturities of these instruments. The nuclear decommissioning trust fund is carried at fair value as reported by the trustee (see Note E). The fair values of Wisconsin Electric's preferred stock are estimated based upon the quoted market value for the same or similar issues. The fair value of Wisconsin Electric's long-term debt, including the current portion of long-term debt but excluding capitalized leases, is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows.

J -- BENEFITS

Pensions and Other Postretirement Benefits

Wisconsin Electric provides defined benefit pension and other postretirement benefit plans to employees. The status of these plans, including a reconciliation of benefit obligations, a reconciliation of plan assets and the funded status of the plans follows.

	Pension Benefits		Other Postretirement Benefits	
Status of Benefit Plans	2001	2000	2001	2000
	(Millions of Dollars)			
Change in Benefit Obligation				
Benefit Obligation at January 1	$773.5	$749.8	$173.4	$192.3
Service cost	18.5	14.4	6.2	4.2
Interest cost	57.0	55.3	13.6	14.4
Plan participants' contributions	-	-	5.8	5.3
Plan amendments	-	4.6	-	(29.7)
Actuarial loss	14.9	0.2	21.9	2.2
Special termination benefits	-	1.2	-	-
Benefits paid	(57.7)	(52.0)	(15.6)	(15.3)
Benefit Obligation at December 31	$806.2	$773.5	$205.3	$173.4
Change in Plan Assets				
Fair Value at January 1	$873.2	$915.2	$79.4	$82.3
Actual return on plan assets	(60.3)	8.4	(0.1)	(1.7)
Employer contributions	1.2	1.6	11.5	8.8
Plan participants' contributions	-	-	5.8	5.3
Benefits paid	(57.7)	(52.0)	(15.6)	(15.3)
Fair Value at December 31	$756.4	$873.2	$81.0	$79.4
Funded Status of Plans				
Funded status at December 31	($49.8)	$99.7	($124.3)	($94.0)
Unrecognized				
Net actuarial loss (gain)	18.4	(123.9)	44.1	8.5
Prior service cost	26.2	29.6	0.3	0.3
Net transition (asset) obligation	(6.8)	(9.0)	16.8	26.6
Net Asset (Accrued Benefit Cost)	($12.0)	($3.6)	($63.1)	($58.6)

The components of net periodic pension and other postretirement benefit costs as well as the weighted-average assumptions used in accounting for the plans include the following:

Benefit Plan Cost Components	Pension Benefits 2001	Pension Benefits 2000	Other Postretirement Benefits 2001	Other Postretirement Benefits 2000
	(Millions of Dollars)			
Net Periodic Benefit Cost				
Service cost	$18.5	$14.4	$6.2	$4.2
Interest cost	57.0	55.3	13.6	14.4
Expected return on plan assets	(71.3)	(68.4)	(6.8)	(7.0)
Amortization of:				
Transition obligation (asset)	(2.2)	(2.2)	1.5	4.6
Prior service cost	3.3	3.9	0.1	0.1
Actuarial loss (gain)	0.9	0.5	1.5	(0.2)
Terminations/curtailment	-	1.2	-	8.8
Net Periodic Benefit Cost	$6.2	$4.7	$16.1	$24.9
Weighted-Average Assumptions at December 31 (%)				
Discount rate	7.25	7.5	7.25	7.5
Expected return on plan assets	9.0	9.0	9.0	9.0
Rate of compensation increase	4.5 to 5.0	4.5 to 5.0	4.5 to 5.0	4.5 to 5.0

Pension Plans

Pension plan assets, the majority of which are equity securities, are held by pension trusts. Other pension plan assets include corporate and government bonds and real estate. In the opinion of the Company, current pension trust assets and amounts which are expected to be paid to the trusts in the future will be adequate to meet pension payment obligations to current and future retirees. This table represents both qualified and non-qualified pension plan obligations.

Open window benefits were offered in 2000 to certain participants in the Wisconsin Electric Retirement Account Plan. This benefit enhancement resulted in a one-time FAS 88 cost of $0.7 million.

Other Postretirement Benefits Plans

Wisconsin Electric uses Employees' Benefit Trusts to fund a major portion of other postretirement benefits. The majority of the trusts' assets are mutual funds or commingled indexed funds.

Effective January 1, 1992, postretirement benefit costs have been calculated in accordance with FAS 106, Employers' Accounting for Postretirement Benefits Other Than Pensions, and are recoverable from the utility customers of Wisconsin Electric.

In 2000, the benefit attribution period was modified for the Wisconsin Electric Postretirement medical plans to equal the 10 years of service following the later of age at hire or age 45. This change resulted in a "negative" plan amendment and a "plan curtailment".

The assumed health care cost trend rate for 2002 is at 10% for all plan participants decreasing gradually to 5% in 2007 and thereafter. Assumed health care cost trend rates have a significant effect on the amounts reported for health care plans.

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(Millions of Dollars)	
Effect on		
Postretirement benefit obligation	$15.8	($14.3)
Total of service and interest cost components	$2.0	($1.8)

Savings Plans

Wisconsin Electric sponsors savings plans which allow employees to contribute a portion of their pretax and/or after tax income in accordance with plan-specified guidelines. Matching contributions under these plans charged to expense amounted to $8.3 million and $9.0 million during 2001 and 2000, respectively.

K -- SEGMENT REPORTING

Wisconsin Electric, a wholly-owned subsidiary of Wisconsin Energy Corporation, has organized its operating segments according to how it is currently regulated. Wisconsin Electric's reportable operating segments include electric, natural gas and steam utility segments. The accounting policies of the reportable operating segments are the same as those described in Note A.

The electric utility engages in the generation, transmission, distribution and sale of electric energy in southeastern (including metropolitan Milwaukee), east central and northern Wisconsin and in the Upper Peninsula of Michigan. The natural gas utility is responsible for the purchase, distribution and sale of natural gas to retail customers and the transportation of customer-owned natural gas in three service areas in southeastern, east central, and northern Wisconsin. The steam utility produces, distributes and sells steam to space heating and processing customers in the Milwaukee, Wisconsin area.

Summarized financial information concerning Wisconsin Electric's reportable operating segments for each of the years ended December 31, 2001 and 2000 is shown in the following table.

Year Ended	Reportable Operating Segments				
	Electric	Gas	Steam	Other(a)	Total
		(Millions of Dollars)			
December 31, 2001					
Operating Revenues (b)	$1,839.8	$457.1	$21.8	$ -	$2,318.7
Depreciation, Decommissioning and Amortization	$231.7	$29.3	$3.3	-	$264.3
Operating Income (c)	$446.2	$28.6	$1.2	-	$476.0
Equity in Earnings (Losses) of Unconsolidated Affiliates	$20.6	-	-	-	$20.6
Capital Expenditures	$324.4	$34.5	$3.1	$15.0	$377.0
Total Assets (d)	$4,265.6	$499.8	$48.6	$253.5	$5,067.5
December 31, 2000					
Operating Revenues (b)	$1,763.4	$399.7	$21.9	$ -	$2,185.0
Depreciation, Decommissioning and Amortization	$239.5	$30.0	$3.2	-	$272.7
Operating Income (c)	$368.9	$23.2	$1.8	-	$393.9
Capital Expenditures	$318.9	$32.1	$1.2	$0.3	$352.5
Total Assets (d)	$4,163.1	$445.3	$48.0	$368.7	$5,025.1

(a) Primarily other property and investments, materials and supplies and deferred charges.

(b) Wisconsin Electric accounts for intersegment revenues at a tariff rate established by the Public Service Commission of Wisconsin. Intersegment revenues are not material.

(c) Interest income and interest expense are not included in segment operating income.

(d) Common utility plant is allocated to electric, gas and steam to determine segment assets (see Note A).

L -- COMMITMENTS AND CONTINGENCIES

Capital Expenditures

Certain commitments have been made in connection with estimated total capital expenditures of approximately $370 million during 2002.

Giddings & Lewis, Inc./City of West Allis Lawsuit

As previously reported, in July 1999, a Milwaukee County Circuit Court jury issued a verdict against Wisconsin Electric awarding the plaintiffs, Giddings & Lewis Inc., Kearney & Trecker Corporation (now a part of Giddings & Lewis), and the City of West Allis, $4.5 million in compensatory damages and $100 million in punitive damages in an action alleging that Wisconsin Electric had deposited contaminated wastes at two sites in West Allis, Wisconsin owned by the plaintiffs. In April 2000, the Circuit Court Judge imposed sanctions against Wisconsin Electric related to representations made by Wisconsin Electric during trial that Wisconsin Electric had no insurance coverage for the punitive damage award. Wisconsin Electric appealed the judgment entered on the jury's verdict with respect to the punitive damages, as well as the Judge's ruling on the sanctions matter. Wisconsin Electric did not reflect any charges to expense for the punitive damage award or sanctions because management, based in part on the advice of counsel, believed it would prevail on appeal.

On September 5, 2001, the Wisconsin Court of Appeals, District 1, reversed the $100 million punitive damage judgment award rendered by the trial court in its entirety and ordered a new trial on the issue of punitive damages only and reversed the sanctions order in its entirety. In January 2002, the Wisconsin State Supreme Court denied the plaintiffs' petition for review and sent the case back to the trial court for the new trial on the issue of punitive damages. The punitive damage payment was returned to the Company with interest in early 2002. The Company expects that a new trial will be held on the issue of punitive damages in 2003. This matter is still pending final resolution and, therefore, the final financial impact, if any, is not known at this time.

In December 1999, in order to stop the post-judgment accrual of interest at 12% during the pendency of the appeal, Wisconsin Electric tendered a contested liability payment of $110 million to the Milwaukee County Clerk of Circuit Court, representing the $104.5 million verdict and $5.5 million of accrued interest. (The payment was recorded in "Deferred Charges and Other Assets - Other" on the 2000 balance sheet. It has been classified along with interest due as "Other Accounts Receivable" on the 2001 balance sheet.) Under Wisconsin law, the Appellate Court decision makes the plaintiffs liable to Wisconsin Electric for the $100 million of punitive damages plus accrued interest originally tendered in December 1999 plus accrued interest subsequent to December 1999. During 2001, the Company recorded interest income of $10.5 million based on the Appellate Court decision.

On August 21, 2000 and September 29, 2000, two shareholders who had made prior demands upon Wisconsin Energy and Wisconsin Electric to initiate a shareholder derivative suit against certain officers, directors, employees and agents of Wisconsin Electric as a result of the City of West Allis/Giddings & Lewis litigation, filed suits on behalf of Wisconsin Energy shareholders in Milwaukee County Circuit Court. A special committee of independent directors of Wisconsin Energy determined after investigation that a derivative proceeding was not in the Wisconsin Energy's best interests. Wisconsin Energy agreed to mediation of the matter which resulted in an acceptable proposal to settle the cases. The Court granted preliminary approval of the settlement agreement on October 29, 2001 and authorized the sending of notice of the settlement to the shareholders. A final hearing on approval of the settlement agreement was held on January 25, 2002 at which time the Court gave final approval to the settlement and dismissed the cases. The settlement did not have a significant impact on financial position or results of operations.

Environmental Matters

Wisconsin Electric periodically reviews its exposure for remediation costs as evidence becomes available indicating that its remediation liability has changed. Given current information, including the following, management believes that future costs in excess of the amounts accrued and/or disclosed on all presently known and quantifiable environmental contingencies will not be material to the Company's financial position or results of operations.

During 2000, Wisconsin Electric expanded a voluntary program of comprehensive environmental remediation planning for former manufactured gas plant sites and coal-ash disposal sites. Wisconsin Electric has performed a preliminary assessment of twenty-one sites, including eleven of the manufactured gas plant sites discussed below, and expects to discuss these sites with the Wisconsin Department of Natural Resources as necessary. At this time, the Company cannot estimate future remediation costs associated with these sites beyond those described below.

Manufactured Gas Plant Sites

Wisconsin Electric is investigating the remediation of former manufactured gas plant sites that were previously used by the Company. Based on this preliminary investigation, the Company estimates that the future costs for detailed site investigation and future remediation costs may range from $25-$40 million over the next ten years. This estimate is dependent upon several variables including, among other things, the extent of remediation, changes in technology and changes in regulation. As of December 31, 2001, Wisconsin Electric has established reserves of $25 million related to future remediation costs.

The PSCW has allowed Wisconsin utilities, including Wisconsin Electric, to defer the costs spent on the remediation of manufactured gas plant sites, and has allowed for such costs to be recovered in rates over five years. As such, the Company has recorded a regulatory asset for remediation costs it has spent to date and accrued.

Ash Landfill Sites

Wisconsin Electric aggressively seeks environmentally acceptable, beneficial uses for its combustion by-products. However, such coal-ash by-products have been, and to some degree, continue to be disposed in company-owned, licensed landfills. Some early designed and constructed landfills may allow the release of low levels of constituents resulting in the need for various levels of monitoring or adjusting. Where Wisconsin Electric has become aware of these conditions, efforts have been expended to define the nature and extent of any release, and work has been performed to address these conditions. The costs of these efforts are included in the fuel costs of Wisconsin Electric. During 2001, the Company incurred $1.2 million in coal-ash remediation expenses and incurred $2.9 million in 2000.

As a result of the Cooperative Agreement, an innovative regulatory agreement signed with the Wisconsin Department of Natural Resources in February 2001, the Company is now able to recover fly ash from it's landfills and mix it with coal for combustion at Pleasant Prairie Power Plant. In this way, the carbon left in the ash is recovered as "ash fuel" and the resulting fly ash produced is a high value product sold as replacement for cement.

Information Requests

Wisconsin Electric, has received a request for information from the United States Environmental Protection Agency ("U.S. EPA") regional office pursuant to Section 114(a) of the Clean Air Act. This request seeks information relating to operations of Wisconsin Electric's power plants. Wisconsin Electric has submitted information responsive to this request. This information request is similar to those issued by U.S. EPA to numerous electric utility companies over the past two years. The Company will continue to cooperate with the U.S. EPA on this matter. At this time, Wisconsin Electric cannot predict whether U.S. EPA will allege past violations that might subject the Company to fines or penalties.

M -- TRANSACTIONS WITH ASSOCIATED COMPANIES

Managerial, financial, accounting, legal, data processing and other services may be rendered between associated companies and are billed in accordance with service agreements approved by the Public Service Commission of Wisconsin. Intercompany sales, accounts receivable and accounts payable are all immaterial.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,055,597,173	5,058,984,535
4	Property Under Capital Leases	115,966,684	115,966,684
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	6,171,563,857	5,174,951,219
9	Leased to Others		
10	Held for Future Use	5,455,165	5,455,165
11	Construction Work in Progress	158,262,566	144,742,242
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	6,335,281,588	5,325,148,626
14	Accum Prov for Depr, Amort, & Depl	3,205,844,550	2,695,226,961
15	Net Utility Plant (13 less 14)	3,129,437,038	2,629,921,665
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,197,806,184	2,690,735,668
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	8,038,366	4,491,293
22	Total In Service (18 thru 21)	3,205,844,550	2,695,226,961
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,205,844,550	2,695,226,961

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
596,167,164	66,041,866			334,403,608	3
					4
					5
					6
					7
596,167,164	66,041,866			334,403,608	8
					9
					10
3,647,815	1,338,089			8,534,420	11
					12
599,814,979	67,379,955			342,938,028	13
323,105,046	27,459,936			160,052,607	14
276,709,933	39,920,019			182,885,421	15
					16
					17
319,557,973	27,459,936			160,052,607	18
					19
					20
3,547,073					21
323,105,046	27,459,936			160,052,607	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
323,105,046	27,459,936			160,052,607	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	33,470,760	11,055,798
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)	33,470,760	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	1,365,807	3,510,121
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)	1,365,807	
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	121,402,527	22,147,426
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	63,161,447	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	93,077,647	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
	21,958,624	22,567,934	2
			3
			4
			5
		22,567,934	6
			7
	1,371,928	3,504,000	8
			9
		3,504,000	10
			11
	16,054,059	127,495,894	12
-32,906,603	16,054,059	80,013,991	13
		73,553,837	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	6,925,852	6,841,813
4	(303) Miscellaneous Intangible Plant	10,572,181	1,402,273
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	17,498,033	8,244,086
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,152,581	149,077
9	(311) Structures and Improvements	252,684,908	541,169
10	(312) Boiler Plant Equipment	1,029,593,825	20,678,191
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	246,917,637	348,237
13	(315) Accessory Electric Equipment	196,591,947	653,943
14	(316) Misc. Power Plant Equipment	30,793,373	943,452
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,765,734,271	23,314,069
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	631,206	
18	(321) Structures and Improvements	102,879,001	169,480
19	(322) Reactor Plant Equipment	201,351,856	832,044
20	(323) Turbogenerator Units	66,307,147	
21	(324) Accessory Electric Equipment	44,551,948	381,772
22	(325) Misc. Power Plant Equipment	33,418,393	3,705,026
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	449,139,551	5,088,322
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	2,362,785	
26	(331) Structures and Improvements	2,050,863	-63
27	(332) Reservoirs, Dams, and Waterways	22,385,193	
28	(333) Water Wheels, Turbines, and Generators	8,629,632	66,443
29	(334) Accessory Electric Equipment	4,037,803	189,538
30	(335) Misc. Power PLant Equipment	874,660	5,421
31	(336) Roads, Railroads, and Bridges	515,050	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	40,855,986	261,339
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,407,837	
35	(341) Structures and Improvements	11,196,583	79,625
36	(342) Fuel Holders, Products, and Accessories	13,579,651	60,885
37	(343) Prime Movers	211,515,318	3,281,164
38	(344) Generators	42,992,102	186,577
39	(345) Accessory Electric Equipment	43,375,169	233,356

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			13,767,665		3
3,565,182			8,409,272		4
3,565,182			22,176,937		5
					6
					7
		128,714	9,430,372		8
		622,221	253,848,298		9
5,047,931		-492,214	1,044,731,871		10
					11
403,714			246,862,160		12
337,777		23,744,888	220,653,001		13
279,976			31,456,849		14
6,069,398		24,003,609	1,806,982,551		15
					16
			631,206		17
			103,048,481		18
578,126			201,605,774		19
750,456			65,556,691		20
43,579		4,060,356	48,950,497		21
77,724			37,045,695		22
1,449,885		4,060,356	456,838,344		23
					24
		3,035	2,365,820		25
		104,979	2,155,779		26
			22,385,193		27
			8,696,075		28
21,647		1,676,969	5,882,663		29
			880,081		30
			515,050		31
21,647		1,784,983	42,880,661		32
					33
			1,407,837		34
		5,777,263	17,053,471		35
		-1,214,989	12,425,547		36
		-8,597,379	206,199,103		37
			43,178,679		38
		17,191,134	60,799,659		39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	988,872	5,335
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	325,055,532	3,846,942
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,580,785,340	32,510,672
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	27,061,855	-147,404
45	(352) Structures and Improvements	5,963,048	
46	(353) Station Equipment	169,077,417	6,352
47	(354) Towers and Fixtures	38,643,225	
48	(355) Poles and Fixtures	70,100,158	
49	(356) Overhead Conductors and Devices	89,376,771	
50	(357) Underground Conduit	9,405,145	
51	(358) Underground Conductors and Devices	10,409,758	
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	420,037,377	-141,052
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	8,894,063	694,615
56	(361) Structures and Improvements	19,790,863	854,227
57	(362) Station Equipment	243,094,945	12,850,643
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	238,411,144	11,790,485
60	(365) Overhead Conductors and Devices	337,857,816	54,775,206
61	(366) Underground Conduit	110,821,169	3,288,745
62	(367) Underground Conductors and Devices	627,421,544	44,062,834
63	(368) Line Transformers	333,745,370	23,775,811
64	(369) Services	145,544,374	2,911,788
65	(370) Meters	84,754,390	3,399,081
66	(371) Installations on Customer Premises	9,957,126	147,457
67	(372) Leased Property on Customer Premises	27,578	
68	(373) Street Lighting and Signal Systems	15,524,903	409,072
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,175,845,285	158,959,964
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	1,405,107	16,089
72	(390) Structures and Improvements	16,567,500	215,902
73	(391) Office Furniture and Equipment	2,521,388	83,626
74	(392) Transportation Equipment	64,410,178	11,116,399
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment	6,700,960	558,645
78	(396) Power Operated Equipment	7,179,844	1,494,743
79	(397) Communication Equipment	2,839,350	
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	101,624,327	13,485,404
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	101,624,327	13,485,404
84	TOTAL (Accounts 101 and 106)	5,295,790,362	213,059,074
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)	578,470	
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	5,295,211,892	213,059,074

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			994,207		40
		13,156,029	342,058,503		41
7,540,930		43,004,977	2,648,760,059		42
					43
		-26,914,451			44
		-5,963,048			45
		-169,083,769			46
		-38,643,225			47
		-70,100,158			48
		-89,376,771			49
		-9,405,145			50
		-10,409,758			51
					52
		-419,896,325			53
					54
		6,033,068	15,621,746		55
36,749		-186,510	20,421,831		56
1,483,227		-25,726,222	228,736,139		57
					58
3,827,807		-6,718	246,367,104		59
16,112,122		-58,410	376,462,490		60
16,843			114,093,071		61
3,481,090		-2,838	668,000,450		62
4,588,306		-58,107	352,874,768		63
990,268		-7,169	147,458,725		64
1,340,981		-2,950	86,809,540		65
274,552		-3,041	9,826,990		66
		-10,895	16,683		67
162,681			15,771,294		68
32,314,626		-20,029,792	2,282,460,831		69
					70
		99,167	1,520,363		71
			16,783,402		72
		-10,814	2,594,200		73
6,861,000		-103,087	68,562,490		74
					75
					76
			7,259,605		77
500,661		-46,303	8,127,623		78
2,100,325			739,025		79
					80
9,461,986		-61,037	105,586,708		81
					82
9,461,986		-61,037	105,586,708		83
52,882,724		-396,982,177	5,058,984,535		84
					85
	224,136,848	-224,715,318			86
					87
52,882,724	-224,136,848	-172,266,859	5,058,984,535		88

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Oak Creek P.P., Oak Creek City & Caledonia Town	March 1971		256,711
3	345 KV R.O.W., Racine City	March 1971	See Note	472,825
4	Ash Disposal Site, Grafton Town	March 1983		693,537
5	Ash Disposal Site (North Oak Creek), Caledonia Town	Feb 1997		1,254,231
6				
7				
8				
9				
10	Properties Less than $250,000 ea.	Various		2,777,861
11				
12				
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21	Other Property:			
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47	Total			5,455,165

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PPPP Unit 2 Installation SCR System for NOX Reduction	15,188,800
2	Bluemound Training Center - Office expansion	221,140
3	North Service Center Garage Addition	927,601
4	North Service Center Radio Building	161,157
5	Motor Reactor Coolant U1 R25 - PBNP	3,071,862
6	Power Reactor - PBNP	1,411,800
7	Relicensing Cost Point Beach Nuclear Plant	4,049,412
8	Pump House Service Water Column - PBNP	127,026
9	Calorimetric Instrument Improvement - PBNP	1,127,575
10	Calorimetric Instrument Improvement - PBNP	1,147,583
11	Final Feedwater Sampling Mod - PBNP	1,405,219
12	Heavy Electric Motor House Service Water - PBNP	337,648
13	Second Transformer Parkland SS	607,685
14	Turbine Upgrades on Unit 1 at Paris CTPP	7,949,652
15	Turbine Upgrades on Unit 4 at Paris CTPP	7,890,390
16	Rewind Generator Rotor on Unit 5 at PIPP	312,508
17	Economizer Soot Blowers on Unit 7 at OCPP	856,727
18	Plant Processing Computer - Presque Isle	222,017
19	Convection Hopper Upgrades on Unit 7 at OCPP	104,761
20	HE New Kaplan Runner - Michigamme Falls	1,297,302
21	Penstock - 61 Ft Plant Units 4 & 5 - Big Quinnesec Falls	621,268
22	Low NOX Burner & Over Fired Air NOX - Presque Isle PP	493,092
23	High Pressure Turbine Blading - Pleasant Prairie PP	3,178,725
24	Boiler Superheater - Pleasant Prairie PP	469,885
25	EW5 Installation of Water Lances - Edgewater	170,048
26	Wet Flyash Unloader for Units 5 & 6 at PIPP	154,314
27	Wet Flyash Unloader for Units 7-9 at PIPP	108,567
28	Replace Generator Excitation System on VA2 - Valley PP	471,297
29	Edgewater NOX Project	688,316
30	Replace Liners and Chutes on Unit 9 at PIPP	302,658
31	Replace Air Heater Baskets on Unit 8 at OCPP	813,618
32	Replace Air Heater Baskets on Unit 7 at OCPP	485,677
33	PPPP Unit 2 DCS: Combustion & Burner Management Controls	1,568,604
34	Replace Low NOX burners on Unit 7 at OCPP	10,834,178
35	Boiler Controls - DCS - Presque Isle Unit 6	953,040
36	Gravimetric Feeder Load Cells on Unit 7 at OCPP	255,021
37	Install 10 Water Lances on Unit 7 at OCPP	495,065
38	Duct Burner Upgrade on Unit 7 at OCPP	362,779
39	Low NOX Burner and Over Fired Air - Presque Isle	1,134,608
40	Replace Low NOX Burners on Unit 8 at OCPP	1,252,866
41	Hot Side Air Heater Sootblowers on Unit 7 at OCPP	124,365
42	Add Aperture/Backpass Sootblowers on OCPP Unit 5	440,966
43	TOTAL	144,742,242

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Replace the Economizer on Unit 5 at OCPP	2,113,534
2	Fly Ash Storage Facility at PIPP	1,953,714
3	Roof Replacement - Menomonee Falls Service Center	148,640
4	Replace Ball Mill End Casting - OCPP Mill #51	181,372
5	Replace Excitation System on Unit 8 - OCPP	777,494
6	Dual Fuel Conversion for Generator 2B - Germantown PP	760,639
7	Dual Fuel Conversion for Generator 2A - Germantown PP	100,603
8	Dual Fuel Conversion for Generator 1A - Germantown PP	563,103
9	Install a Fuel Lean Gas Reburn System on Unit 1 - Pleasant Prairie PP	190,153
10	FO LF#3 Cell 1 & Leachate Collect-PIPP	241,116
11	Heating, Vent, Air Cond, Struct. mods on PI Serv Bldg. - Presque Isle	578,345
12	Replace barrel on #1 Boiler Feed Pump on Unit 2 - Pleasant Prairie	177,858
13	Tainter Gates - Kingsford Plant	203,956
14	Replace Sand Filter and Demineralizer Eqt at P4 - Pleasant Prairie PP	525,195
15	Replace Service Building Roof - Valley PP	102,497
16	Preheater Replacement - Pleasant Prairie PP	315,462
17	Balco Property - Valley PP	1,129,491
18	Radio System Upgrade - PBNP	2,054,734
19	Motor Reactor Coolant U2 R24 - PBNP	1,093,402
20	Elevator Upgrade - PBNP	185,885
21	Replace Degraded Chillers - PBNP	106,148
22	Power Uprate HP Turbine - PBNP - Unit 1	1,175,865
23	Power Uprate HP Turbine - PBNP - Unit 2	1,151,223
24	Pipe Condsate System (Filter) - PBNP	129,623
25	Modification to Circ. Water Pump House - PBNP	105,214
26	Glacier SS - New 138-24.9 kv Dist SS	898,873
27	Lawn Road Dist. SS	1,632,849
28	Felch Mountain Dist. SS	181,069
29	Lake Park 2nd Transformer/Bus	569,777
30	Ninety-Sixth St SS - Upgrades	2,074,631
31	Mobile Transformer Purchase	645,053
32	O'Connor SS - Repl 15 kv Circ Breakers	149,937
33	Add Second Transformer at Salem SS	139,641
34	Reactors at Norwich SS	165,174
35	Brookdale SS - Install 2 9.6 MVAR Cap Bank	149,999
36	Building Air Conditioning - PBNP	2,227,691
37	Security System - PBNP	917,864
38	Feeder Coal U-3 - Port Washington PP	159,635
39	Superstructure Sewage Plant Add - PBNP	1,565,084
40	Computer Scan - PBNP	11,682,596
41	Security System - PBNP	5,044,605
42	Settling Basin - PBNP	756,693
43	TOTAL	144,742,242

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Employee Pensions and Benefits	10,613,520
2	Payroll Taxes	3,858,170
3	Allowance for Funds Used During Construction	2,070,694
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46	TOTAL	16,542,384

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering Expenses - Utility's Own Personnel and Construction Superintendence
   The amount of engineering and supervision subsequent to August 1996 is not available.
2. Employee Pensions and Benefits
   Apportioned to construction on a proportional payroll basis.
3. Payroll Taxes
   Apportioned to construction on a proportional payroll basis.
4. The "Weighted Average Rates Actually Used for the Year" shown on Page 218 are the rates computed under the FERC's computation method. The allowance is computed for FERC purposes at an estimate of these rates. This estimate is trued up to actual in the subsequent year.

   For other than FERC purposes, allowance for funds used during construction is computed at an adjusted weighted cost of capital 10.18% per annum in accordance with PSCW approval. The allowance is accrued monthly and is applied to certain work orders as prescribed by the PSCW that are included in construction work in progress at the beginning of the current month.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 124,053,000		
2	Short-term Interest			s 4.55
3	Long-Term Debt	D 1,492,223,383	44.05	d 5.53
4	Preferred Stock	P 30,449,800	0.90	p 3.95
5	Common Equity	C 1,864,805,055	55.05	c 12.20
6	Total Capitalization	3,387,478,238	100.00 100%	
7	Average Construction Work in Progress Balance	W 100,707,712		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 5.04

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ -1.57

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.55
   b. Rate for Other Funds - 0.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,807,251,301	2,807,251,301		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	193,179,204	193,179,204		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	5,279,143	5,279,143		
6	Other Clearing Accounts	515,053	515,053		
7	Other Accounts (Specify):	123,851	123,851		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	199,097,251	199,097,251		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	49,317,542	49,317,542		
12	Cost of Removal	18,526,820	18,526,820		
13	Salvage (Credit)	2,994,500	2,994,500		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	64,849,862	64,849,862		
15	Other Debit or Cr. Items (Describe):	-250,763,022	-250,763,022		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	2,690,735,668	2,690,735,668		
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	933,104,759	933,104,759		
19	Nuclear Production	815,161,383	815,161,383		
20	Hydraulic Production-Conventional	24,972,579	24,972,579		
21	Hydraulic Production-Pumped Storage				
22	Other Production	85,270,381	85,270,381		
23	Transmission				
24	Distribution	785,471,606	785,471,606		
25	General	46,754,960	46,754,960		
26	TOTAL (Enter Total of lines 18 thru 25)	2,690,735,668	2,690,735,668		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2				
3	Former Racine General Office Bldg., Racine City			
4	(To Account 121 in 1996)	3,619,881		3,619,881
5	Ash Disposal Site-North Oak Creek P.P.			
6	(To Account 121 in 1999)	328,738		328,738
7	Appleton Gas Plant Site			
8	(To Account 121 in 1999)	102,000		102,000
9				
10	PROPERTY NOT PREVIOUSLY DEVOTED TO			
11	PUBLIC SERVICE:			
12				
13	Hydro Site Lands			
14	Menomonee River - Pemene	136,576		136,576
15	Menomonee River - Sand Portage	111,066		111,066
16	Sturgeon River	425,827		425,827
17				
18	Range Line S.S. Property	140,000		140,000
19	Brookdale S.S. Site	119,230		119,230
20	Maeder Landfill Property	347,877		347,877
21	Apple Hills S.S. Site		1,601,888	1,601,888
22				
23	DeSwarte Property	489,002	-3,484	485,518
24	Property consisting of various parcels of			
25	real estate which among other assets were			
26	acquired on Sept. 28, 1940 from Wisconsin			
27	General Railway in pro tanto discharge of			
28	advances made to that company.	161,431	385	161,816
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32	Footnote			
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44	Minor Item Previously Devoted to Public Service	315,864	-165,969	149,895
45	Minor Items-Other Nonutility Property	1,030,559	1,578	1,032,137
46	TOTAL	7,328,051	1,434,398	8,762,449

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Bostco LLC	12/21/2000	N/A	
2				
3				
4	Footnote: Wisconsin Electric's Investment in			
5	the ATC is recorded in account 124.			
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42	Total Cost of Account 123.1 $ 100		TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
134,825		134,825		1
				2
				3
				4
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				9
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134,825		134,825		42

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	78,239,892	101,826,182	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	24,891,206	26,877,468	Electric, Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	47,298,208	45,262,602	Electric
8	Transmission Plant (Estimated)	273,549		Electric
9	Distribution Plant (Estimated)	5,972,605	6,744,584	Electric, Gas
10	Assigned to - Other	252,961	257,224	Electric, Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	78,688,529	79,141,878	
12	Merchandise (Account 155)	57,032	68,913	
13	Other Materials and Supplies (Account 156)	107,967	49,947	
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	3,117,694	2,206,691	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	160,211,114	183,293,611	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	112,806.00	483,307	73,646.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Dynergy/IP Swap	7,500.00			
10					
11	EW5 Reallocation Transfer	24.00		24.00	
12					
13					
14					
15	Total	7,524.00		24.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	100,632.00	471,196		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	19,698.00	12,111	73,670.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	3,832.00		2,563.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,243.00			
40	Balance-End of Year	2,589.00		2,563.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		217,463		
45	Gains		217,463		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2003		2004		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
85,891.00		91,819.00		2,286,662.00	152,235	2,650,824.00	635,542	1
								2
								3
				85,803.00		85,803.00		4
								5
								6
								7
								8
						7,500.00		9
								10
24.00		24.00		600.00		696.00		11
								12
								13
								14
24.00		24.00		600.00		8,196.00		15
								16
								17
						100,632.00	471,196	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
85,915.00		91,843.00		2,373,065.00	152,235	2,644,191.00	164,346	29
								30
								31
								32
								33
								34
								35
2,563.00		2,563.00		65,332.00		76,853.00		36
				2,562.00		2,562.00		37
								38
				1,243.00		2,486.00		39
2,563.00		2,563.00		66,651.00		76,929.00		40
								41
								42
								43
					137,738		355,201	44
					137,738		355,201	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1					
2	FAS 109 Regulatory Asset - Federal		410	3,580,300	108,271,956
3					
4	FAS 109 Regulatory Asset - State		410	2,098,000	34,475,115
5					
6	Tax/Interest Assessments	2,800,854			2,804,312
7					
8	Doe Decommissioning & Decontamination Fund -				
9	(6 years)	676,425	518	3,287,152	15,911,646
10					
11	SO2 Emission Allowances		158	1,150,004	4,646
12					
13	Gas Plant Clean Up	36,367,660	735	438,384	41,230,132
14					
15	LS Power Plant (13 years beginning in 2010)	8,440,601			39,044,861
16					
17	Lightweight Aggregate Plant	1,173,383		4,073,399	16,822,732
18					
19	ATC Charges	23,914,672	142	1,659,487	22,255,185
20					
21	FAS 133	5,472,511	804	846,615	1,840,316
22			186	2,276,390	
23			254	507,930	
24			131	1,260	
25					
26					
27					
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42					
43					
44	TOTAL	78,846,106		19,918,921	282,660,901

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Underground Storage Tanks	1,407,749	14,497			1,422,246
2	Nuclear Fuel Lease Cost	1,222,783	2,696,604	518	2,701,285	1,218,102
3	Cash Receipts Distribution	4,291,638	4,123,480,741	131	4,134,413,015	-6,640,636
4	Revitalization Costs - IR					
5	Geneva Elec. Dept. (1995-2005)	493,935		908	97,956	395,979
6	PI Coal Unloading Facility					
7	TCC Phase 1 - AT 292					
8	(Telecommunications)			141		
9	Crystal Falls - (1995-2005)	12,188		908	2,496	9,692
10	City of Kiel - (1995-2005)	1,230		908		1,230
11	Alger Delta Cooperative					
12	Electric Association	23,665		908	5,004	18,661
13	Empire & Tilden Mines	292,690		908	146,340	146,350
14	City Oconto Falls - (1997-2007)	77,553	72,923	908	11,575	138,901
15	Journal Sentinel	2,431	161,126			163,557
16	Fox River Mall		138,011			138,011
17	Distribution of Property	204,071	1,341,104	various	1,377,982	167,193
18	C/Geneva			402		
19	Nahma Junction Manistique Lic	4,131		142		4,131
20	Removal of Sturgeon Dam	272,787	12,919			285,706
21	Engineering Serv-Air Liquide	-783	135,976	101	129,848	5,345
22	PBNP - 1997 Deferred NU Costs					
23	(1998-2003)	8,251,179		various	3,536,220	4,714,959
24	PPG Dedicated Reserve Line					
25	Warner Cable Power Supply	-275,136	372,297	142	97,162	-1
26	Post Office Numbers, 1997			142		
27	PRB Coal Conversion - OCPP			various		
28	Install Fiber Optic Cable	476,978	12,021	142	628,398	-139,399
29	P4 NOX Reduction	4,977,043		107	3,156,992	1,820,051
30	CHA Electric Service Project	-525,000	525,000	142		
31	C/Oak Creek Reserve	-113,217	113,217			
32	PW/VA Plan			various		
33	Volatile Organic Compounds	53,946		101		53,946
34	Midwest ISO	48,205		142		48,205
35	PI 5 Coal Bunker Modification			107		
36	Fault Over Duty	105,716				105,716
37	GE Alliance	236,320	1,784,217	various	1,752,500	268,037
38	Omnibus Stock Incentive Plan	2,534,910	743,623	929	426,032	2,852,501
39	Tilden Mine Limestone	-72,257	78,487	142	5,819	411
40	Fiber Optics	55,369	2,374		57,669	74
41	Ameritech Pole Sampling	60,016	182	142		60,198
42	138KV Interconnect Substation	222,241			222,241	
43	UG Facility Wash Cty Fairgrnds	79,028				79,028
44	UG Racine/Kenosha	34,878		142	154,673	-119,795
45	Rebuild Substation & Line	-196,317	196,317			
46	Damage Claim	111,806,456		Various	110,498,059	1,308,397
47	Misc. Work in Progress	1,067,549				1,533,699
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	141,442,446				15,230,465

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Transco Start-up	1,918,793	1,441,672	146	357,008	3,003,457
2	Com-Ed Storm Restoration	-112,848	112,848	142		
3	Haymarket Harbor	130,218			130,218	
4	Modifications for Compliance	103,041	4,324			107,365
5	Line Modifications	55,887			55,887	
6	Kansas SS Modifications	62,856			62,856	
7	Natural Gas Vehicles Program	56,776				56,776
8	ATC Environ. Tests Sites	403,430	29,962		77,526	355,866
9	PI Ash Storage	75,412	18,304		93,716	
10	PIPP Cell 1 Leachate Collection	123,308	159,885		283,194	-1
11	P41 Nox	164,449	314			164,763
12	Gas Client Jobs	232,646	1,754,910	various	1,064,994	922,562
13	PBNP Uprating Unit 1	254,849	1,061,929		1,316,779	-1
14	PBNP Uprating Unit 2	254,688	1,022,205		1,276,893	
15	Engineering & Antenna					
16	Installation	558,277	1,287,334	142	1,806,844	38,767
17	FAS 133 SO2		10,972,502	various	4,778,067	6,194,435
18	Asset-Passive FAS 133		6,699,970	various	6,127,640	572,330
19	Annex Brokerage Fees-					
20	Amort over 5yr period 3/99	75,544			23,856	51,688
21	IBS Cash		2,261,229	various	2,411,909	-150,680
22	PW2 Generator Stator Ground			various	219,136	-219,136
23	Chrysler - Kenosha	-48,855				-48,855
24	Bradley Technical High School				253,731	-253,731
25	Steam Mains		83,138			83,138
26	VA Biomass Plant		168,119			168,119
27	P4 U-I High Temp Heater Loss		160,868			160,868
28	Reserve for Transmission Costs				7,000,000	-7,000,000
29	Misc Def Debits 186002		17,540,433		17,973,257	-432,824
30	Michigan Restructuring 186048		449,411			449,411
31	Misc eng Jobs WEGO 186117		200,962		5,636	195,326
32	DOE/Spent Fuel Issue		588,377			588,377
33	WI DOT - Parcel IO 26636		1,255		112,100	-110,845
34	GO Pre-engineering		190,931			190,931
35	FO ATC Costs		81,864			81,864
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,067,549				1,533,699
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	141,442,446				15,230,465

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Capital Conservation Escrow	-1,469,898	-1,469,898
3	Contributions in Aid of Construction	34,377,950	38,077,250
4	Decommissioning	60,148,344	62,371,744
5	VSP/ERIP Accrual	12,449,700	12,449,700
6	Book Accruals	873,700	873,700
7	Other (See Below)	39,365,523	55,015,723
8	TOTAL Electric (Enter Total of lines 2 thru 7)	145,745,319	167,318,219
9	Gas		
10	Contributions in Aid of Construction	4,707,789	4,614,389
11	Gas True Up Adjustment	1,766,300	-517,000
12	VSP/ERIP Accrual	2,475,400	2,475,400
13	Conservation & Weatherization	895,700	1,424,400
14	Post Retirement Benefits	1,999,200	2,095,900
15	Other (See Below)	3,557,500	6,027,100
16	TOTAL Gas (Enter Total of lines 10 thru 15	15,401,889	16,120,189
17	Other (See Below)	29,138,200	29,745,300
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	190,285,408	213,183,708

Notes

	Bal BOY	Bal EOY
Other Electric:		
Severence Pool	$ 0	$2,388,800
Bad Debt Reserve	6,081,500	6,383,000
Deferred Compensation	4,866,200	6,349,100
Capitalized Intangibles	8,020,900	7,785,600
D.O.E. Nuclear Waste Refund	730,900	730,900
Accrued Vacation Pay	8,205,600	9,161,500
D.O.E. Contamination Costs	1,015,900	1,303,500
Clean Air Emissions	1,849,700	1,263,600
Conservation & Weatherization	1,568,900	3,854,700
Employee Benefits	(816,400)	0
Post Retirement Benefits	0	17,545,600
FAS 112	0	876,300
Additional/(Excess) Pension Expense	0	(13,824,300)
Interest on Audit Settlement	3,959,400	6,643,300
Others	3,882,923	4,554,123
TOTAL	$39,365,523	$55,015,723
Other Gas:		
Accrued Vacation Pay	$1,261,600	$1,261,600
Bad Debt Reserve	0	1,500,100
Pipeline Refunds	(83,900)	(372,800)
Deferred Compensation	0	748,300
FIFO Inventory Adjustment	0	2,389,300
Book Accruals	0	22,400
FAS 112	0	67,500
Additional/(Excess) Pension Expense	0	(503,700)
Interest On Audit Settlement	0	436,600
Others	2,379,800	477,800
TOTAL	$3,557,500	$6,027,100

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Other:		
FAS 109	$18,346,000	$18,967,500
Nonutility	10,792,200	10,777,800
TOTAL	$29,138,200	$29,745,300

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	65,000,000	10.00	
2				
3	TOTAL_COM	65,000,000	10.00	
4				
5	Account 204 - Preferred Stock			
6				
7	Six Per Cent - Cumulative	45,000	100.00	
8	3.60% Series - Cumulative	2,286,500	100.00	101.00
9				
10	Serial Preferred	5,000,000	25.00	
11				
12	TOTAL_PRE	7,331,500		
13				
14				
15	Footnote: Six Per Cent - Cumulative preferred			
16	stock is not callable.			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
33,289,327	332,893,270					1
						2
33,289,327	332,893,270					3
						4
						5
						6
44,498	4,449,800					7
260,000	26,000,000					8
						9
						10
						11
304,498	30,449,800					12
						13
						14
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock:		
2			
3	Preferred Stock 3.60% Series ($100 Par Value)	260,000	260,000
4			
5	Common Stock	33,829,327	152,829,947
6			
7			
8	Account 202, 203, 205, 206 and 212:		
9			
10	None		
11			
12			
13			
14			
15			
16			
17			
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42			
43			
44			
45			
46	TOTAL	34,089,327	153,089,947

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)				Amount (b)
1	Account 208 - Capital Contribution from Stockholder (WEC)				
2					
3	Beg. of Year	Credits	Debits		
4					
5	$375,000,000	$ –	$ –		375,000,000
6					
7					
8	SUBTOTAL				375,000,000
9					
10	Account 209:				
11					
12					
13	None				
14					
15					
16	Account 210 - Gain on Resale or Cancellation				
17	of Reacquired Capital Stock:				
18					
19	Preferred Stock:				
20		Beg. of Year	Credits	Debits	
21					
22	8.80% Series	$4,284,777	$ –	$ –	4,284,777
23	7.75% Series	1,103,066	–	–	1,103,066
24	6.75% Series	(2,789,391)	–	–	-2,789,391
25	6.00% Series	50	–	–	50
26					
27	SUBTOTAL	$2,598,502	$ –	$ –	2,598,502
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				377,598,502

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221:		
2	———		
3	FIRST MORTGAGE BONDS:		
4			
5	7-1/4% Series	140,000,000	185,712
6			1,778,000 D
7	7-1/8% Series	100,000,000	137,294
8			2,473,000 D
9	6.85% Series	9,000,000	94,637
10			234,360 D
11	7-3/4% Series	100,000,000	127,354
12			2,744,000 D
13	7.05% Series	60,000,000	132,452
14			2,265,000 D
15	9-1/8% Series	60,000,000	169,977
16			750,000 D
17	8-3/8% Series	100,000,000	215,099
18			2,790,900 D
19	7.70% Series	200,000,000	252,360
20			7,824,000 D
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,596,402,000	34,230,118

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
08/01/92	08/01/04	08/01/92	08/01/04	140,000,000	10,150,000	5
						6
03/15/93	03/15/16	03/15/93	03/15/16	100,000,000	7,125,000	7
						8
10/01/91	10/01/21	10/01/91	10/01/21	9,000,000	616,500	9
						10
01/15/93	01/15/23	01/15/93	01/15/23	100,000,000	7,750,000	11
						12
08/01/93	08/01/24	08/01/93	08/01/24	60,000,000	4,230,000	13
						14
09/01/89	09/01/24	09/01/89	09/01/24	3,443,000	314,174	15
						16
12/01/91	12/01/26	12/01/91	12/01/26	100,000,000	8,375,000	17
						18
12/15/92	12/15/27	12/15/92	12/15/27	200,000,000	15,400,000	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,512,319,000	101,195,458	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 (Continued)		
2	----------		
3	DEBENTURES		
4			
5	6-5/8% Series	150,000,000	93,131
6			982,500 D
7	6-5/8% Series	200,000,000	184,778
8			1,460,000 D
9	9.47% Series	7,000,000	69,109
10			1,953 D
11	8-1/4% Series	25,000,000	83,646
12			165,375 D
13	6-1/2% Series	150,000,000	180,487
14			2,097,000 D
15	6-7/8% Series	100,000,000	362,391
16			3,135,000 D
17			
18	SUBTOTAL FIRST MORTAGE BONDS & DEBENTURES	1,401,000,000	30,989,515
19			
20	ACCOUNT 222:		
21	----------		
22	NONE		
23			
24			
25	ACCOUNT 223:		
26	----------		
27	NONE		
28			
29			
30			
31	ACCOUNT 224:		
32	----------		
33	TOTAL	1,596,402,000	34,230,118

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
12/03/99	12/01/02	12/01/99	12/01/02	150,000,000	9,937,500	5
						6
11/15/96	11/15/06	11/15/96	11/15/06	200,000,000	13,250,000	7
						8
03/01/94	03/01/06	03/01/94	03/01/06	3,500,000	342,498	9
						10
12/15/92	12/15/22	12/15/92	12/15/22	25,000,000	2,062,500	11
						12
06/01/98	06/01/28	06/01/98	06/01/28	150,000,000	9,750,000	13
						14
12/05/95	12/01/2095	12/01/95	12/01/2095	100,000,000	6,875,000	15
						16
						17
				1,340,943,000	96,178,172	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,512,319,000	101,195,458	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
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4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Adjustable Rate Note Due 2006	1,000,000	3,808
3			3,750 D
4	Adjustable Rate Note Due 2015	10,000,000	24,067
5			37,500 D
6	Adjustable Rate Note Due 2015	7,350,000	19,285
7			27,563 D
8	Adjustable Rate Note Due 2016	85,000,000	371,817
9			425,000 D
10	Adjustable Rate Note Due 2030	25,000,000	46,552
11			93,750 D
12	Adjustable Rate Note Due 2030	26,000,000	48,360
13			97,500 D
14	Adjustable Rate Note Due 2030	29,000,000	53,765
15			108,750 D
16	MCPP Adjustable Rate Note Due 2006	12,052,000	
17	2% Stated/6.36% Effective Rate Note		1,879,136 D
18			
19	SUBTOTAL	195,402,000	3,240,603
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,596,402,000	34,230,118

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
10/05/95	03/01/06	10/01/95	03/01/06	1,000,000	30,227	2
						3
09/14/95	09/01/15	09/01/95	09/01/15	10,000,000	302,171	4
						5
09/14/95	09/01/15	09/01/95	09/01/15	7,350,000	222,166	6
						7
08/05/86	08/01/16	08/01/86	08/01/16	67,000,000	1,927,642	8
						9
09/14/95	09/01/30	09/01/95	09/01/30	25,000,000	755,668	10
						11
09/14/95	09/01/30	09/01/95	09/01/30	26,000,000	786,393	12
						13
09/14/95	09/01/30	09/01/95	09/01/30	29,000,000	876,575	14
						15
11/25/96	12/01/06	12/02/96	12/01/06	6,026,000	116,444	16
						17
						18
				171,376,000	5,017,286	19
						20
						21
						22
						23
						24
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						28
						29
						30
						31
						32
				1,512,319,000	101,195,458	33

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	246,479,663
2	Reconciling Items for the Year:	
3		
4	Taxable Income Not Reported on Books	
5		16,344,231
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		18,347,011
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-19,706,660
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-41,576,715
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	385,010,530
28	Show Computation of Tax:	
29	See page 261 Footnote for Breakdown	
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
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41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal Income	17,578,849		153,401,000	113,519,519	
2	FICA	270,359		25,393,819	25,380,179	
3	FUTA	31,534		320,472	319,300	
4						
5	WI Franchise	-2,468,710		35,982,100	29,491,515	
6	WI License Fee		-57,669,219	56,056,462	60,049,351	
7	WI Unemployment	1,294		82,967	83,467	
8	WI PSCW Remainder					
9	Assessment			2,666,192	2,666,192	
10	WI Insurance	58,200		60,000		
11	WI Local Real Estate-Utility	6,875				
12	WI Workers Compensation	43,980				
13	WI Local Real Estate -					
14	Non-Utility	524,399		458,400	520,525	
15	Nebraska Carline	290,400		140,000	30,366	
16	Colorado Carline	36,525		15,000	4,694	
17	Wyoming Carline	20,800		45,000	39,546	
18	Indiana Carline	16,018		7,000	2,510	
19	Personal Property - Other	142,960		41,000	595	
20	MI PSC Assessment	106,725		112,118	146,488	
21	MI Unemployment	6,223		61,738	62,596	
22	MI Single Business	51,426		1,578,000	971,426	
23	MI Local Real Estate-Utility	2,532,590		6,990,000	5,586,994	
24	MI Local Real Estate -					
25	Non-Utility	45,322		46,200	42,481	
26	MI Local Personal Prop -					
27	Utility	6,107,264		44,750	2,686,873	
28	Presque Isle Power Plant					
29	DC Unemployment			729	729	
30	Washington D.C.					
31	Franchise Tax	-4,300		10,000	10,000	-2
32	Regulatory Assets -					
33	Tax Amortization					
34	Use Tax - State	10,552		12,306	18,133	
35	Use Tax - County	508		1,026	1,370	
36	Sales Tax Accrual					
37	Other accounts					
38	WI Public Benefits-Res	902,615		13,405,237	13,706,074	
39	WI Public Benefits-SM GS	154,852		2,379,977	2,491,734	
40	WI Public Benefits-LG GS	102,985		1,607,015	1,426,960	
41	TOTAL	26,615,094	-57,669,219	301,798,736	260,242,500	-2

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
57,460,330		134,557,100			18,843,900	1
283,999		15,137,980			10,255,839	2
32,706		191,043			129,429	3
						4
4,021,875		31,448,300			4,533,800	5
	-61,662,108	51,852,116			4,204,346	6
794		49,459			33,508	7
						8
		2,130,394			535,798	9
118,200		60,000				10
6,875						11
43,980						12
						13
462,274					458,400	14
400,034		140,000				15
46,831		15,000				16
26,254		45,000				17
20,508		7,000				18
183,365		41,000				19
72,355		112,118				20
5,365		61,738				21
658,000		1,578,000				22
3,935,596		6,990,000				23
						24
49,041					46,200	25
						26
3,465,141		44,750				27
						28
		729				29
						30
-4,302					10,000	31
						32
		-10,377			10,377	33
4,725		12,306				34
164		1,026				35
						36
		5,036			-5,036	37
601,778					13,405,237	38
43,095					2,379,977	39
283,040					1,607,015	40
72,164,217	-61,662,108	244,469,718			57,329,018	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	WI Public Benefits-Primary	44,849		880,228	982,883	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	26,615,094	-57,669,219	301,798,736	260,242,500	-2

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
-57,806					880,228	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						34
						35
						36
						37
						38
						39
						40
72,164,217	-61,662,108	244,469,718			57,329,018	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%				411.4		
3	4%	1,619,039			411.4	234,847	-243,508
4	7%				411.4		
5	10%	62,010,729			411.4	3,492,411	-2,072,868
6	11%	78,696			411.4	3,970	
7	Rehab/PC	6,586,120			411.4	196,715	
8	TOTAL	70,294,584				3,927,943	-2,316,376
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%				411.4		
12	4%	207,823			411.4	42,463	
13	7%				411.4		
14	10%	3,790,950			411.4	386,921	
15							
16	Steam Utility						
17	3%				411.4		
18	4%				411.4		
19	7%	16,202			411.4	1,342	
20	10%	407,271			411.4	19,646	
21							
22	Non-Operating						
23	3%				409.2		
24	4%				409.2	25,984	243,508
25	7%				409.2		
26	10%				409.2	127,841	2,072,868
27							
28	TOTAL	4,422,246				604,197	2,316,376
29							
30							
31							
32							
33							
34							
35							
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46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,140,684			3
			4
56,445,450			5
74,726			6
6,389,405			7
64,050,265			8
			9
			10
			11
165,360			12
			13
3,404,029			14
			15
			16
			17
			18
14,860			19
387,625			20
			21
			22
			23
217,524			24
			25
1,945,027			26
			27
6,134,425			28
			29
			30
			31
			32
			33
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Directors' Deferred Compensation	395,087	124	2,002	10,725	403,810
2	Wisconsin Electric Conservation					
3	Escrow Funds	8,506,684	Various	26,960,932	18,454,248	
4	FAS 133 Passive		254	1,006,730	1,090,120	83,390
5	Fossil Fuel Inventory Adjustment					
6	Presque Isle Power Plant					
7	Perpetual Land Care Fund	109,441			17,391	126,832
8	Fuel Oil Overcharge Refunds	283,502				283,502
9	Wisconsin Distributor Group Escrow	145,089	131			145,089
10	Escheatment Accrual	53,325				53,325
11	EISP Accrual	37,325	926			37,325
12	Special Supplemental					
13	Retirement Benefits	10,677	234	6,673		4,004
14	FAS 106 Postretirement Benefits	39,789,670	242			39,789,670
15	Missouri Rail Car Tax Refund					
16						
17						
18						
19						
20						
21						
22						
23						
24						
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44						
45						
46						
47	TOTAL	49,330,800		27,976,337	19,572,484	40,926,947

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	472,294,786	8,222,900	1,672,231
3	Gas	30,217,239	-2,936,800	205,068
4	Steam	3,769,562	-98,600	10,821
5	TOTAL (Enter Total of lines 2 thru 4)	506,281,587	5,187,500	1,888,120
6	Other - FAS 109	58,204,812	3,933,400	5,578,000
7	Non-Operating			
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	564,486,399	9,120,900	7,466,120
10	Classification of TOTAL			
11	Federal Income Tax	489,088,858	7,776,100	5,426,520
12	State Income Tax	75,397,541	1,344,800	2,039,600
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		236	11,378,734			467,466,721	2
				282	17,300	27,092,671	3
				282	-17,300	3,642,841	4
			11,378,734			498,202,233	5
				411.4	2,892,800	59,453,012	6
55,400	255,287			236	11,378,734	11,178,847	7
							8
55,400	255,287		11,378,734		14,271,534	568,834,092	9
							10
	255,287		10,606,089		13,150,989	493,728,051	11
55,400			772,645		1,120,545	75,106,041	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Capital Conservation Escrow	-1,397,271		2,237,500
4	Deferred Bond Loss	3,600		
5	Property Taxes	533,000		240,900
6	Interest Accrual	965,500		13,400
7	Wisconsin Sales Tax Audit Adj.	958,800		
8	Other	10,504,700		8,169,200
9	TOTAL Electric (Total of lines 3 thru 8)	11,568,329		10,661,000
10	Gas			
11	Deferred Bond Loss	793,300		187,400
12	Deferred Inter-Company Sale	1,576,800		
13	Gas Plant Clean-Up	2,581,800		-1,042,800
14	Take Or Pay	-177,400		
15				
16	Other	-72,700		
17	TOTAL Gas (Total of lines 11 thru 16)	4,701,800		-855,400
18	Other: FAS 109	43,140,800		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	59,410,929		9,805,600
20	Classification of TOTAL			
21	Federal Income Tax	50,332,029		8,518,800
22	State Income Tax	9,078,900		1,286,800
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
						-3,634,771	3
						3,600	4
						292,100	5
						952,100	6
						958,800	7
						2,335,500	8
						907,329	9
							10
						605,900	11
						1,576,800	12
						3,624,600	13
						-177,400	14
							15
						-72,700	16
						5,557,200	17
623,600						43,764,400	18
623,600						50,228,929	19
							20
548,600						42,361,829	21
75,000						7,867,100	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	FAS 109 Regulatory Liability - Fed	411	6,319,500	490,900	95,082,664
2					
3	FAS 109 Regulatory Liability - State	411	558,400	82,000	8,847,283
4					
5	SO2 Emission Allowances	456	1,721,514	367,064	1,834,514
6					
7	Tax-Interest Refunds	408	10,377	937,219	9,949,772
8		419	1,157,269		
9		923	15,562		
10					
11	FAS 133	182	507,930	10,513,167	6,643,095
12		186	2,824,272		
13		253	456,470		
14		804	81,400		
15					
16	Conservation Escrow Funds	Various		10,469,050	10,469,050
17					
18	NOX Excrow	456		8,600,573	8,600,573
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		13,652,694	31,459,973	141,426,951

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	644,812,293	597,160,134
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	577,321,493	534,690,580
5	Large (or Ind.) (See Instr. 4)	472,011,086	464,959,456
6	(444) Public Street and Highway Lighting	15,554,779	14,574,838
7	(445) Other Sales to Public Authorities	4,899	1,913
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	156,267	140,394
10	TOTAL Sales to Ultimate Consumers	1,709,860,817	1,611,527,315
11	(447) Sales for Resale	117,191,732	127,741,681
12	TOTAL Sales of Electricity	1,827,052,549	1,739,268,996
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,827,052,549	1,739,268,996
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,094,626	4,563,322
17	(451) Miscellaneous Service Revenues	761,924	1,167,305
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,013,098	5,617,041
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	864,325	12,813,077
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	12,733,973	24,160,745
27	TOTAL Electric Operating Revenues	1,839,786,522	1,763,429,741

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,615,640	7,477,597	931,714	916,029	2
				3
8,354,234	8,287,502	100,456	98,277	4
10,982,988	11,626,160	706	712	5
170,363	171,494	2,179	2,154	6
	2	72	60	7
				8
				9
27,123,225	27,562,755	1,035,127	1,017,232	10
3,416,504	3,836,035	68	69	11
30,539,729	31,398,790	1,035,195	1,017,301	12
				13
30,539,729	31,398,790	1,035,195	1,017,301	14

Line 12, column (b) includes $ -695,204 of unbilled revenues.

Line 12, column (d) includes -178,308 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	———					
3	Rg 1-Residential	6,943,454	592,891,169	885,478	7,841	0.0854
4	Rg 2-Residential, Time of Use	459,593	32,513,292	31,809	14,449	0.0707
5	Fg 1-Farm	248,986	20,096,553	14,427	17,258	0.0807
6	Unbilled Residential	-35,658	-704,652			0.0198
7	Unbilled Farm	-735	15,931			-0.0217
8						
9	Total	7,615,640	644,812,293	931,714	8,174	0.0847
10						
11	Account 442					
12	———					
13	Cg 1-General Secondary	1,989,641	164,907,768	86,695	22,950	0.0829
14	Cg 2-GS Demand	1,034,231	80,302,675	5,780	178,933	0.0776
15	Cg 2-General Sec.- Tot. Electric	2,340	172,286	37	63,243	0.0736
16	Cg 3-GS-Large Time of Use	5,179,264	320,574,513	5,878	881,127	0.0619
17	Cg 5-Small Time of Use	9,658	709,102	134	72,075	0.0734
18	Cg 6-GS-Small Time of Use	74,001	5,304,744	1,909	38,764	0.0717
19	Cg 3-Gen.Sec. - Large Curtailable	36,099	2,168,139	23	1,569,522	0.0601
20	Cp 1-General Primary	7,445,003	345,318,512	654	11,383,797	0.0464
21	Cp 1-Special Contract	2,489,291	82,541,590	4	622,322,750	0.0332
22	Cp 2-Gen. Primary - Interruptible	572,049	19,727,783	14	40,860,643	0.0345
23	Cp 3-Gen. Primary - Curtailable	570,784	25,260,286	34	16,787,765	0.0443
24	Unbilled Small Commercial	29,000	3,182,266			0.1097
25	Unbilled Large Commercial	-94,139	-837,085			0.0089
26						
27	Total	19,337,222	1,049,332,579	101,162	191,151	0.0543
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	27,223,905	1,708,183,525	0	0	0.0627
42	Total Unbilled Rev.(See Instr. 6)	-100,680	1,677,292	0	0	-0.0167
43	TOTAL	27,123,225	1,709,860,817	0	0	0.0630

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444					
2	---------					
3	A1 1-Mercury Alley Lighting	3,600	377,500	3	1,200,000	0.1049
4	Cg 1-Gen. Sec.-Traffic Signals	9,187	750,415	626	14,676	0.0817
5	Cg 5-Gen. Sec.-Small Time of Use	170	8,654	1	170,000	0.0509
6	Cg 6-Gen. Sec.-Small Time of Use	10,226	511,644	185	55,276	0.0500
7	Ms 1-Highway & Street Lighting		8,279	60		
8	Ms 2-Incandescent Street Lighting	25,208	1,734,127	199	126,673	0.0688
9	Ms 3-Mercury & Sodium Str. Light	44,393	7,407,285	310	143,203	0.1669
10	Ms 4-Ommtl. Mercury & Sodium					
11	Street Lighting	9,003	1,696,060	213	42,268	0.1884
12	St 1-Gen. Sec. Street Lighting-					
13	TOU - 7 AM-9 AM	67,724	3,039,983	582	116,364	0.0449
14	Unbilled Public Street and					
15	Highway Lighting	852	20,832			0.0245
16						
17	Total	170,363	15,554,779	2,179	78,184	0.0913
18						
19	Account 445					
20	---------					
21	Mg 1-Municipal Defense Sirens		4,899	72		
22						
23	Account 448					
24	---------					
25	Interdepartmental		156,267			
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	27,223,905	1,708,183,525	0	0	0.0627
42	Total Unbilled Rev.(See Instr. 6)	-100,680	1,677,292	0	0	-0.0167
43	TOTAL	27,123,225	1,709,860,817	0	0	0.0630

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Norway	RQ	1	2	2	2
2	City of Geneva	RQ	58	49	49	49
3	Alger Delta - Cornell	RQ	16			
4	Alger Delta - Gourley	RQ	16			
5	Alger Delta - Nathan	RQ	16	1	1	1
6	Alger Delta - Maple Ridge	RQ	16			
7	Alger Delta - Nadeau	RQ	16			
8	Alger Delta - Whitney Harris	RQ	16			
9	Crystal Falls	RQ	29	2	2	2
10	Ontonagon - Interior	RQ	17			
11	Ontonagon - McMillan	RQ	17			
12	Wisconsin Public Power Inc. (WI)	RQ	65	140	140	140
13	Kiel (WI)	RQ	23			
14	Badger Power (WI)	RQ	25	46	46	46
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
8,747	120,847	199,173	6,601	326,621	1
286,598	1,302,040	6,850,533	495,870	8,648,443	2
2,903	31,579	71,357	2,400	105,336	3
5,743	64,150	143,476	2,400	210,026	4
6,651	68,381	152,892	2,400	223,673	5
5,090	58,531	123,840	2,400	184,771	6
603	5,508	14,457	600	20,565	7
628	7,659	15,328	2,400	25,387	8
13,157	156,351	328,445	2,400	487,196	9
1,019	19,136	22,479	2,400	44,015	10
2,893	59,351	67,435	2,400	129,186	11
757,143	7,487,400	17,723,407	716,715	25,927,522	12
156		-12,384		-12,384	13
324,353	3,562,545	7,214,023	-78,840	10,697,728	14
1,429,068	12,991,070	33,269,643	1,353,979	47,614,692	
1,987,436	1,988,000	66,344,892	1,244,148	69,577,040	
3,416,504	**14,979,070**	**99,614,535**	**2,598,127**	**117,191,732**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Oconto Falls (WI)	RQ	30	3	3	3
2	Jefferson (WI)	RQ	30			
3	New London (WI)	RQ	30			
4						
5	American Electric Power	OS	29	NA	NA	NA
6	Ameren Services Corporation	OS	93	NA	NA	NA
7	Aquilla Power	OS	38	NA	NA	NA
8	Cargill-Alliant	OS	29	NA	NA	NA
9	Central Illinois Light	OS	26	NA	NA	NA
10	Central Minnesota Municipal Power	OS	81	NA	NA	NA
11	CMS Marketing	OS	70	NA	NA	NA
12	Commonwealth Edison	OS	64	NA	NA	NA
13	Consumers Energy	OS	47	NA	NA	NA
14	Coral Power	OS	63	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
13,384	47,592	355,182	25,751	428,525	1
			116,609	116,609	2
			51,473	51,473	3
					4
156,032		2,847,586		2,847,586	5
42,767		941,704		941,704	6
286,706		9,950,886		9,950,886	7
111,944		6,848,126	2,500	6,850,626	8
1,600		97,600		97,600	9
75		4,725		4,725	10
4,636		86,097		86,097	11
200		11,600		11,600	12
1,947		56,820		56,820	13
840		9,240		9,240	14
1,429,068	12,991,070	33,269,643	1,353,979	47,614,692	
1,987,436	1,988,000	66,344,892	1,244,148	69,577,040	
3,416,504	**14,979,070**	**99,614,535**	**2,598,127**	**117,191,732**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Detroit Edison	OS	56	NA	NA	NA
2	DTE Energy	OS	92	NA	NA	NA
3	Duke Energy Trading & Marketing	OS	94	NA	NA	NA
4	Dynegy Marketing & Trade	OS	103	NA	NA	NA
5	Edison Sault	LF	50	20	20	20
6	Edison Sault	OS	50	NA	NA	NA
7	El Paso Power Marketing	OS	102	NA	NA	NA
8	Enron Power Marketing	OS	3	NA	NA	NA
9	Exelon Energy	OS	16	NA	NA	NA
10	Illinois Power	OS	14	NA	NA	NA
11	Marquette Board of Power & Light	OS	21	NA	NA	NA
12	Minnesota Municipal Power Agency	OS	109	NA	NA	NA
13	Mirant Energy Marketing	OS	110	NA	NA	NA
14	Morgan Stanley Capital Group	OS	59	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
941		13,665		13,665	1
22,382		537,986		537,986	2
150		4,850		4,850	3
30,755		1,075,820	529,760	1,605,580	4
175,180	1,560,000	3,608,709	308,794	5,477,503	5
121,298		6,958,179	297,158	7,255,337	6
411		11,218		11,218	7
2,888		116,368		116,368	8
8,577		288,419		288,419	9
67		6,700		6,700	10
16,409		779,120	32,618	811,738	11
10		380		380	12
5,139		169,035		169,035	13
4,981		230,662		230,662	14
1,429,068	12,991,070	33,269,643	1,353,979	47,614,692	
1,987,436	1,988,000	66,344,892	1,244,148	69,577,040	
3,416,504	**14,979,070**	**99,614,535**	**2,598,127**	**117,191,732**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Northern Indiana Public Service	OS	70	NA	NA	NA
2	Northern States Power	OS	28	NA	NA	NA
3	British Columbia Power Exchange	OS	42	NA	NA	NA
4	Rainbow Power Marketing	OS	58	NA	NA	NA
5	Reliant Energy Services	OS	3	NA	NA	NA
6	Southern Illinois Power	OS		NA	NA	NA
7	Southern Minnesota Munn Power	OS	68	NA	NA	NA
8	Split Rock Energy Marketing	OS	49	NA	NA	NA
9	Tenaska Power Marketing	OS	91	NA	NA	NA
10	Transalta Power Marketing	OS	40	NA	NA	NA
11	Upper Peninsula Power Co.	OS	24	NA	NA	NA
12	Western Resources	OS	76	NA	NA	NA
13	Manitowoc Public Utilities (WI)	OS	18	NA	NA	NA
14	Consolidated Water & Power (WI)	OS	1	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
7,278		267,648		267,648	1
56,486		1,767,760		1,767,760	2
805		23,560		23,560	3
51,763		1,848,024		1,848,024	4
1,000		32,900		32,900	5
15		1,500		1,500	6
65		1,820		1,820	7
54,295		4,362,643		4,362,643	8
4,329		94,500		94,500	9
2,990		75,134		75,134	10
41,839		2,291,940	73,318	2,365,258	11
8,719		247,531		247,531	12
8,943		342,337		342,337	13
130,457		5,348,179		5,348,179	14
1,429,068	12,991,070	33,269,643	1,353,979	47,614,692	
1,987,436	1,988,000	66,344,892	1,244,148	69,577,040	
3,416,504	**14,979,070**	**99,614,535**	**2,598,127**	**117,191,732**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Madison Gas & Electric (WI)	OS	27	NA	NA	NA
2	Alliant Energy (WI)	OS	31	NA	NA	NA
3	Wisconsin Public Service (WI)	OS	30	NA	NA	NA
4	Wisconsin Public Power (WI)	SF	65	33	33	17
5	Wisconsin Public Power (WI)	OS	65	NA	NA	NA
6	ABBREVIATION:					
7	(WI) = Wisconsin Sales					
8	NOTE:					
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
53,016		1,673,724		1,673,724	1
40,308		1,282,788		1,282,788	2
105,487		3,050,693		3,050,693	3
286,365	428,000	6,055,009		6,483,009	4
137,341		2,921,707		2,921,707	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,429,068	12,991,070	33,269,643	1,353,979	47,614,692	
1,987,436	1,988,000	66,344,892	1,244,148	69,577,040	
3,416,504	**14,979,070**	**99,614,535**	**2,598,127**	**117,191,732**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,280,380	5,120,775
5	(501) Fuel	251,434,604	261,303,606
6	(502) Steam Expenses	12,144,370	10,601,886
7	(503) Steam from Other Sources	707,923	724,426
8	(Less) (504) Steam Transferred-Cr.	4,319,303	4,704,757
9	(505) Electric Expenses	4,221,728	3,682,423
10	(506) Miscellaneous Steam Power Expenses	16,267,793	20,834,363
11	(507) Rents		
12	(509) Allowances	1,715,683	2,455,203
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	287,453,178	300,017,925
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	12,033,014	12,475,492
16	(511) Maintenance of Structures	6,151,024	6,778,347
17	(512) Maintenance of Boiler Plant	33,686,359	34,855,568
18	(513) Maintenance of Electric Plant	13,033,204	12,393,398
19	(514) Maintenance of Miscellaneous Steam Plant	2,373,771	2,396,390
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	67,277,372	68,899,195
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	354,730,550	368,917,120
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	23,266,599	23,881,440
25	(518) Fuel	46,480,406	41,698,440
26	(519) Coolants and Water	3,417,921	3,392,089
27	(520) Steam Expenses	13,859,800	11,446,042
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	3,959,136	4,178,297
31	(524) Miscellaneous Nuclear Power Expenses	43,956,641	42,461,878
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	134,940,503	127,058,186
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	11,486,064	10,628,782
36	(529) Maintenance of Structures	3,291,074	1,824,954
37	(530) Maintenance of Reactor Plant Equipment	9,348,644	10,553,777
38	(531) Maintenance of Electric Plant	9,659,696	10,036,814
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,705,578	714,451
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	36,491,056	33,758,778
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	171,431,559	160,816,964
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	263,857	233,712
45	(536) Water for Power		
46	(537) Hydraulic Expenses	912,076	938,559
47	(538) Electric Expenses	214,815	219,559
48	(539) Miscellaneous Hydraulic Power Generation Expenses	160,075	249,943
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,550,823	1,641,773

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Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	220,904	239,870
54	(542) Maintenance of Structures	521,786	337,101
55	(543) Maintenance of Reservoirs, Dams, and Waterways	464,124	513,746
56	(544) Maintenance of Electric Plant	497,794	296,318
57	(545) Maintenance of Miscellaneous Hydraulic Plant	522,291	425,081
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,226,899	1,812,116
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	3,777,722	3,453,889
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	104,273	80,265
63	(547) Fuel	11,847,768	22,812,447
64	(548) Generation Expenses	1,173,189	1,103,337
65	(549) Miscellaneous Other Power Generation Expenses	324,253	234,946
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	13,449,483	24,230,995
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	237,474	187,888
70	(552) Maintenance of Structures	51,992	67,386
71	(553) Maintenance of Generating and Electric Plant	1,488,314	681,954
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	24,857	22,346
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,802,637	959,574
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	15,252,120	25,190,569
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	194,734,670	166,226,067
77	(556) System Control and Load Dispatching	1,345	370,760
78	(557) Other Expenses	3,316,151	3,455,797
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	198,052,166	170,052,624
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	743,244,117	728,431,166
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		834,856
84	(561) Load Dispatching		1,554,453
85	(562) Station Expenses		200,138
86	(563) Overhead Lines Expenses		249,990
87	(564) Underground Lines Expenses		99,008
88	(565) Transmission of Electricity by Others	59,659,659	3,857,127
89	(566) Miscellaneous Transmission Expenses	543,533	950,736
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	60,203,192	7,746,308
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		2,202,106
94	(569) Maintenance of Structures		240,039
95	(570) Maintenance of Station Equipment		3,255,983
96	(571) Maintenance of Overhead Lines		1,850,489
97	(572) Maintenance of Underground Lines		324,368
98	(573) Maintenance of Miscellaneous Transmission Plant	315,520	4,853
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	315,520	7,877,838
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	60,518,712	15,624,146
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	2,170,855	2,238,763

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	7,859,255	3,812,792
106	(582) Station Expenses	1,894,124	1,862,986
107	(583) Overhead Line Expenses	5,758,414	6,658,592
108	(584) Underground Line Expenses	2,357,333	2,485,003
109	(585) Street Lighting and Signal System Expenses	981,213	832,865
110	(586) Meter Expenses	3,937,584	3,046,217
111	(587) Customer Installations Expenses	295,788	64,304
112	(588) Miscellaneous Expenses	9,100,858	9,645,302
113	(589) Rents	223,350	230,386
114	TOTAL Operation (Enter Total of lines 103 thru 113)	34,578,774	30,877,210
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	141,752	143,306
117	(591) Maintenance of Structures	314,391	183,999
118	(592) Maintenance of Station Equipment	4,737,362	5,333,812
119	(593) Maintenance of Overhead Lines	28,941,772	30,869,685
120	(594) Maintenance of Underground Lines	1,966,112	3,357,240
121	(595) Maintenance of Line Transformers	-331	-255
122	(596) Maintenance of Street Lighting and Signal Systems	970,436	818,778
123	(597) Maintenance of Meters	251	48
124	(598) Maintenance of Miscellaneous Distribution Plant	32,866	5,507
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	37,104,611	40,712,120
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	71,683,385	71,589,330
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision		
130	(902) Meter Reading Expenses	5,678,850	5,471,884
131	(903) Customer Records and Collection Expenses	14,113,655	14,633,525
132	(904) Uncollectible Accounts	13,902,798	11,021,526
133	(905) Miscellaneous Customer Accounts Expenses	587,601	476,603
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	34,282,904	31,603,538
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	54,876	65,806
138	(908) Customer Assistance Expenses	30,566,138	33,463,071
139	(909) Informational and Instructional Expenses	4,209,578	4,143,320
140	(910) Miscellaneous Customer Service and Informational Expenses	205,539	216,286
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	35,036,131	37,888,483
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses	-65,042	520
147	(916) Miscellaneous Sales Expenses		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	-65,042	520
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	52,787,345	75,545,490
152	(921) Office Supplies and Expenses	35,160,824	34,515,441
153	(Less) (922) Administrative Expenses Transferred-Credit	11,136,797	1,331,536

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	5,654,314	10,920,179
156	(924) Property Insurance	-5,355,705	-7,555,270
157	(925) Injuries and Damages	5,625,459	8,130,772
158	(926) Employee Pensions and Benefits	46,009,211	57,239,265
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	2,487,052	3,104,079
161	(929) (Less) Duplicate Charges-Cr.	3,014,332	2,617,605
162	(930.1) General Advertising Expenses	92,593	136,774
163	(930.2) Miscellaneous General Expenses	7,052,557	8,851,118
164	(931) Rents	500	3,008
165	TOTAL Operation (Enter Total of lines 151 thru 164)	135,363,021	186,941,715
166	Maintenance		
167	(935) Maintenance of General Plant	3,367,480	2,738,992
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	138,730,501	189,680,707
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,083,430,708	1,074,817,890

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	5,030
3. Total Part-Time and Temporary Employees	205
4. Total Employees	5,235

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Allegheny Energy	OS		NA	NA	NA
2	American Electric Power Services Corp.	OS		NA	NA	NA
3	American Electric Power Services Corp.	SF		NA	NA	NA
4	Ameren Services Company	OS		NA	NA	NA
5	Ameren Services Company	SF		NA	NA	NA
6	APB Energy	OS	NA	NA	NA	NA
7	Aquila Energy Marketing Corp.	OS	1	NA	NA	NA
8	Badger Windpower	OS		NA	NA	NA
9	BP Energy	OS	1	NA	NA	NA
10	Cargill - Alliant LLC	OS	1	NA	NA	NA
11	Cargill - Alliant L.L.C.	SF	1	NA	NA	NA
12	Central Illinois Light Company	OS		NA	NA	NA
13	Central Illinois Light Company	SF		NA	NA	NA
14	Commonwealth Edison Company	OS	1	NA	NA	NA
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1,851				85,945		85,945	1
61,012				2,248,146		2,248,146	2
1,600				39,200		39,200	3
30,160				1,538,930		1,538,930	4
178,264				6,916,440		6,916,440	5
					2,040	2,040	6
55,578				1,323,799		1,323,799	7
29,878				2,509,680		2,509,680	8
50				3,200		3,200	9
133,886				3,603,681		3,603,681	10
2,900				116,600		116,600	11
24,033				635,596		635,596	12
750				18,000		18,000	13
46,377				1,828,524		1,828,524	14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Constellation Power Source	OS		NA	NA	NA
2	Consumers Energy	OS		NA	NA	NA
3	Duke Energy Trading	OS	1	NA	NA	NA
4	Duke Energy Trading	SF	1	NA	NA	NA
5	DTE Energy	OS	1	NA	NA	NA
6	Dynegy Marketing & Trade	OS	1	NA	NA	NA
7	Dynegy Marketing & Trade	SF	1	64	64	64
8	Edison Sault Electric	OS		NA	NA	NA
9	El Paso Merchant Energy	OS	1	NA	NA	NA
10	Enron Power Marketing, Inc.	SF	1	NA	NA	NA
11	Enron Power Marketing, Inc.	OS	1	NA	NA	NA
12	Exelon Energy	OS	1	na	na	na
13	Exelon Energy	SF	1	NA	NA	NA
14	Marquette Board of Light & Power	OS		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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300				7,700		7,700	1
100				4,500	423	4,923	2
4,661				321,050		321,050	3
1,600				102,400		102,400	4
6,736				273,445		273,445	5
120,893				3,790,232		3,790,232	6
267,751			3,521,040	9,434,427		12,955,467	7
8,993				184,671		184,671	8
19,188				581,794		581,794	9
35,200				2,356,000		2,356,000	10
5,557				232,349		232,349	11
181,540				6,125,000	7,125	6,132,125	12
270,118				9,099,300		9,099,300	13
7,797				568,482		568,482	14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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1	Marquette Board of Light & Power	SF		46	46	46
2	GIF Group Inc.			NA	NA	NA
3	Merchant Energy Group of the Americas	OS		NA	NA	NA
4	Michigan Electric Coordinated Systems	OS		NA	NA	NA
5	Midamerican Energy	OS		NA	NA	NA
6	Mirant Americas Energy Marketing	OS	1	NA	NA	NA
7	Northern Indiana Public Service Co.	OS		NA	NA	NA
8	Northern Indiana Public Service Co.	SF		62	62	62
9	Northern Iowa Windpower	OS				
10	Northern States Power Co	OS		NA	NA	NA
11	PowerEx	OS	1	NA	NA	NA
12	Rainbow Energy Marketing Corp.	SF	1	NA	NA	NA
13	Reliant Energy Services, Inc.	OS	1	NA	NA	NA
14	Reliant Energy Services, Inc.	SF	1	17	17	16
	Total					

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2,783			820,800	312,510		1,133,310	1
					2,040	2,040	2
1,600				108,000		108,000	3
100				5,100		5,100	4
-525				-70,250		-70,250	5
9,291				271,287		271,287	6
90,223				2,077,739		2,077,739	7
605,550			5,399,000	22,317,995	2,158,100	29,875,095	8
				301,460		301,460	9
177,263				5,092,090		5,092,090	10
1,058				47,000		47,000	11
27,425				935,556		935,556	12
20,148				875,403		875,403	13
12,100			7,200,000	738,100		7,938,100	14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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PURCHASED POWER (Account 555)
(Including power exchanges)

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1	Split Rock Power Mrktg/Minnesota Power	OS	1	NA	NA	NA
2	Split Rock Power Mrktg/Minnesota Power	SF	1	NA	NA	NA
3	Tenaska Power Services Co.	OS	1	NA	NA	NA
4	TransAlta Energy Marketing (US) Inc.	OS	1	NA	NA	NA
5	Upper Peninsula Power Co.	EX		NA	NA	NA
6	Upper Peninsula Power Co.	OS		NA	NA	NA
7	Western Resources, Inc.	OS	1	NA	NA	NA
8						
9	Dairyland Power Coop Gen-sys (WI)	OS	1	NA	NA	NA
10	Alliant Services Inc (WI)	OS		NA	NA	NA
11	LS Power (WI)	LU		244	244	218
12	Madison Gas & Electric Co. (WI)	OS		NA	NA	NA
13	Wisconsin Public Power Inc. (WI)	SF		NA	NA	NA
14	Wisconsin Public Power Inc. (WI)	OS		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
12,424				384,971		384,971	1
8,217				409,144		409,144	2
5,302				132,169		132,169	3
8,573				257,657		257,657	4
		545,221					5
3,418				65,818		65,818	6
10,392				320,147		320,147	7
							8
270				9,125		9,125	9
18,540				411,045		411,045	10
552,979			26,831,700	25,722,204		52,553,904	11
12,555				365,522		365,522	12
3,565				142,850		142,850	13
4,733				105,174		105,174	14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wisconsin Public Service Corp. (WI)	EX		NA	NA	NA
2	Wisconsin Public Service Corp. (WI)	OS		NA	NA	NA
3	SEI Neenah (WI)	OS		174	174	174
4	Rock River Power & Light (WI)	OS		NA	NA	NA
5	Waste Management-Metro (WI)	OS		NA	NA	NA
6	Waste Management-Omega Hills (WI)	OS		NA	NA	NA
7	Waste Management-Pheasant Run (WI)	OS		NA	NA	NA
8	NAH Oconto Falls (WI)	OS		NA	NA	NA
9	Madison Gas & Electric Co. (WI)	EX		NA	NA	NA
10	PCDI Oconto (WI)	OS		NA	NA	NA
11	Weyauwega Hydro (WI)	OS		NA	NA	NA
12	United Water Services (WI)	OS		NA	NA	NA
13	Stora Enso North America (WI)	OS		NA	NA	NA
14	Midwest Truck Service (WI)	OS		NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
	545,297						1
38,035				663,694		663,694	2
248,201			15,330,559	12,726,846	61,124	28,118,529	3
1,655				57,890		57,890	4
46,785				1,499,964		1,499,964	5
44,893				1,399,611		1,399,611	6
46,657				1,574,916		1,574,916	7
5,078				146,496		146,496	8
	2,629						9
				-44		-44	10
609				24,645		24,645	11
2,701				631,511		631,511	12
2,215				63,740		63,740	13
				-43		-43	14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Cedarburg (WI)	OS		NA	NA	NA
2	Generac (WI)	OS		NA	NA	NA
3	Champion International (WI)	OS		NA	NA	NA
4	Fox River Paper Corp. (WI)	OS		NA	NA	NA
5	Kaukauna Electric & Water Dept. (WI)	OS		NA	NA	NA
6	Froedtert Malt (WI)	OS		NA	NA	NA
7	Outagamie Dept. of Solid Waste (WI)	OS		NA	NA	NA
8	Niagra of Wisconsin (WI)	OS		NA	NA	NA
9	Nagel Lumber (WI)	OS		NA	NA	NA
10	R & R Hydro (WI)	OS		NA	NA	NA
11	American Transmission Co. (WI)					
12	North American Hydro	OS		NA	NA	NA
13	City of Norway	OS		NA	NA	NA
14	International Paper	OS		NA	NA	NA
	Total					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
235				9,350		9,350	1
1				-34		-34	2
				-4		-4	3
523				12,371		12,371	4
2,620				74,950		74,950	5
				-43		-43	6
4,845				151,761		151,761	7
136				3,285		3,285	8
				-51		-51	9
265				918		918	10
					-1,017,804	-1,017,804	11
866				48,577		48,577	12
1,092				22,095		22,095	13
				-38		-38	14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cogenerating Facilities	OS		NA	NA	NA
2						
3						
4						
5						
6	ABBREVIATION: WI=Wisconsin					
7						
8						
9	FOOTNOTE					
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
191				19,253		19,253	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,532,360	547,926	545,221	59,103,099	134,418,523	1,213,048	194,734,670	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RECEIVED POWER FROM						
2	WHEELER						
3	————————						
4	Commonwealth Edison	2,714,844	2,696,042	3,322,850	305,474	550,571	4,178,895
5	Ameren	30,400	30,400		106,101	14,640	120,741
6	Michigan Electric Co	278,160	278,160		632,790	158,450	791,240
7	Cedarburg	233	233		3,141		3,141
8	Upper Peninsula Power				52,744	90,000	142,744
9	Cinergy Corporation	10	10		26	11	37
10	Illinois Power	81	81		219	20	239
11	Mappcor					31	31
12	Northern IN Public Serv	2,522	2,522		3,633		3,633
13							
14							
15	DELIVERED POWER						
16	TO WHEELER						
	TOTAL	4,901,145	4,882,343	3,588,155	52,326,161	3,745,343	59,659,659

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Amer Transmission Co						
3	(Network Trsv)				50,291,736	2,800,903	53,092,639
4	Amer Transmission Co						
5	(Point-Point Trsv)	1,874,895	1,874,895	265,305	930,297	130,717	1,326,319
6							
7	See Footnote						
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	4,901,145	4,882,343	3,588,155	52,326,161	3,745,343	59,659,659

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,113,370
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	2,797,888
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	2,528,659
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	(a) Directors' Fees and Expenses:	
7	WE's Portion of Directors' Fees	
8	Paid and Billed by WEC	
9	Direct Charges: J. F. Ahearne	20,130
10	J. F. Bergstrom	11,805
11	B. L. Bowles	12,105
12	R. A. Cornog	12,105
13	W. D. Davis	10,293
14	F. P. Stratton	17,680
15	Expenses	28,125
16	(b) Environmental Studies	
17	Coal Utilization Research	10,668
18	(c) Corporate Memberships	
19	Metropolitan Milwaukee Association of	
20	Commerce Community Support Fdn.	75,526
21	Metro Milwaukee Association of Commerce/BPN	46,754
22	Forward Wisconsin	44,158
23	Scientech	28,500
24	Corporate Executive Board	27,192
25	Organization Resources Counselors	26,750
26	Milwaukee Downtown Association	18,233
27	Metropolitan Milwaukee Association of Commerce	17,396
28	Natsource	17,185
29	Wisconsin Manufacturers & Commerce Association	15,900
30	Natural Gas Vehicle Coalition	15,750
31	University of Wisconsin - Milwaukee	15,000
32	Keystone Center	10,789
33	Kenosha Area Business Alliance	10,318
34	American Coal Ash Association	10,000
35	Racine County Economic Development Corporation	8,400
36	UTC, Telecommunication Association	6,922
37	Wisconsin Taxpayers Alliance	6,511
38	Wisconsin Public Utility Institute	6,399
39	Wisconsin Green Building Alliance	5,604
40	Public Policy Forum	5,105
41	Downtown Racine Corporation	5,000
42	Southeastern Wisconsin Regional	
43	Planning Commission	5,000
44	Various Chambers of Commerce (31)	20,152
45	Various Other Organizations (34)	41,185
46	TOTAL	7,052,557

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		2,558,515		2,558,515
2	Steam Product Plant	60,331,285			60,331,285
3	Nuclear Production Plant	50,016,485			50,016,485
4	Hydraulic Production Plant-Conventional	965,466			965,466
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	10,780,933			10,780,933
7	Transmission Plant	277,325			277,325
8	Distribution Plant	70,818,111			70,818,111
9	General Plant	-10,401			-10,401
10	Common Plant-Electric	23,315,328	17,751,639		41,066,967
11	TOTAL	216,494,532	20,310,154		236,804,686

B. Basis for Amortization Charges

Amortization accruals are computed by application of cerified straight line amortization rates. The amounts of amortized plant base shown are balances as of December 31, 2001. Actual accruals are computed monthly on the preceding month-end amortizable plant balances.

Brule Hydroelectric Facilities	$ 1,537,177	2.50%
Pine Hydroelectric Facilities	$ 1,282,801	3.33%
Chalk Hills Hydroelectric Facilities	$ 2,052,937	2.50%
White Rapids Hydroelelctric Facilities	$ 2,052,937	3.33%
Twin Falls Hydroelectric Facilities	$ 572,144	2.59%
Big Quinnesec Falls 61 & 92 Hydroelectric Facilities	$2,264,658	2.53%
Peavy Falls Hydroelectric Facilities	$ 572,144	2.59%
Michigamme Reservoir Hydroelectric Facilities	$ 572,144	2.58%
Way Hydroelectric Facilities	$ 572,144	2.59%
Lower Paint Hydroelectric Facilities	$ 572,144	2.59%
Michigamme Falls Hydroelectric Facilities	$ 572,144	2.58%
Hemlock Falls Hydroelectric Facilities	$ 572,144	2.58%
Kingsford Hydroelectric Facilities	$ 572,144	2.58%
Software	$92,862,630	20.00%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.2	1,031	31.00		3.23	S1	18.48
13	310.5	47	40.00		2.50	R5	23.50
14	311	253,848	40.00	-30.00	3.25	R3	22.11
15	312.1	961,300	35.00	-15.00	3.29	R3	20.67
16	312.2	74,110	20.00	15.00	4.25	R4	4.43
17	312.3	9,322	25.00		4.00	R3	14.34
18	314	246,862	44.00	-24.00	2.82	S4	21.71
19	315	220,653	36.00	-1.00	2.81	R4	20.60
20	316.1	31,367	28.00	-1.00	3.61	L1	17.81
21	316.5	90	12.00	-20.00	10.00	SQ	0.50
22							
23	Subtotal	1,798,630					
24							
25	321	103,048	29.00	-3.00	3.55	S0	11.25
26	322	201,606	23.00	-19.00	5.17	S0	10.55
27	323	65,557	19.00	-3.00	5.42	S1	10.16
28	324	48,950	27.00	-1.00	3.74	S1	10.99
29	325	37,046	20.00		5.00	L2	12.34
30							
31	Subtotal	456,207					
32							
33	330.2	1	43.00		2.33	SQ	23.50
34	330.3	661	73.00		1.37	S4	27.83
35	331	2,156	58.00	-30.00	2.24	R2	34.07
36	332	22,385	68.00	-54.00	2.26	R3	34.26
37	333	8,696	70.00	-32.00	1.89	R3	33.93
38	334	5,883	45.00	-25.00	2.78	S0	33.40
39	335	880	44.00	-7.00	2.43	S0	31.96
40	336	515	61.00	-31.00	2.15	S3	37.78
41							
42	Subtotal	41,177					
43							
44	341	17,053	30.00	-23.00	4.10	S2	15.82
45	342	12,426	26.00	-25.00	4.81	S1	6.50
46	343	206,199	29.00	-5.00	3.62	S2	6.52
47	344.1	41,672	28.00	-5.00	3.75	S2	18.95
48	344.3	1,506	10.00	-5.00	10.00	R2	18.49
49	344.4						8.50
50	345.1	60,724	29.00	-10.00	3.79	S2	19.32

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	345.3	68	10.00	10.00	9.00	R2	8.50
13	345.4	8	10.00	10.00	9.00	S6	8.50
14	346	994	25.00		4.00	L2	13.73
15							
16	Subtotal	340,650					
17							
18	350.2						
19	352						
20	353.1						
21	353.5						
22	354						
23	355						
24	356.1						
25	356.2						
26	357						
27	358						
28							
29	Subtotal						
30							
31	360.2	3,586	55.00		1.82	S6	30.40
32	361	20,422	50.00	-20.00	2.40	R3	28.89
33	362	228,736	38.00	-20.00	3.16	R2	23.19
34	364	246,367	41.00	-90.00	4.63	L0	33.00
35	365	376,462	44.00	-15.00	2.61	L0	37.39
36	366	114,093	60.00	-12.00	1.87	R2	42.96
37	367	668,000	35.00	5.00	2.71	L1	27.65
38	368	352,875	35.00	-15.00	3.29	S1	24.20
39	369	147,459	32.00	-30.00	4.06	R1	21.65
40	370	86,810	18.00		5.56	L1	10.23
41	371	9,827	15.00	-20.00	8.00	R1	9.28
42	372	17	35.00	-15.00	3.29	S1	21.66
43	373	15,771	24.00	20.00	3.33	R1	13.70
44							
45	Subtotal	2,270,425					
46							
47	389.2	7	26.00		3.85	SQ	5.30
48	390	16,783	32.00	-7.00	3.34	L0	13.51
49	391.1	2,594	15.00		6.67		8.83
50	391.2						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.3						
13	392	68,562	12.00	10.00	7.50	L2	8.91
14	393						
15	394.1						
16	395	7,260	15.00		6.67		12.60
17	396	8,128	12.00	20.00	6.67	L2	7.98
18	397.4	739	10.00		10.00	S4	8.47
19	398						
20							
21	Subtotal	104,073					
22							
23	Total	5,011,162					
24							
25	Footnote						
26							
27							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2		
3	Miscellaneous Income Deductions (Acct. 426.1-426.5)	
4		
5	Donations - (426.1)	
6	Schlitz Audubon Nature Center	105,000
7	Milwaukee Downtown	45,000
8	Wisconsin Utility Investors	34,071
9	Miscellaneous Items Under 5% of Account	322,867
10	Subtotal-426.1	506,938
11		
12	Life Insurance - (426.2)	-50,609
13	Subtotal-426.2	-50,609
14		
15	Penalties - (426.3)	
16	Miscellaneous Items Under 5% of Account	
17	Subtotal-426.3	
18		
19	Expenditures for Certain Civic, Political and	
20	Related Activities - (426.4)	
21	Other Expenditures (Related to more than	
22	one project);	
23	Patrick Essie Public Affairs	130,000
24	Delafield State Bank Consulting	81,036
25	George M. Carr, P.C.	36,565
26	Troutman Sanders LLP	30,000
27	Markey and Associated	25,000
28	Miscellaneous Items Under 5% of Account	618,469
29	Subtotal-426.4	921,070
30		
31	Other Deductions - (426.5)	
32	Club Dues	143,634
33	Decommissioning Trust Fund Expenses-Non taxable	584,064
34	Miscellaneous Items Under 5% of Account	1,436,547
35	Subtotal-426.5	2,164,245
36		
37	TOTAL ACCOUNT 426	3,541,644
38		
39		
40		
41		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies(Acct.430)	
2		
3	Other Interest Expense (Account 431)	
4	Interest on Short Term Debt - Var.	5,641,001
5	Interest on Customer Deposits - 6.0%	241,452
6	Interest on Off. & Dir. Def. Compensation-Var.	353,134
7	Interest on Gas Refunds - 6.0%	5,851
8	Interest on Other Liabilities - Var.	405,360
9		
10	TOTAL ACCOUNT 431	6,646,798
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ACCOUNT 928:				
2					
3	Public Service Commission				
4	of Wisconsin Expenses:				
5	————————				
6	2000 Test Year Rate Case	115,151	5,883	121,034	
7	Stray Voltage	284,403	19,663	304,066	
8	Miscellaneous Dockets and Expenses	10,018	1,280,046	1,290,064	
9					
10	Federal Energy Regulatory Commission Expenses:				
11	————————————				
12	FERC Annual Assessment	166,909		166,909	
13	Miscellaneous Dockets and Expenses		8,245	8,245	
14					
15	Other Expenses		1,181,497	1,181,497	
16					
17					
18					
19					
20					
21					
22					
23					
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45					
46	TOTAL	576,481	2,495,334	3,071,815	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
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							37
							38
							39
							40
							41
Electric	928	2,487,052					42
Gas	928	527,516					43
Steam	928	57,247					44
							45
		3,071,815					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(4)	Appleton MGP site Permeable Reactive Wall "PRW"
2	B(4)	EPRI TC Weather Related Research
3	B(4)	Recloser Oil Degradation Study
4	B(4)	Microturbine Field Test Program: Final Results
5	B(4)	Load Mgmt Dispatch Method
6	A(6)	R&D-Administrative, Meetings, General
7	A(6)	R&D-Training (Non-Safety)
8	A(6)	R&D-Tech Support for EDAM & General WE-WG
9	A(6)	R&D-Safety-related activities
10	A(6)	R&D-General corporate activities
11	A(6)	R&D-Regional and National Committees
12	B(4)	DSTAR-Distribution System Testing & Research
13	A(6)	R&D-DSTAR (Dist Sys test, Appl, resrch)
14	A(6)	R&D-Parts for 2800 KVA step-down Xfrmr
15	B(4)	R&D-Distribution Vision 2010
16	A(6)	R&D-Distribution automation
17	B(4)	WEPCO Power Plant Simulator Assessment Project
18	B(4)	Proficiency Evaluation Development & Operator Assessment Supv. (52878-TC)
19	A(5)	Environmental Research (RD 339)
20	B(4)	Integrated Environmental Controls
21	A(5)	Environmental Stewardship
22	B(4)	P4Mercury Removal Demonstration
23	B(4)	P4 Road-Experimental Pavement Demo
24	B(4)	Ash Alloy Project with DOE/Auto/UWM
25	B(4)	Fish By-Pass project with Alden Research Labs
26	B(4)	Hydrodynamic Measurements at the water intake at Point Beach Nuclear Plant
27	B(4)	MARCH - Midwest Fine PM Study
28	B(4)	CATCAMP - Mercury in Loon Study
29	B(4)	Fine PM Modeling
30	B(4)	Characterize Organics in Fine PM
31	B(4)	Pilot-Scale Eval. of Effect of SCR's on Mercury Speciation
32	B(4)	MIT Global Climate Project
33	B(4)	Reliability Centered Maintenance
34	A(1)	ANNTSLF
35	B(1)	CEIDS Initiative
36	B(4)	Combustion by Projects Ash Utilization (RD165)
37	B(4)	Center for By-Product Utilization (Coal Combustion by Products-RD267)
38	B(4)	Evaluation of Effectiveness of Groundwater Remediation at Ash Landfills

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	45,000	182-2	-45,000		1
	25	580	-25		2
93	5	580	-98		3
6,419	30,888	930	-37,307		4
	327	592	-327		5
25,459	2,004	592	-27,463		6
1,761	45	582	-1,806		7
4,218		592	-4,218		8
762		592	-762		9
644		592	-644		10
6,115		592	-6,115		11
	3,500	580	-3,500		12
2,344		592	-2,344		13
352		592	-352		14
4,490	34,541	592	-39,031		15
21,678	2,449	Various	-24,127		16
	25,000	Various	-25,000		17
	25,000	Various	-25,000		18
31,896	888	880	-32,784		19
	15,000	Various	-15,000		20
2,630	2,237	Various	-4,867		21
100,205	167,699	506	-267,904		22
	38,380	501	-38,380		23
1,135	100,000	501	-101,135		24
	10,000	Various	-10,000		25
	19,749	524	-19,749		26
	50,000	930	-50,000		27
	34,488	930	-34,488		28
	10,000	930	-10,000		29
	17,000	930	-17,000		30
	20,000	930	-20,000		31
	50,000	930	-50,000		32
	23,647	Various	-23,647		33
	5,000	557	-5,000		34
	500,000	930	-500,000		35
7,889	15,795	501	-23,684		36
	38,705	501	-38,705		37
	50,000	501	-50,000		38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(4)	National Regulatory Research Institute (NRRI)
2	A(6),B(4)	R&D Management
3	B(4)	ECW Memberships and Escrow Expense
4	B(4)	ECW - Energy Star Home
5	B(4)	ECW - E Source
6	B(4)	ECW-KEEP Scholarships
7	B(1)	EPRI Membership
8	B(4)	Gas Technology Institute (GTI)
9	B(1)	Nuclear EPRI Base Program
10	B(3)	CORETRAN and CPM-3
11	B(3)	EQMS Users Group
12	B(3)	NMAC - Nuclear Maintenance Applications Center
13	B(3)	Nondestructive Evaluation Center
14	B(3)	PWR Materials Reliability Project (MRP)
15	B(3)	Seismic Qualification Utility Group
16	B(3)	Steam Generator Strategic Management Program
17	B(3)	Plant Support Engineering
18	B(3)	Other EPRI Supplemental Programs
19		
20	TOTAL	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	17,253	Various	-17,253		1
101,681	10,610	Various	-112,291		2
	721,410	908	-721,410		3
	5,437	908	-5,437		4
	25,550	908	-25,550		5
	28,800	908	-28,800		6
	2,295,910	Various	-2,295,910		7
	234,167	Various	-234,167		8
	508,072	524	-508,072		9
	22,000	524	-22,000		10
	10,000	524	-10,000		11
	27,600	524	-27,600		12
	130,000	524	-130,000		13
	173,113	524	-173,113		14
	20,000	524	-20,000		15
	50,000	524	-50,000		16
	17,688	524	-17,688		17
	55,712	524	-55,712		18
					19
319,771	5,690,694		-6,010,465		20
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	51,996,071		
4	Transmission	9,594		
5	Distribution	19,933,719		
6	Customer Accounts	12,108,833		
7	Customer Service and Informational	12,052,798		
8	Sales			
9	Administrative and General	54,473,790		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	150,574,805		
11	Maintenance			
12	Production	42,319,506		
13	Transmission	168,459		
14	Distribution	14,421,970		
15	Administrative and General	979,609		
16	TOTAL Maint. (Total of lines 12 thru 15)	57,889,544		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	94,315,577		
19	Transmission (Enter Total of lines 4 and 13)	178,053		
20	Distribution (Enter Total of lines 5 and 14)	34,355,689		
21	Customer Accounts (Transcribe from line 6)	12,108,833		
22	Customer Service and Informational (Transcribe from line 7)	12,052,798		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	55,453,399		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	208,464,349	1,269,182	209,733,531
26	Gas			
27	Operation			
28	Production-Manufactured Gas	27,240		
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	66,670		
31	Storage, LNG Terminaling and Processing	97,947		
32	Transmission			
33	Distribution	13,114,797		
34	Customer Accounts	4,180,280		
35	Customer Service and Informational	3,932,998		
36	Sales	277,755		
37	Administrative and General	9,657,513		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	31,355,200		
39	Maintenance			
40	Production-Manufactured Gas	1,500		
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing	131,003		
44	Transmission			
45	Distribution	3,524,742		
46	Administrative and General	281,760		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	3,939,005		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	28,740		
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)	66,670		
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru	228,950		
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	16,639,539		
55	Customer Accounts (Line 34)	4,180,280		
56	Customer Service and Informational (Line 35)	3,932,998		
57	Sales (Line 36)	277,755		
58	Administrative and General (Lines 37 and 46)	9,939,273		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	35,294,205	362,985	35,657,190
60	Other Utility Departments			
61	Operation and Maintenance	5,624,060	34,652	5,658,712
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	249,382,614	1,666,819	251,049,433
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	51,854,301	1,614,198	53,468,499
66	Gas Plant	5,838,013	181,798	6,019,811
67	Other	184,916	5,765	190,681
68	TOTAL Construction (Total of lines 65 thru 67)	57,877,230	1,801,761	59,678,991
69	Plant Removal (By Utility Departments)			
70	Electric Plant	5,921,686	198,035	6,119,721
71	Gas Plant	666,925	22,303	689,228
72	Other	21,151	707	21,858
73	TOTAL Plant Removal (Total of lines 70 thru 72)	6,609,762	221,045	6,830,807
74	Other Accounts (Specify):			
75	Inter Company (Associated Companies)	12,531,231	58,285	12,589,516
76	Nonoperating	379,733	11	379,744
77	Clearing Accounts	3,912,200	-3,912,200	
78	Lightweight Aggregate Plant			
79	Deferred Debits	5,886,407	88,838	5,975,245
80	Other	9,051,113	75,441	9,126,554
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94				
95	TOTAL Other Accounts	31,760,684	-3,689,625	28,071,059
96	TOTAL SALARIES AND WAGES	345,630,290		345,630,290

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service		Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	303	$98,961,048	$84,453,358	$13,082,651	$1,425,039
Land & Land Rights	389	$5,161,880	$4,405,149	$682,400	$74,331
Structures & Improvements	390	$125,173,523	$106,823,084	$16,547,940	$1,802,499
Office Furniture & Equipment	391	$60,802,279	$51,888,665	$8,038,061	$875,553
Transportation Equipment	392	$0	$0	$0	$0
Stores Equipment	393	$4,532,812	$3,868,302	$599,238	$65,272
Tools, Shop & Garage Equipment	394	$11,205,045	$9,562,385	$1,481,307	$161,353
Communication Equipment	397	$21,961,145	$18,741,642	$2,903,263	$316,240
Miscellaneous Equipment	398	$6,605,876	$5,637,454	$873,297	$95,125
Total Common Plant		$334,403,608	$285,380,039	$44,208,157	$4,815,412
Common Utility Plant Future Use					
Common Utility CWIP		$8,534,420	$7,283,274	$1,128,250	$122,896

Note: Public Service Commission of Wisconsin approved Common Utility Account in Docket #6630-UR-111 dated August 29, 2000.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Co.	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

Balance Beginning of Year		$192,455,068
Depreciation Accruals Charged to:		
Depreciation Expense		46,937,297
Net Charges for Plant Retired:		
Book Cost of Plant Retired	79,379,377	
Cost of Removal	54,467	
Salvage - Credit	(99,946)	
TOTAL Net Chrgs. For Plant Ret.		79,333,898
Other Debit or Credit Items		(5,860)
Balance End of Year		$160,052,607

Allocation to Utility Departments Accumulated Provision for Depreciation

	Accruals For Year	Balance End of Year
Electric Utility	$40,056,289	$136,588,895
Gas Utility	6,205,111	21,158,955
Steam Utility	675,897	2,304,757
Total	$46,937,297	$160,052,607

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating revenues and net investement rate basis.

Common plant operation and maintenance charges and rents are not separately accounted for and, therefore are not available.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	27,123,225
3	Steam	20,131,193	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,429,068
4	Nuclear	8,045,072	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,874,895
5	Hydro-Conventional	353,904	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	78,413
7	Other	166,867	27	Total Energy Losses	1,603,008
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	32,108,609
9	Net Generation (Enter Total of lines 3 through 8)	28,697,036			
10	Purchases	3,427,670			
11	Power Exchanges:				
12	Received	547,926			
13	Delivered	545,221			
14	Net Exchanges (Line 12 minus line 13)	2,705			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses	-18,802			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	32,108,609			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Wisconsin Electric Power Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,846,805	196,305	4,712	4	6 PM
30	February	2,561,808	161,536	4,551	27	7 PM
31	March	2,703,339	155,387	4,410	5	7 PM
32	April	2,513,955	176,831	4,234	30	2 PM
33	May	2,413,231	40,299	4,286	10	2 PM
34	June	2,586,792	159,582	5,224	28	3 PM
35	July	3,058,842	197,914	6,097	31	5 PM
36	August	3,190,986	211,798	6,250	7	2 PM
37	September	2,652,218	193,429	5,117	7	4 PM
38	October	2,679,841	185,046	4,326	2	8 PM
39	November	2,478,360	154,206	4,276	13	6 PM
40	December	2,422,432	42,562	4,422	13	6 PM
41	TOTAL	32,108,609	1,874,895			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Valley UNIT 1 (b)			Plant Name - Valley UNIT 2 (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1968			1969		
4	Year Last Unit was Installed	NA			NA		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	136.0			136.0		
6	Net Peak Demand on Plant-MW (60 minutes)	NA			NA		
7	Plant Hours Connected to Load	8,272.40			7,303.00		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	113			113		
10	When Limited by Condenser Water	134			134		
11	Average Number of Employees	NA			NA		
12	Net Generation, Exclusive of Plant Use-KWH	572,985,000			542,131,000		
13	Cost of Plant: Land and Land Rights	$1,298,784			$1,298,784		
14	Structures and Improvements	6,720,095			5,890,845		
15	Equipment Costs	43,789,660			41,028,167		
16	Total Cost	$51,808,539			$48,217,796		
17	Cost per KW of Installed Capacity (Line 5)	$380.945			$354.543		
18	Production Expenses: Oper. Supr. & Engr.	$488,353			$462,056		
19	Fuel	15,200,284			14,304,033		
20	Coolants and Water (Nuclear Plants Only)	--			--		
21	Steam Expenses	1,014,080			959,474		
22	Steam From Other Sources	--			--		
23	Steam Transferred (Cr.)	(2,219,406)			(2,099,897)		
24	Electric Expenses	245,176			231,973		
25	Misc. Steam (or Nuclear) Power Expenses	969,652			917,439		
26	Rents	--			--		
27	Allowances	92,481			93,389		
28	Maintenance Supervision and Engineering	997,563			943,847		
29	Maintenance of Structures	350,684			331,801		
30	Maintenance of Boiler (or Reactor) Plant	2,192,809			2,074,731		
31	Maintenance of Electric Plant	856,191			810,087		
32	Maint. of Misc. Steam (or Nuclear) Plant	143,630			135,895		
33	Total Production Expenses	$20,331,497			$19,164,828		
34	Expenses per Net KWH	$0.035			$0.035		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	PROP.	COAL	GAS	PROP.	COAL	GAS
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	GALS	TONS	MCF	GALS	TONS	MCF
37	Quantity (Units) of Fuel Burned (Electric)	556	364,162	34,079	624	340,091	37,342
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	91,500	12,412	1,010	91,500	12,410	1,010
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	0.552	37.039	5.714	0.551	36.344	5.576
40	Average Cost of Fuel per Unit Burned 1)	0.552	37.039	5.714	0.551	36.344	5.576
41	Avg. Cost of Fuel Burned per Million Btu - $.00	603.452	146.220	625.103	602.494	146.429	587.335
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	9.752	2.316	9.027	10.162	2.290	8.727
43	Average Btu per KWh Net Generation		13,944			13,901	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Valley TOTAL (d)			Plant Name - Port Washington UNIT 1 (e)			Plant Name - Port Washington UNIT 2 (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1968			1935			1943			3
1969			NA			NA			4
									5
272.0			80.0			80.0			
N/A			NA			NA			6
N/A			5,012.60			4,829.90			7
									8
225			80			80			9
267			80			80			10
114			NA			NA			11
1,115,116,000			226,938,000			232,951,000			12
$2,597,568			$249,104			$249,104			13
12,610,940			3,716,360			3,263,587			14
84,817,827			27,156,949			26,664,887			15
$100,026,335			$31,122,413			$30,177,578			16
$367.744			$389.030			$377.220			17
$950,409			$191,981			$197,067			18
29,504,317			4,413,581			4,534,692			19
--			--			--			20
1,973,554			561,167			576,035			21
--			--			--			22
(4,319,303)			--			--			23
477,149			293,266			301,036			24
1,887,091			515,555			529,216			25
--			--			--			26
185,870			30,126			38,833			27
1,941,410			465,131			477,455			28
682,485			208,560			214,086			29
4,267,540			835,554			857,693			30
1,666,278			295,333			303,158			31
279,525			74,031			75,992			32
$39,496,325			$7,884,285			$8,105,263			33
$0.035			$0.035			$0.035			34
PROP.	COAL	GAS	PROP.	GAS	COAL	PROP.	GAS	COAL	35
GALS	TONS	MCF	GALS	MCF	TONS	GALS	MCF	TONS	36
1,180	704,253	71,421	640		122,776	607		127,164	37
									38
91,500	12,411	1,010	91,500		13,129	91,500		13,127	
									39
0.552	36.320	5.637	0.845		32.025	0.843		31.970	
0.552	36.320	5.637	0.845		32.025	0.843		31.970	40
602.945	146.321	604.030	923.839		121.963	921.850		121.772	41
9.965	2.303	8.855	13.002		1.733	13.403		1.745	42
	13,923			14,207			14,332		43

(Continued on Page 403.1)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Port Washington UNIT 3 (b)			Plant Name - Port Washington UNIT 4 (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1948			1949		
4	Year Last Unit was Installed	NA			NA		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	80.0			80.0		
6	Net Peak Demand on Plant-MW (60 minutes)	NA			NA		
7	Plant Hours Connected to Load	4,936.10			4,760.10		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	80			80		
10	When Limited by Condenser Water	80			80		
11	Average Number of Employees	NA			NA		
12	Net Generation, Exclusive of Plant Use-KWH	245,262,000			235,527,000		
13	Cost of Plant: Land and Land Rights	$249,104			$249,103		
14	Structures and Improvements	3,953,553			4,331,949		
15	Equipment Costs	30,015,462			31,239,085		
16	Total Cost	$34,218,119			$35,820,137		
17	Cost per KW of Installed Capacity (Line 5)	$427.726			$447.752		
18	Production Expenses: Oper. Supr. & Engr.	$207,482			$199,247		
19	Fuel	4,614,692			4,565,672		
20	Coolants and Water (Nuclear Plants Only)	--			--		
21	Steam Expenses	606,478			582,405		
22	Steam From Other Sources	--			--		
23	Steam Transferred (Cr.)	--			--		
24	Electric Expenses	316,945			304,366		
25	Misc. Steam (or Nuclear) Power Expenses	557,184			535,068		
26	Rents	--			--		
27	Allowances	36,764			32,241		
28	Maintenance Supervision and Engineering	502,688			482,735		
29	Maintenance of Structures	225,400			216,454		
30	Maintenance of Boiler (or Reactor) Plant	903,020			867,178		
31	Maintenance of Electric Plant	319,180			306,511		
32	Maint. of Misc. Steam (or Nuclear) Plant	80,008			76,833		
33	Total Production Expenses	$8,369,841			$7,969,463		
34	Expenses per Net KWH	$0.034			$0.034		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	PROP.	GAS	COAL	PROP.	GAS	COAL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	GALS	MCF	TONS	GALS	MCF	TONS
37	Quantity (Units) of Fuel Burned (Electric)	606		128,626	649		127,527
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	91,500		13,120	91,500		13,129
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	0.85		32.171	0.84		31.962
40	Average Cost of Fuel per Unit Burned 1)	0.85		32.171	0.84		31.962
41	Avg. Cost of Fuel Burned per Million Btu - $.00	926.978		122.603	919.447		121.722
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	12.534		1.687	13.314		1.731
43	Average Btu per KWh Net Generation		13,762			14,219	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.2)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Port Washington UNIT 5 (d)	Plant Name - Port Washington TOTAL (e)	Plant Name - Presque Isle UNIT 1 (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1950	1935	1955	3
NA	1950	NA	4
			5
NA	320.0	25.0	
NA	N/A	NA	6
0.00	N/A	1,590.00	7
			8
NA	320	25	9
NA	320	25	10
NA	117	NA	11
NA	940,678,000	27,854,000	12
$ --	$996,415	$73,647	13
--	15,265,449	1,870,871	14
--	115,076,383	11,987,374	15
$ --	$131,338,247	$13,931,892	16
$ --	$410.432	$557.276	17
$ --	$795,777	$8,790	18
--	18,128,637	690,935	19
--	--	--	20
--	2,326,085	18,361	21
--	--	--	22
--	--	--	23
--	1,215,613	10,552	24
--	2,137,023	28,715	25
--	--	--	26
--	137,964	3,102	27
--	1,928,009	15,940	28
--	864,500	10,527	29
--	3,463,445	56,460	30
--	1,224,182	20,641	31
--	306,864	2,516	32
$ --	$32,528,099	$866,539	33
NA	$0.035	$0.031	34

			PROP.	GAS	COAL	OIL		COAL	
									35
			GALS	MCF	TONS	BBLS		TONS	36
			2,502		506,093	833		19,576	37
									38
			91,500		13,127	138,500		12,135	
									39
			0.844		35.444	39.896		32.065	
			0.844		35.444	39.896		32.065	40
			922.541		135.003	685.924		132.118	41
			13.148		1.907	14.994		2.272	42
				14,125			17,231		43

(Continued on Page 403.2)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Presque Isle UNIT 2 (b)	Plant Name - Presque Isle UNIT 3 (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1962	1963
4	Year Last Unit was Installed	NA	NA
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	37.5	54.4
6	Net Peak Demand on Plant-MW (60 minutes)	NA	NA
7	Plant Hours Connected to Load	2,752.40	6,503.20
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	37	58
10	When Limited by Condenser Water	37	58
11	Average Number of Employees	NA	NA
12	Net Generation, Exclusive of Plant Use-KWH	67,939,000	285,511,000
13	Cost of Plant: Land and Land Rights	$73,647	$73,647
14	Structures and Improvements	1,889,155	2,245,113
15	Equipment Costs	13,300,186	17,889,735
16	Total Cost	$15,262,988	$20,208,495
17	Cost per KW of Installed Capacity (Line 5)	$407.013	$371.480
18	Production Expenses: Oper. Supr. & Engr.	$21,439	$90,100
19	Fuel	1,296,771	4,483,844
20	Coolants and Water (Nuclear Plants Only)	--	--
21	Steam Expenses	44,784	188,207
22	Steam From Other Sources	--	--
23	Steam Transferred (Cr.)	--	--
24	Electric Expenses	25,738	108,164
25	Misc. Steam (or Nuclear) Power Expenses	70,038	294,338
26	Rents	--	--
27	Allowances	12,870	36,772
28	Maintenance Supervision and Engineering	38,878	163,386
29	Maintenance of Structures	25,676	107,903
30	Maintenance of Boiler (or Reactor) Plant	137,710	578,731
31	Maintenance of Electric Plant	50,345	211,576
32	Maint. of Misc. Steam (or Nuclear) Plant	6,138	25,794
33	Total Production Expenses	$1,717,517	$6,252,043
34	Expenses per Net KWH	$0.025	$0.022

Line No.	Item (a)	Plant Name - Presque Isle UNIT 2 (b) OIL		COAL	Plant Name - Presque Isle UNIT 3 (c) OIL		COAL
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	BBLS		TONS	BBLS		TONS
37	Quantity (Units) of Fuel Burned (Electric)	1,397		36,026	2,295		129,546
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	138,500		12,100	138,500		12,034
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	40.454		32.605	45.288		32.053
40	Average Cost of Fuel per Unit Burned 1)	40.454		32.605	45.288		32.053
41	Avg. Cost of Fuel Burned per Million Btu - $.00	695.215		134.730	778.481		133.179
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	9.195		1.745	8.781		1.460
43	Average Btu per KWh Net Generation		12,952			10,961	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.3)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Presque Isle UNIT 4 (d)			Plant Name - Presque Isle UNIT 5 (e)			Plant Name - Presque Isle UNIT 6 (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1966			1974			1976			3
NA			NA			NA			4
									5
57.8			90.0			90.0			
NA			NA			NA			6
8,005.20			7,341.10			7,942.20			7
									8
58			88			88			9
58			88			88			10
NA			NA			NA			11
360,488,000			491,741,000			551,244,000			12
$73,647			$73,647			$73,647			13
2,273,795			5,883,114			5,654,673			14
16,624,467			26,688,702			27,452,689			15
$18,971,909			$32,645,463			$33,181,009			16
$328.234			$362.727			$368.678			17
$113,761			$155,181			$173,958			18
5,640,906			7,499,398			8,193,999			19
--			--			--			20
237,631			324,153			363,376			21
--			--			--			22
--			--			--			23
136,568			186,293			208,835			24
371,633			506,944			568,286			25
--			--			--			26
36,284			57,500			60,315			27
206,292			281,403			315,453			28
136,240			185,844			208,332			29
730,710			996,762			1,117,372			30
267,137			364,402			408,496			31
32,568			44,425			49,801			32
$7,873,446			$10,602,305			$11,668,223			33
$0.022			$0.022			$0.021			34
OIL		COAL	OIL		COAL	OIL		COAL	35
BBLS		TONS	BBLS		TONS	BBLS		TONS	36
2,059		163,074	1,792		220,194	728		242,638	37
									38
138,500		12,109	138,500		12,095	138,500		12,050	
									39
40.914		32.219	42.586		31.803	41.360		31.849	
40.914		32.219	42.586		31.803	41.360		31.849	40
703.306		133.038	730.487		131.473	711.148		132.136	41
7.720		1.462	8.255		1.427	7.553		1.403	42
	10,985			10,848			10,615		43

(Continued on Page 403.3)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Presque Isle UNIT 7 (b)			Plant Name - Presque Isle UNIT 8 (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1978			1978		
4	Year Last Unit was Installed	NA			NA		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	90.0			90.0		
6	Net Peak Demand on Plant-MW (60 minutes)	NA			NA		
7	Plant Hours Connected to Load	7,460.20			7,286.30		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	88			88		
10	When Limited by Condenser Water	88			88		
11	Average Number of Employees	NA			NA		
12	Net Generation, Exclusive of Plant Use-KWH	500,265,000			505,343,000		
13	Cost of Plant: Land and Land Rights	$73,647			$73,647		
14	Structures and Improvements	11,514,021			10,958,923		
15	Equipment Costs	42,698,156			42,004,598		
16	Total Cost	$54,285,824			$53,037,168		
17	Cost per KW of Installed Capacity (Line 5)	$603.176			$589.302		
18	Production Expenses: Oper. Supr. & Engr.	$157,871			$159,473		
19	Fuel	6,331,789			6,172,503		
20	Coolants and Water (Nuclear Plants Only)	--			--		
21	Steam Expenses	329,771			333,119		
22	Steam From Other Sources	--			--		
23	Steam Transferred (Cr.)	--			--		
24	Electric Expenses	189,522			191,445		
25	Misc. Steam (or Nuclear) Power Expenses	515,731			520,966		
26	Rents	--			--		
27	Allowances	39,372			38,901		
28	Maintenance Supervision and Engineering	286,280			289,186		
29	Maintenance of Structures	189,066			190,985		
30	Maintenance of Boiler (or Reactor) Plant	1,014,038			1,024,331		
31	Maintenance of Electric Plant	370,718			374,481		
32	Maint. of Misc. Steam (or Nuclear) Plant	45,195			45,654		
33	Total Production Expenses	$9,469,353			$9,341,044		
34	Expenses per Net KWH	$0.019			$0.018		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL		COAL	OIL		COAL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	BBLS		TONS	BBLS		TONS
37	Quantity (Units) of Fuel Burned (Electric)	2,241		327,184	1,488		327,719
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	138,500		9,023	138,500		9,052
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	44.361		17.904	40.593		17.474
40	Average Cost of Fuel per Unit Burned 1)	44.361		17.904	40.593		17.474
41	Avg. Cost of Fuel Burned per Million Btu - $.00	762.494		99.214	698.047		96.518
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	9.625		1.173	8.227		1.135
43	Average Btu per KWh Net Generation		11,828			11,740	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.4)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Presque Isle UNIT 9 (d)	Plant Name - Presque Isle TOTAL (e)	Plant Name - South Oak Creek UNIT 5 (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1979	1955	1959	3
NA	1979	NA	4
			5
90.0	624.7	275.0	
NA	N/A	NA	6
7,251.90	N/A	8,138.90	7
			8
88	618	262	9
88	618	261	10
NA	200	NA	11
515,308,000	3,305,693,000	1,455,634,000	12
$73,647	$662,823	$321,670	13
11,188,771	53,478,436	11,970,788	14
43,687,524	242,333,431	94,716,715	15
$54,949,942	$296,474,690	$107,009,173	16
$610.555	$474.587	$389.124	17
$162,618	$1,043,191	$359,918	18
6,465,756	46,775,901	18,806,643	19
--	--	--	20
339,689	2,179,091	589,364	21
--	--	--	22
--	--	--	23
195,220	1,252,337	186,102	24
531,239	3,407,890	1,192,438	25
--	--	--	26
41,020	326,136	111,071	27
294,888	1,891,706	806,240	28
194,750	1,249,323	402,716	29
1,044,531	6,700,645	2,219,163	30
381,865	2,449,661	1,231,874	31
46,555	298,646	171,156	32
$9,698,131	$67,574,527	$26,076,685	33
$0.019	$0.020	$0.018	34

OIL		COAL	OIL		COAL	PROP	GAS	COAL	
BBLS		TONS	BBLS		TONS	GALS	MCF	TONS	35
									36
458		333,175	13,291		1,799,132	3,276	78,536	715,721	37
									38
138,500		9,056	138,500		10,411	91,500	1,010	10,010	
									39
50.528		18.249	42.683		24.236	0.971	4.086	23.729	
50.528		18.249	42.683		24.236	0.971	4.086	23.729	40
867.717		100.756	733.491		116.394	1,061.537	404.497	118.524	41
10.893		1.180	8.845		1.322	10.079	4.101	1.173	42
	11,664			11,343			9,898		43

(Continued on Page 403.4)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - South Oak Creek UNIT 6 (b)			Plant Name - South Oak Creek UNIT 7 (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1961			1965		
4	Year Last Unit was Installed	NA			NA		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	275.0			317.6		
6	Net Peak Demand on Plant-MW (60 minutes)	NA			NA		
7	Plant Hours Connected to Load	6,296.00			5,936.70		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	265			298		
10	When Limited by Condenser Water	264			298		
11	Average Number of Employees	NA			NA		
12	Net Generation, Exclusive of Plant Use-KWH	1,135,762,000			1,397,670,000		
13	Cost of Plant: Land and Land Rights	$321,670			$321,670		
14	Structures and Improvements	11,226,450			10,232,036		
15	Equipment Costs	98,350,075			84,022,323		
16	Total Cost	$109,898,195			$94,576,029		
17	Cost per KW of Installed Capacity (Line 5)	$399.630			$297.783		
18	Production Expenses: Oper. Supr. & Engr.	$280,827			$345,586		
19	Fuel	13,869,684			16,974,482		
20	Coolants and Water (Nuclear Plants Only)	--			--		
21	Steam Expenses	459,853			565,895		
22	Steam From Other Sources	--			--		
23	Steam Transferred (Cr.)	--			--		
24	Electric Expenses	145,207			178,692		
25	Misc. Steam (or Nuclear) Power Expenses	930,403			1,144,955		
26	Rents	--			--		
27	Allowances	117,241			140,231		
28	Maintenance Supervision and Engineering	629,071			774,135		
29	Maintenance of Structures	314,220			386,679		
30	Maintenance of Boiler (or Reactor) Plant	1,731,507			2,130,795		
31	Maintenance of Electric Plant	961,173			1,182,820		
32	Maint. of Misc. Steam (or Nuclear) Plant	133,545			164,341		
33	Total Production Expenses	$19,572,731			$23,988,611		
34	Expenses per Net KWH	$0.017			$0.017		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	PROP	GAS	COAL	PROP	GAS	COAL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	GALS	MCF	TONS	GALS	MCF	TONS
37	Quantity (Units) of Fuel Burned (Electric)	803	95,551	622,476	4,269	140,329	769,690
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	91,500	1,010	9,114	91,500	1,010	8,910
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	0.889	3.464	19.935	0.965	6.585	19.080
40	Average Cost of Fuel per Unit Burned 1)	0.889	3.464	19.935	0.965	6.585	19.080
41	Avg. Cost of Fuel Burned per Million Btu - $.00	971.766	342.926	109.364	1,054.751	651.956	107.072
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	10.058	3.582	1.102	10.099	6.375	1.062
43	Average Btu per KWh Net Generation		10,075			9,915	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.5)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - South Oak Creek UNIT 8 (d)	Plant Name - South Oak Creek TOTAL (e)	Plant Name - Point Beach UNIT 1 (f)	Line No.
Steam	Steam	Nuclear	1
Conventional	Conventional	Conventional	2
1967	1959	1970	3
NA	1967	NA	4
			5
324.0	1,191.6	537.9	
NA	N/A	NA	6
8,027.50	N/A	7,614.20	7
			8
314	1,139	510	9
312	1,135	505	10
NA	297		11
1,939,050,000	5,928,116,000	3,702,097,000	12
$321,670	$1,286,680	$315,603	13
10,421,632	43,850,906	51,070,604	14
91,391,290	368,480,403	150,224,093	15
$102,134,592	$413,617,989	$201,610,300	16
$315.230	$347.111	$374.810	17
$479,447	$1,465,778	$10,706,580	18
24,948,070	74,598,879	20,390,695	19
--	--	1,572,823	20
785,092	2,400,204	6,377,858	21
--	--	--	22
--	--	--	23
247,907	757,908	1,821,874	24
1,588,447	4,856,243	20,227,506	25
--	--	--	26
143,688	512,231	--	27
1,073,992	3,283,438	5,285,537	28
536,457	1,640,072	1,514,452	29
2,956,147	9,037,612	4,301,961	30
1,640,979	5,016,846	4,445,098	31
227,997	697,039	1,245,025	32
$34,628,223	$104,266,250	$77,889,409	33
$0.018	$0.018	$0.021	34

PROP	GAS	COAL	PROP	GAS	COAL		NUCLEAR		
GALS	MCF	TONS	GALS	MCF	TONS		MWD THERMAL		
5,359	435,112	1,076,430	13,707	749,528	3,184,317		465,396		37
									38
91,500	1,010	8,912	91,500	1,010	9,198		N/A		
0.956	4.735	19.369	0.959	4.851	20.390		43.814		39
0.956	4.735	19.369	0.959	4.851	20.390		43.814		40
1,044.971	468.833	108.670	1,047.688	480.326	110.838		47.771		41
10.075	5.242	1.098	10.082	5.131	1.109		0.551		42
	10,122			10,009			10,297		43

(Continued on Page 403.5)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Point Beach UNIT 2 (b)	Plant Name - Point Beach TOTAL (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Nuclear	Nuclear
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1972	1970
4	Year Last Unit was Installed	NA	1972
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	537.9	1,075.8
6	Net Peak Demand on Plant-MW (60 minutes)	NA	N/A
7	Plant Hours Connected to Load	8,695.30	N/A
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	512	1,022
10	When Limited by Condenser Water	507	1,012
11	Average Number of Employees	NA	748
12	Net Generation, Exclusive of Plant Use-KWH	4,342,975,000	8,045,072,000
13	Cost of Plant: Land and Land Rights	$315,603	$631,206
14	Structures and Improvements	51,977,877	$103,048,481
15	Equipment Costs	202,948,557	$353,172,650
16	Total Cost	$255,242,037	$456,852,337
17	Cost per KW of Installed Capacity (Line 5)	$474.516	$424.663
18	Production Expenses: Oper. Supr. & Engr.	$12,560,019	$23,266,599
19	Fuel	26,089,710	46,480,405
20	Coolants and Water (Nuclear Plants Only)	1,845,098	3,417,921
21	Steam Expenses	7,481,942	13,859,800
22	Steam From Other Sources	--	--
23	Steam Transferred (Cr.)	--	--
24	Electric Expenses	2,137,262	3,959,136
25	Misc. Steam (or Nuclear) Power Expenses	23,729,134	43,956,640
26	Rents	--	--
27	**Allowances**	--	--
28	Maintenance Supervision and Engineering	6,200,527	11,486,064
29	Maintenance of Structures	1,776,622	3,291,074
30	Maintenance of Boiler (or Reactor) Plant	5,046,683	9,348,644
31	Maintenance of Electric Plant	5,214,598	9,659,696
32	Maint. of Misc. Steam (or Nuclear) Plant	1,460,553	2,705,578
33	Total Production Expenses	$93,542,148	$171,431,557
34	Expenses per Net KWH	$0.022	$0.021
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NUCLEAR	NUCLEAR
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MWD THERMAL	MWD THERMAL
37	Quantity (Units) of Fuel Burned (Electric)	541,156	1,006,552
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	N/A	N/A
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	48.211	46.178
40	Average Cost of Fuel per Unit Burned 1)	48.211	46.178
41	Avg. Cost of Fuel Burned per Million Btu - $.00	72.089	58.929
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	0.601	0.578
43	Average Btu per KWh Net Generation	10,206	10,248

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.6)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Pleasant Prairie UNIT 1 (d)	Plant Name - Pleasant Prairie UNIT 2 (e)	Plant Name - Pleasant Prairie TOTAL (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1980	1985	1980	3
NA	NA	1985	4
			5
616.6	616.6	1,233.2	
NA	NA	N/A	6
7,616.00	7,864.30	N/A	7
			8
617	605	1,222	9
612	600	1,212	10
NA	NA	177	11
4,096,482,000	4,138,227,000	8,234,709,000	12
$1,628,308	$1,628,308	$3,256,616	13
61,577,676	56,175,319	117,752,995	14
326,979,123	341,957,193	668,936,316	15
$390,185,107	$399,760,820	$789,945,927	16
$632.801	$648.331	$640.566	17
$481,102	$486,005	$967,107	18
37,184,940	38,290,779	75,475,719	19
--	--	--	20
1,496,673	1,511,925	3,008,598	21
--	--	--	22
--	--	--	23
206,265	208,367	414,632	24
1,804,923	1,823,316	3,628,239	25
--	--	--	26
239,427	304,128	543,555	27
1,452,819	1,467,625	2,920,444	28
846,429	855,055	1,701,484	29
4,887,317	4,937,120	9,824,437	30
1,231,832	1,244,385	2,476,217	31
313,708	316,905	630,613	32
$50,145,435	$51,445,610	$101,591,045	33
$0.012	$0.012	$0.012	34

OIL	GAS	COAL	OIL	GAS	COAL	OIL	GAS	COAL	Line No.
BBLS	MCF	TONS	BBLS	MCF	TONS	BBLS	MCF	TONS	35
									36
800	60,961	2,633,571	708	70,784	2,667,737	1,508	131,745	5,301,308	37
									38
138,500	1,010	8,470	138,500	1,010	8,471	138,500	1,010	8,471	
									39
25.409	6.294	13.208	25.489	6.533	13.368	25.446	6.422	13.373	
25.409	6.294	13.208	25.489	6.533	13.368	25.446	6.422	13.373	40
436.952	623.176	77.968	438.010	646.784	78.904	437.387	635.860	78.434	41
4.882	7.322	0.850	4.924	7.411	0.863	4.902	7.370	0.857	42
	10,804			10,860			10,832		43

(Continued on Page 403.6)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Germantown UNIT 1 (b)	Plant Name - Germantown UNIT 2 (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Combustion Turbine	Combustion Turbine
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Conventional
3	Year Originally Constructed	1978	1978
4	Year Last Unit was Installed	NA	NA
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	61.2	61.2
6	Net Peak Demand on Plant-MW (60 minutes)	NA	NA
7	Plant Hours Connected to Load	158.10	72.60
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	63	63
10	When Limited by Condenser Water	63	63
11	Average Number of Employees	NA	NA
12	Net Generation, Exclusive of Plant Use-KWH	4,079,000	1,892,000
13	Cost of Plant: Land and Land Rights	$13,318	$13,318
14	Structures and Improvements	1,146,291	1,146,292
15	Equipment Costs	12,876,368	12,876,368
16	Total Cost	$14,035,977	$14,035,978
17	Cost per KW of Installed Capacity (Line 5)	$229.346	$229.346
18	Production Expenses: Oper. Supr. & Engr.	$1,668	$773
19	Fuel	329,388	211,094
20	Coolants and Water (Nuclear Plants Only)	--	--
21	Steam Expenses	--	--
22	Steam From Other Sources	--	--
23	Steam Transferred (Cr.)	--	--
24	Electric Expenses	31,835	14,755
25	Misc. Steam (or Nuclear) Power Expenses	6,637	3,076
26	Rents	--	--
27	**Allowances**	--	--
28	Maintenance Supervision and Engineering	3,079	1,427
29	Maintenance of Structures	3,004	1,392
30	Maintenance of Boiler (or Reactor) Plant	--	--
31	Maintenance of Electric Plant	89,066	41,280
32	Maint. of Misc. Steam (or Nuclear) Plant	--	--
33	Total Production Expenses	$464,677	$273,797
34	Expenses per Net KWH	$0.114	$0.145
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	OIL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	BBLS	BBLS
37	Quantity (Units) of Fuel Burned (Electric)	7,223	4,998
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	138,500	138,500
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	43.898	40.500
40	Average Cost of Fuel per Unit Burned 1)	43.898	40.500
41	Avg. Cost of Fuel Burned per Million Btu - $.00	754.660	696.172
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	7.772	10.700
43	Average Btu per KWh Net Generation	10,389	15,375

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.7)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Germantown UNIT 3 (d)	Plant Name - Germantown UNIT 4 (e)	Plant Name - Germantown UNIT 5 (f)	Line No.
Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Conventional	Conventional	Conventional	2
1978	1978	2000	3
NA	NA	NA	4
			5
61.2	61.2	106.9	
NA	NA	NA	6
152.10	129.90	466.60	7
			8
63	63	93	9
63	63	93	10
NA	NA	NA	11
5,797,000	4,589,000	34,136,000	12
$13,318	$13,318	$13,319	13
1,146,292	1,146,292	2,363,672	14
12,876,368	13,098,904	35,880,306	15
$14,035,978	$14,258,514	$38,257,297	16
$229.346	$232.982	$357.879	17
$2,370	$1,876	$13,955	18
578,836	537,620	1,944,981	19
--	--	--	20
--	--	--	21
--	--	--	22
--	--	--	23
45,232	35,806	266,349	24
9,429	7,465	55,526	25
--	--	--	26
--	--	--	27
4,375	3,463	25,761	28
4,268	3,379	25,133	29
--	--	--	30
126,548	100,177	745,186	31
--	--	--	32
$771,058	$689,786	$3,076,891	33
$0.133	$0.150	$0.090	34
OIL	OIL	OIL / GAS	35
BBLS	BBLS	BBLS / MCF	36
12,830	11,771	2,942 / 399,242	37
			38
138,500	138,500	138,500 / 1,010	
			39
43.424	43.766	44.940 / 4.265	
43.424	43.766	44.940 / 4.265	40
746.484	752.372	772.453 / 422.249	41
9.611	11.226	10.101 / 5.187	42
12,982	15,041	12,322	43

(Continued on Page 403.7)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Germantown TOTAL (b)			Plant Name - Port Washington ONE UNIT ONLY (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Combustion Turbine			Combustion Turbine		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1978			1969		
4	Year Last Unit was Installed	2000			1969		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	351.7			19.6		
6	Net Peak Demand on Plant-MW (60 minutes)	N/A			--		
7	Plant Hours Connected to Load	N/A			44.40		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	345			20		
10	When Limited by Condenser Water	345			17		
11	Average Number of Employees	17			NA		
12	Net Generation, Exclusive of Plant Use-KWH	50,493,000			244,000		
13	Cost of Plant: Land and Land Rights	$66,591			$ --		
14	Structures and Improvements	6,948,839			73,194		
15	Equipment Costs	87,608,314			1,932,220		
16	Total Cost	$94,623,744			$2,005,414		
17	Cost per KW of Installed Capacity (Line 5)	$269.047			$102.317		
18	Production Expenses: Oper. Supr. & Engr.	$20,642			$1,063		
19	Fuel	3,601,919			(5,161)		
20	Coolants and Water (Nuclear Plants Only)	0			--		
21	Steam Expenses	0			--		
22	Steam From Other Sources	0			--		
23	Steam Transferred (Cr.)	0			--		
24	Electric Expenses	393,977			(449)		
25	Misc. Steam (or Nuclear) Power Expenses	82,133			8,018		
26	Rents	0			--		
27	Allowances	0			--		
28	Maintenance Supervision and Engineering	38,105			--		
29	Maintenance of Structures	37,176			634		
30	Maintenance of Boiler (or Reactor) Plant	0			--		
31	Maintenance of Electric Plant	1,102,257			2,904		
32	Maint. of Misc. Steam (or Nuclear) Plant	0			--		
33	Total Production Expenses	5,276,209			$7,009		
34	Expenses per Net KWH	$0.104			$0.029		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL			OIL	
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MCF	BBLS			BBLS	
37	Quantity (Units) of Fuel Burned (Electric)	399,242	39,764			1,807	
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,010	138,500			138,500	
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	4.265	43.356			39.616	
40	Average Cost of Fuel per Unit Burned 1)	4.265	43.356			39.616	
41	Avg. Cost of Fuel Burned per Million Btu - $.00	422.249	745.306			681.132	
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	5.187	9.759			29.21	
43	Average Btu per KWh Net Generation		12,603			43,078	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.8)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Point Beach ONE UNIT ONLY (d)	Plant Name - Oak Creek ONE UNIT ONLY (e)	Plant Name - Edgewater ONE UNIT ONLY (f)	Line No.
Combustion Turbine	Combustion Turbine	Steam	1
Conventional	Conventional	Conventional	2
1969	1968	1985	3
1969	1968	1985	4
			5
25.0	19.6	95.0	
--	--	N/A	6
70.90	77.20	8,083.00	7
			8
19	19	102	9
15	18	102	10
NA	NA	NA	11
465,000	327,000	583,511,000	12
$ --	$ --	$630,268	13
62,169	71,490	10,889,575	14
1,642,316	2,157,625	63,192,054	15
$1,704,485	$2,229,115	$74,711,897	16
$68.179	$113.730	$786.441	17
$ --	$0	$58,118	18
116,539	109,631	6,951,151	19
--	--	--	20
--	--	256,839	21
--	--	--	22
--	--	--	23
51,184	122	104,089	24
--	6,453	351,308	25
--	--	--	26
--	--	9,926	27
--	--	68,007	28
--	2,026	13,160	29
--	(44,130)	392,680	30
--	--	199,090	31
--		161,084	32
$167,723	$74,102	$8,565,452	33
$0.361	$0.227	$0.015	34

	OIL			GAS				COAL		OIL	35
	BBLS			MCF				TONS		BBLS	36
	2,606			12,873				339,202		1,310	37
											38
	138,500			1,010				8,723		138,214	
											39
	44.719			8.511				20.078		36.665	
	44.719			8.511				20.078		36.665	40
	768.930			842.754				115.089		631.821	41
	25.078			33.524				1.169		6.536	42
	32,989				39,755				10,155		43

(Continued on Page 403.8)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Concord UNIT 1 (b)			Plant Name - Concord UNIT 2 (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Combustion Turbine			Combustion Turbine		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1993			1993		
4	Year Last Unit was Installed	NA			NA		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	95.4			95.4		
6	Net Peak Demand on Plant-MW (60 minutes)	NA			NA		
7	Plant Hours Connected to Load	139.30			180.90		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	94			94		
10	When Limited by Condenser Water	94			94		
11	Average Number of Employees	NA			NA		
12	Net Generation, Exclusive of Plant Use-KWH	8,935,000			11,731,000		
13	Cost of Plant: Land and Land Rights	$311,951			$311,951		
14	Structures and Improvements	1,264,891			1,264,891		
15	Equipment Costs	26,959,528			26,959,528		
16	Total Cost	$28,536,370			$28,536,370		
17	Cost per KW of Installed Capacity (Line 5)	$299.123			$299.123		
18	Production Expenses: Oper. Supr. & Engr.	$9,045			$11,876		
19	Fuel	759,774			967,438		
20	Coolants and Water (Nuclear Plants Only)	--			--		
21	Steam Expenses	--			--		
22	Steam From Other Sources	--			--		
23	Steam Transferred (Cr.)	--			--		
24	Electric Expenses	72,729			95,488		
25	Misc. Steam (or Nuclear) Power Expenses	18,383			24,136		
26	Rents	--			--		
27	Allowances	--			--		
28	Maintenance Supervision and Engineering	16,697			21,923		
29	Maintenance of Structures	595			782		
30	Maintenance of Boiler (or Reactor) Plant	--			--		
31	Maintenance of Electric Plant	45,354			59,547		
32	Maint. of Misc. Steam (or Nuclear) Plant	--			--		
33	Total Production Expenses	$913,532			$1,181,190		
34	Expenses per Net KWH	$0.102			$0.101		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		OIL	GAS		OIL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MCF		BBLS	MCF		BBLS
37	Quantity (Units) of Fuel Burned (Electric)	136,354		15	171,307		25
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,010		138,500	1,010		138,500
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	5.238		36.067	5.343		35.320
40	Average Cost of Fuel per Unit Burned 1)	5.238		36.067	5.343		35.320
41	Avg. Cost of Fuel Burned per Million Btu - $.00	518.660		636.471	520.828		617.483
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	7.973		N/A	7.807		11.451
43	Average Btu per KWh Net Generation		15,423			14,761	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.9)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Concord UNIT 3 (d)	Plant Name - Concord UNIT 4 (e)	Plant Name - Concord TOTAL (f)	Line No.
Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Conventional	Conventional	Conventional	2
1994	1994	1993	3
NA	NA	1994	4
			5
95.4	95.4	381.6	
NA	NA	N/A	6
166.60	156.60	N/A	7
			8
94	94	376	9
94	94	376	10
NA	NA	NA	11
10,182,000	9,933,000	40,781,000	12
$311,951	$311,950	$1,247,803	13
1,264,891	1,264,891	5,059,564	14
26,959,528	26,959,528	107,838,112	15
$28,536,370	$28,536,369	$114,145,479	16
$299.123	$299.123	$299.123	17
$10,308	$10,055	$41,284	18
866,332	735,910	$3,329,454	19
--	--	--	20
--	--	--	21
--	--	--	22
--	--	--	23
82,880	80,853	331,950	24
20,949	20,438	83,906	25
--	--	--	26
--	--	--	27
19,028	18,562	76,210	28
679	662	2,718	29
--	--	--	30
51,684	50,420	207,005	31
--	--	--	32
$1,051,860	$916,900	$4,072,527	33
$0.103	$0.092	$0.100	34
GAS / OIL	GAS / OIL	GAS / OIL	35
MCF / BBLS	MCF / BBLS	MCF / BBLS	36
151,322 / 9	149,706 / 62	608,689 / 111	37
			38
1,010 / 138,500	1,010 / 138,500	1,010 / 138,500	
			39
5.374 / 37.000	4.710 / 34.645	5.172 / 35.180	
5.374 / 37.000	4.710 / 34.645	5.172 / 35.180	40
531.735 / 666.000	466.329 / 595.014	511.932 / 611.111	41
7.972 / N/A	7.116 / 8.937	7.717 / N/A	42
15,015	15,259	15,091	43

(Continued on Page 403.9)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name - Paris UNIT 1 (b)			Plant Name - Paris UNIT 2 (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Combustion Turbine			Combustion Turbine		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1995			1995		
4	Year Last Unit was Installed	1995			1995		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	95.4			102.0		
6	Net Peak Demand on Plant-MW (60 minutes)	NA			NA		
7	Plant Hours Connected to Load	184.20			341.70		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	94			100		
10	When Limited by Condenser Water	94			100		
11	Average Number of Employees	NA			NA		
12	Net Generation, Exclusive of Plant Use-KWH	12,031,000			23,429,000		
13	Cost of Plant: Land and Land Rights	$23,361			$23,361		
14	Structures and Improvements	1,204,390			1,204,390		
15	Equipment Costs	27,434,063			33,087,299		
16	Total Cost	$28,661,814			$34,315,050		
17	Cost per KW of Installed Capacity (Line 5)	$300.438			$336.422		
18	Production Expenses: Oper. Supr. & Engr.	$6,944			$13,524		
19	Fuel	868,015			1,632,659		
20	Coolants and Water (Nuclear Plants Only)	--			--		
21	Steam Expenses	--			--		
22	Steam From Other Sources	--			--		
23	Steam Transferred (Cr.)	--			--		
24	Electric Expenses	66,680			129,852		
25	Misc. Steam (or Nuclear) Power Expenses	19,943			38,837		
26	Rents	--			--		
27	Allowances	--			--		
28	Maintenance Supervision and Engineering	20,717			40,343		
29	Maintenance of Structures	1,588			3,092		
30	Maintenance of Boiler (or Reactor) Plant	--			--		
31	Maintenance of Electric Plant	37,053			72,157		
32	Maint. of Misc. Steam (or Nuclear) Plant	--			--		
33	Total Production Expenses	$1,020,940			$1,930,464		
34	Expenses per Net KWH	$0.085			$0.082		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		OIL	GAS		OIL
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	MCF		BBLS	MCF		BBLS
37	Quantity (Units) of Fuel Burned (Electric)	180,080		4	323,235		4
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,010		138,500	1,010		138,500
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year 1)	4.607		39.750	4.835		42.250
40	Average Cost of Fuel per Unit Burned 1)	4.607		39.750	4.835		42.250
41	Avg. Cost of Fuel Burned per Million Btu - $.00	456.161		691.304	478.676		768.182
42	Avg. Cost of Fuel Burned per KWh Net Gen.- $.00	6.896		15.900	6.670		12.046
43	Average Btu per KWh Net Generation		15,120			13,935	

Note 1)Coal-$/Ton, Oil-$.00/BBL, Gas-$.00/MCF, Propane-$.00/Gal, Nuclear-$/MWD 2) Million BTU's

(Continued no Page 402.10)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name - Paris UNIT 3 (d)	Plant Name - Paris UNIT 4 (e)	Plant Name - Paris TOTAL (f)	Line No.
Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Conventional	Conventional	Conventional	2
1995	1995	1995	3
1995	1995	1995	4
			5
102.0	95.4	394.8	
NA	NA	N/A	6
344.30	181.80	N/A	7
			8
100	94	388	9
100	94	388	10
NA	NA	NA	11
24,613,000	11,450,000	71,523,000	12
$23,360	$23,360	$93,442	13
1,204,390	1,204,391	4,817,561	14
33,287,849	27,027,141	120,836,352	15
$34,515,599	$28,254,892	$125,747,355	16
$338.388	$296.173	$318.509	17
$14,207	$6,609	$41,284	18
1,462,338	732,374	4,695,386	19
--	--	--	20
--	--	--	21
--	--	--	22
--	--	--	23
136,414	63,459	396,405	24
40,800	18,981	118,561	25
--	--	--	26
--	--	--	27
42,382	19,717	123,159	28
3,248	1,510	9,438	29
--	--	--	30
75,803	35,264	220,277	31
--	--	--	32
$1,775,192	$877,914	$5,604,510	33
$0.072	$0.077	$0.078	34

GAS		OIL	GAS		OIL	GAS		OIL	
MCF		BBLS	MCF		BBLS	MCF		BBLS	35 36
324,230		13	169,708		4	997,253		25	37
									38
1,010		138,500	1,010		138,500	1,010		138,500	
									39
4.370		37.538	4.203		41.750	4.535		39.360	
4.370		37.538	4.203		41.750	4.535		39.360	40
432.687		650.667	416.133		668.000	449.015		678.621	41
5.757		16.213	6.229		16.700	6.324		20.547	42
	13,307			14,971			14,084		43

Instruction 12:

a.) Operating and Maintenance costs of Point Beach Nuclear Plant are charged to expense as incurred.

b.) Wisconsin Electric Power Company currently leases the fuel for Point Beach. The fuel value and lease costs are charged to expense over the period the fuel is in the reactor, based on the quantity of heat produced for the generation of electric energy.

c.) The Point Beach Nuclear Plant consists of two 2-loop pressurized water reactors of Westinghouse design. Fuel Material is UO2 contained in Zircaloy-4 cladding. Each equilibrium cycle core contains approximately 44 metric tons of Uranium at enrichments varying between approximately 4.70 weight percent and .50 weight percent U235 depending on residence time in the core. Each reactor is rated at 1518.5 megawatts thermal power.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1759 Plant Name: PEAVY FALLS (b)	FERC Licensed Project No. 1980 Plant Name: BIG QUINNESEC (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run of River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1943	1914
4	Year Last Unit was Installed	1943	1949
5	Total installed cap (Gen name plate Rating in MW)	12.00	19.50
6	Net Peak Demand on Plant-Megawatts (60 minutes)	16	21
7	Plant Hours Connect to Load	5,748	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	16
10	(b) Under the Most Adverse Oper Conditions	15	14
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	52,718,000	98,265,500
13	Cost of Plant		
14	Land and Land Rights	73,397	114,715
15	Structures and Improvements	120,875	290,667
16	Reservoirs, Dams, and Waterways	1,906,799	3,108,705
17	Equipment Costs	688,946	889,184
18	Roads, Railroads, and Bridges	24,669	64,023
19	TOTAL cost (Total of 14 thru 18)	2,814,686	4,467,294
20	Cost per KW of Installed Capacity (line 5)	234.5572	229.0920
21	Production Expenses		
22	Operation Supervision and Engineering	27,094	18,495
23	Water for Power	0	0
24	Hydraulic Expenses	75,317	83,406
25	Electric Expenses	12,849	15,505
26	Misc Hydraulic Power Generation Expenses	6,089	4,638
27	Rents	0	0
28	Maintenance Supervision and Engineering	20,186	13,457
29	Maintenance of Structures	18,796	86,479
30	Maintenance of Reservoirs, Dams, and Waterways	35,119	26,470
31	Maintenance of Electric Plant	9,139	51,628
32	Maintenance of Misc Hydraulic Plant	70,646	85,849
33	Total Production Expenses (total 22 thru 32)	275,235	385,927
34	Expenses per net KWh	0.0052	0.0039

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	DIESEL PLANT					
2	Valley Diesel (1)	1968	2.80			
3	HYDRO					
4	Appleton (2)	1980				
5		1916	1.99	2.1	13,210,900	1,799,553
6	Oconto Falls - 2523 (4) (7)	1924				
7	Sturgeon - 2471 (4)	1924	0.80	1.2	3,139,500	301,072
8	Way - 1759 (4)	1949	1.80	1.5	4,198,600	760,261
9	Michigamme Reservoir - 1759 (4) (5)	1941				1,550,641
10	Lower Paint - 2072 (3) (4)	1952	0.10	0.1	297,200	798,387
11	Lower Paint Diversion Canal - 2072 (3) (4)	1952				
12	Twin Falls - 1759 (4)	1913	6.14	6.1	29,658,900	4,171,464
13	Kingsford - 2131 (4)	1924	7.20	6.2	27,007,700	2,403,767
14	Michigamme Falls - 2073 (4)	1953	9.60	9.2	30,932,600	4,563,131
15	Hemlock Falls - 2074 (4)	1953	2.80	2.6	7,902,900	1,397,156
16	White Rapids - 2357 (4)	1927	8.00	7.3	30,636,900	3,362,949
17	Chalk Hills - 2394 (4)	1927	7.80	7.0	31,510,300	3,361,871
18	Brule - 2431 (4)	1919	5.33	5.8	11,300,900	9,885,236
19	Pine - 2486 - (4)	1922	3.60	4.3	13,124,200	1,243,193
20						
21	STEAM					
22	Milwaukee County (6)	1954	11.00		23,372,000	867,469
23						
24	WIND					
25	Byron	1999	1.30		3,032,000	1,588,917
26						
27	(1) Directly connected to plant auxiliary load.					
28	(2) A used 1929 model unit was purchased and					
29	rebuilt. Rating recalculated from 21' head					
30	to 16' head.					
31	(3) Cost of plant is not separated.					
32	(4) F.E.R.C. licensed project number.					
33	(5) Way Plant is operated in conjunction with					
34	Michigamme Reservoir.					
35	(6) Milwaukee County is a steam utility plant					
36	and the operation costs (column H) reflect					
37	an allocation of electric related expenses					
38	which includes fuel.					
39	(7) Oconto Falls sold in 2000.					
40						
41						
42						
43						
44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
				Oil		2
						3
	224,939		114,077	–		4
904,289						5
	136		391			6
376,240	47,466		43,101			7
422,367	44,742		65,882			8
	60,711		104,897			9
	71,358		72,781			10
	5,289		8,009			11
678,949	140,221		218,433			12
333,857	96,683		109,206			13
475,326	114,882		250,416			14
498,984	67,066		70,384			15
420,369	115,461		225,159			16
431,009	123,082		261,018			17
1,852,903	110,962		90,516			18
345,331	94,499		164,793			19
						20
						21
78,861	707,923	-6	931	Coal		22
						23
						24
1,222,244	25,182		24,857	Wind		25
						26
						27
						28
						29
						30
						31
						32
						33
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						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Abbey Avenue, Neenah	D - U	34.50	4.16	
2	Addison, Addison	D - U	24.90	8.32	
3	Albers, Kenosha**	D - U	26.40	8.32	
4	Albers, Kenosha	D - U	138.00	26.40	
5	Allerton, Greenfield	D - U	138.00	24.90	
6	Apple Creek, Grand Chute	D - U	34.50	12.47	
7	Apple Hills, Grand Chute	D - U	138.00	34.50	
8	Apple Hills, Grand Chute	D - U	138.00	12.47	
9	Appleton, Appleton	D - U	4.16	34.50	
10	Aragon, Norway, Mich.	D - U	69.00	24.90	
11	Armory, Kingsford, Mich.**	D - U	69.00	13.80	
12	Armour, Milwaukee	D - U	24.90	3.81	
13	Armour, Milwaukee	D - U	26.40	3.81	
14	Ashippun, Ashippun	D - U	24.90	8.32	
15	Atkinson, Milwaukee	D - U	26.40	3.81	
16	Auburn, Auburn**	D - U	138.00	24.90	
17	Aztalan, Aztalan	D - U	24.90	8.32	
18	Bark River, Merton**	D - U	138.00	24.90	
19	Barton, Barton**	D - U	138.00	24.90	
20	Barton, Barton**	D - U	24.90	8.32	
21	Bass Lake, Iron Mountain, Mich.	D - U	69.00	13.80	
22	Bear Creek Vi., Bear Creek	D - U	34.50	12.47	
23	Belgium, Belgium	D - U	24.90	8.32	
24	Bell Heights, Appleton	D - U	34.50	4.16	
25	Big Quinnesec Falls, Breitung, Mich.	T - U	6.90	69.00	
26	Big Quinnesec Falls, Breitung, Mich.	D - U	2.30	13.80	
27	Birch, Somers	D - U	26.40	8.32	
28	Black Creek Vi., Black Creek	D - U	34.50	4.16	
29	Bluffview, Niagara	D - U	69.00	13.80	
30	Bonduel, Bonduel	D - U	34.50	12.47	
31	Boxelder, Medina**	D - U	138.00	24.90	
32	Bradley, Fox Point	D - U	24.90	3.81	
33	Bradley, Fox Point	D - U	24.90	8.32	
34	Branch, Oak Creek**	D - U	138.00	24.90	
35	Briarton, Lessor	D - U	34.50	12.47	
36	Bridgewood, Neenah	D - U	34.50	12.47	
37	Bristol, Bristol	D - U	24.90	8.32	
38	Brookdale, Greenfield	D - U	138.00	24.90	
39	Brookfield Sq., Brookfield	D - U	24.90	8.32	
40	Brown Deer, Brown Deer	D - U	24.90	8.32	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1					1
4	1					2
28	2					3
159	2					4
168	2					5
11	1					6
90	1					7
30	1					8
3	1					9
11	1					10
28	2					11
27	3					12
	1					13
13	2					14
29	3					15
27	1					16
3	1					17
84	1					18
168	2					19
14	2					20
14	1					21
5	1					22
7	1					23
11	1					24
20	2					25
4	2					26
21	2					27
2	1					28
11	1					29
5	1					30
28	1					31
13	2					32
42	3					33
168	2					34
3	2					35
40	2					36
7	1					37
168	2					38
32	3					39
29	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Browns Lake, Burlington	D - U	24.90	8.32	
2	Bruce Crossing, Stannard, Mich.**	D - U	69.00	13.80	
3	Brule Hydro, Mastodon, Mich.(1)	T - U	6.60	69.00	
4	Burleigh, Milwaukee	D - U	26.40	8.32	
5	Burlington, Burlington**	D - U	24.90	8.32	
6	Burlington, Burlington**	D - U	138.00	24.90	
7	Butler, Wauwatosa**	D - U	138.00	26.40	
8	Butte des Morts, Menasha**	D - U	138.00	34.50	
9	Butte des Morts, Menasha**	D - U	34.50	12.47	
10	Butternut, Lomira**	D - U	138.00	24.90	
11	Byron, Byron	D - U	24.90	8.32	
12	Caledonia, Caledonia	D - U	24.90	8.32	
13	Calhoun, New Berlin	D - U	24.90	8.32	
14	Calumet, Milwaukee	D - U	24.90	8.32	
15	Cambridge, Milwaukee	D - U	13.20	3.81	
16	Cameron, Butler	D - U	26.40	8.32	
17	Campbellsport, Ashford	D - U	24.90	8.32	
18	Capitol, Milwaukee	D - U	26.40	8.32	
19	Carrollville, Oak Creek	D - U	24.90	8.32	
20	Casaloma, Grand Chute**	D - U	138.00	34.50	
21	Casaloma, Grand Chute**	D - U	138.00	12.47	
22	Cecil Street, Neenah	D - U	34.50	4.16	
23	Cedar Grove, Cedar Grove	D - U	24.90	8.32	
24	Cedarsauk, Saukville	D - U	138.00	24.90	
25	Center, Milwaukee**	D - U	138.00	13.20	
26	Center Valley, Center	D - U	34.50	12.47	
27	Chalk Hill, Holmes, Mich.	T - U	69.00	138.00	
28	Chalk Hill, Holmes, Mich.	T - U	2.30	69.00	
29	Charles, Racine	D - U	24.90	8.32	
30	Chenequa, Nashotah	D - U	24.90	8.32	
31	Church, Jackson	D - U	24.90	8.32	
32	City Limits, Appleton**	D - U	138.00	34.50	
33	City Limits, Appleton**	D - U	34.50	12.47	
34	Cleveland, Cleveland	D - U	24.90	8.32	
35	Clyman, Clyman	D - U	24.90	8.32	
36	Cold Spring, Greenfield	D - U	24.90	8.32	
37	Cold Spring, Greenfield	D - U	24.90	8.32	
38	College, Franklin	D - U	24.90	8.32	
39	Concord, Watertown**	D - U	138.00	24.90	
40	Concord, Watertown**	T - U	13.80	138.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
7	1					1
5	1					2
6	3					3
26	4					4
14	2					5
150	2					6
234	3					7
187	2					8
47	2					9
120	2					10
5	1					11
12	2					12
28	2					13
28	2					14
19	2					15
29	3					16
13	2					17
28	2					18
7	1					19
90	1					20
60	2					21
8	1					22
3	1					23
144	2					24
67	2					25
4	1					26
15	3					27
8	1					28
21	2					29
21	2					30
11	2					31
150	3					32
45	2					33
3	1					34
2	2					35
14	1					36
14	1					37
28	2					38
168	2					39
400	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Concordia, Milwaukee	D - U	26.40	3.81	
2	Conover, Conover**	D - U	69.00	12.47	
3	Cornell, Milwaukee**	D - U	138.00	26.40	
4	Cornell, Cornell, Mich.	D - U	69.00	13.80	
5	Cottonwood, Hartland**	D - U	138.00	24.90	
6	County Hospital, Grand Chute	D - U	34.50	12.47	
7	County Line, Brookfield	D - U	24.90	8.32	
8	Crystal Falls, Crystal Falls, Mich.**	D - U	24.90	12.47	
9	Crystal Falls, Crystal Falls, Mich.**	D - U	69.00	24.90	
10	Dale, Dale	D - U	34.50	12.47	
11	Deerfield, Deerfield	D - U	24.90	8.32	
12	Delafield, Delafield	D - U	24.90	8.32	
13	Derby, Milwaukee	D - U	26.40	8.32	
14	Des Plaines, Pleasant Prairie	D - U	24.90	8.32	
15	Dewey, Milwaukee**	D - U	138.00	26.40	
16	Donges Bay, Mequon	D - U	24.90	8.32	
17	Douglas, Milwaukee	D - U	26.40	8.32	
18	Dousman, Dousman	D - U	24.90	8.32	
19	Dundas, Woodville	D - U	34.50	12.47	
20	Eagle, Eagle	D - U	24.90	8.32	
21	East Troy, East Troy	D - U	24.90	8.32	
22	Eden, Eden	D - U	24.90	8.32	
23	Edgerton, Greenfield	D - U	24.90	8.32	
24	Elkhart Lake, Rhine**	D - U	24.90	8.32	
25	Elkhart Lake, Rhine**	D - U	138.00	24.90	
26	Ellington, Ellington** (1)	D - U	138.00	34.50	
27	Ellington, Ellington**	D - U	34.50	12.47	
28	Elm Grove, Brookfield	D - U	24.90	8.32	
29	Elmwood, Racine	D - U	24.90	8.32	
30	Elmwood, Racine	D - U	26.40	8.32	
31	Emmet, Emmet	D - U	24.90	8.32	
32	Erie, Racine	D - U	24.90	8.32	
33	Erin, Erin	D - U	24.90	8.32	
34	Everett, Milwaukee**	D - U	138.00	13.20	
35	Fairview, Seymour	D - U	34.50	4.16	
36	Falls, Stiles**	D - U	138.00	34.50	
37	Farmington, Farmington	D - U	24.90	8.32	
38	Felch, Felch, Mich.** (1)	D - U	69.00	13.80	
39	Fiebrantz, Milwaukee**	D - U	138.00	13.20	
40	Florida, Milwaukee	D - U	13.20	3.81	

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Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
29	3					1
7	1					2
159	2					3
8	1					4
168	2					5
45	2					6
42	3					7
5	1					8
11	1					9
4	1					10
3	1					11
7	1					12
30	3					13
12	2					14
105	2					15
28	2					16
42	3					17
14	2					18
8	1					19
6	2					20
14	2					21
3	1					22
28	2					23
14	2					24
53	2					25
40	3					26
8	1					27
28	2					28
14	1					29
14	1					30
13	2					31
42	3					32
6	2					33
134	2					34
3	1					35
60	1					36
3	1					37
1	3					38
94	3					39
28	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Fond du Lac, Milwaukee	D - U	26.40	8.32	
2	Forest Home, Milwaukee	D - U	26.40	8.32	
3	Forest Home, Milwaukee	D - U	24.90	8.32	
4	Fort Atkinson, Koshkonong	D - U	138.00	24.90	
5	Fort Atkinson, Koshkonong	D - U	24.90	8.32	
6	Franklin, Whitewater	D - U	24.90	8.32	
7	Franksville, Caledonia	D - U	24.90	8.32	
8	Fredonia, Fredonia**	D - U	138.00	24.90	
9	Freedom, Freedom	D - U	34.50	12.47	
10	Freistadt, Mequon	D - U	24.90	8.32	
11	Fremont, Fremont	D - U	34.50	12.47	
12	French, Grand Chute	D - U	34.50	12.47	
13	Gatliff, Mt. Pleasant	D - U	24.90	8.32	
14	Gebhardt, Brookfield	D - U	24.90	8.32	
15	Genesee, Genesee	D - U	24.90	8.32	
16	Germantown, Germantown**	T - A	13.80	138.00	
17	Germantown, Germantown**	D - U	138.00	24.90	
18	Gibbsville, Lima	D - U	24.90	8.32	
19	Gilbert, West Bend	D - U	24.90	8.32	
20	Gillett, Gillett	D - U	34.50	12.47	
21	Glendale, Glendale**	D - U	138.00	13.20	
22	Good Hope, Menomonee Falls	D - U	24.90	8.32	
23	Goodrich, Milwaukee	D - U	26.40	8.32	
24	Grafton, Grafton	D - U	24.90	8.32	
25	Greendale, Greendale	D - U	24.90	8.32	
26	Greenfield, West Allis	D - U	26.40	8.32	
27	Greenstone, Humboldt, Mich.	D - U	69.00	24.90	
28	Hackbarth, Koshkonong	D - U	24.90	8.32	
29	Hales Corners, Franklin	D - U	24.90	8.32	
30	Harbor, Milwaukee**	D - U	138.00	13.20	
31	Harris, Harris, Mich.	D - U	69.00	13.80	
32	Hartland, Hartland	D - U	24.90	8.32	
33	Hayes, Racine	D - U	138.00	26.40	
34	Haymarket Sq., Milwaukee**	D - U	138.00	13.20	
35	Hebron, Hebron	D - U	24.90	8.32	
36	Hemlock Falls, Mansfield, Mich.	D - U	4.16	24.90	
37	High, Racine	D - U	26.40	3.81	
38	High Cliff, Harrison	D - U	34.50	12.47	
39	Hilbert Village, Hilbert	D - U	34.50	4.16	
40	Hintz, Maple Creek**	D - U	138.00	34.50	

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Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	2					1
26	2					2
	2					3
120	2					4
14	2					5
7	1					6
7	1					7
120	2					8
11	1					9
7	1					10
4	1					11
25	1					12
32	3					13
42	3					14
9	2					15
340	5					16
159	2					17
7	1					18
14	2					19
5	1					20
70	2					21
14	2					22
28	2					23
14	2					24
32	3					25
20	3					26
7	1					27
21	2					28
13	2					29
379	4					30
5	1					31
14	2					32
159	2					33
202	4					34
2	2					35
3	1					36
8	3					37
8	1					38
6	1					39
60	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Holloway, Paris	D - U	24.90	8.32	
2	Hortonia, Hortonville	D - U	34.50	12.47	
3	Hortonville, Hortonville	D - U	34.50	4.16	
4	Hubbleton, Milford	D - U	24.90	8.32	
5	Iron Ridge, Hubbard	D - U	24.90	8.32	
6	Ixonia, Ixonia	D - U	24.90	8.32	
7	Jackson, Jackson**	D - U	24.90	8.32	
8	Jefferson, Jefferson	D - U	138.00	24.90	
9	Jerome Park, Racine	D - U	26.40	8.32	
10	Johnson Creek, Johnson Creek	D - U	24.90	8.32	
11	Julius, Greenville	D - U	34.50	12.47	
12	Junction, Appleton	D - U	34.50	12.47	
13	Kansas, St. Francis**	D - U	138.00	13.20	
14	Kenosha, Pleasant Prairie**	D - U	138.00	24.90	
15	Kettle Moraine, North Prairie	D - U	24.90	8.32	
16	Kewaskum, Kewaskum	D - U	24.90	8.32	
17	Kimberly, Buchanan	D - U	34.50	4.16	
18	Knellsville, Port Washington	D - U	24.90	8.32	
19	La Belle, Ixonia	D - U	24.90	8.32	
20	La Fayette, La Fayette	D - U	24.90	8.32	
21	Lake Park, Harrison	D - U	138.00	12.47	
22	Lakeview/Pleasant Prairie*	D - U	138.00	24.90	
23	Land O'Lakes, Watersmeet, Mich.**	D - U	69.00	24.90	
24	Lannon, Lannon	D - U	24.90	8.32	
25	Lawrenceville, Cicero (1)	D - U	34.50	12.47	
26	Layton, Greenfield	D - U	24.90	8.32	
27	Layton, Greenfield	D - U	26.40	8.32	
28	Lebanon, Lebanon	D - U	24.90	8.32	
29	Liberty, Racine	D - U	26.40	8.32	
30	Lincoln, Milwaukee**	D - U	138.00	26.40	
31	Lincoln, Milwaukee**	D - U	138.00	13.20	
32	Lind, Lind	D - U	34.50	12.47	
33	Little Prairie, Palmyra	D - U	24.90	8.32	
34	Lomira, Lomira	D - U	24.90	8.32	
35	Lower Paint, Mastodon, Mich.	T - U	0.48	6.60	
36	Lyndon, Lyndon	D - U	138.00	24.90	
37	Mackville, Center	D - U	34.50	12.47	
38	Maes, Kimberly**	D - U	138.00	34.50	
39	Mallory, Milwaukee	D - U	24.90	8.32	
40	Maple, Germantown**	D - U	138.00	24.90	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
8	2					1
11	1					2
6	1					3
4	2					4
6	2					5
3	1					6
13	2					7
50	1					8
28	2					9
6	2					10
9	1					11
21	2					12
60	2					13
252	3					14
14	2					15
14	2					16
8	1					17
14	2					18
7	1					19
3	1					20
30	1					21
60	1					22
5	1					23
11	2					24
2	1					25
30	2					26
	1					27
3	1					28
28	2					29
159	2					30
180	2					31
5	1					32
3	1					33
10	2					34
	1					35
30	1					36
3	1					37
150	2					38
28	2					39
60	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Maple Creek, Maple Creek	D - U	34.50	12.47	
2	Marcy, Menomonee Falls	D - U	24.90	8.32	
3	Marshall, Marshall	D - U	24.90	8.32	
4	Marshfield, Marshfield	D - U	24.90	8.32	
5	Marytown, Calumet	D - U	24.90	8.32	
6	Mass, Greenland, Mich.** (1)	D - U	69.00	12.47	
7	Meade Street, Appleton	D - U	34.50	4.16	
8	Medford, Milwaukee	D - U	26.40	8.32	
9	Melvina, Milwaukee	D - U	26.40	8.32	
10	Mequon, Mequon**	D - U	138.00	24.90	
11	Merrill Hills, Genesee**	D - U	138.00	24.90	
12	Merton, Lisbon	D - U	24.90	8.32	
13	Metro, Appleton	D - U	34.50	4.16	
14	Michigamme Fa., Mastodon, Mich.	T - U	4.16	69.00	
15	Milwaukee County PP, Wauwatosa	T - U	26.40	4.16	
16	Milwaukee County PP, Wauwatosa	T - U	13.20	4.16	
17	Milwaukee County PP, Wauwatosa	D - U	26.40	13.20	
18	Mobile Unit, Milwaukee	D - U	26.40	4.16	8.32
19	Mobile Unit, Appleton	D - U	34.50	13.20	4.16
20	Mobile Unit, Iron Range	D - U	69.00	13.20	
21	Moorland, New Berlin**	D - U	138.00	24.90	
22	Mount Calvary, Marshfield	D - U	24.90	8.32	
23	Mukwonago, Mukwonago**	D - U	138.00	24.90	
24	Nashotah, Summit	D - U	24.90	8.32	
25	Neevin/Neenah	D - U	138.00	34.50	
26	New Berlin, New Berlin	D - U	24.90	8.32	
27	Newburg, Trenton	D - U	24.90	8.32	
28	Nichols, Nichols	D - U	34.50	12.47	
29	Nicholson, Oak Creek	D - U	138.00	13.20	
30	96th Street, Milwaukee**	D - U	138.00	26.40	
31	North Cape, Norway	D - U	24.90	8.32	
32	North Lake, Merton	D - U	24.90	8.32	
33	Northland Ave., Appleton	D - U	34.50	4.16	
34	Northridge, Milwaukee	D - U	26.40	8.32	
35	Northridge, Milwaukee	D - U	24.90	8.32	
36	Norwauk, Pewaukee**	D - U	24.90	8.32	
37	Norwich, St. Francis**	D - U	138.00	13.20	
38	Oak Creek, Oak Creek	T - A	18.00	230.00	
39	Oak Park, Racine	D - U	24.90	8.32	
40	O'Connor, Milwaukee**	D - U	138.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
8	1					1
21	2					2
9	2					3
3	1					4
3	1					5
2	3					6
11	1					7
27	4					8
28	2					9
168	2					10
168	2					11
13	2					12
11	1					13
10	2					14
8	1					15
8	1					16
44	2					17
25	3					18
7	1					19
2	3					20
252	3					21
5	1					22
168	2					23
3	1					24
90	1					25
14	2					26
6	2					27
2	1					28
34	1					29
248	9					30
3	1					31
3	1					32
6	1					33
42	1					34
	2					35
29	3					36
130	2					37
1280	4					38
32	3					39
67	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Ohio, Milwaukee	D - U	26.40	3.81	
2	Okauchee, Oconomowoc	D - U	24.90	8.32	
3	Oneida, Oneida	D - U	34.50	12.47	
4	Oostburg, Oostburg	D - U	24.90	8.32	
5	Orchard, Mequon	D - U	24.90	8.32	
6	Palmyra, Palmyra	D - U	24.90	8.32	
7	Paris, Paris**	D - U	138.00	24.90	
8	Paris, Paris**	T - U	13.80	138.00	
9	Parkland, Milwaukee	D - U	60.00	138.00	
10	Parkway, Wauwatosa	D - U	26.40	8.32	
11	Partridge, Weyauwega	D - U	34.50	4.16	
12	Peavy Falls, Mastodon, Mich. (1)	T - U	6.90	69.00	
13	Pennsylvania, Oak Creek**	D - U	138.00	24.90	
14	Pewaukee, Pewaukee	D - U	24.90	8.32	
15	Phantom Lake, Mukwonago	D - U	24.90	8.32	
16	Pike Lake, Hartford	D - U	24.90	8.32	
17	Pilgrim, Germantown	D - U	24.90	8.32	
18	Pine, Commonwealth (1)	T - U	2.30	69.00	
19	Pioneer, Mequon	D - U	24.90	8.32	
20	Plainfield, Milwaukee	D - U	24.90	8.32	
21	Plainfield, Milwaukee	D - U	26.40	8.32	
22	Pleasant Prairie, Pleasant Prairie (1)	T - A	22.80	345.00	
23	Pleasant Valley, Polk	D - A	24.90	138.00	
24	Point Beach, Two Creeks (1)	T - A	18.50	345.00	
25	Polk, Polk	D - U	24.90	8.32	
26	Port Washington, Port Washington (1)	T - A	22.00	138.00	
27	Port Washignton, Port Washington	D - A	138.00	24.90	
28	Portable Unit, System	D - U	138.00	26.40	
29	Powers, Spalding, Mich.**	D - U	69.00	24.90	
30	Presque Isle, Marquette, MI	T - U	13.80	138.00	
31	Pretty Lake, Sullivan	D - U	24.90	8.32	
32	Prospect, Muskego	D - U	24.90	8.32	
33	Pulaski Village, Pulaski	D - U	34.50	4.16	
34	Racine, Mount Pleasant	D - U	138.00	24.90	
35	Ramsey, Cudahy**	D - U	138.00	13.20	
36	Random Lake, Sherman**	D - U	24.90	8.32	
37	Random Lake, Sherman**	D - U	138.00	24.90	
38	Randville, Sagola, Mich.	D - U	69.00	13.80	
39	Range Line, Milwaukee	D - U	138.00	26.40	
40	Rawson, Oak Creek	D - U	24.90	8.32	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
26	4					1
14	2					2
11	1					3
5	1					4
28	2					5
3	1					6
116	2					7
400	4					8
60	1					9
28	2					10
5	1					11
15	6					12
150	2					13
14	2					14
14	2					15
7	1					16
14	2					17
4	3					18
14	2					19
28	1					20
	1					21
1458	6					22
60	1					23
1219	6					24
9	2					25
504	15					26
93	2					27
84	1					28
11	1					29
705	9					30
3	1					31
14	2					32
4	1					33
243	3					34
67	2					35
6	2					36
27	2					37
4	1					38
168	2					39
14	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Readfield, Caledonia	D - U	34.50	12.47	
2	Reeseville, Lowell	D - U	24.90	8.32	
3	Richfield, Richfield	D - U	24.90	8.32	
4	Richmond, Richmond	D - U	24.90	8.32	
5	Richmond Street, Appleton	D - U	34.50	12.47	
6	Robin, New Berlin	D - U	24.90	8.32	
7	Rock Lake, Lake Mills	D - U	24.90	8.32	
8	Rome, Sullivan	D - U	24.90	8.32	
9	Root River, Franklin	D - U	138.00	24.90	
10	Rose Lawn, Maple Grove	D - U	115.00	34.50	
11	Rose Lawn, Maple Grove	D - U	115.00	34.50	
12	Rose Lawn, Maple Grove	D - U	34.50	12.47	
13	Royalton, Royalton	D - U	34.50	12.47	
14	Rubicon, Rubicon**	D - U	138.00	24.90	
15	Rugby, Polk	D - U	24.90	8.32	
16	Rusco, West Bend	D - U	24.90	8.32	
17	Ryan, Franklin	D - U	24.90	8.32	
18	Sagola, Sagola, Mich.	D - U	69.00	24.90	
19	St. Lawrence, Hartford**	D - U	24.90	8.32	
20	St. Lawrence, Hartford**	D - U	138.00	24.90	
21	St. Martins, Franklin**	D - U	24.90	8.32	
22	St. Martins, Franklin**	D - U	138.00	24.90	
23	St. Rita, Caledonia**	D - U	138.00	26.40	
24	St. Rita, Caledonia**	D - U	138.00	24.90	
25	Salem, Salem	D - U	24.90	8.32	
26	Saylesville, Rubicon	D - U	24.90	8.32	
27	Scott, Scott	D - U	24.90	8.32	
28	72nd Street, Wauwatosa	D - U	26.40	3.81	
29	Seymour, Seymour	D - U	34.50	4.16	
30	Sheldon, Burlington	D - U	24.90	8.32	
31	Shepard, Oak Creek	D - U	24.90	8.32	
32	Sheridan, Kenosha	D - U	26.40	8.32	
33	Shiocton, Shiocton	D - U	34.50	12.47	
34	Shirley, Mount Pleasant	D - U	24.90	8.32	
35	Shorewood, Shorewood**	D - U	138.00	13.20	
36	Silver Lake, Salem	D - U	24.90	8.32	
37	Silver Spring, Glendale	D - U	26.40	3.81	
38	Six Mile, Caledonia	D - U	24.90	8.32	
39	65th Street, Kenosha	D - U	24.90	8.32	
40	68th Street, Mequon**	D - U	138.00	24.90	

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Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
8	1					1
6	2					2
14	2					3
5	1					4
22	1					5
28	2					6
2	2					7
7	1					8
60	1					9
13	1					10
13	1					11
4	1					12
4	1					13
27	2					14
14	2					15
13	2					16
7	1					17
11	1					18
3	1					19
67	2					20
14	2					21
159	2					22
75	1					23
168	2					24
14	2					25
3	1					26
3	1					27
26	4					28
2	1					29
13	2					30
28	2					31
21	2					32
4	1					33
42	3					34
67	2					35
14	2					36
19	3					37
14	2					38
30	3					39
168	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Somers/Somers**	D - U	138.00	24.90	
2	South Park, Neenah	D - U	34.50	4.16	
3	Southport, Kenosha	D - U	24.90	8.32	
4	Sowauk, Waukesah	D - U	24.90	8.32	
5	Springbrook, Pleasant Prairie	D - U	24.90	8.32	
6	Springdale, New Berlin	D - U	24.90	8.32	
7	Springfield, Lyons	D - U	24.90	8.32	
8	Spring Valley, Salem	D - U	138.00	24.90	
9	Stony Brook, Waterloo	D - U	138.00	24.90	
10	Strawberry Hill, Iron River, Mich.	D - U	69.00	24.90	
11	Sturgeon, Waucedah, Mich. (1)	T - U	2.30	13.80	
12	Sturtevant, Sturtevant	D - U	24.90	8.32	
13	Sugar Creek, Sugar Creek**	D - U	138.00	24.90	
14	Sullivan, Sullivan	D - U	24.90	8.32	
15	Summit, Summit**	D - U	138.00	24.90	
16	Sunnyside, Kenosha	D - U	24.90	8.32	
17	Sunnyslope, New Berlin	D - U	24.90	8.32	
18	Sussex, Sussex**	D - U	138.00	24.90	
19	Swan, Milwaukee	D - U	138.00	24.90	
20	Tamarack, Menomonee Falls**	D - U	138.00	24.90	
21	Teutonia, Glendale	D - U	24.90	8.32	
22	Theresa, Theresa	D - U	24.90	8.32	
23	Thiensville, Mequon	D - U	24.90	8.32	
24	Tibbits, Sugar Creek	D - U	24.90	8.32	
25	Tichigan, Waterford	D - U	138.00	24.90	
26	Tosa, Wauwatosa**	D - U	138.00	26.40	
27	Trenton, Trenton	D - U	24.90	8.32	
28	Trico, Pulaski	D - U	34.50	4.16	
29	28th Street, Milwaukee**	D - U	138.00	26.40	
30	28th Street, Milwaukee**	D - U	138.00	13.20	
31	Twin Falls, Breitung, Mich.	T - U	6.60	69.00	
32	Twin Lakes, Phelps	D - U	69.00	13.80	
33	Union, Waukesha	D - U	24.90	8.32	
34	Union Grove, Yorksville	D - U	24.90	8.32	
35	Uptown, Kenosha	D - U	26.40	8.32	
36	Valley, Milwaukee	T - A	13.80	138.00	
37	Vernon, Vernon	D - U	24.90	8.32	
38	Viewport, Port Washington	D - U	24.90	8.32	
39	Wakoka, Watertown	D - U	24.90	8.32	
40	Waldo, Waldo	D - U	24.90	8.32	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	1					1
8	1					2
14	2					3
28	2					4
28	2					5
14	2					6
6	2					7
60	1					8
28	1					9
4	1					10
1	3					11
14	2					12
56	2					13
4	2					14
50	2					15
28	2					16
21	2					17
168	2					18
60	1					19
60	1					20
28	2					21
7	1					22
6	2					23
14	2					24
60	1					25
84	1					26
6	2					27
6	1					28
168	2					29
130	2					30
6	1					31
4	1					32
28	2					33
14	2					34
28	2					35
300	2					36
13	2					37
28	2					38
21	2					39
11	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Wales, Wales	D - U	24.90	8.32	
2	Walnut, Milwaukee	D - U	13.20	3.81	
3	Walnut Street, Neenah	D - U	34.50	4.16	
4	Washinton Street, Appleton	D - U	34.50	4.16	
5	Water, Menomonee Falls	D - U	24.90	8.32	
6	Waterford, Waterford	D - U	24.90	8.32	
7	Waterloo, Waterloo	D - U	24.90	8.32	
8	Watersmeet, Watersmeet, Mich.**	D - U	69.00	24.90	
9	Water Street, Appleton	D - U	34.50	4.16	
10	Waubeka, Fredonia	D - U	24.90	8.32	
11	Waukechon, Waukechon (1)	D - U	34.50	12.47	
12	Waukesha, Pewaukee**	D - U	138.00	24.90	
13	Waukesha Beach, Delafield	D - U	24.90	8.32	
14	Way, Mansfield, Mich.	D - U	4.16	24.90	
15	Weimar Court, Appleton	D - U	34.50	12.47	
16	Wescott, Wescott	D - U	34.50	12.47	
17	West Bend, West Bend	D - U	24.90	8.32	
18	West Junction, West Allis	D - U	138.00	13.20	
19	Western Avenue, Neenah	D - U	34.50	12.47	
20	Westown, Milwaukee	D - U	26.40	3.81	
21	Wewauk, Waukesha	D - U	24.90	8.32	
22	White Clay, Washington**	D - U	34.50	12.47	
23	White Clay, Washington** (1)	D - U	138.00	34.50	
24	White Lake, Weyauwega**	D - U	34.50	4.16	
25	White Lake, Weyauwega**	D - U	138.00	34.50	
26	White Rapids, Holmes, Mich.	T - U	2.30	138.00	
27	Whitewater, Whitewater*	D - U	138.00	24.90	
28	Whitnall, Cudahy	D - U	13.20	3.81	
29	Whitnall, Cudahy	D - U	24.90	3.81	
30	Wildwood, West Allis	D - U	26.40	8.32	
31	Wildwood, West Allis	D - U	24.90	8.32	
32	Willow, Black Creek	D - U	34.50	4.16	
33	Willow, Saukville	D - U	24.90	8.32	
34	Wilmot, Salem	D - U	24.90	8.32	
35	Wind Lake, Norway	D - U	24.90	8.32	
36	Winnebago Street, Appleton	D - U	34.50	4.16	
37	Winneconne Ave., Neenah	D - U	34.50	12.47	
38	Wirth Park, Brookfield	D - U	24.90	8.32	
39	Wisconsin Ave., Appleton	D - U	34.50	4.16	
40	Woodenshoe, Vinland**	D - U	138.00	34.50	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
7	1					1
29	3					2
11	1					3
13	2					4
32	3					5
17	2					6
1	1					7
6	1					8
17	2					9
8	2					10
2	3					11
234	3					12
7	1					13
3	1					14
3	1					15
9	1					16
14	2					17
67	2					18
11	1					19
28	3					20
21	2					21
8	1					22
40	3					23
5	1					24
60	1					25
11	1					26
67	2					27
4	1					28
4	1					29
19	2					30
11	1					31
3	1					32
14	2					33
3	1					34
14	2					35
8	1					36
25	2					37
28	2					38
6	2					39
187	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Woods, Muskego	D - U	24.90	8.32	
2	Zachow, Angelica	D - U	34.50	12.47	
3					
4	Lake Mills, Lake Mills	Sw. St.			
5	Walker, West Allis	Sw. St.			
6	Waterloo, Waterloo	Sw. St.			
7					
8	Col (a) - All in Wisconsin except where indicated				
9	Col (b) - D = Distribution				
10	T = Transmission				
11	U = Unattended				
12	A = Attended				
13	Sw. St. = Switching Station				
14	** - Joint ownership with the American				
15	Transmission Company-common				
16	facilities retained by Wisconsin Electric				
17	As of 12/31/01, Wisconsin Electric				
18	showed $10,859,478.96 in plant account 361 in				
19	Common Property Distribution and				
20	$9,562,352.20 in Distribution.				
21	As of 12/31/01, Wisconsin Electric				
22	showed $7,728,624.99 in plant account 362 in				
23	Common Property Distribution and				
24	$221,007,513.32 in Distribution.				
25	This equals $18,588,103.95 in				
26	Common Property Distribution and				
27	$230,569,865.52 in Distribution on				
28	Wisconsin Electric's books 12/31/01				
29	(1) - Other than three-phase units				
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

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28	2					1
4	1					2
						3
25						4
26						5
25						6
						7
			Transmission	20	6,716,789	8
			Distribution	349	14,443,898	9
			Total	369	21,160,687	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVa) (d)
1	Number at Beginning of Year	1,145,436	245,161	16,621
2	Additions During Year			
3	Purchases	22,619	11,606	693
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	22,619	11,606	693
6	Reductions During Year			
7	Retirements	22,971	5,495	220
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	22,971	5,495	220
10	Number at End of Year (Lines 1 + 5 - 9)	1,145,084	251,272	17,094
11	In Stock	12,736	8,063	768
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1,132,348	243,209	16,326
15	In Company's Use			
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	1,145,084	251,272	17,094

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	41,841,855	-3,576,337	1,683,091	353,627,102	344,152,312
2	Water Pollution Control Facilities	3,021,912	-99,139	938,376	61,014,173	60,053,303
3	Solid Waste Disposal Costs	4,352,405		-2,611,036	60,406,034	60,406,034
4	Noise Abatement Equipment				19,459,568	19,459,568
5	Esthetic Costs	20,908,686	-1,848,162		396,522,894	1,776,670
6	Additional Plant Capacity	1,645,108			9,613,234	9,613,234
7	Miscellaneous (Identify significant)	559,840			1,132,734	1,132,734
8	TOTAL (Total of lines 1 thru 7)	72,329,806	-5,523,638	10,431	901,775,739	496,593,855
9	Construction Work in Progress				42,438,123	42,438,123

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/2002	Dec. 31, 2001

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	39,944,902	13,232,500
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	7,013,042	7,012,959
3	Fuel Related Costs		
4	Operation of Facilities	5,150,298	5,150,283
5	Fly Ash and Sulfur Sludge Removal	17,454,719	17,454,697
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	2,851,635	
8	Taxes and Fees		
9	Administrative and General	2,467,538	2,467,538
10	Other (Identify significant)		
11	TOTAL	74,882,134	45,317,977

FOOTNOTE DATA

Schedule Page: 118 Line No.: 1 Column: c

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (For the Year 2000)

Item	Contra Primary Account Affected	Amount (Year 2000) (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
Balance - Beginning of Year		$1,015,676,491
Changes (Identify by prescribed retained earnings accounts)		
Adjustments to Retained Earnings (Account 439)		
Credit:		
Credit:		
Credit:		
Credit:		
Credit:		
TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		
Debit:		
Debit:		
Debit:		
Debit:		
Debit:		
TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		
Balance Transferred from Income (Account 433 less Acct 418.1)		164,726,137
Appropriations of Retained Earnings (Account 436)		
Amortization Reserve - Federal	215	(42,992)
TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18-21)		(42,992)
Dividends Declared - Preferred Stock (Account 437)		
Six Percent Pref Stk $6.00 per share	238	(266,988)
Pref Stk - 3.60% Series $3.60 per share	238	(936,000)
TOTAL Dividends Declared-Preferred Stock (Account 437) (Total of Lines 24-28)		(1,202,988)

FOOTNOTE DATA

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)
(For the Year 1999)

Dividends Declared - Common Stock (Account 438) $5.39 per share	238	(179,572,000)
TOTAL Dividends Declared - Common Stock (Account 438) (Total of lines 31-35)		$(179,572,000)
Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	216.1	--
Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		$999,584,648

APPROPRIATED RETAINED EARNINGS (Account 215)

State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.

TOTAL Appropriated Ret. Earn. (Account 215)	$	--

APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)

State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydro-electric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.

TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	1,638,688

FOOTNOTE DATA

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)
(For the Year 2000)

TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 & 46)	1,638,688
TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	$1,001,223,336
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
Balance - Beginning of Year (Debit or Credit)	--
Equity in Earnings for Year (Credit) (Account 418.1)	
(Less) Dividends Received (Debit)	
Other Changes (Explain)	
Balance - End of Year	--

FOOTNOTE DATA

Schedule Page: 120 Line No.: 2 Column: b

STATEMENT OF CASH FLOWS (For the Year 2000)

Description (See Instructions for Explanation of Codes) (a)	Amounts (Year 2000) (b)
Net Cash Flow from Oper. Activities:	
Net Income (Line 68(c) on page 117)	$ 164,726,137
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	305,479,876
Amortization of (Specify): Nuclear Fuel	27,436,682
Conservation Exp.	5,624,544
Deferred Income Taxes (Net)	(5,935,700)
Investment Tax Credit Adj. (Net).	(4,484,968)
Net (Incr.) Decr. in Receivables	(66,098,497)
Net (Incr.) Decr. in Inventory	(304,948)
Net (Incr.) Decr. in Allowances Inventory	124,957
Net Incr. (Decr.) in Payables and Accrued Exp.	86,391,263
Net Incr. (Decr.) in Other Reg. Assets	(20,461,640)
Net Incr. (Decr.) in Other Reg. Liabilities	(365,502)
(Less) Allow. for Other Funds Used During Construction	2,558,146
(Less) Undistributed Earnings from Subsidiary Companies	--
Other: Change in Other Current Assets	(3,350,413)
Change in Other Misc. Current Liab.	42,836,149
Amortization of Debt Premium, Discount & Expense	2,224,101
Other	41,495,933
Net Cash Provided by (Used in) Oper. Activities (Total of lines 2 thru 21)	$572,779,828
Cash Flows from Investment Activities:	
Const. and Acquisition of Plant (incl. land):	
Gross Additions to Utility Plant (less nuclear fuel)	(374,140,098)
Gross Additions to Nuclear Fuel	(41,633,504)
Gross Additions to Common Utility Plant	18,844,714
Gross Additions to Nonutility Plant	253,395
(Less) Allowance for Other Funds Used During Construction	(2,558,146)
Other: Allowance for Borrowed Funds Used During Construction	(1,254,718)
Cash Outflows for Plant (Total of lines 26 thru 33)	$(395,375,065)

FOOTNOTE DATA

STATEMENT OF CASH FLOWS (Continued)

Acquisition of Other Noncurrent Assets (d)	--
Proceeds from Disposal of Noncurrent Assets (d)	--
Investments in and Advances to Assoc. and Subsidiary Companies	--
Contributions and Advances from Assoc. and Subsidiary Companies	--
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	--
Purchase of Investment Securities (a)	--
Proceeds from Sales of Investment Securities (a)	--
Loans Made or Purchased	--
Collections on Loans	--
Net (Incr.) Decr. in Receivables	--
Net (Incr.) Decr. in Inventory	--
Net (Incr.) Decr. in Allowances Held for Speculation	--
Net (Incr.) Decr. in Payables and Accrued Expenses	--
Other: Nuclear Decommissioning Trust	(17,594,309)
Other	(6,324,311)
Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	$(419,290,685)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long-Term Debt (b)	24,974,508
Preferred Stock	--
Common Stock	--
Other:	--
Stockholder capital contribution	--
Net Increase in Short-Term Debt (c)	--
Other:	--
Cash Provided by Outside Sources (Total of lines 61 thru 69)	$24,974,508

FOOTNOTE DATA

STATEMENT OF CASH FLOWS (Continued)

Payment for Retirement of:	
Long-Term Debt (b)	(30,210,715)
Preferred Stock	--
Common Stock	--
Other:	--
Net Decrease in Short-Term Debt (c)	(7,674,777)
Dividends on Preferred Stock	(1,202,988)
Dividends on Common Stock	(178,594,088)
Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	$(192,708,060)
Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(39,218,917)
Cash and Cash Equivalents at Beginning of Year	49,851,689
Cash and Cash Equivalents at End of Year	$10,632,772

FOOTNOTE DATA

Schedule Page: 202 Line No.: 2 Column: c

Includes transfer of 1,371,928 from "In Stock"

Schedule Page: 202 Line No.: 2 Column: e

Sale of nuclear fuel assemblies to Wisconsin Electric Fuel Trust

Schedule Page: 202 Line No.: 8 Column: e

Includes transfer of 1,371,928 to "In Process"

Schedule Page: 202 Line No.: 12 Column: c

NUCLEAR FUEL UNDER CAPITAL LEASE

Unit 1	Balance at 12/31/00	Additions	Amortization	Balance at 12/31/01
125A	34,970	1	34,971	--
126A	102,725	3	102,728	--
126B	900,776	2,574	672,404	230,946
127A	1,127,101	2,234	927,855	201,480
127B	4,773,714	21,475	2,570,334	2,224,855
127C	40,322	1	40,323	--
128A	4,416,735	(126,540)	1,964,860	2,325,335
128B	7,986,969	(170,199)	2,917,005	4,899,765
129A	--	4,332,888	888,176	3,444,712
129B	--	14,953,867	2,538,868	12,414,999
CY26	18,205	1	18,206	--
CY27	--	3,073,031	1,431,797	1,641,234
				--
	---	---	---	---
	$19,401,517	$22,089,336	$14,107,527	$27,383,326
Unit 2				

223D	146,017	78	117,568	28,527
224A	114,148	58	91,905	22,301
225A	1,411,982	793	575,475	837,200
225B	881,106	442	672,205	209,343
226A	7,695,667	3,939	5,336,088	2,363,518
226B	6,424,963	3,435	3,386,888	3,041,510
227A	8,970,567	4,855	3,224,452	5,750,970
227B	10,184,983	5,592	2,943,487	7,247,088
CY25	3,010,130	38,898	2,451,008	598,020
	---	---	---	---
	$38,839,563	$58,090	$18,799,076	$20,098,577
	$58,241,080	$22,147,426	$32,906,603	$47,481,903
	==========	==========	==========	==========

Schedule Page: 202 Line No.: 12 Column: e

Represents retirements

Schedule Page: 202 Line No.: 13 Column: e

Represents retirements

FOOTNOTE DATA

Schedule Page: 204 Line No.: 86 Column: b

(1) Changes and Balances in Account 102 representing Sales of Electric Distribution Plant.
Dates represent Date of Sale.

	Balance BOY (b)	Adjustments (e)	Transfers (f)	Balance EOY (g)
ATC, LLC 01/01/2001	0	(224,534,466)	224,534,466	0
Oconto Falls Hydro 12/21/2000	(578,470)	578,470	0	0
City of Elkhorn 6/19/2001	0	(71,576)	71,576	0
Menasha Utility 6/13/2001	0	(398)	398	0
Menasha Utility 9/26/2001	0	(91,473)	91,473	0
Clintonville 11/2/2001	0	(17,405)	17,405	0
	(578,470)	(224,136,848)	224,715,318	0

FOOTNOTE DATA

Schedule Page: 214 Line No.: 3 Column: c

The Company began to record land and land rights in Account 105 in March,1971. Such investment as is recorded therein is accounted for as prescribed in F.P.C. Order No. 420 issued January 7, 1971 under Docket No. R-379. Year expected to be used in utility service has not been established, unless noted otherwise.

FOOTNOTE DATA

Schedule Page: 219 Line No.: 3 Column: b

Interest earnings on the Point Beach Nuclear Power Plant Decommissioning Sinking Fund	$10,687,296

Schedule Page: 219 Line No.: 7 Column: b

Depreciation Expense of Electric Plant allocated to Heating Utility.

Schedule Page: 219 Line No.: 15 Column: b

Transfer of Facilities to Utility Plant Sold	$ (71,138)
Adjustment for the net unrealized gain/loss on securities available for sale, included in the Nuclear Decommissioning Trust Fund	(51,997,890)
Transfer to Gas Utility	(58,085)
Transfer to Common Utility	(85)
Lightweight Aggregate costs charges to Regulatory Account	744,034
Property Transferred to American Transmission Company	(199,379,858)
	$(250,763,022)

FOOTNOTE DATA

Schedule Page: 221 Line No.: 32 Column: a

Purchases: Consists of Apple Hills Substation Property and other minor miscellaneous properties.

Sales: Other minor miscellanoeus properties.

Transfers: Consists of other minor miscellaneous properties.

FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: b

Beginning balance was adjusted by 1,910 allowances.

FOOTNOTE DATA

Schedule Page: 256.2 Line No.: 23 Column: c

General Note:

Any unamortized amounts pertaining to reacquired debt are written off currently, when acquired for sinking fund purposes, or amortized in accordance with PSCW orders, when acquired for early retirement.

Schedule Page: 261 Line No.: 29 Column: a

Particulars: (a)	Total Amount
Net Income for the Year (Page 117)	$246,479,663
Reconciling items for the year:	
Taxable Income Not Reported on Books:	
Contributions in Aid of Construction	16,344,231
Deductions Recorded on Books Not Deducted on Return:	
Federal and State Income Taxes Accrued	189,393,100
Provision for Deferred Taxes	(28,359,307)
Construction Period Interest and Taxes	9,358,000
Pre-CA Expenditures	108
Non-Tax Qualified Decommissioning Costs	5,167,963
Capital Conservation Escrow - Interest	5,624,544
Split Dollar Life Premiums	228,162
Division Net Income	134,725
Non-Deductible Meals	722,716
Non-Deductible Lobbying Expense	1,200,000
Income Recorded on Books not Reported on Return:	
AFUDC	(2,630,751)
Investment Tax Credit - Net	(4,532,140)
Exempt Interest on Non-Taxable Qualified Decommissioning	(2,809,560)
Dividend Received Deduction	(1,297,958)
Purchase Gas Adjustment - True-up	(8,157,479)
Cash Surrender Value Executive Life Insurance	(278,772)
Deductions on Return not on Books:	
Tax Depreciation in Excess of Book Depreciation	14,347,089
Pollution Abatement Equipment Amortization	(1,550,250)
Removal Costs	(22,411,685)
Depreciation on Capitalized CIAC	(907,290)
Preferred Stock Dividend Deduction	(495,379)
Wisconsin Franchise Tax Accrued	(31,049,200)
Gain/Loss on Asset Disposition	500,000
Washington D.C. Tax Acc.	(10,000)
Total Adjustments	138,530,867
Taxable Income	$385,010,530
Tax @ 35%	$134,753,600
Plus Superfund Tax	0
Taxes Applicable to Current Year	$134,753,600
Adjustment to Prior Year's Taxes	18,647,300
Other	100
Net Tax Accrual	$153,401,000

FOOTNOTE DATA

Consolidated Group	$ Consolidated Federal Income Tax Allocation (Before Investment Credit)
Wisconsin Electric Power Company	$153,401,000
Edison Sault Electric Company	2,011,481
Wisconsin Gas Company	(13,150,640)
Non-Utility Subsidiaries (Includes: Badger Service Company, Wisconsin Energy Capital Corporation, Wisconsin Energy Corp., WISPARK Corp., WISVEST Corp., WITECH Corp., Thor Technology Corp., Syndesis Development Corp., Minergy Corp., Furniture Holdings, Inc., Leasehold Capital Corp., WMF Corp., WEC Nuclear Corporation, WEC International, Florence Eiseman, CEW Acquisition, Inc., Delta Group, Inc., Edwards Manufacturing, Inc., Fibredyne, Inc., Fieldtech, Inc., Hypro Corporation, Northern Tree Services, Inc., Precision Fitting & Valve, SHURflo Pump Manufacturing Company, Sta-Rite Industries, Western Dispensing Tech. Inc., WEXCO of Delaware, Inc., WICOR Energy Services Company, WICOR Industries, Inc., WICOR, Inc., Wisconsin Michigan Corporation	(16,352,645)
	$125,909,196

Basis of allocation of consolidated federal income tax:
Ratio of tax determined on a separate basis to total of such taxes for all companies in the consolidated group. (Per Sec. 1552(a)(2), IRC and Treasury Regulations Section 1.1502-33(d)(2)(ii)(b))

FOOTNOTE DATA

Schedule Page: 266 Line No.: 8 Column: b

The "Balance at Beginning of Year" has been adjusted to correct misclassifications on the 2000 report.

Acct. Subdivisions	Original Balance at Beg. of Year (2000 Ending Bal)	Corrected Balance at Beg. of Year	Adjustments
Electric Utility:			
4%	1,619,041	1,619,039	(2)
10%	61,936,698	62,010,729	74,031
11%	78,694	78,696	2
Rehab	6,638,287	6,566,235	(72,052)
PC	21,865	19,885	(1,980)
TOTAL - Electric Utility	70,294,585	70,294,584	(1)

Schedule Page: 266 Line No.: 28 Column: b

*The "Balance at Beginning of Year" has been adjusted to correct misclassifications on the 2000 report.

Acct. Subdivisions	Original Balance at Beg. of Year (2000 Ending Bal)	Corrected Balance at Beg. of Year	Adjustments
Gas Utility:			
4%	123,860	207,823	83,963
10%	3,874,913	3,790,950	(83,963)
TOTAL - Gas Utility	3,998,773	3,998,773	0
Steam Utility:			
7%	16,204	16,202	(2)
10%	407,268	407,271	3
TOTAL - Steam Utility	423,472	423,473	1

** The adjustments reported in column (g) are for 2001 transfers from the "Electric Utility" to "Non-Operating".

(1) The "Average Period of Allocation to Income" for column (i) has been based upon Book Certified Depreciation Life.

	Electric	Gas	Steam	Non-Operating	Total
Allocation	3,927,943	429,384	20,988	153,825	4,532,140
Prior Year's Adjustment	0	0	0	0	0
TOTAL	3,927,943	429,384	20,988	153,825	4,532,140

FOOTNOTE DATA

Schedule Page: 274 Line No.: 9 Column: b

The "Balance at Beginning of Year" has been adjusted to correct misclassifications on the 2000 report. The changes listed below have no effect on the "TOTAL Acct. 282 reported on line 9.

Line Number and Acct. Subdivisions	Original Balance at Beg. of Year (2000 Ending Bal)	Corrected Balance at Beg. of Year	Adjustments
Account 282			
Line 2 - Electric	473,419,786	471,194,786	(1,125,000)
Line 3 - Gas	30,214,039	30,217,239	3,200
Line 4 - Other - Steam	2,647,762	3,769,562	1,121,800
Line 5 - TOTAL	506,281,587	506,281,587	0

Schedule Page: 274 Line No.: 13 Column: b

The "Balance at Beginning of Year" has been adjusted to correct misclassifications on the 2000 report.

Line Number & Acct. Subdivisions	Original Balance at Beg. of Year (2000 Ending Bal)	Corrected Balance at Beg. of Year	Adjustments
Classification of TOTAL			
Line 11 - Federal Income Tax	490,137,958	489,088,858	(1,049,100)
Line 12 - State Income Tax	74,348,441	75,397,541	1,049,100
Line 13 - Local Income Tax	0	0	0

FOOTNOTE DATA

Schedule Page: 276 Line No.: 19 Column: b

The "Balance at Beginning of year" has been adjusted to correct misclassifications on the 2000 report. The changes listed below have no effect on the 'TOTAL Acct. 283" reported on line 19.

Line Number & Account Subdivisions	Original Balance Beg. of Year 2000 Ending Bal.	Corrected Balance Beg. of Year	Adjustments
Account 283			
Electric:			
Line 3 - Capital Conservation Escrow	(11,543,271)	(1,397,271)	10,146,000
Line 4 - Deferred Bond Loss	(154,200)	3,600	157,800
Line 5 - Property Tax	533,900	533,000	0
Line 6 - Interest Accrual	965,500	965,500	0
Line 7 - Wis. Sales Tax Audit Adj.	958,800	958,800	0
Line 8 - Other	63,273,900	10,504,700	(52,769,200)
Line 9 - TOTAL Electric	54,033,729	11,568,329	(42,465,400)
Gas:			
Line 11 - Deferred Bond Loss	745,400	793,300	47,900
Line 12 - Deferred Inter-Company Sale	1,576,800	1,576,800	0
Line 13 - Gas Plant Clean-Up	2,582,800	2,582,800	0
Line 14 - Take or Pay	(1,476,500)	(177,400)	1,299,100
Line 16 - Other	2,667,500	(72,700)	(1,740,200)
Line 17 - TOTAL Gas	6,095,000	4,701,800	(1,393,200)
Other:			
Line 18 - FAS 109	(717,800)	(717,800)	0
Line 18 - Non-Operating	0	43,858,600	43,858,600
Total Line 18	(717,800)	43,140,800	43,858,600
Line 19 - TOTAL Acct. 283	59,410,929	59,410,929	0

FOOTNOTE DATA

Schedule Page: 304.1 Line No.: 8 Column: a

All rate schedules except Mg 1 and Ms 2 (Michigan) have a fuel adjustment clause. Estimated additional revenues billed pursuant to fuel adjustment are $44,788,248. See below:

Total Residential	$13,577,835
Total Farm	451,120
Total Small Commercial	15,615,395
Total Large Commercial	14,903,432
Total Public Street and Highway Lighting	240,466
Total Other Sales to Public Authorities	--
Total	$44,788,248

Schedule Page: 304.1 Line No.: 21 Column: a

See Footnote Above.

FOOTNOTE DATA

Schedule Page: 310 Line No.: 12 Column: b

Revised Power Sales Agreement effective 10/1/95, and accepted by FERC on 6/13/96; includes Cedarburg, Florence, Hartford, Lake Mills, New London, Oconomowoc, Slinger, Waterloo, Kaukauna and Menasha (FERC rate schedule #90).

Schedule Page: 310.1 Line No.: 1 Column: a

*Both the Oconto Falls Municipal and Oconto Electric Cooperative were served at the same delivery point.

Schedule Page: 310.1 Line No.: 5 Column: b

OS=OTHER SERVICE: Consisted of sales of General Purpose, Emergency, Negotiated Capacity, Spin, and Market Based energy.

Schedule Page: 310.4 Line No.: 8 Column: a

In 2001 WE sold energy to companies in which the energy came from WE's control area (system sales) and in which the energy did not come from WE's control area (bookouts). During 2001 system sales consisted of 3,303,963 mwhs and $110,664,600 and bookouts consisted of 112,541 mwhs and $6,527,132.

Other Charges - Fuel Cost Adjustment, Customer Charges, Option Charges, Distribution Charges, Transmission Charges, Voltage Sufficiency Credit and Standby Service Fee Charges.

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: b

Other Service consists of purchases of Emergency, General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, JOA:Balance of Requirement, Firm-Liquidated Damages and Surplus Energy.

Schedule Page: 326 Line No.: 6 Column: l

Other Charges consists of broker fee payments to APB Energy and GFI Group.
Consumers Energy includes TRSV charges.
Northern Indiana Public Power includes TRSV charges.
Exelon Energy includes Financial losses.

Schedule Page: 326.2 Line No.: 1 Column: a

Long Term Firm deal with Marquette Board of Light & Power runs through 4/30/2005.

Schedule Page: 326.4 Line No.: 3 Column: l

Cogenerating Facilities consists of accounting adjustment.

Schedule Page: 326.5 Line No.: 3 Column: b

Statistical Classification OS (Other Service) consists of purchase of Emergency, General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, JOA: Balance of Requirement, Firm-Liquidated Damages and Surplus Energy.

Schedule Page: 326.5 Line No.: 11 Column: a

Payment to WEP for redispatch of generation plants ordered by American Transmission Co.

Schedule Page: 326.6 Line No.: 9 Column: a

Note:

In 2001, WE purchased energy from companies in which the energy was delivered into WE's control area (system purchases), and in which the energy was "booked-out", and thus not delivered into WE's Control Area. During 2001, system purchases consisted of 3,427,670 mwhs and $189,322,221 and off-system purchases consisted of 112,541 mwhs and $5,412,449.

FOOTNOTE DATA

Schedule Page: 332 Line No.: 2 Column: a

Total difference in Megawatthours is (18,802), which is reported as Transmission by Other Losses, Page 401 line 19.

Column (f) charge consists of "Scheduling System Control and Dispatch Fee", "Regulation and Frequency Response Fee", "Reactive and Voltage Control Fee", Mapp Schedule "F" processing fee, and "joint-use" of transmission line fee.

Schedule Page: 332 Line No.: 16 Column: a

In some cases, the "seller" of the energy paid for the transmission service.

Schedule Page: 332.1 Line No.: 7 Column: a

In some cases, the "buyer" of the energy paid for the transmission service.

FOOTNOTE DATA

Schedule Page: 336.2 Line No.: 25 Column: a

NOTES:

(1) Depreciation accruals are computed by application of certified straight line depreciation rates. The amounts shown in column (b) of Section C are balances as of December 31, 2001. Actual accruals are computed monthly on the preceding month-end depreciable plant balances. Depreciation rates used in 2001 became effective February 1, 1997 pursuant to an order of the Public Service Commission of Wisconsin in Docket 6630-DU-102 dated February 21, 1997.

(2) Depreciation accruals of $123,851 for the Steam Production Plant function were computed using the rates in effect. These accruals were charged to the steam Services Utility depreciation expense accounts. This amount is not included in Section A.

(3) Depreciation accruals of $5,794,196 for the General Plant Plant function was computed using the rates in effect. These accruals were charged to clearing accounts and cleared to various accounts other than Account 402. This amount is not included in Section A.

FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Certain purchases shown on Pages 326 and 327 were transactions in which the energy purchased was "booked out", and thus had no effect on Wisconsin Electric's ("WE") power system for the entire transaction. These types of transactions referred to as "Book-outs" have been excluded from Page 401. Since page 401 is intended to reflect the Company's activity within its physical system, it is appropriate to exclude this Non - System activity.

Schedule Page: 401 Line No.: 23 Column: b

Certain sales shown on Pages 310 and 311 were transactions in which the energy sold was "booked out", and thus had no effect on Wisconsin Electric's ("WE") power system for the entire transaction. These types of transactions referred to as "Book-outs" have been excluded from Page 401. Since page 401 is intended to reflect the Company's activity within its physical system, it is appropriate to exclude this Non - System activity.

Schedule Page: 401 Line No.: 24 Column: b

Certain sales shown on Pages 310 and 311 were transactions in which the energy sold was "booked out", and thus had no effect on Wisconsin Electric's ("WE") power system for the entire transaction. These types of transactions referred to as "Book-outs" have been excluded from Page 401. Since page 401 is intended to reflect the Company's activity within its physical system, it is appropriate to exclude this Non - System activity.

FOOTNOTE DATA

Schedule Page: 426.5 Line No.: 18 Column: d

Various

Schedule Page: 426.5 Line No.: 18 Column: e

Various

Schedule Page: 426.5 Line No.: 19 Column: d

Various

Schedule Page: 426.5 Line No.: 19 Column: e

Various

Schedule Page: 426.5 Line No.: 20 Column: d

Various

Schedule Page: 426.5 Line No.: 20 Column: e

Various

FOOTNOTE DATA

Schedule Page: 429 Line No.: 14 Column: b

(1) Watt-hour meters "In Customer's Use" includes those meters 'Locked on Customers Premises'.

(2) There are no distribution Watt-hour meters or line transformers held by Respondent that are under lease from others.

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INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments recived	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219 336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

Schedule	Page No.
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Overhead, construction-electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218 336-337 401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234 272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

TABLE OF CONTENTS - SUPPLEMENTAL WISCONSIN SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
FINANCIAL SECTION			
Return On Common Equity and Common Equity Plus ITC Computations	F-9	Ed. 12-91	
Return On Rate Base Computation	F-10	Ed. 12-91	
Revenues Subject to Wisconsin Remainder Assessment	F-10	Ed. 12-91	
Construction Overheads	F-16 thru F-17.9	Ed. 12-91	
Completed Construction Cleared	F-16 thru F-17.9	Ed. 12-91	
Investments And Funds (Accts. 123-128, incl.)	F-18	Ed. 12-91	
Accounts Receivable (Accounts 142 & 143)	F-19	Ed. 12-91	
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-20	Ed. 12-91	
Receivables From Associated Companies (Accounts 145 & 146)	F-22	Ed. 12-92	
Prepayments (Account 165)	F-22	Ed. 12-91	
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	
Unamortized Debt Discount And Expense (Account 181)	F-24	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-25	Ed. 12-91	
Notes Payable (Acctount 231)	F-33	Ed. 12-91	
Payables To Associated Companies (Accounts 233 & 234)	F-34	Ed. 12-91	
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242)	F-34	Ed. 12-91	
Distribution Of Taxes To Accounts	F-36 thru F-37	Ed. 12-91	
Nonoperating Rental Income (Account 418)	F-43	Ed. 12-91	
Interest And Dividend Income (Account 419)	F-43	Ed. 12-91	
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2)	F-50 thru F-51	Ed. 12-91	
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	
ELECTRIC OPERATING SECTION			
Electric Expenses	E-1	Ed. 12-91	
Sales To Ultimate Customers	E-2 thru E-4.1	Ed. 12-91	
Power Cost Adjustment Clause	E-5 thru E-5.1	Ed. 12-91	
Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-24 thru E-27.1	Ed. 12-91	
Monthly Peaks And Output	E-29	Ed. 12-91	
Generation Summary Worksheet	E-36 thru E-37.2	Ed. 12-91	
Coal Contract Information - Specification And Costs	E-40 thru E-41	Ed. 12-91	
Electric Distribution Lines	E-63	Ed. 12-91	
Names of Cities, Villages And Towns	E-66 thru E-67.4	Ed. 12-91	
GAS OPERATING SECTION			
Names of Cities, Villages And Towns	G-1 thru G-2		
Gas Operating Expenses	G-3		
Operating Revenues From Natural Gas Utility	G-4 thru G-5		
Gas Operation And Maintenance Expenses	G-7 thru G-9		
Detail of Natural Gas City Gate Purchases (Account 804)	G-8 Supplement		
Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-204 thru G-209		
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-220		
Detail of Stored Gas Account (Account 164.1)	G-220 Supplement		
Accumulated Provision for Depreciation of Gas Plant in Service (Account 108)	G-12 thru G-13		
Gas Production Statistics (Accounts 712-742)	G-14		
Gas Holders	G-14		
Liquid Petroluem Gas Storage	G-14		
Liquefied Natural Gas Stored (Account 164)	G-15		
Liquefied Natural Gas Storage Statistics	G-15		
Summary of Gas Account	G-16 thru G-17		
Summary of System Load Statistics	G-16 thru G-17		
Purchased Gas and Point of Metering	G-18 thru G-19		
Gas Mains Classified By Types And Sizes	G-20		
Gas Services (Located In Wisconsin)	G-21		
Gas Services (Located Outside Wisconsin)	G-21		
Gas Meters	G-22		
Map of Gas Service Territory	G-22.1 thru G-22.2		
Hirschman-Herfindahl Index Form	G-23		

TABLE OF CONTENTS - SUPPLEMENTAL WISCONSIN SCHEDULES (Continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
MISCELLANEOUS WISCONSIN ELECTRIC SECTION			
Net Income Reconciliation - FERC Form 1 to PSCW	WE-1		
Intercompany Transactions - Services Provided to Associated Companies	WE-2 thru WE-2.5		
Intercompany Transactions - Services Received from Associated Companies	WE-3 thru WE-3.1		
Map of Electric Service Territory	WE-4		

RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATIONS

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description	Thousands of Dollars	
	Common Equity	Common Equity plus ITC
(a)	(b)	(c)
* Common Stock Outstanding	$332,893	$332,893
* Premium on Capital Stock	530,688	530,688
* Capital Stock Expense	--	--
* Retained Earnings	1,041,565	1,041,565
* Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on a monthly basis with the Commission)		37,854
* Other (Specify):		
Total Average Common Stock Equity Plus Deferred Investment Credit (sum of lines 14 thru 25)	1,905,146	1,943,000
Add:		
Net Income	$246,480	$246,480
Other (Specify):		
Preferred Dividends		
Less:		
Preferred Dividends	1,203	1,203
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)		2,205
Adjusted Net Income	$245,277	$243,072
Percent return (line 49 divided by line 27 to the nearest hundredth of a percent)	12.87%	12.51%

*Based on monthly averages if available.

RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

	Thousands of Dollars			
Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant In Service	$5,306,503	$637,729	$70,584	$6,014,816
Allocation Of Common Plant	(3,601)	--	3,601	--
Completed Construction not Classified	--	--	--	--
Nuclear Fuel	22,875	--	--	22,875
Materials and Supplies	72,148	7,198	838	80,184
Other (Specify):				
Decommisioning	593,480	--	--	593,480
Accum. Deferred Income Taxes	98,027	4,650	--	102,677
Gas Stored	--	32,725	--	32,725
Fuel Stock	$75,373	197	--	75,570
Less Average:				
Reserve for Depreciation	2,822,360	342,632	31,267	3,196,259
Amortization Reserves	--	--	--	--
Customer Advances For Construction	35,197	1,084	58	36,339
Contributions in Aid of Construction	--			--
Other (Specify):				--
Accum. Deferred Income Taxes	466,865	29,132	3,660	499,657
Average Net Rate Base	$2,840,383	$309,651	$40,038	$3,190,072
RETURN				
Total Operating Income	300,612	21,207	1,382	$323,201
Less: (Specify):				--
Adjusted Operating Income	$300,612	$21,207	$1,382	$323,201
Adjusted Operating Income As A Percent Of Average Net Rate Base (Rounded To Nearest Hundredth of a Percent)	10.58%	6.85%	3.45%	10.13%

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin

Description (a)	This Year (b)
Operating revenues	$2,318,679,085
Less: out-of-state operating revenues	110,786,507
Less: in-state interdepartmental sales	156,267
Less: current year write-offs of uncollectible accounts Wisconsin utility customers only	28,387,850
Plus: current year collection of Wisconsin utility customer accounts previously written off	14,105,826
Other	
Revenues subject to Wisconsin remainder assessment	$2,193,454,287

Next Page is F-16

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CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
HE Relicensing Costs	$5,996	$267	$35,459	$666
Monitor Upgrade Project	--	--	--	37,543
PBNP License Renewal	43,695	13,244	3,765,566	54,196
Bolted Fault Current Overduty Upgrade	--	--	777,925	--
Security Response Project	1,153	188,893	1,339,312	186
Control Room CSR Dampers	186	269,686	961,774	--
Neenah Area Substation	3,862	2,863	37	785
Maple Substation	279,979	191,266	105,145	103,315
Somers Substation	21,704	(36,935)	58,233	5,628
P4 C.P. Rail/SOO Line Track Build-out	--	--	106,393	--
PS1 Paris NM Upgrade	251	7,948,661	--	665
PS4 Paris Unit 4 NM Upgrade	251	7,890,064	--	--
PI Replace 657 #1 Scraper	--	1,280,903	--	--
OCY Breakwall - Repair Lower Road	2,099	388	116,278	17,301
GT Inlet Cooling System	9,387	30,112	124,825	577
PI5 Coal Storage Silos	43,356	77,008	724,074	3,817

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges: Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
HE Relicensing Costs	$604,564	$258,148	$2,813,644	$152,037
Monitor Upgrade Project	--	--	--	37,543
Security Response Project	1,153	188,893	1,339,312	186
Neenah Area Substation	3,862	2,863	37	785
Maple Substation	294,678	1,107,688	110,563	105,977
Somers Substation	21,704	(36,935)	58,233	5,628
P4 C.P. Rail/SOO Line Track Build-out	--	--	106,393	--
PI Replace 657 #1 Scraper	--	1,280,903	--	--
OCY Breakwall - Repair Lower Road	2,099	388	116,278	17,301

(Continued on Page F-16.1)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$42,388	$ --	$1,310	$ --	$476	$44,174
37,543		--	--	--	37,543
3,876,701		9,543	--	3,469	3,889,713
777,925		--	48,274	--	826,199
1,529,544		252	--	92	1,529,888
1,231,646		41	--	15	1,231,702
7,547		843	--	307	8,697
679,705		61,147	3,209	22,230	766,291
48,630		4,740	4,098	1,723	59,191
106,393		--		--	106,393
7,949,577		55	--	20	7,949,652
7,890,315		55	--	20	7,890,390
1,280,903		--	--	--	1,280,903
136,066		458	--	167	136,691
164,901		2,050	--	745	167,696
848,255		9,469	--	3,442	861,166

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$3,828,393	$ --	$118,233	$582,260	$48,269	$4,577,155
37,543		--	--	--	37,543
1,529,544		252	--	92	1,529,888
7,547		843	--	307	8,697
1,618,906		63,782	8,633	23,344	1,714,665
48,630		4,740	4,098	1,723	59,191
106,393		--	--	--	106,393
1,280,903		--	--	--	1,280,903
136,066		458	--	167	136,691

(Continued on Page F-17.1)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
PI4 Boiler Controls - DCS	$29,176	$158,537	$18,501	$1,531
P4 Ash Reburn	114,598	422,215	502,670	9,142
GTPP U-5 Combuster Insp. Spare Parts	--	2,196,042	--	--
GT Convers-Dual Fuel/Dry Low NOX	2,043	(1,191)	363	18
GT 84 MW CT Capacity Expansion	18,228	450,492	688,798	17,918
P41 Replace High Temperature Superheater	787	--	--	--
HE New Kaplan Runner Michigamme Falls	47,191	647	1,234,453	739
P42 Selective Catalytic Reduction Project	278,205	2,686,056	9,312,831	67,578
PI5 Low NOX Burner & Over Fired Air	4,607	151,206	201,677	5
P42 Upgrade High Pressure Turbine	--	3,177,154	--	1,571
P42 HTSH Replacement	7,530	16,175	442,237	1,700
PS2 Paris NM Upgrade Parts	--	58,516	117,800	--
PS3 Paris NM Upgrade Parts	--	58,516	152,486	--
EW5 NOX Reduction Project	--	--	688,094	222
PP2 SCS: Combustion Controls Replacement	247,015	1,076,352	72,135	73,133
OC7 Low NOX Burner & Over Fired Air	758,548	3,395,158	3,322,032	29,013
PI6 Boiler Controls - DCS	82,907	724,802	86,047	22,186
PI6 Low NOX Burner & Over Fired Air	27,372	808,590	138,141	938

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
GT Inlet Cooling System	$9,387	$30,112	$124,825	$577
PI5 Coal Storage Silos	52,752	384,731	1,210,720	6,269
P4 Ash Reburn	114,598	422,215	502,670	9,142
GTPP U-5 Combuster Insp. Spare Parts	--	2,196,042	--	--
GT Convers-Dual Fuel/Dry Low NOX	2,043	(1,191)	363	18
GT 84 MW CT Capacity Expansion	18,228	450,492	688,798	17,918
P41 Replace High Temperature Superheater	787	--	--	--
PS2 Paris NM Upgrade Parts	--	58,516	117,800	--
PS3 Paris NM Upgrade Parts	--	58,516	152,486	--

(Continued on Page F-16.2)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$207,745	$ --	$6,372	$5,584	$2,317	$222,018
1,048,625		25,028	--	9,099	1,082,752
2,196,042		--	--	--	2,196,042
1,233		446	--	162	1,841
1,175,436		3,981	--	1,447	1,180,864
787		172	--	62	1,021
1,283,030		10,306	--	3,747	1,297,083
12,344,670		60,760	612,141	22,090	13,039,661
357,495		1,006	14,580	366	373,447
3,178,725		--	--	--	3,178,725
467,642		1,644	--	598	469,884
176,316		--	--	--	176,316
211,002		--	--	--	211,002
688,316		--	--	--	688,316
1,468,635		53,948	26,408	19,613	1,568,604
7,504,751		165,667	430,490	60,229	8,161,137
915,942		18,107	12,407	6,583	953,039
975,041		5,978	31,093	2,173	1,014,285

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$164,901	$ --	$2,050	$ --	$745	$167,696
1,654,472		11,158	2,153	4,155	1,671,938
1,048,625		25,028	--	9,099	1,082,752
2,196,042		--	--	--	2,196,042
1,233		446	--	162	1,841
1,175,436		3,981	--	1,447	1,180,864
787		172	--	62	1,021
176,316		--	--	--	176,316
211,002		--	--	--	211,002

(Continued on Page F-17.2)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	ANNUAL CHARGES			
	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
OC8 Low NOX Burner & Over Fired Air	$10,083	$8,608	$ --	$5,621
OC6 Furnace Aperture Sootblowers	141,949	232,816	1,127,591	2,188
OC5 Economizer Replacement	20,823	3,088	1,210,874	5,823
OC6 Economizer Replacement	58,954	47,467	4,696,669	3,360
PI Flyash Storage Facility	31,127	716,988	1,185,617	10,714
OC5 51 Ball Mill Refurbishment	8,056	170,877	--	40
OC6 62 Ball Mill Refurbishment	42,772	310,823	649,761	528
OC8 Replace Excitation System	2,279	770,720	--	3,816
GT2 DF/DLN Conversion - Engine 2B	40,853	463,736	242,885	1,071
GT2 DF/DLN Conversion - Engine 2A	44,985	41,721	47	520
GT1 DF/DLN Conversion - Engine 1A	2,094	13,134	545,211	2,040
GT1 DF/DLN Conversion - Engine 1B	--	13,064	--	--
GT3 DF/DLN Conversion - Engine 3A	--	13,064	--	--
GT3 DF/DLN Conversion - Engine 3B	--	13,064	--	--
GT4 DF/DLN Conversion - Engine 4A	--	13,064	--	--
GT4 DF/DLN Conversion - Engine 4B	--	13,064	--	--
EN LF#3 Cell 1 & Leachate Collector PIPP	18,985	--	179,287	37,190
P4 Replace Demineralizer System	2,080	521,188	--	1,307

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
OC6 Furnace Aperture Sootblowers	$141,949	$232,816	$1,127,591	$2,188
OC6 Economizer Replacement	68,385	47,467	5,430,760	8,034
OC6 62 Ball Mill Refurbishment	42,875	313,427	649,761	528
Façade Freeze	--	(3,878)	92,859	--
Control Rod Replacement	--	832,044	--	--
Fredonia SS - Add Second Transformer	282,396	902,740	20,574	77,186
Haymarket Square SS Reconstruction	5,724	30,917	109,853	520
Harbor Substation	813	27	10,244	136
Apple Hills SS	244,644	2,067,765	834,486	59,537

(Continued on Page F-16.3)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$24,312	$ --	$2,202	$118,700	$801	$146,015
1,504,544		31,002	26,118	11,271	1,572,935
1,240,608		4,548	137,736	1,653	1,384,545
4,806,450		12,875	153,525	4,681	4,977,531
1,944,446		6,798	--	2,471	1,953,715
178,973		1,759	--	640	181,372
1,003,884		9,341	--	3,396	1,016,621
776,815		498	--	181	777,494
748,545		8,922	--	3,244	760,711
87,273		9,825	--	3,572	100,670
562,479		457	--	166	563,102
13,064		--	--	--	13,064
13,064		--	--	--	13,064
13,064		--	--	--	13,064
13,064		--	--	--	13,064
13,064		--	--	--	13,064
235,462		4,146	--	1,507	241,115
524,575		454	--	165	525,194

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,504,544	$ --	$31,002	$26,118	$11,271	$1,572,935
5,554,646		14,571	157,605	5,396	5,732,218
1,006,591		9,360	--	3,404	1,019,355
88,981		--	--	--	88,981
832,044		--	--	--	832,044
1,282,896		54,250	3,517	21,730	1,362,393
147,014		1,029	404	434	148,881
11,220		146	37	62	11,465
3,206,432		51,973	--	19,289	3,277,694

(Continued on Page F-17.3)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
FO Purchase Balco Property	$411	$ --	$ --	$1,128,957
RCP Motor Upgrade	--	475,298	1,067,158	--
Radio System Upgrade	709	1,697,953	355,723	139
Façade Freeze	--	(3,878)	92,859	--
RCP Motor U2R24	--	474,109	378,456	--
Control Rod Replacement	--	832,044	--	--
Fredonia SS - Add Second Transformer	90,032	28,606	4,082	22,893
Glacier SS - New 138-24 9kv Distribution SS	17,807	861,090	445	4,951
Lawn Road SS	170,415	1,128,882	224,418	52,187
Apple Hills SS	206,891	2,010,901	759,483	57,266
Calumet SS	211,043	927,236	20,850	47,507
Orchard SS	272,329	942,776	92,678	62,752
Lake Park SS - 30MVA 138-12 47kw Transf. Switchgr.	35,725	507,281	10,165	5,961
Casaloma SS - Add 138kv Transformer	146,589	707,277	11,330	33,216
96th St. SS - Substation Upgrade	105,807	1,911,560	313	25,442
Mobile Transformer Purchase	5,327	636,812	--	260
Service Water System Upgrade	661	2,630,878	6,700,216	440
Control Room Habitability	--	36,674	846,341	174

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
Calumet SS	$211,043	$927,236	$20,850	$47,507
Orchard SS	278,882	942,814	92,687	63,363
Casaloma SS - Add 138kv Transformer	154,236	707,294	11,330	33,300
Configuration Management	120,194	--	110,956	23,280
HE Hydro Relicensing Biq Q	580,974	23,969	476,661	295,684
PI 1-4 Fabric Filter Project	17,041	58,097	13,140	340
PI7 Reheat Tube Replacement	4,035	--	--	--

(Continued on Page F-16.4)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,129,368	$ --	$90	$ --	$33	$1,129,491
$1,542,456		--	--	--	1,542,456
$2,054,524		155	--	56	2,054,735
$88,981		--	--	--	88,981
$852,565		--	--	--	852,565
$832,044		--	--	--	832,044
$145,613		19,663	--	7,149	172,425
$884,293		3,889	--	1,414	889,596
$1,575,902		37,219	--	13,531	1,626,652
$3,034,541		45,185	--	16,427	3,096,153
$1,206,636		46,092	--	16,757	1,269,485
$1,370,535		59,477	--	21,623	1,451,635
$559,132		7,802	7	2,837	569,778
$898,412		32,015	--	11,639	942,066
$2,043,122		23,108	2	8,401	2,074,633
$642,399		1,164	--	423	643,986
$9,332,195		145	--	52	9,332,392
$883,189		--	97,966	--	981,155

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,206,636	$ --	$46,092	$ --	$16,757	$1,269,485
1,377,746		60,655	--	22,120	$1,460,521
906,160		33,390	--	12,219	$951,769
254,430		21,611	66,365	9,111	$351,517
1,377,288		116,310	725,957	45,103	$2,264,658
88,618		3,722	--	1,353	$93,693
4,035		881	--	320	$5,236

(Continued on Page F-17.4)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC (Continued):				
Security System Replacement	$ --	($86,701)	$29,620	$202
PI 1-4 Fabric Filter Project	17,041	58,097	13,140	340
PI7 Reheat Tube Replacement	4,035	--	--	--
Sewage Treatment Capacity	14,923	20,298	801,795	5,250
SAS/PPCS Computer System Replacement	22,171	226,178	1,973,497	2,717
TOTAL MAJOR PROJECTS - ELECTRIC	$3,777,082	$52,625,544	$48,313,797	$1,975,245
MINOR PROJECTS - ELECTRIC	$44,812,731	$86,995,005	$48,143,640	($5,305,241)
TOTAL ELECTRIC	$48,589,813	$139,620,549	$96,457,437	($3,329,996)
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
TOTAL MAJOR PROJECTS - ELECTRIC	$3,279,046	$13,484,116	$16,343,874	$964,984
MINOR PROJECTS - ELECTRIC	$44,755,503	$81,092,628	$41,853,678	($4,580,502)
TOTAL ELECTRIC	$48,034,549	$94,576,744	$58,197,552	($3,615,518)
% Of Total Direct Charges				

(Continued on Page F-16.5)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
($56,879)	$ --	$ --	$255,932	$ --	$199,053
88,618		3,722	--	1,353	93,693
4,035		881	--	320	5,236
842,266		3,259	--	1,185	846,710
2,224,563		4,842	--	1,760	2,231,165
$106,691,668	$ --	$824,913	$1,978,270	$299,900	$109,794,751
$174,646,135	$ --	$9,788,607	$42,424	$3,558,270	$188,035,436
$281,337,803	$ --	$10,613,520	$2,020,694	$3,858,170	$297,830,187
	0.00%	3.77%	0.72%	1.37%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$34,072,020	$ --	$676,135	$1,577,147	$258,141	$36,583,443
$163,121,307		$9,735,700	$69,026	$3,549,597	$176,475,630
$197,193,327	$ --	$10,411,835	$1,646,173	$3,807,738	$213,059,073
	0.00%	5.28%	0.83%	1.93%	

(Continued on Page F-17.5)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - STEAM	$ --	$ --	$ --	$ --
MINOR PROJECTS - STEAM	$173,256	$560,347	$1,960,978	($156,433)
TOTAL STEAM	$173,256	$560,347	$1,960,978	($156,433)
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - STEAM	$ --	$ --	$ --	$ --
MINOR PROJECTS - STEAM	$163,321	$517,618	$1,046,867	($70,271)
TOTAL STEAM	$163,321	$517,618	$1,046,867	($70,271)
% Of Total Direct Charges				

(Continued on Page F-16.6)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$ --	$ --	$ --	$ --	$ --	$ --
$2,538,148	$ --	$37,839	$24,104	$13,757	$2,613,848
$2,538,148	$ --	$37,839	$24,104	$13,757	$2,613,848
	0.00%	1.49%	0.95%	0.54%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$ --	$ --	$ --	$ --	$ --	$ --
$1,657,535		$35,126	$7,045	$12,917	$1,712,623
$1,657,535	$ --	$35,126	$7,045	$12,917	$1,712,623
	0.00%	2.12%	0.43%	0.78%	

(Continued on Page F-17.6)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - GAS				
Main Extension - North Border Project	$ --	$626	$ --	$548
Main Replacement - HWY 120 Lyons	65,472	417,667	759,103	38,275
TOTAL MAJOR PROJECTS - GAS	$65,472	$418,293	$759,103	$38,823
MINOR PROJECTS - GAS	$5,404,881	$8,343,755	$12,091,415	$1,391,161
TOTAL GAS	$5,470,353	$8,762,048	$12,850,518	$1,429,984
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - GAS				
Main Extension - North Border Project	$ --	$626	$ --	$548
Main Replacement - HWY 120 Lyons	74,642	424,773	759,939	38,540
TOTAL MAJOR PROJECTS - GAS	$74,642	$425,399	$759,939	$39,088
MINOR PROJECTS - GAS	$5,366,372	$8,782,052	$11,520,720	$1,428,719
TOTAL GAS	$5,441,014	$9,207,451	$12,280,659	$1,467,807
% Of Total Direct Charges				

(Continued on Page F-16.7)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,174	$ --	$ --	$ --	$ --	$1,174
$1,280,517		14,299	19,904	5,199	$1,319,919
$1,281,691	$ --	$14,299	$19,904	$5,199	$1,321,093
$27,231,212	$ --	$1,180,426	$104,296	$429,147	$28,945,081
$28,512,903	$ --	$1,194,725	$124,200	$434,346	$30,266,174
	0.00%	4.19%	0.44%	1.52%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,174	$ --	$ --	$ --	$ --	$1,174
$1,297,894		15,948	19,984	5,893	$1,339,719
$1,299,068		$15,948	$19,984	$5,893	$1,340,893
$27,097,863		$1,162,881	$92,290	$425,238	28,778,272
$28,396,931	$ --	$1,178,829	$112,274	$431,131	$30,119,165
	0.00%	4.15%	0.40%	1.52%	

(Continued on Page F-17.7)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - COMMON				
Turret Replacement	$ --	$ --	$ --	$7,720
Memory Upgrade Project	46,288	--	65,747	974,164
WG NT Rollout - CS & CC Portion	216,257	546	322,643	754,342
Monitor Upgrade Project	--	--	--	958,283
NP IT Windows 2000 Project	1,578	94,399	410,077	604,893
Somers Substation	103	(176)	279	27
Electronic Marketplace Project	89,223	20,712	98,911	(23,932)
Glacier Substation - New 138-24 9kv Distribution SS	23	1,121	1	6
Lawn Road SS	771	5,104	1,015	234
Apple Hills SS	202	1,957	739	56
Lake Park SS - 30MVA 138-12 47kw Transf. Switchgr.	1,936	27,486	551	331
96th St SS - Substation Upgrade	84	1,532	--	20
CSS/Network Improvement Project	58,734	--	464,973	--
CSS Project Phase 3	--	--	66,207	--
CSS WG Conversion Software	1,963,281	1	9,181,699	134,162
CSS-WG Storage Hardware	--	--	--	287,159
CSS-WG Conversion Phase 2	503,341	832	1,641,254	3,040

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - COMMON				
Turret Replacement	$ --	$ --	$ --	$7,720
Memory Upgrade Project	46,288	--	65,747	974,164
WG NT Rollout - CS & CC Portion	216,258	546	322,643	754,341
Monitor Upgrade Project	--	--	--	958,283
NP IT Windows 2000 Project	74	4,398	19,118	28,180
Haymarket Square SS Reconstruction	42	955	1,367	5
Glacier Substation - New 138-24 9kv Distribution SS	23	1,121	1	6
Apple Hills SS	243	2,019	821	59
CSS Project Phase 3	227,495	--	3,379,933	311
CSS WG Conversion Software	3,070,059	104,489	13,571,942	235,011
CSS-WG Storage Hardware	--	13,176	--	1,116,493

(Continued on Page F-16.8)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$7,720	$ --	$ --	$ --	$ --	$7,720
1,086,199	--	10,109	--	3,675	$1,099,983
1,293,788	--	47,230	--	17,172	$1,358,190
958,283	--	--	--	--	$958,283
1,110,947	--	345	335	125	$1,111,752
233	--	23	--	8	$264
184,914	--	19,486	2,776	7,084	$214,260
1,151	--	5	--	2	$1,158
7,124	--	168	9	61	$7,362
2,954	--	44	2	16	$3,016
30,304	--	423	--	154	$30,881
1,636	--	19	--	7	$1,662
523,707	--	12,828	8,476	4,663	$549,674
66,207	--	--	--	--	$66,207
11,279,143	--	428,780	323,902	155,885	$12,187,710
287,159	--	--	4,479	--	$291,638
2,148,467	--	109,930	3,383	39,965	$2,301,745

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$7,720	$ --	$ --	$ --	$ --	$7,720
1,086,199		10,109	--	3,675	1,099,983
1,293,788		47,231	--	17,171	1,358,190
958,283		--	--	--	958,283
51,770		16	--	6	51,792
2,369		7	--	3	2,379
1,151		5	--	2	1,158
3,142		52	2	19	3,215
3,607,739		40,863	99,811	17,239	3,765,652
16,981,501		627,779	326,854	239,778	18,175,912
1,129,669		--	4,566	--	1,134,235

(Continued on Page F-17.8)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
TOTAL MAJOR PROJECTS - COMMON	$2,881,821	$153,514	$12,254,096	$3,700,505
MINOR PROJECTS - COMMON	$761,987	$2,035,079	$1,194,105	$9,253,471
TOTAL COMMON	$3,643,808	$2,188,593	$13,448,201	$12,953,976
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
TOTAL MAJOR PROJECTS - COMMON	$3,560,482	$126,704	$17,361,572	$4,074,573
MINOR PROJECTS - COMMON	$848,013	$1,918,408	$1,107,499	$10,076,785
TOTAL COMMON	$4,408,495	$2,045,112	$18,469,071	$14,151,358
% Of Total Direct Charges				

(Continued on Page F-16.9)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$18,989,936	$ --	$629,390	$343,362	$228,817	$20,191,505
$13,244,642	$ --	$166,418	$20,198	$60,502	$13,491,760
$32,234,578	$ --	$795,808	$363,560	$289,319	$33,683,265
	0.00%	2.47%	1.13%	0.90%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$25,123,331	$ --	$726,062	$431,233	$277,893	$26,558,519
$13,950,705		$181,229	$14,753	$66,961	$14,213,648
$39,074,036	$ --	$907,291	$445,986	$344,854	$40,772,167
	0.00%	2.32%	1.14%	0.88%	

(Continued on Page F-17.9)

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	ANNUAL CHARGES			
	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - NON-UTILITY				
Land Purchase - Apple Hills	$ --	$ --	$ --	$1,601,888
TOTAL MAJOR PROJECTS - NONUTILITY	$ --	$ --	$ --	$1,601,888
MINOR PROJECTS - NON-UTILITY	$ --	($2,267)	($1,855)	$1
TOTAL NON-UTILITY	$ --	($2,267)	($1,855)	$1,601,889
TOTAL FUTURE USE	$ --	$ --	$844	$ --
Grand Total	$57,877,230	$151,129,270	$124,716,123	$12,499,420
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Direct Charges			
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - NON-UTILITY				
Land Purchase - Apple Hills	$ --	$ --	$ --	$1,601,888
TOTAL MAJOR PROJECTS - NONUTILITY	$ --	$ --	$ --	$1,601,888
MINOR PROJECTS - NON-UTILITY	$ --	$ --	($2,267)	($1,854)
TOTAL NON-UTILITY	$ --	$ --	($2,267)	$1,600,034
TOTAL FUTURE USE	$ --	$ --	$844	$ --
Grand Total	$58,047,379	$106,346,925	$89,992,726	$13,533,410
% Of Total Direct Charges				

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,601,888	$ --	$ --	$ --	$ --	$1,601,888
$1,601,888	$ --	$ --	$ --	$ --	$1,601,888
($4,121)	$ --	$ --	$ --	$ --	($4,121)
$1,597,767	$ --	$ --	$ --	$ --	$1,597,767
$844	$ --	$ --	$ --	$ --	$844
$346,222,043	$ --	$12,641,892	$2,532,558	$4,595,592	$365,992,085
	0.00%	3.65%	0.73%	1.33%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under $1,000,000 for class A utilities and $500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
$1,601,888	$ --	$ --	$ --	$ --	$1,601,888
$1,601,888		$ --	$ --	$ --	$1,601,888
($4,121)		$ --	$ --	$ --	($4,121)
$1,597,767		$ --	$ --	$ --	$1,597,767
$844		$ --	$ --	$ --	$844
$267,920,440	$ --	$12,533,081	$2,211,478	$4,596,640	$287,261,639
	0.00%	4.68%	0.83%	1.72%	

Next page is F-18

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Issuing Company And Type of Security (a)	Interest or Dividend Rate (b)	Par Value per Share (c)	No. of Shares or Principal amount (d)	Book Cost End Of Year (e)
A/C 123; INVESTMENT IN ASSOCIATED COMPANIES				
Bostco LLC.....				$134,825
A/C 124; OTHER INVESTMENTS				
Grand Avenue Corporation - Capital Stock.....		$1,000	550	$550,000
Debentures.....	Variable			20,000
Nuclear Fuel Storage				36,345
Decin Project				200,000
American Transmission Company				128,642,638
Reserve for Investments				(550,000)
Smart Money:				
Conservation:				
Wisconsin Public Housing Development (WPHD)				17,925
Energy Efficiency.....				37,607
Loans.....				340,725
Rebates.....				196,749,494
Provision for Amortization of Rebates.....				(186,214,718)
Load Management:				
Rebates.....				11,116,457
Provision for Amortization of Rebates.....				(10,402,145)
Rabbi Trust:				
SERP SOMWA Et Al.....				(48,308)
TOTAL				$140,496,020
A/C 125; SINKING FUNDS				
Decommissioning Fund - Point Beach Nuclear Plant.....				589,606,105
Presque Isle Power Plant Ash Landfill Perpetual Care Fund.....				126,832
TOTAL				589,732,937
A/C 128; OTHER SPECIAL FUNDS				
Cash Surrender Value of Life Insurance.....				$3,065,745
TOTAL				$3,065,745
Total				$733,429,527

ACCOUNTS RECEIVABLE (Accts. 142-143)

Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	
Electric department	$165,345,758
Gas department	17,943,170
Water department	--
Other - Steam Heating	1,299,054
Total utility service	$184,587,982
Merchandising, jobbing and contract work	27,236,068
Total (Acct.142)	$211,824,050
Other accounts receivable (143):	
All other (List separately only the large or unusual items):	
Giddings and Lewis Damage Award Deposit plus Interest	$116,002,588
Dividend Receivable on Nuclear Insurance Premium Payment	9,100,000
Voluntary Employees Beneficiary Association (VEBA)	4,969,560
Due from Gas Customers for Construction Advances	1,796,625
Off System Gas Sales Accrual	6,811,449
Nonutility Accounts Receivable	1,923,163
Miscellaneous	972,742
Total (Acct. 143)	$141,576,127

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Steam Other Customers (d)	Total Utility Customers (e)
Balance first of year	$15,788,700	$3,551,000	--	$19,339,700
Add: Provision for uncollectibles during year	13,902,798	3,475,429	840	$17,379,067
Collection of accounts written off	13,079,633	1,069,838	--	$14,149,471
other credits (explain):				--
				--
				--
				--
Total credits	$26,982,431	$4,545,267	$840	$31,528,538
Less: Accounts written off	23,336,166	5,194,704	840	$28,531,710
other debits (explain):				--
				--
				--
				--
Total debits	$23,336,166	$5,194,704	$840	$28,531,710
Balance end of year	$19,434,965	$2,901,563	--	$22,336,528

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)(cont.)

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)
Balance first of year	$19,339,700	--	$400,000	$19,739,700
Add: Provision for uncollectibles during year	17,379,067	--	--	17,379,067
Collection of accounts written off	14,149,471	--	--	14,149,471
other credits (explain):				--
				--
				--
Total credits	$31,528,538	--	--	$31,528,538
Less: Accounts written off	28,531,710	--	--	28,531,710
other debits (explain):				--
				--
				--
				--
Total debits	$28,531,710	--	--	$28,531,710
Balance end of year	$22,336,528	--	$400,000	$22,736,528
Loss on Wisconsin utility accounts:				
Accounts written off				28,387,850
Collection of such accounts previously written off				14,105,826
Net loss				$14,282,024

Notes to explain "other" on lines 11, 17, 33 & 38 above:

Next Page is F-22

RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146)

Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, and interest rate for any notes receivable

Name of Company (a)	Amount end of year: Notes Rec. (Acct. 145) (b)	Amount end of year: Accounts Rec. (Acct. 146) (c)
WISPARK Corporation		14,886
Wisconsin Energy Corporation		908,412
WITECH Corporation		4,513
WISVEST Corporation		55,310
Wisconsin Energy Capital Corporation (formerly Wisconsin Michigan Inv. Corp.)		619
MINERGY Corporation		41,242
WISVEST Thermal Energy Services		60,277
Edison Sault		60,745
WEC Nuclear Corporation		2,962
Wicor Industries		22,749
Wicor Energy Services		19,170
Bostco LLC		2,162
Wicor		(28,081)
Wisconsin Gas*		21,929,060
* Wisconsin Gas receivable and payable are netted on F-22 and F-34 pages; all other companies are reported gross.		
** Balance Sheet on pages 110-113 presents the net receivables from and net payables to associated companies by company.		
TOTAL	--	$23,094,026

PREPAYMENTS (ACCT. 165)

Class of Prepayments (a)	Balance end of year (b)
Hardware/Software Maintenance	$1,436,923
Rentals	--
Postage	325,000
Insurance	4,861,405
Wisconsin License Fee Tax	61,662,108
GE/FO Alliance	(306,955)
Michigan Sales & Use Tax	79,763
Pensions	3,953,027
Miscellaneous	--
Total	$72,011,271

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.

Description of assets (a)	Balance end of year (b)
None	--
Total	--

Next Pages is F-24

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

	Debt to which related (a)
Unamortized Discount / Expense on Debt (226/181):	
First Mortgage Bonds:	
Series Due	
7-1/4% 2004	
7-1/8% 2016	
6.85% 2021	
7-3/4% 2023	
7.05% 2024	
9-1/8% 2024	
8-3/8% 2026	
7.70% 2027	
6-5/8% Debenture 2002	
9.47% Debenture 2006	
6-5/8% Debenture 2006	
8-1/4% Debenture 2022	
6-1/2% Debenture 2028	
6-7/8% Debenture 2095	
Adjust. rate note 2016	
Adjust. rate note A 2030	
Adjust. rate note B 2030	
Adjust. rate note C 2030	
Adjust. rate note 2006	
Adjust. rate note Mke 2015	
Adjust. rate note Sheb 2015	
MCPP adj.rate note 2006	
Method of amortization: straight line basis over the life of the bonds.	
Total	

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense or (net premium) balance first of year (b)	Charges during year (c)	Credits during year (d)	Balance end of year (e)
583,342		162,793	420,549
1,723,570		113,331	1,610,239
227,556		10,966	216,590
2,104,197		95,464	2,008,733
1,822,036		77,260	1,744,776
34,583		1,496	33,087
2,225,871		85,886	2,139,985
6,221,993		230,801	5,991,192
739,367		385,757	353,610
10,091		1,953	8,138
992,248		168,732	823,516
$342,108		15,580	326,528
$2,081,369		75,916	2,005,453
3,207,959		33,797	3,174,162
326,252		20,936	305,316
118,103		3,981	114,122
122,779		4,138	118,641
136,795		4,611	132,184
3,814		738	3,076
72,325		4,931	67,394
34,011		2,319	31,692
675,893		216,417	459,476
$23,806,262	--	$1,717,803	$22,088,459

Notes:
(1) Issuance expenses transferred from deferred asset.

NOTES PAYABLE (Acct. 231)

Name of payee and purpose for which issued (a)	Date of note (b)	Date of maturity (c)	Interest rate (d)	Balance end of year (e)
Bankers Trust Co. - Commercial Paper	12/27/01	01/03/02	2.050%	$2,999,658
Bankers Trust Co. - Commercial Paper	12/27/01	01/04/02	2.050%	9,998,292
Bankers Trust Co. - Commercial Paper	12/14/01	01/14/02	1.820%	954,373
Bankers Trust Co. - Commercial Paper	12/14/01	01/16/02	1.830%	1,998,475
Bankers Trust Co. - Commercial Paper	12/14/01	01/18/02	1.850%	22,025,741
Bankers Trust Co. - Commercial Paper	12/21/01	01/28/02	1.900%	9,985,750
Bankers Trust Co. - Commercial Paper	12/17/01	01/30/02	1.900%	24,961,736
Bankers Trust Co. - Commercial Paper	12/14/01	01/31/02	1.810%	1,996,983
Bankers Trust Co. - Commercial Paper	12/14/01	02/01/02	1.810%	5,191,895
Bankers Trust Co. - Commercial Paper	12/14/01	02/01/02	1.820%	23,862,544
Bankers Trust Co. - Commercial Paper	12/28/01	02/01/02	1.900%	7,487,729
U.S. Bank, National Association - Demand Note	09/24/01	06/21/02	Note A	50,000,000
Total				$161,463,176

Note (A) - Variable, rate changes weekly

PAYABLES TO ASSOCIATED COMPANIES (Acct. 233-234)

Include in column (a) description of any note payable including date of issue, date of maturity, and interest rate.

Name of company (a)	Amounts at end of year: Notes Payable (233) (b)	Amounts at end of year: Accounts payable (234) (c)
Wisconsin Energy Corporation		$1,206,004
WISVEST		7,494
* Wisconsin Gas receivable and payable are netted on F-22 and F-34 pages; all other companies are reported gross.		
** Balance Sheet on pages 110-113 presents the net receivables from and net payables to associated companies by company.		
Total		$1,213,498

INTEREST ACCRUED (Acct. 237)

Class of Debt (a)	Balance end of Year (b)
Long - Term Debt	$17,573,479
Customer Deposits	696,510
Notes Payable	79,349
Total	$18,349,338

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

Minor items may be group by classes.

Description (a)	Balance end of Year (b)
Accrued Wages, Withholding, and Liability for Vacation Expenses	$52,256,927
Wholesale Refund Liability	3,599,771
Gas True-up Liability & Refunds Due Gas Customers	(2,583,256)
Miscellaneous Unclaimed Accounts	1,126,555
Compensation Awards	147,626
General Litigation Reserve	4,000,000
Severence Accruals	5,629,138
FAS 106 Liability	27,119,673
FAS 112 Liability	3,244,562
Dept. of Energy D&D	3,353,752
VEBA	4,601,325
Medical Claims Accrual	5,110,468
Sundry	(302,228)
Total	$107,304,313

Next Page is F-36

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.
If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un-employment Tax (e)
Accts. 408.1 and 409.1:				
Electric	$51,852,116	$31,438,300	$134,557,100	$15,440,949
Gas	3,559,745	1,952,200	8,855,800	2,659,617
Water				
Heating	644,600	(6,400)	(30,700)	394,234
Accts. 408.2 and 409.2		2,598,000	10,018,800	
Acct. 409.3				
Clearing accounts				
Construction				
Other (specify):				7,302,458
Total	$56,056,461	$35,982,100	$153,401,000	$25,797,258

Notes and explanations regarding tax distribution:

Column (i) Other Taxes:
(line 11 Electric Accts. 408.1 and 409

Regulatory Assets-Tax Amortization	($10,377)
WI Insurance	60,000
WI Workers Comp	
WI Use Tax-Elec Use	13,332
MI PSC Remainder	112,118
MI Business Tax	11
Washington D.C. Income Taxes	10,000
Miscellaneous-Other	401
Total	$185,485

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)
$2,130,394		$8,865,374	$185,485	$244,469,718
507,202			28,155	17,562,719
				--
28,596				1,030,330
	458,400	46,200	22,790	13,144,190
				--
				--
				7,302,458
				--
				--
				--
				--
$2,666,192	$458,400	$8,911,574	$236,430	$283,509,415

Notes and explanations regarding tax distribution:

Reconciliation of total taxes distributed to total taxes accrued on page 262 at line 41 column (d).

Total taxes distributed	$283,481,260
Less:	
Amount charged to Account 232-39	(18,317,476)
Total tax accrued	$301,798,736

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NONOPERATING RENTAL INCOME (Acct 418)

Name of lessee and description of property (a)	Amount (b)
(list items greater than $10,000 separately, others may be grouped)	
Rent - Annex Office Space	$803,361
Rent - Former Racine General Office	545,391
Rent - Fiber Optic Cable	115,304
Rent - Silver Spring S.S. Tract	37,620
Rent - S & M Mfg. Co. Tract	31,053
Rent - Allis Chalmers	17,184
Rent - Former Watertown Gas Service Center	12,000
Rent - Veloon Property	10,770
Rent - Guilbord Property	10,340
Various	194,811
Total rent revenues	$1,777,834
Expenses:	
Operation Expense	$1,174
Maintenance Expense	227,318
Rent Expense	-
Depreciation Expense	128,845
Amortization Expense	-
Uncollectible Accounts	-
Total expenses	$357,337
Nonoperating rental income, before taxes	$1,420,497

INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (List items greater than $10,000 separately. Others may be grouped.) (a)	Interest or dividend rate (b)	Amount (c)
Interest on Other Investments and Temporary Cash Investments	Various	$936,125
Amortization of Interest on Tax Refunds	Various	1,157,269
Interest and Dividends on Decommissioning Fund	Various	7,025,955
Other Interest	Various	11,815,693
Total interest and dividends		$20,935,042
Expenses applicable to above (as listed hereunder):		
Total expenses		--
Interest and dividend income, before taxes		$20,935,042

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
See Page F-50.1 for detail on Acct. 923.	
Total	$6,341,952
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	$4,881,906
Dividends received from insurance companies--cr.	(10,031,484)
Other expenses (list major classes):	
Miscellaneous	722
Total	($5,148,856)
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employes or to others:	
Premiums for insurance	$1,601,455
Expenses of investigating and adjusting claims	119,072
Cost of safety and accident-prevention activities	432,050
Other expenses (list major classes):	
Personal Injuries & Damages	2,346,049
Worker's Compensation	2,341,908
Total	$6,840,534

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Continued)

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, $10,000 or more in case of Class B utilities and $25,000 or more in case of Class A utilities.	
Arthur Andersen	74,583
Baker & Botts LLP	53,200
Cabot Consultants Inc.	39,531
Concentra Medical Center	98,525
Davis & Kuelthau SC	25,156
Delafield State Bank	51,760
Driesen & Associates Inc.	34,500
Emerald Isle Public Relations	36,255
Exult Process Intelligence Center	27,774
Fitzgerald and Associates	25,324
Foley & Lardner	206,944
Friebert, Finerty & St. John, SC	186,808
Gielow Associates Inc.	27,985
Gonzalez, Saggio, Birdsall & Harlan	39,624
Hare Strigenz Design	48,260
Howick Associates	58,899
Kamanski Consulting	27,000
Katzman Consulting Services	84,000
Laughlin/Constable, Inc.	201,228
Loomis, Ewert, Parsley & Davis	225,751
McDermont, Will & Emery	61,245
Milwaukee Area Technical	44,015
Mueller Communications Inc.	68,071
PA Government Services Inc.	51,539
Perkins Coie LLP	34,668
Personnel Specialists LTD	35,000
Piper, Marbury, Rudnick, & Wolf LLP	200,847
Price Waterhouse Coopers LLP	46,594
Quale Fielbruegge Calvellli Thom	184,329
Quarles & Brady	212,692
Reinhart Boerner VanDeuren Norris	141,073
Samatamason	264,921
SAMI	34,498
Sentinel Technologies, Inc.	246,113
Shaw, Pittman, Potts & Trowbridge	83,666
Skadden, Arps, Slate, Meagher	373,692
Somerville & Co., Inc.	77,756
Sonnenschein Nath & Rosenthal	242,347
Strategic Staffing Solutions Inc.	149,955
Swidler, Berlin, Shereff & Friedman	64,244
Terence J. Sullivan & Assoc. Inc.	64,288
The Alaris Group Inc.	73,887
The Energy Strategies Institute	81,071
Towers Perrin	139,862
Van Ness Feldman	300,566
Wayfinder Group Inc.	35,327
Wisconsin Fuel & Light Company	32,921
Wisconsin Power & Light Company	46,432
Yanov Consulting Services	200,372
Miscellaneous	1,176,854
Total	$6,341,952

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)
Acct. 926--EMPLOYEE PENSIONS AND BENEFITS--Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund	$7,161,093
Pension payments under unfunded basis	103,583
Employees benefits (life, health, accident & hospital insur. etc.)	63,779,151
Expense of educational and recreational activities for employees	1,743,424
Other expenses (list major items):	
Transfers: Client jobs	(794,224)
Construction	(11,892,781)
Removal & Salvage	(1,419,045)
Nonutility operations	(81,886)
Deferred assets	(991,422)
Accounts receivable from associated companies	(2,273,327)
Clearing Accounts	(564)
Other	(52,080)
Total	$55,281,922
Acct. 930.2--MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	$1,233,720
Nuclear power research expenses	0
Other experimental and general research expenses	2,855,084
Expenses of corporate organization and of servicing outstanding securities of utility	3,063,993
Directors fees and expenses	130,120
Other expenses (list major items):	
Environmental Studies	10,668
Corporate Memberships	583,807
Miscellaneous	--
Total (930.2)	7,877,392
General Advertising Expense (930.1)	
National	--
Local	106,338
Total (930.1)	106,338
Total	$7,983,730
Acct. 922--ADMINISTRATIVE EXPENSES TRANSFERRED--Cr.--Explain basis of computation of credit in this account.	
Client Jobs	($26,711)
Associated Companies & Employees' Association	(1,880,115)
American Transmission Company	(4,988,918)
Wisconsin Gas Company	(5,098,795)
Note: Credits are computed on the basis of the proportion of payroll charged to these accounts.	
Total	($11,994,539)

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COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

Utility Plant in Service					
Description (Use both title and account number) (a)	Additions during year (b)	Retirements during year (c)	Adjustments dr. or (cr.) (d)	Balance end of year Total (e)	Located in Wis (f)
Intangible plt-common	24,014,972	(19,316,461)	-	98,961,048	98,961,048
Organization					
Total intangible	24,014,972	(19,316,461)	-	98,961,048	98,961,048
General plant					
Land & land rights (389)	-	-	-	5,161,880	5,117,139
Structures & improv (390)	1,127,894	-	(1,921)	125,173,522	125,021,406
Off furn & fixt (391)	13,109,822	(17,807,067)	65,545	60,802,279	60,401,127
Transportation equip (392)	-	-	-	-	-
Stores equip (393)	299,806	-	-	4,532,812	4,356,227
Tools, shop & gar (394)	388,986	-	-	11,205,045	10,709,356
Laboratory (395)	-	-	-	-	-
Power Operated Equipment (396)	-	-	-	-	-
Communication Equipment (397)	1,772,190	(42,255,848)	(1,270)	21,961,146	21,715,799
Miscellaneous (398)	58,498	-	-	6,605,876	6,493,826
Other (399)	-	-	-	-	-
Total general plant	16,757,196	(60,062,915)	62,354	235,442,560	233,814,880
TOTAL	40,772,168	(79,379,376)	62,354	334,403,608	332,775,928

ALLOCATION TO UTILITY DEPARTMENTS

Particulars (a)	Plant end of year (b)	Accumulated deprec. end of year (c)	Depreciation accruals (d)
Electric	285,380,039	136,588,895	40,056,289
Gas	44,208,157	21,158,955	6,205,111
Water	-	-	-
Steam Heating	4,815,412	2,304,757	675,897
Total	334,403,608	160,052,607	46,937,297

May not cross-check due to rounding.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION (cont.)

Accumulated provision for depreciation							
Straight line accruals		Additional accruals	Book cost of plant retired	Cost of removal	Salvage	Other additions or (deductions)	Balance end of year
Rate (g)	Amount (h)	(i)	(j)	(k)	(l)	(m)	(n)
20	20,159,362		(19,316,462)	-	-	-	51,447,203
	20,159,362	-	(19,316,462)	-	-	-	51,447,203
	-		-	-	-	-	-
3.61	4,005,429		-	16,673	-	85	46,278,310
	15,236,260		(17,807,067)	252	84,429	3,406	41,411,098
	-		-	-	-	-	-
6.67	287,573		-	-	16,500	-	2,394,907
6.67	724,730		-	-	75	-	7,364,747
	-		-	-	-	-	-
	-		-	-	-	-	-
10	6,087,412		(42,255,848)	37,542	(1,058)	(9,351)	7,784,869
6.67	436,531		-	-		-	3,371,473
	-		-	-		-	-
							-
							-
	26,777,935	-	(60,062,915)	54,467	99,946	(5,860)	108,605,404
	46,937,297	-	(79,379,377)	54,467	99,946	(5,860)	160,052,607

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments.

Common plant in service, construction work in progress, depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating revenue and net investment rate base.

May not cross-check due to rounding.

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ELECTRIC EXPENSES

Report all amounts under column d, "total operations" , on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "total operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin jurisdictional operations (b)	Other jurisdictional operations (c)	Total operations (d)
OPERATING EXPENSES			
Power production expenses (500-557)	667,284,568	75,959,549	$743,244,117
Transmission expenses (560-573)	54,333,700	6,185,012	60,518,712
Distribution expenses (580-598)	66,895,647	4,787,738	71,683,385
Customer accounts expenses (901-905)	33,745,333	537,571	34,282,904
Customer service expenses (907-910)	34,591,954	444,177	35,036,131
Sales promotion expenses (911-916)	(63,350)	(1,692)	(65,042)
Administration and general expenses (920-935)	126,748,551	11,981,950	138,730,501
Total operation and maintenance expenses (401-402)	983,536,403	99,894,305	$1,083,430,708
Depreciation expense (403)	196,260,694	20,233,838	$216,494,532
Amortization of limited-term utility plant (404)	18,412,421	1,897,733	$20,310,154
Amortization of other utility plant (405)			--
Amortization of utility plant acquistion adjustment (406)			--
Amortization of property losses (407)	3,710,547	362,851	4,073,398
Taxes other than income taxes (408.1)	73,324,054	5,140,264	78,464,318
Income taxes (409.1)	163,404,162	2,601,238	166,005,400
Accumulated Deferred Income Taxes - Net (410-411)	(24,848,040)	(828,091)	(25,676,131)
Gain on Disposal of Property (411.6, 411.7)			--
Investment tax credits, deferred (412.1)			--
Investment tax credits, restored (412.2)	(3,582,862)	(345,081)	(3,927,943)
Total operating expenses	1,410,217,379	128,957,057	$1,539,174,436

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Wisconsin Geographical Operations Revenues (b)	KWH "000's" omitted (c)	Avg. no. customers (d)
Account 440			
Rg 1 - Residential	$579,933,643	6,796,082	862,861
Rg 2 - Residential Time of Use	31,805,983	449,915	31,045
Unbilled	(723,532)	(35,522)	--
TOTAL ACCOUNT 440	$611,016,094	7,210,475	893,906
Account 441			
Fg 1 - Farm	$20,096,553	248,986	14,427
Unbilled	15,931	(735)	--
TOTAL ACCOUNT 441	$20,112,484	248,251	14,427
Account 442			
Cg 1 - General Secondary	$158,958,545	1,919,754	84,080
Cg 2 - General Secondary Small Demand	80,302,675	1,034,231	5780
Cg 3 - General Secondary Large Time of Use	316,860,634	5,119,518	5,810
Cg 6 - General Secondary Small Time of Use	5,304,744	74,001	1,909
Cg 3 - General Secondary Large Curtailable	2,168,139	36,099	23
Cp 1 - General Primary	340,994,251	7,348,408	645
Cp 2 - General Primary Interruptible	19,727,783	572,049	14
Cp 3 - General Primary Curtailable	25,260,286	570,784	34
Cp 1 - Special Contract	--	--	--
Unbilled	6,532,403	77,388	--
TOTAL ACCOUNT 442	$956,109,460	16,752,232	98,295
Account 444			
Al 1 - Mercury Alley Lighting	$377,500	3,600	3
Cg 1 - General Secondary Traffic Sign	750,415	9,187	626
Cg 6 - General Secondary Small Time of Use	511,644	10,226	185
Mg 2 - Municipal Primary	--	--	--
Ms 1 - Highway & Street Lighting	8,279	--	60
Ms 2 - Incandescent Street Lighting	1,733,335	25,196	197
Ms 3 - Mercury & Sodium Street Lighting	7,062,689	42,415	255
Ms 4 - Ornamental Mercury & Sodium Street Lighting	1,695,978	9,003	212
St 1 - General Secondary St. Lighting T.O.U.	3,039,983	67,724	582
Unbilled	20,944	855	--
TOTAL ACCOUNT 444	$15,200,767	168,206	2,120
Total Wisconsin (Continued on Page E-3)			

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Wisconsin Geographical Operations		
	Revenues (b)	KWH "000's" omitted (c)	Avg. no. customers (d)
Account 445			
Mg 1	$4,899	--	72
Account 448			
Interdepartmental	$156,267	--	--
OTHER OPERATING REVENUE:			
Account 450			
Forfeited Discounts	$4,971,203		
Account 451			
Fees & charges for changing, connecting & disconnecting service	$528,120		
Account 454			
Various Cable TV Companies - Pole Contacts	$2,041,135		
Wisconsin Telephone Company - Pole Contacts	1,913,939		
Other Telephone Companies - Pole Contacts	403,990		
Miscellaneous	1,474,619		
TOTAL ACCOUNT 454	$5,833,683		
Account 455			
Steam Serv. Utility-Storage of large spare parts on SS property	--		
Account 456			
Client Jobs	$1,142,363		
Discount on Wisconsin Sales and Use Tax Collected	288,943		
SO2 Emissions Trading	1,721,514		
Lightweight Aggregate	148,756		
Nox Escrow Adjustment	(8,600,573)		
Ancillary Services	1,031,963		
Miscellaneous	2,142,340		
TOTAL ACCOUNT 456	($2,124,694)		
TOTAL OTHER OPERATING REVENUE	$9,208,312		
Total Wisconsin	$1,611,808,283	24,379,164	1,008,820

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Out-of-State (Michigan) Geographical Operations		
	Revenues (b)	KWH "000's" omitted (c)	Avg. no. customers (d)
Account 440			
Rg 1 - Residential	$12,957,526	147,372	22,617
Rg 2 - Residential Time of Use	707,309	9,678	764
Unbilled	18,880	(136)	--
TOTAL ACCOUNT 440	$13,683,715	156,914	23,381
Account 442			
Cg 1 - General Secondary	$5,949,223	69,887	2,615
Cg 2 - General Secondary Total Electric	172,286	2,340	37
Cg 3 - General Secondary Large Time of Use	3,713,879	59,746	68
Cg 5 - General Secondary Small Time of Use	709,102	9,658	134
Cp 1 - General Primary	4,324,261	96,595	9
Cp 1 - Special Contract	82,541,590	2,489,291	4
Unbilled	(4,187,222)	(142,527)	
TOTAL ACCOUNT 442	$93,223,119	2,584,990	2,867
Account 444			
Cg 5 - General Secondary Small Time of Use	$8,654	170	1
Ms 1 - Incandescent Street Lighting	792	12	2
Ms 2 - Street Lighting	344,678	1,978	56
Unbilled	(112)	(3)	--
TOTAL ACCOUNT 444	$354,012	2,157	59
Account 445			
Special Contract	--	--	--
Unbilled	--	--	--
TOTAL ACCOUNT 445	--	--	--
OTHER OPERATING REVENUE:			
Account 450			
Forfeited Discounts	$123,423		
Account 451			
Fees & charges for changing, connecting & disconnecting service	$233,804		
Total Out-of-State (Continued on Page E-4.1)			
Total Utility (Continued on Page E-4.1)			

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Out-of-State (Michigan) Geographical Operations		
	Revenues (b)	KWH "000's" omitted (c)	Avg. no. customers (d)
Account 454			
Various Telephone Companies - Pole Contacts	$136,219		
Various Cable TV Companies - Pole Contacts	28,917		
Miscellaneous	14,279		
TOTAL ACCOUNT 454	$179,415		
Account 456			
Mine Coal Deliveries	$1,348,610		
Miscellaneous	1,640,409		
TOTAL ACCOUNT 456	$2,989,019		
TOTAL OTHER OPERATING REVENUE	$3,525,661		
Total Out-of-State	$110,786,507	2,744,061	26,307
Total Utility	$1,722,594,790	27,123,225	1,035,127

Next Page is E-5

POWER COST ADJUSTMENT CLAUSE (if applicable)

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-2. Do not combine any of the rate schedules.

Rate schedules (a)	PCAC revenue (b)	(Wisconsin Only)
Account 440		
Rg 1 - Residential	$12,529,908	
Rg 2 - Residential Time of Use	852,554	
TOTAL ACCOUNT 440	$13,382,462	
Account 441		
Fg 1 - Farm	$451,120	
TOTAL ACCOUNT 441	$451,120	
Account 442		
Cg 1 - General Secondary	$3,521,209	
Cg 2 - General Secondary Small Demand	1,861,889	
Cg 3 - General Secondary Large Time of Use	9,829,212	
Cg 6 - General Secondary Small Time of Use	149,306	
Cg 3 - General Secondary Curtailable	76,665	
Cp 1 - General Primary Time of Use	13,503,518	
Cp 2 - General Primary Interruptible	--	
Cp 3 - General Primary Curtailable	916,087	
TOTAL ACCOUNT 442	$29,857,886	
Account 444		
Al 1 - Mercury Alley Lighting	$5,998	
Cg 1 - General Secondary Traffic Signals	14,881	
Cg 6 - General Secondary Small Time of Use	13,504	
Ms 2 - Street Lighting	41,513	
Ms 3 - Mercury and Sodium Street Lighting	67,446	
Ms 4 - Ornamental Mercury and Sodium Street Lighting	11,611	
St 1 - General Secondary St. Lighting T.O.U	85,263	
Ms 1 - Highway Lighting	20	
TOTAL ACCOUNT 444	$240,236	

POWER COST ADJUSTMENT CLAUSE FACTOR (if applicable)

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as a percent or as dollars per Kwh according to your power cost adjustment clause.

Month (a)	Adjustment factor (b)	(Wisconsin Only)
January	-	
February	0.001550	
March	0.001550	
April	0.001550	
May	0.002346	
June	0.002346	
July	0.002346	
August	0.002346	
September	0.002346	
October	0.002346	
November	0.002346	
December	0.002346	

(Continued on Page E-5.1)

POWER COST ADJUSTMENT CLAUSE (if applicable) (Continued)

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-2. Do not combine any of the rate schedules.

Rate schedules (a)	PCAC revenue (b) (Wisconsin Only)
Account 445	
Mg 1 - Municipal Defense Sirens	--
TOTAL ACCOUNT 445	--
GRAND TOTAL	$43,931,704

POWER COST ADJUSTMENT CLAUSE FACTOR (if applicable) (Continued)

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as a percent or as dollars per Kwh according to your power cost adjustment clause.

Month (a)	Adjustment factor (b) (Wisconsin Only)
January	
February	
March	
April	
May	
June	
July	
August	Intentionally Left Blank
September	
October	
November	
December	

Next Page is E-24

ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
STEAM PRODUCTION				
Land and land rights (310)	$465,044	Note 1	$34,530	--
Structures & improvements (311)	162,981,362	3.25	8,126,839	--
Boiler plant equipment (312)	465,840,773	Note 1	37,892,570	--
Engines & eng.-driven gen. (313)	--			--
Turbogenerator units (314)	134,387,676	2.91	7,224,900	--
Accessory elec. equipment (315)	84,666,983	2.94	6,072,228	--
Misc. power equipment (316)	20,653,568	3.40	1,104,069	--
Total steam production	$868,995,406		$60,455,136	--
NUCLEAR PRODUCTION				
Decommissioning	$613,322,389		$28,281,604	--
Structures & improvements (321)	42,040,113	3.57	3,729,861	--
Reactor plant equip. (322)	102,660,055	4.90	10,824,549	--
Turbogenerator units (323)	22,771,297	5.09	3,652,588	--
Accessory elec. equipment (324)	19,660,327	3.93	1,839,139	--
Misc. power plant equip. (325)	18,217,740	4.51	1,688,744	--
Total nuclear prod. plant	$818,671,921		$50,016,485	--
HYDR. & PUMPED STORAGE				
Land and land rights (330)	$307,647	Note 1	$10,643	--
Structures & improvements (331)	1,162,840	2.54	51,772	--
Reser., dams & waterways (332)	14,240,766	2.59	517,199	--
Water wheels, turb. & gen. (333)	4,241,717	2.24	194,264	--
Accessory elec. equipment (334)	2,732,354	3.12	166,500	--
Misc. power plant equip. (335)	338,211	2.34	13,493	--
Roads, railroads & bridges (336)	186,434	2.25	11,595	--
Total hydraulic production	$23,209,969		$965,466	--
OTHER PRODUCTION				
Structures & imprvmnts. (341)	$5,007,203	4.05	$465,122	--
Fuel holders, prod. & access. (342)	3,615,195	4.37	603,133	--
Prime movers (343)	38,499,628	3.59	6,120,853	--
Generators (344)	14,180,510	Note 1	1,499,134	--
Accessory elec. equipment (345)	9,224,165	Note 1	2,058,146	--
Misc. power plant equipment (346)	878,185	4.01	34,545	--
Total other production	$71,404,886		$10,780,933	--
TRANSMISSION PLANT				
Land and land rights (350)	$7,820,643	1.82		--
Structures & imprvmnts. (352)	3,594,684	2.50	3,283	--
Station equipment (353)	74,461,422	3.14	274,042	--
Towers and fixtures (354)	28,884,553	2.00		--
Poles and fixtures (355)	30,560,443	2.36		--
Overhead cond. & devices (356)	42,389,669	2.28		--
Underground conduit (357)	8,903,579	3.00		--
Underground cond. & devices (358)	8,606,448	3.00		--
Roads and trails (359)	--			--
Total transmission	$205,221,441		$277,325	--

Note 1: See Pages E-26.1 and E-27.1

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
$ --		--	$ --		$499,574
--	28,221	--	--	491,073	171,571,053
5,047,931	3,590,952	43,336	--	706,839	495,844,635
--	--	--	--	--	--
403,714	659,473	--	--	88,184	140,637,573
337,777	71,568	--	--	12,829,524	103,159,390
279,976	34,722	--	50,405	--	21,392,534
$6,069,398	$4,384,936	$43,336	$50,405	$14,115,620	$933,104,759
--	--	--	$51,997,890	--	$589,606,103
--	1,486,086	--	--	5,647	44,289,535
578,126	671,281	--	5,643	--	112,229,554
750,456	79,978	--	--	--	25,593,451
43,579	113,083	--	--	2,309,241	23,652,045
77,724	42,640	3,500	--	1,075	19,790,695
$1,449,885	$2,393,068	$3,500	$52,003,533	$2,315,963	$815,161,383
--	--	--	--	--	$318,290
--	8,042	--	--	109,114	1,315,684
--	97,871	(1,240)	--	--	14,658,854
--	17,530	--	--	--	4,418,451
21,647	24,124	--	--	858,661	3,711,744
--	177	--	--	--	351,527
--	--	--			198,029
$21,647	$147,744	($1,240)	--	$967,775	$24,972,579
--	$103	--		$178,107	$5,650,329
--	--	--	50,575	--	4,167,753
--	561,169	--	233,289	--	43,826,023
--	--	--	--	--	15,679,644
--	29	--	--	3,751,620	15,033,902
--	--	--		--	912,730
--	$561,301	--	$283,864	$3,929,727	$85,270,381
--	--	--	$7,820,643		--
--	--	--	3,597,967		--
--	--	--	74,735,464		--
--	--	--	28,884,553		--
--	--	--	30,560,443		--
--	--	--	42,389,669		--
--	--	--	8,903,579		--
--	--	--	8,606,448		--
--	--	--	--		--
--	--	--	$205,498,766	--	--

(Continued on Page E-27)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
DISTRIBUTION PLANT				
Land and land rights (360)	$1,665,146	1.82	$61,213	$ --
Structures & improvements (361)	14,134,267	2.40	474,797	--
Station equipment (362)	138,782,908	3.16	6,954,845	--
Contributions in Aid of Construction	--		--	--
Poles, towers & fixtures (364)	101,595,407	4.63	11,245,372	--
Overhd cond. and devices (365)	109,911,815	2.61	9,246,938	--
Underground conduit (366)	54,063,110	1.87	2,096,430	--
Underground cond. & devices (367)	164,863,373	2.71	17,503,346	--
Line transformers (368)	104,806,801	3.29	11,210,154	--
Services (369)	51,550,951	4.06	5,937,346	--
Meters (370)	18,342,434	5.56	4,773,695	--
Install. on cust. prem. (371)	2,775,778	8.00	792,340	--
Leased prop. on cust. prem. (372)	20,964	3.29	847	--
St. lighting & signal sys. (373)	7,341,655	3.33	520,788	--
Total distribution	$769,854,609		$70,818,111	--
GENERAL PLANT				
Land and land rights (389)	$3,483	3.85	$227	$ --
Structures and imprvmnts. (390)	9,608,106	3.61	663,265	--
Office furniture & equip. (391)	1,126,181	6.67	169,081	--
Transportation equipment (392)	30,953,394	7.50	5,279,143	--
Stores equipment (393)	--	6.67	--	--
Tools, shop & garage equip. (394)	--	6.67	--	--
Laboratory equipment (395)	4,709,992	6.67	452,938	--
Power operated equipment (396)	3,854,032	7.27	514,324	--
Communication equipment (397)	(362,119)	10.00	(1,295,183)	--
Miscellaneous equipment (398)	--	6.67		--
Other tangible property (399)	--			--
Total general	$49,893,069		$5,783,795	--
Total	$2,807,251,301		$199,097,251	--

DEPRECIATION SUMMARY

Total depreciation expense (columns (d) and (e))	$199,097,251
Less amounts charged to clearing accounts	5,794,196
Less amount charged to Heating Utility	123,851
Plus allocation of depreciation on common plant	23,315,328
Total electric depreciation expense (403)	216,494,532
Total reserve balance (column k)	2,690,735,668
Plus allocation of reserve on common plant	
Total depreciation reserve for electric utility	$2,690,735,668

Note 1: See Pages E-26.1 and E-27.1

(Continued on Page E-26.1)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
$ --	$ --	$ --	$ --	$433	$1,726,792
36,749	7,911	--	92,375	--	14,472,029
1,483,227	408,825	(9,391)	14,040,384	--	129,795,926
--	--	--	--	--	--
3,827,807	3,713,727	452,567	2,390	--	105,749,422
16,112,122	848,853	881,848	17,035	--	103,062,591
16,843	--	10,351	--	--	56,153,048
3,481,090	212,213	565,907	479	--	179,238,844
4,588,306	--	183,163	21,293	--	111,590,519
990,268	5,411,429	127,218	1,760	--	51,212,058
1,340,981	1,642	--	1,300	--	21,772,206
274,552	212,328	--	1,028	--	3,080,210
--	--	--	--	3,945	25,756
162,681	212,209	104,652	--	--	7,592,205
$32,314,626	$11,029,137	$2,316,315	$14,178,044	$4,378	$785,471,606
$ --	$ --	$ --	$ --	$ --	$3,710
--	10,605	--	80	--	10,260,686
--	--	--	840	--	1,294,422
6,861,000	--	527,177	42,613	--	29,856,101
--	--	--	--	--	--
--	--	--	--	--	--
--	--	--	4	--	5,162,926
500,661	--	100,237	38,336	--	3,929,596
2,100,325	29	5,175	--	--	(3,752,481)
	--	--	--	--	--
	--	--	--	--	--
$9,461,986	$10,634	$632,589	$81,873	--	$46,754,960
$49,317,542	$18,526,820	$2,994,500	$272,096,485	$21,333,463	$2,690,735,668

Explanation of items in columns (i) and (j):

Accrued Depreciation Applicable to:
Transfer between Primary Accounts
Transfer of Depreciation of Facilities to Utility Plant Sold
Transfer to Gas Utility
Transfer to Common Utility
Transfer to American Transmission Company, LLC
Lightweight Aggregate costs charged to Regulatory Account
Adjustment for the net unrealized gain/loss on securities available for sale, included in the Nuclear Decommissioning Trust Fund

(Continued on Page E-27.1)

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: Additional amount (e)
Note 1 details:				
310.00 Land & Land Rights - Depreciable	$5,905	2.50	$1,176	$ --
310.10 Easements	459,139	3.20	33,354	--
	$465,044		$34,530	--
312.00 Boiler Plant Equipment	392,635,945	3.59	34,331,623	--
312.11 Unit Train Rolling Stock	44,924,470	4.25	3,148,202	--
312.12 Unit Train Fixed Facilities	28,280,358	3.24	412,745	--
	$465,840,773		$37,892,570	$ --
330.10 Easements	301	3.33	20	--
330.20 Flowage Rights	307,346	1.63	10,623	--
	$307,647		$10,643	$ --
344.00 Combustion Turbine	13,948,520	3.74	1,340,973	--
344.10 Wind Generation	231,962	10.50	158,161	--
344.20 Photovoltaic Array	28	11.00	--	--
	$14,180,510		$1,499,134	$ --
345.00 Combustion Turbine	9,201,214		2,051,952	--
345.10 Wind Generation	14,657		6,194	--
345.20 Photovoltaic Array	8,294		--	--
	$9,224,165		$2,058,146	$ --
			--	--
			--	--
	--		--	$ --
				--
				--
				--
	--		--	$ --
				--
				--
				--
	--		--	$ --

ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

Book cost of plant retired (f)	Cost of removal (g)	Salvage (h)	Other additions or deductions Debit (i)	Other additions or deductions Credit (j)	Balance end of year (k)
$ -- --			$ -- --	$ -- --	$7,081 492,493
$ --	$ --	$ --	$ --	$ --	$499,574
2,301,879 -- 2,746,052	3,590,952	43,336	-- -- --	706,839	421,824,912 48,072,672 25,947,051
$5,047,931	$3,590,952	$43,336	$ --	$706,839	$495,844,635
-- --	-- --	--	-- --	-- --	321 317,969
$ --	$ --	$ --	$ --	$ --	$318,290
-- -- --	-- -- --	-- -- --	-- -- --	-- -- --	15,289,493 390,123 28
$ --	$ --	$ --	$ --	$ --	$15,679,644
-- -- --	29 -- --	-- -- --	-- --	3,751,620 -- --	15,004,757 20,851 8,294
$ --	$29	$ --	$ --	$3,751,620	$15,033,902
--	--	-- --	-- --	-- --	-- --
$ --	$ --	$ --	$ --	$ --	--
-- --		-- --	-- --	-- -- --	-- -- --
$ --	$ --	$ --	$ --	$ --	--
-- -- --	-- --	-- --	-- -- --	-- -- --	-- -- --
$ --	$ --	$ --	$ --	$ --	--

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MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in thousands of kilowatts) and monthly output (in thousands of kilowatt-hours).
2. Monthly peak col. (b) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. State type of monthly peak reading (instantaneous (0), 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 23 on page E-28.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.

Month	Monthly peak					Mo. output
	KW (000's)	Day of week (Mon. etc.)	Date (Mo/Da/Yr)	Time Beginning (Hour:Min)	Type of reading (0,15,30,60)	(KWH) (000's)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
January	4,712,000	Thursday	01/04/01	5:00 PM	60 minute integrated	2,846,805,000
February	4,551,000	Tuesday	02/27/01	6:00 PM	"	2,561,808,000
March	4,410,000	Monday	03/05/01	6:00 PM	"	2,703,339,000
April	4,234,000	Monday	04/30/01	1:00 PM	"	2,513,955,000
May	4,286,000	Thursday	05/10/01	1:00 PM	"	2,413,231,000
June	5,224,000	Thursday	06/28/01	2:00 PM	"	2,586,792,000
July	6,097,000	Tuesday	07/31/01	4:00 PM	"	3,058,842,000
August	6,250,000	Tuesday	08/07/01	1:00 PM	"	3,190,986,000
September	5,117,000	Friday	09/07/01	3:00 PM	"	2,652,218,000
October	4,326,000	Tuesday	10/02/01	7:00 PM	"	2,679,841,000
November	4,276,000	Tuesday	11/13/01	5:00 PM	"	2,478,360,000
December	4,422,000	Thursday	12/13/01	5:00 PM	"	2,422,432,000
Total						32,108,609,000

Next Page is E-36

GENERATION SUMMARY WORKSHEET
Utility: Wisconsin Electric Power Company

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation (KWH)
COAL						
Pleasant Prairie	1	616.6	ST	612.00	617.00	4,096,482,000
Pleasant Prairie	2	616.6	ST	600.00	605.00	4,138,227,000
Port Washington	1	80.0	ST	80.00	80.00	226,938,000
Port Washington	2	80.0	ST	80.00	80.00	232,951,000
Port Washington	3	80.0	ST	80.00	80.00	245,262,000
Port Washington	4	80.0	ST	80.00	80.00	235,527,000
South Oak Creek	5	275.0	ST	261.00	262.00	1,455,634,000
South Oak Creek	6	275.0	ST	264.00	265.00	1,135,762,000
South Oak Creek	7	317.6	ST	298.00	298.00	1,397,670,000
South Oak Creek	8	324.0	ST	312.00	314.00	1,939,050,000
Valley	1	136.0	ST	140.00	140.00	572,985,000
Valley	2	136.0	ST	140.00	140.00	542,131,000
Milwaukee County	0	11.0	ST	11.00	11.00	23,372,000
GAS						
Concord	1	95.4	GT	94.00	94.00	8,935,000
Concord	2	95.4	GT	94.00	94.00	11,731,000
Concord	3	95.4	GT	94.00	94.00	10,182,000
Concord	4	95.4	GT	94.00	94.00	9,933,000
Germantown	1	61.2	GT	63.00	63.00	4,079,000
Germantown	2	61.2	GT	63.00	63.00	1,892,000
Germantown	3	61.2	GT	63.00	63.00	5,797,000
Germantown	4	61.2	GT	63.00	63.00	4,589,000
Germantown	5	106.9	GT	93.00	93.00	34,136,000
Paris	1	95.4	GT	94.00	94.00	12,031,000
Paris	2	102.0	GT	100.00	100.00	23,429,000
Paris	3	102.0	GT	100.00	100.00	24,613,000
Paris	4	95.4	GT	94.00	94.00	11,450,000
South Oak Creek	9	19.6	GT	18.00	19.00	327,000
NUCLEAR						
Point Beach	1	537.9	NP	505.00	510.00	3,702,097,000
Point Beach	2	537.9	NP	507.00	512.00	4,342,975,000
OIL						
Pleasant Prairie	A	1.0	IC	2.00	1.00	Note 1
Pleasant Prairie	B	1.0	IC	2.00	1.00	Note 1
Point Beach	5	25.0	GT	15.00	20.00	465,000
Port Washington	6	19.6	GT	17.00	19.00	244,000
Valley	3	2.8	IC	3.00	3.00	Note 2

GENERATION SUMMARY WORKSHEET
Utility: Wisconsin Electric Power Company

FERC Form 1 Page 402

Line 37 - Fuel Burned Primary Fuel Coal	Line 37 - Fuel Burned Secondary Fuel Gas	Line 37 - Fuel Burned Tertiary Oil or Propane	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary
2,633,571	60,961	800	8,470	1,010	138,500
2,667,737	70,784	708	8,471	1,010	138,500
122,776	-	640	13,129		91,500
127,164	-	607	13,127		91,500
128,626	-	606	13,120		91,500
127,527	-	649	13,129		91,500
715,721	78,536	3,276	10,010	1,010	91,500
622,476	95,551	803	9,114	1,010	91,500
769,690	140,329	4,269	8,910	1,010	91,500
1,076,430	435,112	5,359	8,912	1,010	91,500
364,162	34,079	556	12,412	1,010	91,500
340,091	37,342	624	12,410	1,010	91,500
50,306	5,621	14	13,618	1,010	138,500
	136,354	15		1,010	138,500
	171,307	25		1,010	138,500
	151,322	9		1,010	138,500
	149,706	62		1,010	138,500
		7,223			138,500
		4,998			138,500
		12,830			138,500
		11,771			138,500
	399,242	2,942		1,010	138,500
	180,080	4		1,010	138,500
	323,235	4		1,010	138,500
	324,230	13		1,010	138,500
	169,708	4		1,010	138,500
	12,873	-		1,010	138,500
MWD THERMAL					
465,396			N/A		
541,156			N/A		
		2,606			138,500
		1,807			138,500
		-			

GENERATION SUMMARY WORKSHEET
Utility: Wisconsin Electric Power Company

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation (KWH)
HYDRO						
Appleton	4	0.9	HY	0.90	0.90	5,277,500
Appleton	5	0.5	HY	0.60	0.60	4,061,500
Appleton	6	0.5	HY	0.60	0.60	3,871,900
Oconto Falls - Note 4	1	0.5	HY	NA	NA	0
Oconto Falls - Note 4	2	0.5	HY	NA	NA	0
Oconto Falls - Note 4	3	0.4	HY	NA	NA	0
Pine	1	1.8	HY	1.80	1.80	6,616,700
Pine	2	1.8	HY	2.10	2.10	6,507,600
Weyauwega - Note 3	1	0.4	HY	0.00	0.00	0
WIND						
Byron	1	0.7	WIND	0.00	0.00	1,516,000
Byron	2	0.7	WIND	0.00	0.00	1,516,000
OTHER RENEWABLES, PHOTOVOLTAICS, FUEL CELLS						
Metro RFD Gen Facility	ENGINE1	0.8	IC	NA	NA	5,569,250
Metro RFD Gen Facility	ENGINE2	0.8	IC	NA	NA	5,569,250
Metro RFD Gen Facility	ENGINE3	0.8	IC	NA	NA	5,569,250
Metro RFD Gen Facility	ENGINE4	0.8	IC	NA	NA	5,569,250
Omega Hills Gen Facility	ENGINE1	1.1	IC	NA	NA	6,238,000
Pheasant Run Gen Facility	ENGINE2	0.8	IC	NA	NA	8,800,667
Pheasant Run Gen Facility	ENGINE3	0.8	IC	NA	NA	8,800,667
Pheasant Run Gen Facility	ENGINE4	0.8	IC	NA	NA	8,800,667
				5142.00	5172.00	24,535,180,200
		5316.0	MW TOTAL located in Wisconsin and dispatched by utility			

GENERATION SUMMARY WORKSHEET
Utility: Wisconsin Electric Power Company

FERC Form 1 Page 402

Line 37 - Fuel Burned Primary Fuel	Line 37 - Fuel Burned Secondary Fuel	Line 37 - Fuel Burned Tertiary	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary
WATER					
WATER					
WATER					
WATER					
WATER					
WATER					
WATER					
WATER					
WIND					
WIND					
LANDFILL GAS					
LANDFILL GAS					
LANDFILL GAS					
LANDFILL GAS					
LANDFILL GAS					
LANDFILL GAS					
LANDFILL GAS					
LANDFILL GAS					
10,752,829	2,976,372	63,224			

GENERATION SUMMARY WORKSHEET
Utility: Wisconsin Electric Power Company

FERC Form 1 Page 402

Plant Name	Unit ID	Generator Nameplate Capacity (MW)	Type of Prime Mover	Summer Capability (MW)	Winter Capability (MW)	Line 12 - Net Generation (KWH)
Generating Units Operated by others or located outside of Wisconsin						
Edgewater		95.0	ST	102.00	102.00	583,511,000
Presque Isle	1	25.0	ST	25.00	25.00	27,854,000
Presque Isle	2	37.5	ST	37.00	37.00	67,939,000
Presque Isle	3	54.4	ST	58.00	58.00	285,511,000
Presque Isle	4	57.8	ST	58.00	58.00	360,488,000
Presque Isle	5	90.0	ST	88.00	88.00	491,741,000
Presque Isle	6	90.0	ST	88.00	88.00	551,244,000
Presque Isle	7	90.0	ST	88.00	88.00	500,265,000
Presque Isle	8	90.0	ST	88.00	88.00	505,343,000
Presque Isle	9	90.0	ST	88.00	88.00	515,308,000
Big Quinnesec 61	4	1.8	HY	1.80	1.80	823,400
Big Quinnesec 61	5	1.8	HY	2.20	2.20	2,025,400
Big Quinnesec 92	1	8.0	HY	8.20	8.20	47,329,700
Big Quinnesec 92	2	8.0	HY	7.90	7.90	48,087,100
Brule	1	1.3	HY	1.70	1.70	1,700,100
Brule	2	2.0	HY	0.90	0.90	5,555,200
Brule	3	2.0	HY	1.40	1.40	4,045,600
Chalk Hill	1	2.6	HY	2.20	2.20	8,860,000
Chalk Hill	2	2.6	HY	2.60	2.60	16,401,600
Chalk Hill	3	2.6	HY	2.20	2.20	6,248,800
Hemlock Falls	1	2.8	HY	1.80	1.80	7,902,900
Kingsford	1	2.4	HY	2.20	2.20	5,997,000
Kingsford	2	2.4	HY	2.20	2.20	12,948,900
Kingsford	3	2.4	HY	2.10	2.10	8,061,800
Lower Paint	1	0.1	HY	0.10	0.10	297,200
Michigamme Falls	1	4.8	HY	4.70	4.70	19,139,900
Michigamme Falls	2	4.8	HY	4.70	4.70	11,792,700
Peavy Falls	1	6.0	HY	7.60	7.60	26,720,000
Peavy Falls	2	6.0	HY	8.00	8.00	25,998,100
Sturgeon	1	0.8	HY	0.60	0.60	3,139,500
Twin Falls	1	1.2	HY	1.10	1.10	4,288,700
Twin Falls	2	1.2	HY	1.20	1.20	5,165,500
Twin Falls	3	1.2	HY	1.20	1.20	3,908,100
Twin Falls	4	1.2	HY	1.40	1.40	8,771,800
Twin Falls	5	1.2	HY	1.30	1.30	7,525,000
Way	1	1.8	HY	0.30	0.30	4,198,600
White Rapids	1	3.0	HY	2.60	2.60	13,476,900
White Rapids	2	2.0	HY	2.10	2.10	8,073,000
White Rapids	3	3.0	HY	2.50	2.50	9,087,100
				798.80	798.80	4,216,773,600
		800.7	MW TOTAL for all generating units outside of Wisconsin and operated by others less joint plant amounts			

Explanations

Note 1: Feeds aux. bus for emergency start-up only

Note 2: Displaces aux. load from Valley Units 1 and 2.

Note 3: Weyauwega Hydro facility has been sold and is not part of Wisconsin Electric generation.

GENERATION SUMMARY WORKSHEET
Utility: Wisconsin Electric Power Company

FERC Form 1 Page 402					
Line 37 - Fuel Burned Primary Fuel	Line 37 - Fuel Burned Secondary Fuel	Line 37 - Fuel Burned Tertiary	Line 38 - Fuel Htg Value Primary Fuel	Line 38 - Fuel Htg Value Secondary Fuel	Line 38 - Fuel Htg Value Tertiary
339,202		1,310	8,723		138,214
19,576		833	12,135		138,500
36,026		1,397	12,100		138,500
129,546		2,295	12,034		138,500
163,074		2,059	12,109		138,500
220,194		1,792	12,095		138,500
242,638		728	12,050		138,500
327,184		2,241	9,023		138,500
327,719		1,488	9,052		138,500
333,175		458	9,056		138,500
WATER					
WATER					
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2,138,334	-	14,601			

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS Particulars (a)		(b)	(c)
Vendor name		VENDOR A	VENDOR B
Term of agreement (mo/da/yr - mo/da/yr)		11/16/78-12/31/02	11/1/94-12/31/06
Plant name		PLEASANT PRAIRIE POWER PLANT	PLEASANT PRAIRIE POWER PLANT
Total cost of coal delivered		$43,878,553	$16,231,680
Total units delivered - 2,000 lb. tons		3,362,756	1,281,187
Avg. Btu's per lb. of coal delivered		8,458	8,389
Avg. percent moisture of coal delivered	%	29.65	29.25
Avg. percent sulfur of coal delivered	%	0.31	0.31
Avg. percent ash of coal delivered	%	5.37	5.17
		(h)	(i)
Vendor name		VENDOR G	VENDOR H
Term of agreement (mo/da/yr - mo/da/yr)		1/1/00-12/31/02	1/1/01-12/31/01
Plant name		OAK CREEK POWER PLANT	OAK CREEK POWER PLANT
Total cost of coal delivered		$6,147,648	$331,705
Total units delivered - 2,000 lb. tons		191,906	10,815
Avg. Btu's per lb. of coal delivered		13,054	12,156
Avg. percent moisture of coal delivered	%	6.14	6.35
Avg. percent sulfur of coal delivered	%	1.54	0.60
Avg. percent ash of coal delivered	%	7.01	11.36
		(n)	(o)
Vendor name		VENDOR M	VENDOR N
Term of agreement (mo/da/yr - mo/da/yr)		1/1/99-12/31/05	1/1/01-12/31/01
Plant name		PRESQUE ISLE POWER PLANT	PRESQUE ISLE POWER PLANT
Total cost of coal delivered		$21,713,001	$1,014,342
Total units delivered - 2,000 lb. tons		613,151	46,662
Avg. Btu's per lb. of coal delivered		12,119	14,235
Avg. percent moisture of coal delivered	%	7.82	6.99
Avg. percent sulfur of coal delivered	%	0.53	5.22
Avg. percent ash of coal delivered	%	9.21	0.19
		(t)	(u)
Vendor name		VENDOR S	VENDOR T
Term of agreement (mo/da/yr - mo/da/yr)		1/1/99-12/31/05	1/1/01-12/31/01
Plant name		VALLEY POWER PLANT	VALLEY POWER PLANT
Total cost of coal delivered		$23,689,319	$2,643,893
Total units delivered - 2,000 lb. tons		599,054	102,186
Avg. Btu's per lb. of coal delivered		12,119	14,191
Avg. percent moisture of coal delivered	%	7.82	7.29
Avg. percent sulfur of coal delivered	%	0.53	5.22
Avg. percent ash of coal delivered	%	9.21	0.19
		(z)	(aa)
Vendor name			
Term of agreement (mo/da/yr - mo/da/yr)			
Plant name			
Total cost of coal delivered			
Total units delivered - 2,000 lb. tons			
Avg. Btu's per lb. of coal delivered			
Avg. percent moisture of coal delivered	%		
Avg. percent sulfur of coal delivered	%		
Avg. percent ash of coal delivered	%		
		(ff)	(gg)
Vendor name			
Term of agreement (mo/da/yr - mo/da/yr)			
Plant name			
Total cost of coal delivered			
Total units delivered - 2,000 lb. tons			
Avg. Btu's per lb. of coal delivered			
Avg. percent moisture of coal delivered	%		
Avg. percent sulfur of coal delivered	%		
Avg. percent ash of coal delivered	%		

(Continued on Page E-41)

COAL CONTRACT INFORMATION-SPECIFICATION AND COSTS (continued)

(d)	(e)	(f)	(g)
VENDOR C	VENDOR D	VENDOR E	VENDOR F
1/1/89-12/30/05	1/1/00-12/31/02	1/1/98-12/31/02	6/1/98-12/31/02
PLEASANT PRAIRIE POWER PLANT	OAK CREEK POWER PLANT	OAK CREEK POWER PLANT	OAK CREEK POWER PLANT
$8,596,589	$53,884,139	$1,316,132	$1,085,274
655,786	3,064,923	81,198	66,952
8,914	8,914	8,899	8,824
26.81	26.81	26.15	26.94
0.20	0.20	0.27	0.28
4.26	4.26	5.10	5.17

(j)	(k)	(l)	(m)
VENDOR I	VENDOR J	VENDOR K	VENDOR L
1/1/00-12/31/02	1/1/01-12/31/01	1/1/01-12/31/01	1/1/01-12/31/03
PORT WASHINGTON POWER PLANT	PORT WASHINGTON POWER PLANT	PORT WASHINGTON POWER PLANT	PRESQUE ISLE POWER PLANT
$14,081,088	$854,005	$3,429,881	$4,309,871
493,181	14,938	57,540	109,077
13,172	12,929	12,680	11,314
5.38	6.95	6.26	9.34
1.48	0.84	1.23	0.51
7.24	8.85	9.93	9.96

(p)	(q)	(r)	(s)
VENDOR O	VENDOR P	VENDOR Q	VENDOR R
1/1/01-12/31/01	1/1/98-12/31/02	1/1/98-12/31/02	1/1/01-12/31/01
PRESQUE ISLE POWER PLANT	PRESQUE ISLE POWER PLANT	PRESQUE ISLE POWER PLANT	PRESQUE ISLE POWER PLANT
$3,327,298	$9,726,176	$12,665,770	$617,788
66,434	529,368	681,481	29,420
12,735	8,834	9,340	8,284
6.04	26.62	25.24	30.32
0.92	0.23	0.34	0.32
9.62	5.13	4.06	5.08

(v)	(w)	(x)	(y)
VENDOR U	VENDOR V		
1/1/01-12/31/01	1/1/01-12/31/01		
VALLEY POWER PLANT	MILWAUKEE COUNTY POWER PLANT		
$101,283	$3,464,706		
4,837	47,592		
11,615	13,671		
9.52	4.42		
0.48	0.85		
9.52	5.27		

(bb)	(cc)	(dd)	(ee)

(hh)	(ii)	(jj)	(kk)

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ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported

Particulars (a)	Miles of: Pole line (b)	U.G. conduit (subway) (d)	Buried cable
Lines in Wisconsin:			
Urban distribution lines--primary voltage	Split Not Available		
Urban distribution lines--secondary voltage			
Rural distribution lines--primary voltage			
Rural distribution lines--secondary voltage			
Total in Wisconsin	20,303	712	17,926
Lines outside the state:			
Urban distribution lines--primary voltage	Split Not Available		
Urban distribution lines--secondary voltage			
Rural distribution lines--primary voltage			
Rural distribution lines--secondary voltage			
Total outside the state	1,680	--	581
Total lines of utility	21,983	712	18,507

Next Page is E-66

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
CITIES:		VILLAGES:	
Appleton (Outag.)	25,741	Adell	296
Appleton (Calumet)	4,275	Bayside (Milw.)	1,982
Appleton (Winnebago)	542	Bayside (Ozau.)	50
Brookfield	17,002	Bear Creek	212
Burlington	4,762	Belgium	792
Cedarburg	11	Big Bend	597
Clintonville	1	Black Creek	562
Cudahy	9,199	Bonduel	736
Delafield	3,471	Brown Deer	5,947
Elkhorn	3	Brownsville	280
Fort Atkinson	5,641	Butler	1,279
Franklin	12,851	Campbellsport	881
Gillett	765	Cascade	319
Glendale	7,234	Cecil	306
Greenfield	17,900	Cedar Grove	826
Hartford	69	Chenequa	370
Kenosha	39,349	Cleveland	656
Menasha	954	Clyman	208
Mequon	9,838	Combined Locks	471
Milwaukee (Milw.)	255,387	Deerfield	16
Milwaukee (Wash.)	--	Dousman	830
Muskego	9,157	Eagle	715
Neenah	11,312	East Troy	1,868
New Berlin	17,574	Eden	301
New London	3	Elkhart Lake	921
Niagara	880	Elm Grove	2,902
Oak Creek	14,064	Elmwood Park	213
Oconomowoc	10	Fox Point	3,166
Oconto Falls	5	Fredonia	874
Pewaukee	6,816	Fremont	490
Port Washington	5,039	Germantown	8,595
Racine	36,259	Glenbeulah	197
St. Francis	4,448	Grafton	5,228
Seymour	1,571	Greendale	6,684
Shawano	6	Hales Corners	3,984
South Milwaukee	9,913	Hartland	4,033
Watertown (Dodge)	3,525	Hilbert	551
Watertown (Jeff.)	6,149	Hortonville	1,134
Waukesha	30,354	Iron Ridge	452
Wauwatosa	22,332	Jackson	2,457
West Allis	31,164	Johnson Creek	1,023
West Bend	13,636	Kewaskum	1,554
Weyauwega	913	Kimberly	2,974
Whitewater (Jeff.)	445	Lac La Belle	53
Whitewater (Walw.)	4,364	Lannon	589
		Little Chute	82
TOTAL - CITIES	644,934		

(Continued on Page E-67)

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
VILLAGES (Continued):	
Lomira	1,071
Lowell	185
Marshall	1,489
Menomonee Falls	15,587
Merton	660
Mount Calvary	273
Mukwonago	2,975
Nashotah	562
Neosho	290
Newburg (Ozau.)	64
Newburg (Wash.)	433
Nichols	154
North Bay	101
North Prairie	741
Oconomowoc Lake	229
Oostburg	1,126
Paddock Lake	1,403
Palmyra	871
Pewaukee	4,244
Pleasant Prairie	7,405
Pulaski	1,352
Random Lake	794
Reeseville	384
River Hills	720
Rochester	467
St. Cloud	237
Saukville	1,859
Sherwood	787
Shiocton	504
Shorewood	6,774
Silver Lake	1,079
Slinger	317
Sturtevant	1,856
Sullivan	383
Sussex	4,116
Theresa	575
Thiensville	1,827
Union Grove	1,988
Waldo	223
Wales	1,003
Waterford	2,012
West Milwaukee	2,328
Whitefish Bay	5,860
Wind Point	816
TOTAL - VILLAGES	146,780

Location (a)	Customers end of year (b)
TOWNS:	
Brown County:	
Holland	190
Pittsfield	38
Total - Brown County	228
Calumet County:	
Brillion	1
Chilton	17
Harrison	2,961
New Holstein	181
Rantoul	4
Stockbridge	13
Woodville	391
Total - Calumet County	3,568
Dane County:	
Cottage Grove	10
Deerfield	532
Medina	608
Sun Prairie	12
York	26
Total - Dane County	1,188
Dodge County:	
Ashippun	1,121
Clyman	370
Elba	165
Emmett	605
Herman	466
Hubbard	230
Hustisford	104
Lebanon	833
Leroy	95
Lomira	569
Lowell	661
Oak Grove	2
Portland	459
Rubicon	909
Shields	331
Theresa	396
Total - Dodge County	7,316

(Continued on Page E-67.1)

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
TOWNS (Continued):	
Florence County:	
Aurora	623
Commonwealth	234
Fence	19
Florence	1,073
Homestead	313
Long Lake	313
Tipler	273
Total - Florence County	2,848
Fond du Lac County:	
Ashford	821
Auburn	1,031
Byron	485
Calumet	396
Eden	529
Empire	4
Forest	8
Marshfield	517
Osceola	29
Taycheedah	148
Total - Fond du Lac County	3,968
Forest County:	
Alvin	256
Caswell	9
Hiles	67
Popple River	84
Ross	178
Total - Forest County	594
Jefferson County:	
Aztalan	517
Coldspring	361
Concord	1,029
Farmington	722
Hebron	542
Ixonia	1,500
Jefferson	905
Koshkonong	2,238
Lake Mills	318
Milford	998
Oakland	419
Palmyra	772
Sullivan	1,344
Sumner	284
Waterloo	396
Watertown	985
Total - Jefferson County	13,330

Location (a)	Customers end of year (b)
Kenosha County:	
Brighton	755
Bristol	2,466
Paris	811
Randall	350
Salem	5,133
Somers	4,163
Wheatland	1,442
Total - Kenosha County	15,120
Manitowoc County:	
Centerville	178
Meeme	145
Schleswig	207
Total - Manitowoc County	530
Marinette County:	
Amberg	1
Niagara	490
Pembine	2
Total - Marinette County	493
Milwaukee County:	
None	
Oconto County:	
Chase	23
Gillett	199
Maple Valley	13
Underhill	115
Total - Oconto County	350

(Continued on Page E-67.2)

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
TOWNS (Continued):	
Outagamie County:	
Black Creek	625
Bovina	498
Buchanan	1,983
Center	1,393
Cicero	461
Dale	1,004
Deer Creek	290
Ellington	1,053
Freedom	2,226
Grand Chute	10,240
Greenville	3,082
Hortonia	443
Kaukauna	--
Liberty	367
Little Chute	73
Main	397
Maple Creek	301
Oneida	1,463
Osborne	421
Seymour	533
Vandenbroek	360
Total - Outagamie County	27,213
Ozaukee County:	
Belgium	800
Cedarburg	1,992
Fredonia	991
Grafton	1,882
Port Washington	778
Saukville	877
Total - Ozaukee County	7,320
Racine County:	
Burlington	3,518
Caledonia	10,291
Dover	1,653
Mount Pleasant	11,320
Norway	3,394
Raymond	1,698
Rochester	1,009
Waterford	2,810
Yorkville	1,549
Total - Racine County	37,242

Location (a)	Customers end of year (b)
Rock County:	
Johnstown	150
Lima	584
Milton	102
Total - Rock County	836
Shawano County	
Angelica	710
Belle Plaine	31
Green Valley	388
Hartland	343
Lessor	462
Maple Grove	451
Navarino	236
Washington	1,328
Waukechon	427
Wescott	1,744
Total - Shawano County	6,120
Sheboygan County:	
Greenbush	563
Herman	51
Holland	1,296
Lima	1,080
Lyndon	757
Mitchell	23
Mosel	1
Plymouth	442
Rhine	1,141
Russell	191
Scott	673
Sherman	718
Wilson	74
Total - Sheboygan County	7,010
Vilas County:	
Conover	1,536
Land O'Lakes	1,285
Phelps	1,719
Plum Lake	1
Washington	252
Total - Vilas County	4,793

(Continued on Page E-67.3)

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A & B)

Location (a)	Customers end of year (b)
TOWNS (Continued):	
Walworth County:	
Delavan	233
East Troy	2,204
Geneva	251
LaFayette	872
LaGrange	1,919
Lyons	1,290
Richmond	1,133
Spring Prairie	1,000
Sugar Creek	1,837
Troy	1,173
Whitewater	1,026
Total - Walworth County	12,938
Washington County:	
Addison	1,580
Barton	1,206
Erin	1,593
Farmington	1,486
Germantown	194
Hartford	1,646
Jackson	1,513
Kewaskum	523
Polk	1,907
Richfield	4,486
Trenton	1,867
Wayne	772
West Bend	2,287
Total - Washington County	21,060
Waukesha County:	
Brookfield	3,412
Delafield	3,092
Eagle	1,481
Genesee	3,015
Lisbon	3,831
Merton	3,597
Mukwonago	2,898
Oconomowoc	2,962
Ottawa	1,702
Summit	2,173
Vernon	3,068
Waukesha	3,351
Total - Waukesha County	34,582

Location (a)	Customers end of year (b)
Waupaca County:	
Bear Creek	352
Caledonia	743
Dayton	44
Fremont	463
Larrabee	51
Lebanon	685
Lind	833
Little Wolf	42
Matteson	165
Mukwa	1,219
Royalton	792
Union	11
Waupaca	65
Weyauwega	396
Total - Waupaca County	5,861
Waushara County:	
Bloomfield	548
Poysippi	31
Saxeville	113
Total - Waushara County	692
Winnebago County:	
Clayton	106
Menasha	7,808
Neenah	1,409
Vinland	4
Winchester	148
Wolf River	1,104
Total - Winnebago County	10,579
TOTAL - TOWNS	225,779

(Continued on Page E-67.4)

NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH ELECTRICITY BY REPORTING UTILITY AT END OF YEAR
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(CLASS A & B)

Location (a)	Customers end of year (b)
SALES FOR RESALE:	
City - Kiel	1
- Oconto Falls	1
- New London	1
WPPI (Includes)	1
City - Cedarburg	--
- Hartford	--
- Jefferson	--
- Lake Mills	--
- New London	--
- Oconomowoc	--
- Waterloo	--
Village - Deerfield	--
- Slinger	--
Town - Florence	--
- Geneva	1
- Kaukauna & Menasha	--
Badger Power Marketing	1
Madison Gas & Electric Company	1
Wisconsin Public Service Corporation	1
Wisconsin Public Power	1
WPS Energy	1
City Jefferson (Stand by)	1
Alliant	1
Consolidated Power & Water	1
Heartland Energy	--
Manitowoc Public Utility	1
Northwestern Wisconsin Corp	1
TOTAL - SALES FOR RESALE (Wisconsin)	15

Location (a)	Customers end of year (b)
SUMMARY:	

Wisconsin Customers:	
Cities	644,934
Villages	146,780
Towns	225,779
Other Utilities	15
Total - Wisconsin Customers	1,017,508
Total - Michigan Customers	26,583
Total - Minnesota Customers	7
Total - Illinois Customers	5
Total - Other Power Marketers	26
TOTAL CUSTOMERS	1,044,129

Next Page is G-1

NAMES OF CITIES, VILLAGES AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A&B)

Location (a)	Customers end of year (b)
CALUMET COUNTY	
Cities-Appleton	3,572
Menasha	315
Towns- Harrison	686
Calumet County Total	4,573
CRAWFORD COUNTY	
Cities-Prairie du Chien	193
Villages-Eastman	6
Wauzeka	13
Towns- Bridgeport	33
Eastman	3
Prairie du Chien	24
Wauzeka	3
Crawford County Total	275
DANE COUNTY	
Towns-Deerfield	19
Dane County Total	19
DODGE COUNTY	
Cities-Watertown	2,714
Villages-Clyman	152
Hustisford	417
Lowell	134
Reeseville	274
Towns-Clyman	58
Emmet	220
Hubbard	253
Hustisford	254
Lebanon	0
Lowell	59
Shields	41
Dodge County Total	4,576
IRON COUNTY	
Towns-Mercer	485
Iron County Total	485
JEFFERSON COUNTY	
Cities-Fort Atkinson	4,597
Jefferson	2,421
Lake Mills	1,930
Watertown	5,103
Whitewater	359
Villages-Johnson Creek	811
Palmyra	671
Sullivan	229
Towns- Aztalan	353
Cold Spring	131
Concord	415
Farmington	150
Hebron	146
Ixonia	806
Jefferson	532
Koshkonong	1,128
Lake Mills	599
Milford	55
Palmyra	354
Sullivan	486
Sumner	299
Watertown	428
Jefferson County Total	22,003
KENOSHA COUNTY	
Cities-Kenosha	31,797
Villages-Paddock Lake	1,222
Pleasant Prairie	6,545
Silver Lake	889
Twin Lakes	2,700
Towns- Brighton	353
Bristol	1,852
Paris	493
Randall	1,411
Salem	4,331
Somers	3,205
Wheatland	1,373
Kenosha County Total	56,171
MILWAUKEE COUNTY	
Cities-Cudahy	7,404
Franklin	10,644
Greenfield	9,747
Milwaukee	2,808
Oak Creek	10,498
St. Francis	1,866
South Milwaukee	7,616
Villages-Greendale	5,558
Hales Corners	2,732
Milwaukee County Total	58,873
OCONTO COUNTY	
Cities-Oconto Falls	0
Towns-Oconto Falls	0
Oconto County Total	0

NAMES OF CITIES, VILLAGES AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A&B)

Location (a)	Customers end of year (b)
OUTAGAMIE COUNTY	
Cities-Appleton	20,491
Villages-Black Creek	0
Little Chute	60
Towns- Black Creek	6
Buchanan	15
Center	659
Ellington	44
Freedom	281
Grand Chute	6,457
Greenville	2,322
Oneida	0
Outagamie County Total	30,335
RACINE COUNTY	
Cities-Burlington	3,657
Racine	30,517
Villages-Elmwood Park	194
North Bay	94
Rochester	376
Sturtevant	1,534
Union Grove	1,453
Waterford	1,637
Wind Point	771
Towns- Burlington	2,607
Caledonia	8,407
Dover	1,168
Mount Pleasant	8,231
Norway	2,537
Raymond	917
Rochester	753
Waterford	2,020
Yorkville	999
Racine County Total	67,872
ROCK COUNTY	
Villages-Clinton	807
Towns- Bradford	97
Clinton	124
Janesville	0
Johnstown	46
Lima	202
Milton	4
Rock County Total	1,280

Location (a)	Customers end of year (b)
VILAS COUNTY	
Towns-Boulder Junction	530
Conover	516
Land O Lakes	440
Manitowish Waters	413
Phelps	517
Plum Lake	227
Presque Isle	219
St Germain	381
Winchester	124
Vilas County Total	3,367
WALWORTH COUNTY	
Cities-Delavan	2,892
Elkhorn	3,189
Lake Geneva	3,261
Whitewater	2,683
Villages-East Troy	1,462
Darien	584
Fontana	2,082
Genoa City	882
Sharon	504
Walworth	966
Williams Bay	1,846
Towns- Bloomfield	2,427
Darien	501
Delavan	3,619
East Troy	1,504
Geneva	2,584
La Fayette	473
La Grange	1,408
Linn	2,017
Lyons	1,328
Richmond	683
Sharon	87
Spring Prairie	592
Sugar Creek	1,191
Troy	527
Walworth	452
Whitewater	750
Walworth County Total	40,494
WAUKESHA COUNTY	
Cities-Brookfield	7,056
Delafield	2,424
Muskego	7,200
New Berlin	14,329
Oconomowoc	4,820
Waukesha	22,585

NAMES OF CITIES, VILLAGES AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company.

(CLASS A&B)

Location (a)	Customers end of year (b)	Location (a)	Customers end of year (b)
Villages-Big Bend	479		
Chenequa	250		
Dousman	554		
Eagle	614		
Hartland	3,173		
Lac La Belle	151		
Menomonee Falls	0		
Merton	588		
Mukwonago	2,145		
Nashotah	501		
North Prairie	613		
Oconomowoc Lake	299		
Pewaukee	2,821		
Wales	835		
Towns- Brookfield	2,950		
Delafield	2,505		
Eagle	806		
Genesee	2,196		
Merton	2,750		
Mukwonago	2,190		
Oconomowoc	2,977		
Ottawa	942		
Pewaukee	5,704		
Summit	1,560		
Vernon	2,356		
Waukesha	2,765		
Waukesha County Total	101,138		
WINNEBAGO COUNTY			
Cities-Appleton	178		
Menasha	5,087		
Neenah	8,862		
Towns- Clayton	304		
Menasha	5,645		
Neenah	1,117		
Vinland	19		
Wolf River	1		
Winnebago County Total	21,213		
COMBINED TOTAL	412,674		

GAS OPERATING EXPENSES

Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)
OPERATING EXPENSES			
Manufactured gas production expenses (700-742)	488,507		488,507
Purchased gas expenses (804-813)	320,202,793		320,202,793
Total production expenses	$320,691,300	$ --	$320,691,300
Storage expenses (840-848.3)	374,973		374,973
Transmission expenses (850-867)	--		--
Distribution expenses (870-894)	24,017,464		24,017,464
Customer accounts expenses (901-905)	10,881,138		10,881,138
Customer service expenses (907-910)	10,392,684		10,392,684
Sales promotion expenses (911-916)	281,704		281,704
Administrative and general expenses (920-935)	25,810,081		25,810,081
Total operation and maintenance	$392,449,344	$ --	$392,449,344
Depreciation expense (403)	25,590,622		25,590,622
Amortization limited-term utility investment (404)	3,759,790		3,759,790
Amortization of other utility plant (405)	--		--
Amortization utility plant acquisition adjustment (406)	--		--
Amortization of property losses (407.1)	--		--
Amortizaton of conversion expenses (407.2)	--		--
Taxes other than income taxes (408.1)	6,754,719		6,754,719
Income taxes (409.1)	10,808,000		10,808,000
Deferred income taxes for utility operations (410.1 & 411.1)	(3,004,768)		(3,004,768)
Investment tax credit adjustment (411.4)	(429,384)		(429,384)
Total operating expenses	$435,928,323	$ --	$435,928,323

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Sales of Gas Revenues				
Residential (480)				
Non-space heating	Rg-1	2,910,784	2,852,328	8,676
Space heating	Rg-1	272,844,421	315,558,812	367,834
Total Account 480		275,755,205	318,411,140	376,510
Commercial and Industrial (481)				
Comm - Non-space htg - Class 1	Cg-1	1,174,576	1,502,318	1,170
Comm - Non-space htg - Class 2	Cg-2	666,970	999,684	85
Comm - Non-space htg - Class 3	Cg-3	584,021	893,417	18
Comm - Non-space htg - Class 4	Cg-4	78,355	30,805	-
Comm - Non-space htg - Class 5	Cg-5	-	-	-
Comm -Seasonal - Class 1	Sg-1	181,191	372,098	92
Comm -Seasonal - Class 2	Sg-2	257,001	596,042	32
Comm -Seasonal - Class 3	Sg-3	195,452	497,759	8
Comm -Seasonal - Class 4	Sg-4	43,830	115,032	1
Comm -Seasonal - Class 5	Sg-5	-	-	-
Comm - Space htg - Class 1	Cg-1	42,960,704	50,259,138	25,565
Comm - Space htg - Class 2	Cg-2	40,073,453	53,477,475	4,571
Comm - Space htg - Class 3	Cg-3	33,237,989	47,190,471	1,119
Comm - Space htg - Class 4	Cg-4	1,451,929	1,638,091	8
Comm - Space htg - Class 5	Cg-5	-	-	-
Ind - Non-space htg - Class 1	Cg-1	235,414	289,280	21
Ind - Non-space htg - Class 2	Cg-2	116,238	164,730	9
Ind - Non-space htg - Class 3	Cg-3	1,033,084	1,537,251	24
Ind - Non-space htg - Class 4	Cg-4	1,306,562	121,820	2
Ind - Non-space htg - Class 5	Cg-5	353,767	66,205	-
Ind - Non-space htg - Class 6	Cg-6	517,761	-	-
Ind - Non-space htg - Class 7	Cg-7	376,683	-	-
Ind - Space htg - Class 1	Cg-1	874,105	1,038,440	302
Ind - Space htg - Class 2	Cg-2	3,777,935	5,047,261	366
Ind - Space htg - Class 3	Cg-3	12,732,115	18,586,681	383
Ind - Space htg - Class 4	Cg-4	7,372,995	10,033,085	62
Ind - Space htg - Class 5.	Cg-5	407,601	4,566	1
Comm - Interruptible Class 4	Ig-4	2,420,684	4,228,572	17
Ind - Interruptible Class 4	Ig-4	2,470,493	4,353,015	13
LDC & Ovrtk imbedded in above classes		(4,779,934)	-	-
Total Account 481		150,120,974	203,043,236	33,869
Sales for Resale (483)		-	-	-
Interdepartmental Sales & Transport (484)				
Sales: Company use		229,585	337,254	-
Transport:				
Ind - Non-space htg - Class 4	Ct-4			-
Int - Pow Gen Class 1,3,5,7	Pt-1,3,5,7	170,603	1,451,313	2
Int - Pow Gen Class 2,4,6,8	Pt-2,4,6,8	1,010,295	23,580,921	3
Daily balancing charges		21,569		-
Total Account 484		1,432,052	25,369,488	5
Total Sales of Gas		427,308,231	546,823,864	410,384
Other Operating Revenues				
Transportation (489)				
Comm - Non-space htg - Class 2	Ct-2,Nt-2	5,126	24,333	2
Comm - Non-space htg - Class 3	Ct-3	39,892	262,618	7
Comm - Non-space htg - Class 4	Ct-4	167,238	2,421,470	4
Comm - Space htg - Class 2	Ct-2,Nt-2	38,309	253,086	15
Comm - Space htg - Class 3	Ct-3,Nt-3	775,952	6,365,447	105
Comm - Space htg - Class 4	Ct-4	954,123	11,730,648	47

OPERATING REVENUES FROM NATURAL GAS UTILITY

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers. Customer counts are based on the average number of meters in service - using 12 month end figures. Where meters are combined for billing purposes, each combined group of meters counts as one customer.
2. For industrial interruptible sales, report data by priority of interruption.
3. Report all data for transportation customers even if they are already included in Accounts 480-484. Classify these by rate schedule in the same detail as reported in Accounts 480-484.
4. For the remaining other operating revenues, report details of major items and then group the remaining items in each account. Report the name of lessee and description of property for major items of rent revenue.

Rate Schedule (a)		Wisconsin Geographical Operations Revenues (b)	Therms (c)	Average Customers (d)
Ind - Non-space htg - Class 2	Ct-2	3,945	20,760	1
Ind - Non-space htg - Class 3	Ct-3	98,784	811,267	11
Ind - Non-space htg - Class 4	Ct-4	3,430,455	50,407,311	79
Ind - Non-space htg - Class 5	Ct-5	1,061,822	22,274,458	8
Ind - Non-space htg - Class 6	Ct-6	1,696,635	45,371,309	9
Ind - Non-space htg - Class 7	Ct-7	1,711,233	58,426,629	4
Ind - Space htg - Class 1	Ct-1	2,447	3,450	1
Ind - Space htg - Class 2	Ct-2	3,411	16,229	1
Ind - Space htg - Class 3	Ct-3,Nt-3	239,388	1,969,594	25
Ind - Space htg - Class 4	Ct-4	3,365,896	47,069,384	99
Ind - Space htg - Class 5	Ct-5	505,541	10,759,409	4
Other		141,120	47,400,178	1
Total Account 489		14,241,317	305,587,580	423
Total Throughput		441,549,548	852,411,444	410,807
Forfeited Discounts (487)		1,659,337		
Miscellaneous Service Revenues (488)				
Service connection/disconnection fees		33,233		
Nsf check return fees		21,630		
Penalty billings		14,643		
LDC Competitive Supply		58,463		
Daily balancing charges		135,027		
Miscellaneous		58,123		
LDC & Overtake		4,779,934		
		-		
		-		
Total Account 488		5,101,053		
Rent from Property (493)		-		
Other Gas Revenues (495)				
True-up adjustments		8,157,479		
Discount on Wisconsin sales and use tax collected		44,543		
Sale of Material from Stock		1,259		
Miscellaneous		6,572		
Total Account 495		8,209,853		
Penalty Revenues (497)		-		
Utility Incentive Revenues (498)		615,455		
Total Other Operating Revenues		29,827,015		
Total Wisconsin Operating Revenues		457,135,246	852,411,444	410,807

OPERATING REVENUES FROM NATURAL GAS UTILTIY (Continued)

Rate schedule (a)	Out-of-State Geographical Operations		
	Revenues (b)	Therms (c)	Customers (d)
	None	None	None
TOTAL OUT-OF-STATE	-	-	-
TOTAL UTILITY	457,135,246	852,411,444	410,807

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
MANUFACTURED GAS PRODUCTION EXPENSES			
(List applicable prescribed accounts)			
Liquified Petroleum Gas Expense (717)	$36,717	$27,254	$9,463
Liquified Petroleum (728)	892	-	892
Miscellaneous Production Expense (735)	440,869	-	440,869
Maintenance of Structures and Improvements (741)	943	103	840
Maintenance of Production Expense (742)	9,086	1,412	7,674
Total manufactured gas production expenses	$488,507	$28,769	$459,738

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Natural gas city gate purchases (804)	$319,582,645	$64,586	$319,518,059
Other gas purchases (805)			--
Purchased gas expenses (807)	716,442	2,125	714,317
Gas withdrawn from stor.--Debit (808.1)	151,078	--	151,078
Gas delivered to stor.--Credit (808.2)	(247,372)	--	(247,372)
Gas used for other ut. op.--Cr. (812)			--
Other gas supply expenses (813)			--
Total purchased gas expenses	$320,202,793	$66,711	$320,136,082
STORAGE EXPENSES			
Operation supervision and eng. (840)	$39,702	$36,109	$3,593
Operation labor and expenses (841)	107,907	61,838	46,069
Rents (842)		--	--
Fuel (842.1)	7,838	--	7,838
Power (842.2)	72,830	--	72,830
Gas losses (842.3)	--	--	--
Maint. supervision and eng. (843.1)	30,907	26,971	3,936
Maint. of struct. & improv. (843.2)	53,016	51,822	1,194
Maintenance of gas holders (843.3)	3,361	274	3,087
Maint. of purification equip. (843.4)	281	162	119
Maint. of liquefication equip. (843.5)	38,614	32,683	5,931
Maint. of vapor. equip. & other (843.6-843.9)	20,517	19,091	1,426
Total storage expenses	$374,973	$228,950	$146,023
TRANSMISSION EXPENSES			
Operation supervision and eng. (850)	-	-	
Sys. control & load dispatching (851)	-	-	
Communications system expenses (852)	-	-	
Compressor stat. labor & expen. (853)	-	-	
Gas for compressor station fuel (854)	-	-	
Other fuel & power for com. sta. (855)	-	-	
Mains expenses (856)	-	-	
Measuring & reg. stat. expenses (857)	-	-	
Trans. & comp. of gas by others (858)	-	-	
Other expenses (859)	-	-	
Rents (860)	-	-	
Maint. supervision & engineer. (861)	-	-	
Maint. of struct. & improv. (862)	-	-	
Maintenance of mains (863)	-	-	
Maint. of compr. stat. equip. (864)	-	-	
Maint. of meas. & reg. st. eq. (865)	-	-	
Maint. of communication equip. (866)	-	-	
Maintenance of other equipment (867)	-	-	
Total transmission expenses	$ --	$ --	$ --
DISTRIBUTION EXPENSES			
Operation supervision & engin. (870)	$926,615	$787,821	$138,794
Distribution load dispatching (871)	887,476	770,730	116,746
Compressor stat. labor & expen. (872)	--		--
Compressor station fuel & power (873)	--		--
Mains and services expenses (874)	5,442,719	2,415,100	3,027,619
Meas. & reg. stat. expen.--Gen. (875)	291,302	56,268	235,034
Meas. & reg. stat. expen.--Ind. (876)	--	--	--
Subtotal--dist. exp.--carried forward	$7,548,112	$4,029,919	$3,518,193

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	$7,548,112	$4,029,919	$3,518,193
Meas. & reg. sta. ex.-City gate (877)	$103,712	$50,914	$52,798
Meter & house regulator expenses (878)	1,823,147	1,686,524	136,623
Customer installations expenses (879)	2,800,748	2,477,401	323,347
Other expenses (880)	5,815,195	5,081,646	733,549
Rents (881)	--	--	--
Maint. supervision & eng. (885)	704,820	648,326	56,494
Maint. of struct. & improv. (886)	--	--	--
Maintenance of mains (887)	1,624,841	837,467	787,374
Maint. of compres. stat. equip. (888)	--	--	--
Maint. of meas. & reg. st. eq.-Gen. (889)	628,575	427,232	201,343
Maint. of meas. & reg. st. eq.-In. (890)	--	--	--
Maint. of meas. & reg. st. eq.-City (891)	538,983	377,623	161,360
Maintenance of services (892)	1,463,454	679,892	783,562
Maint. of meters and house reg. (893)	914,431	615,895	298,536
Maintenance of other equipment (894)	51,446	42,093	9,353
Total distribution expenses	$24,017,464	$16,954,932	$7,062,532
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	$ --	$ --	$ --
Meter reading expenses (902)	1,288,211	1,137,266	150,945
Customer records & collect. exp. (903)	5,889,282	3,079,311	2,809,971
Uncollectible accounts (904)	3,475,429	--	3,475,429
Miscell. customer accts. expen. (905)	228,216	--	228,216
Total customer accts. expenses	$10,881,138	$4,216,577	$6,664,561
CUSTOMER SERVICE EXPENSES			
Supervision (907)	$17,364	$ --	$17,364
Customer assistance expenses (908)	9,951,508	3,933,203	6,018,305
Informational advertising expenses (909)	234,966	343	234,623
Miscell. customer accts. expen. (910)	188,846	-	188,846
Total customer service expenses	$10,392,684	$3,933,546	$6,459,138
SALES PROMOTION EXPENSES			
Supervision (911)	$ --	$ --	$ --
Demonstrating & selling expenses (912)	285,859	278,029	7,830
Advertising expenses (913)	(4,757)		(4,757)
Miscell. sales expenses (916)	602		602
Total sales promotion expenses	$281,704	$278,029	$3,675
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	$9,208,777	$9,191,474	$17,303
Office supplies and expenses (921)	5,296,273	7,777	5,288,496
Admin. expenses transferred--cr. (922)	(801,988)	--	(801,988)
Outside services employed (923)	611,660	--	611,660
Property insurance (924)	107,864	--	107,864
Injuries and damages (925)	1,145,383	202	1,145,181
Employee pensions and benefits (926)	8,101,254	91,137	8,010,117
Regulatory commission expenses (928)	527,516	375,092	152,424
Duplicate charges--cr. (929)	--	--	--
Instit. or goodwill advert. (930.1)	11,425	285	11,140
Miscellaneous general expense (930.2)	686,701	8	686,693
Rents (931)	14,712	--	14,712
Maintenance of general plant (935)	900,504	283,701	616,803
Total administ. & gen. expenses	$25,810,081	$9,949,676	$15,860,405
Total gas operat. & maint. expenses	$392,449,344	$35,657,190	$356,792,154

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)	
PURCHASED GAS EXPENSES				7
Wages and Salaries (804.11)	334,301	353,561	(19,260)	8
Supplies and Expenses (804.12)	101,845	(289,552)	391,397	9
Miscellaneous Purchased Gas Expenses (804.13)	56,749	-	56,749	10
Gas Contract Reservation Fees (804.21)	6,833,494	-	6,833,494	11
Gas Contract Commodity Costs (804.22)	192,271,993	-	192,271,993	12
Spot Gas Commodity Costs (804.23)	93,456,281	-	93,456,281	13
Other Gas Purchases (804.24)	4,565,256	-	4,565,256	14
Gas Surcharges (804.25)	-	-	-	15
Financial Instruments Expenses (804.26)	641,852	-	641,852	16
Gas Purchase Miscellaneous Expenses (804.27)	2,106	-	2,106	17
Purchased Gas Sold - Credit (804.32)	(27,006,228)		(27,006,228)	18
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(59,702,666)		(59,702,666)	19
Gas Used in Utility Operations - Credit (804.34)	(877,512)		(877,512)	20
Gas Used for Transmission Pumping and Compression - Credit (804.35)	(9,777,371)		(9,777,371)	21
Total Purchased Gas Expenses	200,900,100	64,009	200,836,091	22
TRANSMISSION EXPENSES				23
Transmission Contract Reservation Fees (804.41)	38,099,514		38,099,514	24
Commodity Transmission Fees (804.42)	1,854,347		1,854,347	25
Gas Transmission Surcharges (804.43)	727,333		727,333	26
Gas Transmission Fuel Expenses (804.44)	9,783,216		9,783,216	27
No-notice Services Expenses (804.45)	4,678,945		4,678,945	28
Other Transmission Fees and Expenses (804.46)	-		-	29
Miscellaneous Transmission Expenses (804.48)	-		-	30
Penalties, Unauthorized Use and Overrun, Utility (804.49)	1,990		1,990	31
Penalties, Unauthorized Use and Overrun, End-user (804.51)	-		-	32
Transmission Services Sold - Credit (804.52)	(2,613,019)		(2,613,019)	33
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	-		-	34
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)	-		-	35
Total Transmission Expenses	52,532,326	-	52,532,326	36
STORAGE EXPENSES				37
Storage Reservation Fees (804.61)	12,778,041	-	12,778,041	38
Storage Gas Withdrawn from Storage - Debit (804.62)	53,372,168	-	53,372,168	39
Storage Penalties (804.63)	329	577	(248)	40
Storage Capacity Released or Sold (804.72)	(319)	-	(319)	41
Total Storage Expenses	66,150,219	577	66,149,642	42
Total Expenses - Account 804	319,582,645	64,586	319,518,059	43

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, appropriate contra entry to the account for accummulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classfications in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	--	
3	(302) Franchises and Consents	--	
4	(303) Miscellaneous Intangible Plant	7,352,789	307,582
5	TOTAL Intangible Plant	$7,352,789	$307,582
6	2. PRODUCTION PLANT		
7			
8	(304) Land and Land Rights	11,478	--
9	(305) Structures and Improvements	127,247	--
10	(319) Gas Mixing Equipment	1,053,559	--
11	(320) Other Production Equipment	10,989	--
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26	TOTAL Production and Gathering Plant	$1,203,273	$ --
27	PRODUCTION EXTRACTION PLANT		
28	(340) Land and Land Rights		
29	(341) Structures and Improvements		
30	(342) Extraction and Refining Equipment		
31	(343) Pipe Lines		
32	(344) Extracted Products Storage Equipment		
33	(345) Compressor Ewuipment		
34	(346) Gas Meas. and Reg. Equipment		
35	(347) Other Equipment		
36	TOTAL Products Extraction Plant	$ --	$ --
37	TOTAL Nat. Gas Production Plant	$1,203,273	$ --
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	--	--
39	TOTAL Production Plant	$1,203,273	$ --

(Continued on Page 206 (G))

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in colmun (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
--	--	--	--	(301)	2
			--	(302)	3
$ --	$ --	--	7,660,371	(303)	4
			$7,660,371		5
--	--				6
--	--	(6,496)	4,982	(304)	7
--	--	(9,138)	118,109	(305)	8
--	--	(101,886)	951,673	(319)	9
--	--	--	10,989	(320)	10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
$ --	$ --	($117,520)	$1,085,753		25
					26
					27
				(340)	28
				(341)	29
				(342)	30
				(343)	31
				(344)	32
				(345)	33
				(346)	34
$ --	$ --	$ --	$ --	(347)	35
$ --	$ --	($117,520)	$1,085,753		36
--	--	--	--		37
$ --	$ --	($117,520)	$1,085,753		38
					39

(Continued on Page 207 (G))

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT UNDERGROUND STORAGE PLANT		
41	(350.1) Land and Land Rights		
42	(350.2) Rights of Way		
43	(351) Structures and Improvements		
44	(352) Wells		
45	(352.1) Storage Leaseholds and Rights		
46	(352.2) Reservoirs		
47	(352.3) Non-recoverable Natural Gas		
48	(353) Lines		
49	(354) Compressor Station Equipment		
50	(355) Measuring and Reg. Equipment		
51	(356) Purification Equipment		
52	(357) Other Equipment		
53	TOTAL Underground Storage Plant	$ --	$ --
54	OTHER STORAGE PLANT		
55	(360) Land and Land Rights	73,683	--
56	(361) Structures and Improvements	492,292	--
57	(362) Gas Holders	1,565,678	--
58	(363) Purification Equipment	--	--
59	(363.1) Liquification Equipment	1,061,237	--
60	(363.2) Vaporizing Equipment	3,873,603	--
61	(363.3) Compressor Equipment	482,824	--
62	(363.4) Meas. and Reg. Equipment	874,795	--
63	(363.5) Other Equipment	704,549	--
64	TOTAL Other Storage Plant	$9,128,661	$ --
65			
66			
67	BASE LOAD LIQUEFIED NATURAL GAS TERMINATING		
68	AND PROCESSING		
69			
70	(364.1) Land and Land Rights		
71	(364.2) Structures and Improvements		
72	(364.3) LNG Processing Terminal Equipment		
73	(364.4) LNG Transportation Equipment		
74	(364.5) Measuring and Regulating Equipment		
75	(364.6) Compressor Station Equipment		
74	(364.7) Communications Equipment		
75	(364.8) Other Equipment		
76	TOTAL Base Load Liquefied Natural Gas Terminating	$ --	$ --
77	and Processing Plant		
78	TOTAL Nat. Gas Storage and Proc. Plant	$9,128,661	$ --
79			
80			
81			
82	4. TRANSMISSION PLANT		
83			
84	(365.1) Land and Land Rights		
85	(365.2) Rights-of-Way		
86	(366) Structures and Improvements		
87	(367) Mains		
88	(368) Compressor Station Euipment		
89	(369) Measuring and Reg. Sta. Equipment		
90	(370) Communication Equipment		
91	(371) Other Equipment		
92			
93	TOTAL Transmission Plant	$ --	$ --

(Continued on Page 208 (G))

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
				(350.1)	41
				(350.2)	42
				(351)	43
				(352)	44
				(352.1)	45
				(352.2)	46
				(352.3)	47
				(353)	48
				(354)	49
				(355)	50
				(356)	51
				(357)	52
$ --	$ --	$ --	$ --		53
	--	--			54
	--	--	73,683	(360)	55
	--	--	492,292	(361)	56
	--	--	1,565,678	(362)	57
	--	--	--	(363)	58
	--	--	1,061,237	(363.1)	59
	--	--	3,873,603	(363.2)	60
	--	--	482,824	(363.3)	61
	--	--	874,795	(363.4)	62
	--	--	704,549	(363.5)	63
$ --	$ --	$ --	$9,128,661		64
					65
					66
					67
					68
				(364.1)	69
				(364.2)	70
				(364.3)	71
				(364.4)	72
				(364.5)	73
				(364.6)	
				(364.7)	74
				(364.8)	75
$ --	$ --	$ --	$ --		76
$ --	$ --	$ --	$9,128,661		77
					78
					79
					80
					81
					82
					83
				(365.1)	84
				(365.2)	85
				(366)	86
				(367)	87
				(368)	88
				(369)	89
				(370)	90
				(371)	91
$ --	$ --	$ --	$ --		92
					93

(Continued on Page 209 (G))

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
94	5. DISTRIBUTION PLANT		
95	(374) Land and Land Rights	270,538	--
96	(375) Structures and Improvements	1,805,225	117,799
97	(376) Mains	272,556,690	14,657,856
98	(377) Compressor Station Equipment	--	--
99	(378) Measuring and Reg. Equipment-General	8,902,233	814,224
100	(379) Measuring and Reg. Equipment-City Gate	4,172,126	551,983
101	(380) Services	150,919,335	5,823,716
102	(381) Meters	38,172,522	1,727,564
103	(382) Meter Installations	51,535,364	3,999,219
104	(383) House Regulators	8,976,812	338,062
105	(384) House Reg. Installations	--	--
106	(385) Industrial Meas. and Reg. Sta. Equipment	--	--
107	(386) Other Prop. on Customers' Premises	--	--
108	(387) Other Equipment	--	--
109	TOTAL Distribution Plant	$537,310,845	$28,030,423
110	6. GENERAL PLANT		
111	(389) Land and Land Rights	19,511	--
112	(390) Structures and Improvements	2,887,844	19,472
113	(391.1) Office Furniture and Equipment	2,637,287	--
114	(391.2) Computer Equipment	--	--
115	(392) Transportation Equipment	12,325,979	1,668,605
116	(393) Stores Equipment	--	--
117	(394) Tools, Shop, and Garage Equipment	--	--
118	(395) Laboratory Equipment	--	--
119	(396) Power Operated Equipment	3,014,436	121,175
120	(397) Communication Equipment	2,344,117	(28,092)
121	(398) Miscellaneous Equipment	--	--
122	Sub-total	$23,229,174	$1,781,160
123	(399) Other Tangible Property	--	--
124	TOTAL General Plant	$23,229,174	$1,781,160
125	TOTAL (Accounts 101 and 106)	$578,224,742	$30,119,165
126	(102) Gas Plant Purchased (See Instr. 8)	--	--
127	(102) (Less) Gas Plant Sold (See Instr. 8)	--	--
128	Experimental Gas Plant Unclassified	--	--
129	TOTAL Gas Plant in Service	$578,224,742	$30,119,165

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					94
--	--	--	270,538	(374)	95
2,037	--	(41,681)	1,879,306	(375)	96
1,091,319	--	(3,187,353)	282,935,874	(376)	97
--	--	--	--	(377)	98
118,984	--	413,039	10,010,512	(378)	99
--	--	(97,900)	4,626,209	(379)	100
186,661	--	(1,665,230)	154,891,160	(380)	101
665,718	--	(376,904)	38,857,464	(381)	102
190,114	--	(712,971)	54,631,498	(382)	103
7,040	--	(52,419)	9,255,415	(383)	104
	--		--	(384)	105
	--		--	(385)	106
	--		--	(386)	107
	--		--	(387)	108
$2,261,873	$ --	($5,721,419)	$557,357,976		109
					110
--	--	(4,099)	15,412	(389)	111
2,329	--	1,921	2,906,908	(390)	112
--	--	--	2,637,287	(391.1)	113
--	--	--	--	(391.2)	114
1,373,097	--	(84,668)	12,536,819	(392)	115
--	--	--	--	(393)	116
--	--	--	--	(394)	117
--	--	--	--	(395)	118
212,714	--	(84,920)	2,837,977	(396)	119
2,164,165	--	(151,860)	--	(397)	120
--	--	--	--	(398)	121
$3,752,305	$ --	($323,626)	$20,934,403		122
--	--	--	--	(399)	123
$3,752,305	$ --	($323,626)	$20,934,403		124
$6,014,178	$ --	($6,162,565)	$596,167,164		125
--	--	--	--	(102)	126
--	3,856,938	(3,856,938)	$ --	(102)	127
--	--	--	--		128
$6,014,178	$3,856,938	($10,019,503)	$596,167,164		129

Next page is G-209.1

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	03/27/02	Dec. 31, 2001

(1) Changes and Balances in Account 102 representing Sales of Electric Distribution Plant.
Dates represent Date of Sale.

	Balance BOY (b)	Adjustments (e)	Transfers (f)	Balance EOY (g)
Madison Gas & Electric 12/31/2001	-	(3,856,938)	3,856,938	-

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GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		35,937,712	616,613		36,554,325
2	Gas Delivered to Storage		59,891,850	247,372		60,139,222
3	Gas Withdrawn from Storage (contra Account)		52,919,900	151,078		53,070,978
4	Other Debits or Credits (Net)		38,120			38,120
5	Balance at End of Year	–	42,947,782	712,907	–	43,660,689
6	Therms		127,170,120	2,469,490		129,639,610
7	Amount Per Therm		0.3377	0.2887		0.3368

8 State basis of segregation of inventory between current and noncurrent portions:

All gas inventory is current.

Note: Current year storage activity only is reflected on Page 220 and Page 220 Supplemental in order that rate/therm computations are accurate for 2001 experience. The accumulated change in the storage subaccounts for the year of 2000 has been transferred to the master inventory account (164.10).

DETAIL OF STORED GAS ACCOUNT (ACCOUNT 164.1)

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-103, order issued December 17, 1997. Column (l) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Commodity Withdrawal Fees Account 164.13 (d)	Other Storage Fees Account 164.14 (e)	Stored Gas Withdrawn for Sale Account 164.16 (f)
1	Balance at Beginning of Year					
2	Gas Delivered to Storage		189,190			–
3	Gas Withdrawn from Storage			106,441		–
4	Other Debits or Credits (Net)	26			38,094	–
5	Balance at End of Year	26	189,190	106,441	38,094	–
6	Therms					
7	Amount Per Therm					

Line No.	Description (g)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (h)	Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (i)	Stored Gas Withdrawn for System Use Account 164.62 (j)	Stored Gas Forfeited Account 164.63 (k)	Total Account 164.1 (l)
8	Balance at Beginning of Year					35,937,712
9	Gas Delivered to Storage	59,702,660			–	59,891,850
10	Gas Withdrawn from Storage			(53,026,341)	–	(52,919,900)
11	Other Debits or Credits (Net)				–	38,120
12	Balance at End of Year	59,702,660	–	(53,026,341)	–	42,947,782
13	Therms	169,324,630		(139,363,870)		127,170,120
14	Amount Per Therm	0.3526	–	0.3805		0.3377
15						

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (108)

Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year: Straight line amount (d)	Accruals during year: CIAOC Amortization (e)	Book cost of plant retired (f)
PRODUCTION AND STORAGE ACCOUNTS					
Structures and Improvements (305)	$91,557	3.85	$4,898		$ --
Boiler Plant Equipment (306)	--		--		--
Petroleum Gas Equipment (319)	731,262	3.39	35,716		--
Other Production Equipment (320)	10,989	3.33	--		--
STORAGE PLANT					
Structures and Improvements (361)	$467,424	3.75	$18,461		$ --
Gas Holders (362)	1,408,260	2.67	41,804		--
Purification Equipment (363)	--		--		--
Liquefaction Equipment (363.1)	840,615	3.29	34,919		--
Vaporizing Equipment (363.2)	3,268,073	3.29	127,457		--
Compressor Equipment (363.3)	407,210	3.29	15,887		--
Meas. & Reg. Equipment (363.4)	718,616	3.29	28,784		--
Other Equipment (363.5)	594,356	3.29	23,182		--
TRANSMISSION PLANT					
Structures and improvements (366)					
Mains (367)					
Compressor station equipment (368)					
Measur. & reg. station equip. (369)					
Communication equipment (370)					
Other equipment (371)					
DISTRIBUTION PLANT					
Structures & improvements (375)	$783,794	3.03	$50,617		$2,037
Mains (376)	129,638,116	3.13	8,662,168		1,091,319
Compressor station equip. (377)	--		--		--
Meas.& reg. st. eq.-General (378)	4,255,093	3.03	286,734		118,984
Meas.& reg. st. eq.-City gate (379)	2,374,392	4.21	174,108		--
Services (380)	103,388,546	60.06	9,273,097		186,661
Meters (381)	18,900,825	3.17	1,232,272		665,718
Meter installations (382)	20,350,084	3.64	1,938,334		190,114
House regulators (383)	4,585,953	3.30	302,442		7,040
House reg. installations (384)	--		--		--
Ind. meas. & reg. sta. equip. (385)	--		--		--
Other prop. on cust. premises (386)	--		--		--
Other equipment (387)	--		--		--
GENERAL PLANT					
Structures & improvements (390)	$922,959	var	$91,571		$2,329
Office furniture & equip. (391.1)	2,027,225	6.67	175,897		--
Computer equipment - PC (391.3)	--		--		--
Computer equipment - Network Servers (391.4)	--		--		--
Transportation equipment (392)	5,971,100	var	1,123,733		1,373,097
Stores equipment (393)	--		--		--
Tools, shop & garage equip. (394)	--		--		--
Laboratory equipment (395)	--		--		--
Power operated equipment (396)	1,310,487	var	217,431		212,714
Communication equipment (397)	980,894	10.00	174,397		2,164,165
Miscellaneous equipment(398)	--		--		--
Other tangible property (399)	--		--		--
Total	$304,027,830		$24,033,909	$ --	$6,014,178

ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (Continued)

Cost of removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of year (j)
$ --	$ --	($8,335)	$88,120
--	--	--	--
--	--	(76,425)	690,553
--	--	--	10,989
$ --	$ --	$ --	$485,885
--	--	--	1,450,064
--	--	--	
--	--	--	875,534
--	--	--	3,395,530
--	--	--	423,097
--	--	--	747,400
--	--	--	617,538
$ --	$ --	($18,232)	$814,142
265,210	85,619	(915,472)	136,113,902
--	--	--	--
9,686	--	8,033	4,421,190
--	--	(27,364)	2,521,136
159,020	--	(829,895)	111,486,067
--	8,788	(107,286)	19,368,881
39,755	35,618	(206,782)	21,887,385
--	--	(19,992)	4,861,363
--	--	--	--
--	--	--	--
--	--	--	--
--	--	--	--
$47	($9,225)	$ --	$1,002,929
--	--	--	2,203,122
--	--	--	--
--	--	--	--
--	93,939	350	5,816,025
--	--	--	--
--	--	--	--
--	--	--	--
--	30,170	(14,193)	1,331,181
--	--	(45,186)	(1,054,060)
--	--	--	--
--	--	--	--
$473,718	$244,909	($2,260,779)	$319,557,973

(k)	(l)
Total deprec. expense (cols. (d) and (e))	$24,033,909
Less amounts charged to clearing accounts	1,341,164
Plus allocation of depr. on common plant	2,897,878
Total gas depr. expense	25,590,623
Total balance (col (j))	319,557,973
Plus alloc. of reserve on common plant	21,158,955
Total deprec. reserve for gas utility	$340,716,928

Explanation of items in col. (i)

Some adjustments to account 392and 396 in General Plant reflect transfers to/from Electric Property.

Some adjustment to accounts reflect transfer of depreciation reserve applicable to property sold to Madison Gas & Electric.

All other adjustments are property transfers between accounts.

GAS PRODUCTION STATISTICS (Accounts 712-742)

Location of plant (a)	Type of plant (b)	Maximum daily capacity Therms (c)	Therms produced during year (d)	Total investment end of year (e)	Total production expense for year (f)
Burlington	Propane Air	46,000	0		
Lake Geneva	Propane Air	14,000	0		
Total All Locations			--	296,093	488,507
TOTAL		60,000	--	296,093	488,507

GAS HOLDERS

	Telescopic & piston holders		Pressure holders			
Location (a)	Number (b)	Capacity Therms (c)	Number (d)	Capacity at atmospheric pressure (e)	Design pressure (f)	Operated pressure (g)

LIQUID PETROLEUM GAS STORAGE

Report hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.

Location	Number of Tanks*	Total Capacity
Burlington	14	420,000 Gallons
Lake Geneva	4	120,000 Gallons

*Each tank has 30,000 gallons water capacity.

LIQUIEFIED NATURAL GAS STORED (Acct.164)

Particulars (a)	Amount $ (b)	Amount Therms (c)
Balance, beginning of year	616,613	2,403,520
Gas delivered to storage (credit account 808.2)	247,372	608,870
Gas withdrawn from storage (debit account 808.1)	151,078	542,900
Other transactions or adjustments (explain):		
Balance, end of year	712,907	2,469,490

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Location of storage (a)	Total storage capacity therms (b) *	Maximum daily capacity therms (c)	Total investment end of year (d)	Maximum day's withdrawal (e)	Date of maximum day's withdrawal mo/da/yr (f)
Oak Creek	2,550,000	700,000	$1,133,612	9,250	11/24/2001

* Storage capacity

250,000 Mcf's
10.2 Ave BTU Content of LNG in Storage
2,550,000 Therms

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)
System Name			
Gas produced (gross):			
Propane - air			
Other gas			
Total gas produced	0		
Gas purchased:			
Natural	556,951,990		
Other gas	(65,970)		
Total gas purchased	556,886,020		
Add: Gas withdrawn from storage	133,153,180		
Less: Gas delivered to storage	166,760,810		
Total (lines 14 + 18 + 19 - 20)	523,278,390		
Transport gas received	330,619,814		
Total gas del. to mains (lines 21 + 22)	853,898,204		
Gas sold (incl. interdepartmental)	521,791,630		
Gas used by utility	1,464,543		
Transport gas delivered	330,619,814		
Total (lines 24 + 25 + 26)	853,875,987		
Gas unaccounted for (lines 23 - 27)	22,217		

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the data specified for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)
System Name			
Maximum send-out in any one day	5,176,320		
Date of such maximum	02/02/01		
Maximum daily capacity:			
Total manufactured-gas production capacity	60,000		
Liquefied natural gas storage capacity	700,000		
Maximum daily purchase capacity	5,757,900		
Total maximum daily capacity: production liquefied natural gas storage, and purchases	6,517,900		
Monthly send-out: January	127,807,338		
February	122,760,868		
March	110,925,580		
April	57,920,971		
May	39,096,461		
June	37,808,848		
July	39,878,228		
August	40,960,578		
September	39,116,511		
October	64,281,749		
November	67,632,759		
December	105,708,313		
Total send-out	853,898,204		

SUMMARY OF GAS ACCOUNT (Cont.)

System therms (e)	System therms (f)	System therms (g)	System therms (h)	System therms (i)	System therms (j)

SUMMARY OF SYSTEM LOAD STATISTICS (Cont.)

System therms (e)	System therms (f)	System therms (g)	System therms (h)	System therms (i)	System therms (j)

PURCHASED GAS

Report below the specified information for each point of metering.

Particulars (a)	ANR (b)	NGPL (c)	NN (d)
Name of vendor: Various			
Points of metering: South Appleton, West Appleton, North Appleton, Winchester, Kenosha, Waukesha, New Berlin, Janesville, Rochester, Sharon, Hwy 50			
Type of gas purchased:	Natural		
Therms of gas purchased per pipeline rate schedules: Includes Purchases, Accruals, and Net Storage	248,050,270		
Total cost of gas purchased:	$167,687,853		
Average cost per therm of gas purchased:	$0.6760		
Maximum therms purchased in any one day:	3,744,300		
Date of such maximum purchase:	2/2/2001		
Name of vendor: Various			
Points of metering: Stateline, Genoa 1 & 2			
Type of gas purchased:		Natural	
Therms of gas purchased per pipeline rate schedules: Includes Purchases, Accruals, and Net Storage		225,661,290	
Total cost of gas purchased:		$126,493,342	
Average cost per therm of gas purchased:		$0.5605	
Maximum therms purchased in any one day:		1,247,010	
Date of such maximum purchase:		2/2/2001	
Name of vendor: Various			
Points of metering: Lima, Mukwonago, Prairie, LaGrange			
Type of gas purchased:			Natural
Therms of gas purchased per pipeline rate schedules: Includes Purchases, Accruals, and Net Storage			49,632,800
Total cost of gas purchased:			$25,791,036
Average cost per therm of gas purchased:			$0.5196
Maximum therms purchased in any one day:			185,010
Date of such maximum purchase:			2/2/2001

POINT OF METERING

Point of metering and delivery

Vendor	No.	Type of Gas Purchased		Therms of Gas Purchased Per Pipeline Rate Schedules	Total Cost of Gas
	1	Natural		12,813,030	6,176,012
	2	Natural		13,871,980	7,067,266
	3	Natural		43,781,710	17,064,343
	4	Natural		14,298,780	10,265,351
	5	Natural		12,207,700	6,396,095
	6	Natural		5,168,980	2,814,781
	7	Natural		4,120,100	1,938,353
	8	Natural		22,594,960	12,196,529
	9	Natural		4,335,290	4,264,067
	10	Natural		296,470	110,050
	11	Natural		8,826,660	2,807,641
	12	Natural		17,558,240	5,462,768
	13	Natural		9,844,930	2,894,741
	14	Natural		29,930,130	10,907,731
	15	Natural		97,500	20,400
	16	Natural		6,549,310	5,323,690
	17	Natural		30,623,990	12,480,431
	18	Natural		15,209,660	7,105,178
	19	Natural		1,961,920	618,737
	20	Natural		18,797,050	11,433,683
	21	Natural		13,852,710	6,776,447
	22	Natural		9,082,320	2,319,746
	23	Natural		41,057,580	23,723,087
	24	Natural		37,692,980	15,680,375
	25	Natural		5,302,190	2,181,944
	26	Natural		11,587,810	6,910,592
	27	Natural		2,944,660	2,606,429
	28	Natural		32,867,840	13,790,511
	29	Natural		85,520,590	37,273,530
	30	Natural		493,380	269,440
	31	Natural		37,008,530	10,843,176
	32	Natural		15,282,980	13,464,745
	33	Natural		42,200,900	20,477,212
	34	Natural		22,863,800	7,157,971
	35	Natural		847,640	324,951
	36	Natural		4,599,360	962,638
	37	Natural		6,507,940	2,486,041
	38	Natural		10,746,060	2,940,311
	39	Natural		4,679,100	2,171,938
**No gas was purchased from these companies. Gas was purchased from other vendors and stored at these facilities.	40	Natural	**		907,299
*No gas was purchased from these companies. Gas was purchased from other vendors and transported through their transmission facilities.	41	Natural	*		35,637,756
	42	Natural	*		16,537,938
	43	Natural	*		2,219,785
	44	Natural	*		1,511,729
	45	Natural	*		151,758
Note 1 - This represents Buy Sell Purchases	46	Natural	Note 1	(2,964,280)	(1,311,002)
Note 2 - This represents Cashout	47	Natural	Note 2	(497,760)	(273,270)
Note 3 - This represents Risk Management	48	Natural	Note 3		960,456
Note 4 - This represents Storage	49	Natural	Note 4	(33,607,630)	(6,963,664)
Note 5 - This represents Asset Management	50	Natural	Note 5		115,455
Note 6 - This represents end user buybacks.	51	Natural	Note 6	9,865,870	4,446,864
Note 7 - This represents a credit to Cost of Gas Sold for gas purchased by us from a vendor, delivered to the pipeline, and sold off system.	52	Natural	Note 7	(107,478,600)	(33,677,803)
	53	Natural			
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				
	66				
	67				
	68				
	69				
	70	Totals		523,344,360	319,972,231

POINT OF METERING

Point of metering and delivery					
Average Cost Per Therm of Gas Purchased Per Pipeline Rate Schedule			Maximum Therms Purchased in Any One Month	Date of Such Maximum Purchase Da/Mo/Yr	Average Btu Content Per Cu. Ft. of Gas
Commodity	Demand	Transportation**			
48.20			4,280,560	April	1,010
50.95			5,357,070	April	1,010
38.14	0.84		10,100,270	December	1,010
69.55	2.24		4,688,760	February	1,010
52.25	0.14		3,290,450	December	1,010
54.46			4,353,300	April	1,010
47.05			1,475,760	July	1,010
52.65	1.33		506,449	December	1,010
98.36			3,707,070	January	1,010
37.12			148,230	August	1,010
31.81			183,463	July	1,010
30.82	0.29		9,744,430	November	1,010
29.40			4,061,290	December	1,010
36.44			6,372,740	October	1,010
20.92			97,500	December	1,010
81.19	0.09		3,391,650	March	1,010
37.71	3.04		6,780,500	December	1,010
46.64	0.08		1,551,020	January	1,010
31.54			1,857,220	July	1,010
60.64	0.18		4,462,840	February	1,010
48.83	0.09		3,872,220	July	1,010
25.54			3,857,140	December	1,010
57.27	0.51		9,242,890	January	1,010
39.78	1.82		9,075,530	December	1,010
41.15			1,544,850	April	1,010
53.96	5.68		3,282,690	March	1,010
89.42	0.00		1,547,210	January	1,010
34.51	7.45		3,851,420	December	1,010
43.42	0.16		16,533,470	October	1,010
54.61			217,560	March	1,010
29.30			7,171,490	October	1,010
87.95	0.15		8,051,940	January	1,010
47.03	1.49		4,722,320	March	1,010
31.13	0.17		6,350,240	June	1,010
38.34			649,310	July	1,010
20.93			2,774,560	October	1,010
38.20			1,510,240	September	1,010
27.36			5,517,900	December	1,010
46.42			2,325,950	May	1,010

GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification (a)	Wisconsin No. of feet beg. of year (b)	Wisconsin No. of feet end of year (c)	Other No. of feet beg. of year (d)	Other No. of feet end of year (e)	Total No. of feet beg. of year (f)	Total No. of feet end of year (g)
Cast Iron:						
Inches						
Inches						
Inches						
Inches						
Inches						
Inches						
Inches						
Inches						
Total						
Steel:						
3/4 Inches	7,317	7,072			7,317	7,072
1 Inches	112,488	90,234			112,488	90,234
1 1/4 Inches	21,144	20,151			21,144	20,151
1 1/2 Inches	168	168			168	168
2 Inches	7,362,320	7,187,566			7,362,320	7,187,566
2 1/2 Inches	35	35			35	35
3 Inches	757,457	737,240			757,457	737,240
4 Inches	3,436,738	3,378,608			3,436,738	3,378,608
5 Inches	23,642	23,492			23,642	23,492
6 Inches	3,748,925	3,713,229			3,748,925	3,713,229
8 Inches	1,329,136	1,285,366	38,130	38,130	1,367,266	1,323,496
10 Inches	438,271	436,349			438,271	436,349
12 Inches	642,231	642,800			642,231	642,800
16 Inches	424,833	424,833			424,833	424,833
20 Inches	235,010	235,010			235,010	235,010
24 Inches	55,514	55,514			55,514	55,514
30 Inches	75,627	75,627			75,627	75,627
Total	18,670,856	18,313,294	38,130	38,130	18,708,986	18,351,424
Plastic:						
1/2 Inches	4,250	4,464			4,250	4,464
1 Inches	205,423	249,256			205,423	249,256
1 1/4 Inches	239,926	229,508			239,926	229,508
2 Inches	18,276,529	18,885,445			18,276,529	18,885,445
3 Inches	186,393	186,393			186,393	186,393
4 Inches	4,840,033	4,773,408			4,840,033	4,773,408
6 Inches	739,777	805,845			739,777	805,845
Inches						
Inches						
Total	24,492,331	25,134,319			24,492,331	25,134,319
Other (specify):						
Inches						
Inches						
Inches						
Inches						
Inches						
Inches						
Inches						
Inches						
Total						
Grand Total	43,163,187	43,447,613	38,130	38,130	43,201,317	43,485,743

GAS SERVICES (LOCATED IN WISCONSIN)

Number of services should include only those owned by utility.

Size (a)	Number added during year: Main to curb (b)	Number added during year: On customers premises (c)	Number retired during year: Main to curb (d)	Number retired during year: On customers premises (e)	Total services end of year: Main to curb (f)	Total services end of year: On customers premises (g)
Less than 2"	7,498	7,498	(2,890)	(3,031)	354,562	352,891
2"-2 1/2"	17	17	(59)	(62)	3,387	3,324
3"	--	--	(8)	(7)	197	194
4"	3	3	(2)	(3)	295	283
6"	2	2	1	--	63	59
8"	--	--	--	--	11	11
10"	--	--	--	--	4	4
12"	--	--	--	--	1	1
Total	7,520	7,520	(2,958)	(3,103)	358,520	356,767

GAS SERVICES (LOCATED OUTSIDE WIS) NONE

Number of services should include only those owned by utility.

(a)	(b)	(c)	(d)	(e)	(f)	(g)
Total	0	0	0	0	0	0
G. Total (Lines 34 & 53)	7,520	7,520	(2,958)	(3,103)	358,520	356,767

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts? Yes.

Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code? Yes.

GAS METERS

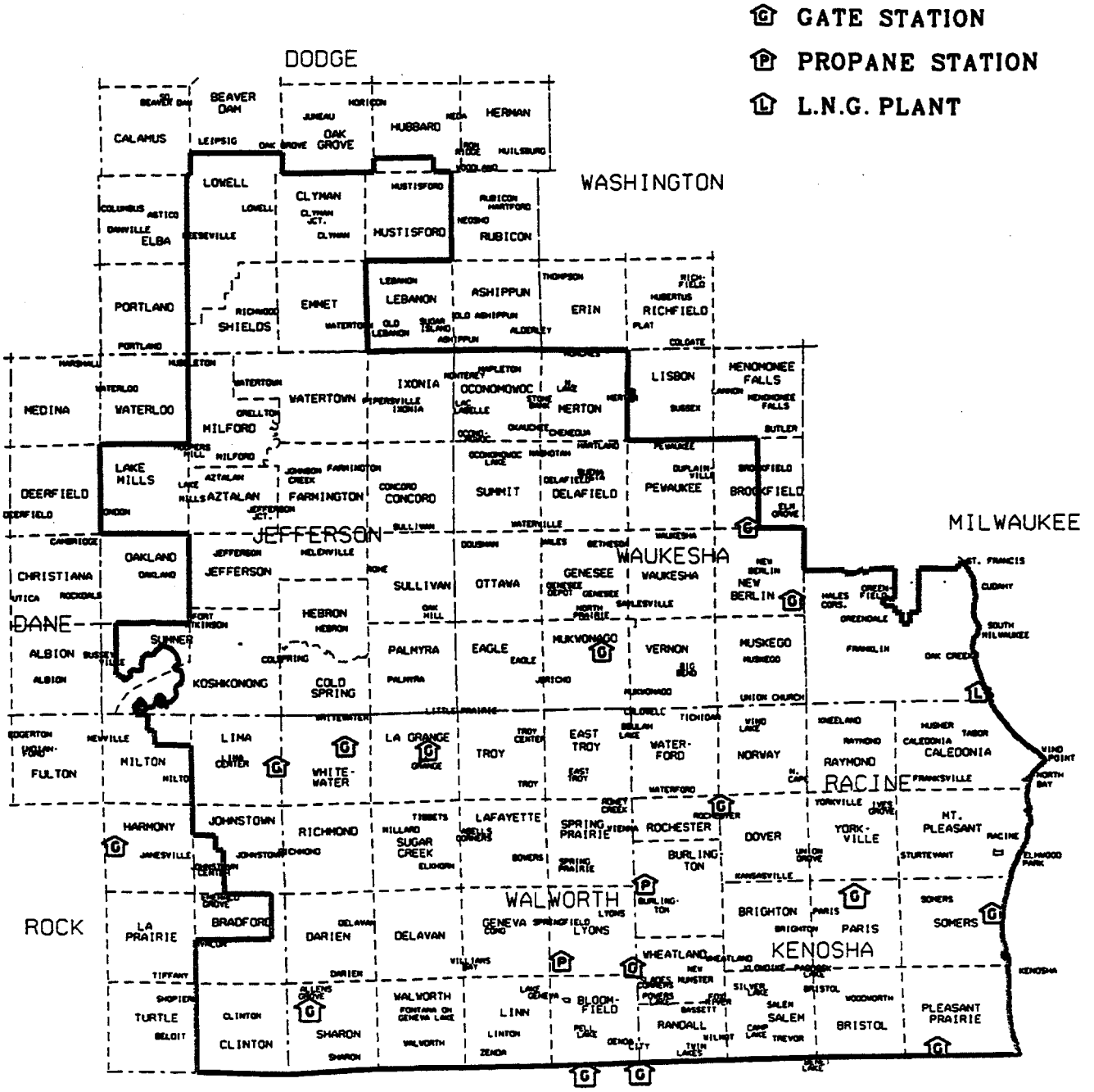
Number of meters should include only those carried in Utility Plant Account 381.

Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):	
2,400 cu. ft. per hour or less	425,689
Over 2,400 cu. ft. per hour	577
Rotary meters	5,141
Orifice meters	11
Total end of year	431,418
In stock	
Locked meters on customer's premises	12,863
Regular meters in customer's use	6,174
Prepayment meters in customer's use	412,302
Meters in company use, included in Acct. 381	0
	79
Total end of year (as above)	431,418
No. of diaphragmed meters at end of year which compensate for temperature:	428,221
Number of house regulators installed at end of year	382,762

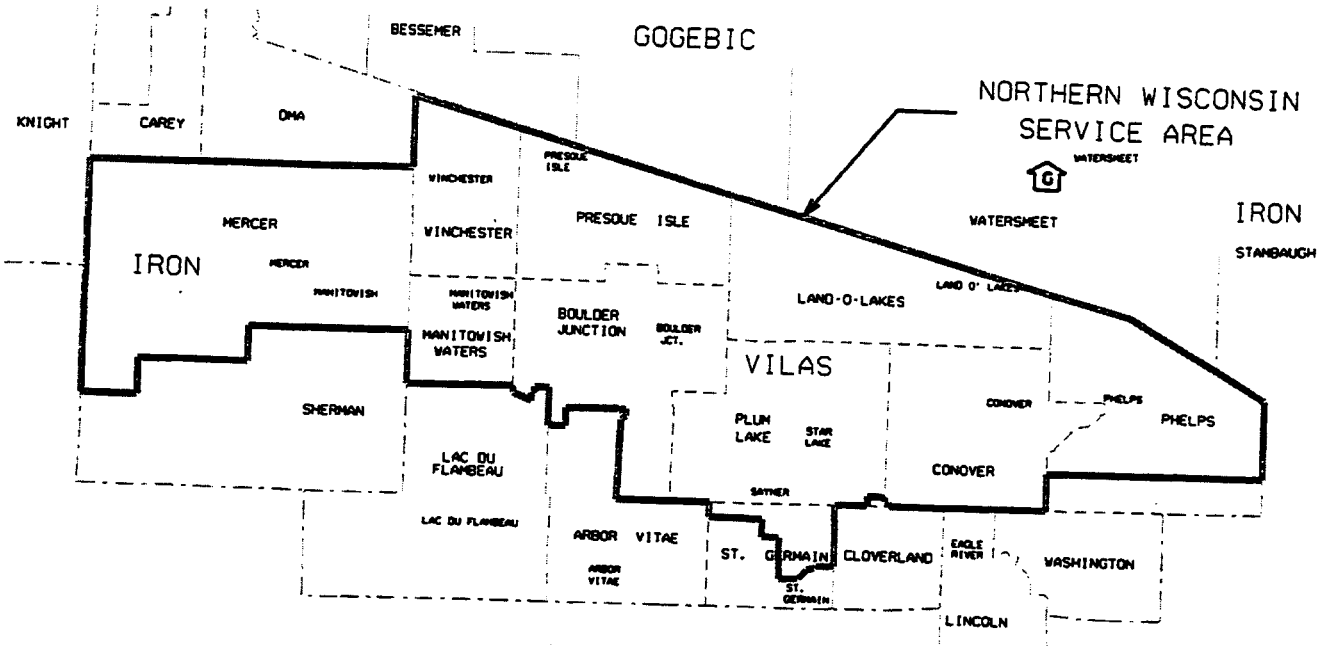
Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.

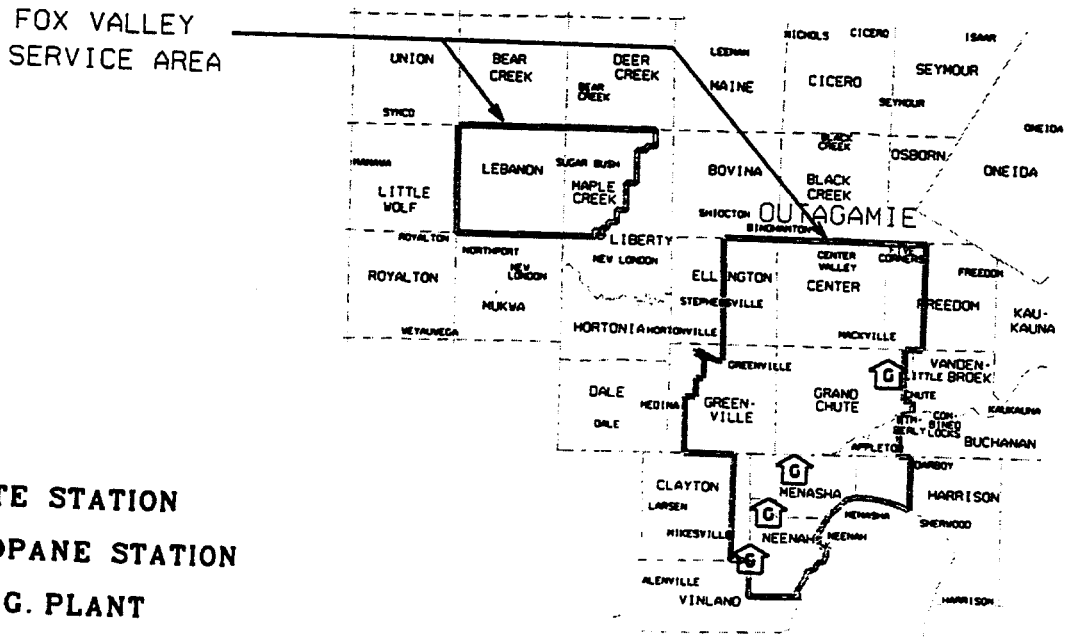
See maps on pages G-22.1 and G-22.2.

SOUTHEASTERN WISCONSIN SERVICE AREA



NORTHERN WISCONSIN, FOX VALLEY AND WESTERN WISCONSIN SERVICE AREAS





GATE STATION

PROPANE STATION

L.N.G. PLANT

M-1306
2-10-99

Hirschman-Herfindahl Form

CLASS	SCHEDULES	HHI	Is the Utility the Provider with the largest market share?
Residential Firm	Rg-1/Rt-1	10,000	YES
Commercial/Industrial Class 1	Cg-1/Ct-1	9,999	YES
Commercial/Industrial Class 2	Cg-2/Ct-2/Nt-2	9,896	YES
Commercial/Industrial Class 3	Cg-3/Ct-3/Nt-3	7,790	YES
Commercial/Industiral Class 4	Cg-4/Ct-4	3,605	NO
Commercial/Industrial Class 5	Cg-5/Ct-5	2,575	NO
Commercial/Industrial Class 6	Cg-6/Ct-6	7,605	NO
Commercial/Industrial Class 7	Cg-7/Ct-7	3,984	NO
Interruptible Commercial/Industrial Class 4	Ig-4	10,000	YES
Interruptible Power Generation Class 2	Pg-2/Pt-2	10,000	NO
Interruptible Power Generation Class 5	Pg-5/Pt-5	10,000	NO
Interruptible Power Generation Class 6	Pg-6/Pt-6	10,000	NO
Interruptible Power Generation Class 7	Pg-7/Pt-7	10,000	NO
Interruptible Power Generation Class 8	Pg-8/Pt-8	10,000	NO
Seasonal Use Class 1	Sg-1/St-1	10,000	YES
Seasonal Use Class 2	Sg-2/St-2	10,000	YES
Seasonal Use Class 3	Sg-3/St-3	10,000	YES
Seasonal Use Class 4	Sg-4/St-4	10,000	YES
Seasonal Use Class 5	Sg-5/St-5	10,000	YES

NET INCOME RECONCILIATION - FERC FORM 1 to PSCW

Item (a)	FERC PAGE REF (b)	FERC Form 1 (c)		Adjustment (d)	PSCW (e)
Operating Revenues	114, line 2	$2,318,679,085		--	$2,318,679,085
Operating Expenses	114, line 23	$1,995,478,165		--	$1,995,478,165
Operating Income		$323,200,920			$323,200,920
Other Income and Deductions	117, line 54	$27,596,830	(a)	$4,406,220	$32,003,050
Interest Charges	117, line 64	$104,318,087	(a)	$4,406,220	$108,724,307
Income before extraordinary items		$246,479,663			$246,479,663
Extraordinary items		--			--
Net Income		$246,479,663			$246,479,663

Note:

(a) Reclassification between Allowance for Other Funds Used During Construction, Miscellaneous Non-operating Income and Allowance for Borrowed Funds Used during Construction to reflect the difference of AFUDC computed using the PSCW method and AFUDC computed using the FERC formula for the current year.

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WISCONSIN ENERGY CORPORATION				
Admin Services	185	12,666	14,052	1,386
Corporate Affairs	8,133	492,519	542,285	49,766
Corporate Center	6	339	373	34
Commodity Resources	1,696	197,946	214,288	16,342
Customer Analysis and Planning	96	19,268	21,195	1,927
Customer Relations	2,124	197,669	213,422	15,753
Communications	2,218	248,226	270,804	22,578
Environmental	3,798	312,692	339,174	26,482
Electric Operations	1,167	68,731	74,326	5,595
Finance	4,864	415,605	453,962	38,357
Fossil Operations	10,882	973,087	1,062,586	89,499
Governmental Affairs	2,685	268,564	293,678	25,114
Human Resources	96	6,512	7,150	638
Information Resources	2,050	142,785	159,041	16,256
Legal Services	479	62,454	104,479	42,025
Power Marketing	48	6,112	6,845	733
Regulatory Affairs	439	60,169	64,520	4,351
Research and Innovation	44	3,411	4,583	1,172
Supply Chain	343	24,405	26,333	1,928
Total Labor	41,353	3,513,160	3,873,096	359,936
In-house Printing		10,126	11,298	1,172
Postage		15,979	15,979	
Catering		12,718	12,718	
Vouchers		2,737,157	2,737,157	
Personal Auto		12,083	12,083	
Company Vehicles	-	1,980	1,980	
Rent		52,113	52,113	
Information Resources		10,480	10,480	
Materials and Supplies		4,780	4,780	
Total	41,353	6,370,576	6,731,684	361,108
To: WISCONSIN ENERGY CAPITAL CORPORATION				
Corporate Affairs	9	575	717	142
Corporate Center	11	3,712	3,982	270
Finance	56	4,719	5,181	462
Fossil	1	39	43	4
Human Resources	1	168	185	17
Total Labor	78	9,213	10,108	895
Vouchers		17,500	17,500	
Total	78	26,713	27,608	895

(Continued on Page WE-2.1)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WITECH CORPORATION				
Corporate Affairs	55	4,174	4,516	342
Corporate Center	58	18,075	19,543	1,468
Finance	52	4,046	4,722	676
Human Resources	9	3,037	3,340	303
Total Labor	174	29,332	32,121	2,789
Vouchers		8,212	8,212	
Materials		482	482	
Personal Auto		23	23	
Total	174	38,049	40,838	2,789
To: BOSTCO, LLC				
Finance	105	7,336	8,361	1,025
Total Labor	105	7,336	8,361	1,025
Vouchers		246,190	246,190	
Total	105	253,526	254,551	1,025
To: WICOR PCO				
Vouchers		2,968,523	2,968,523	
Total	-	2,968,523	2,968,523	-
To: WISPARK CORPORATION				
Admin Services	73	4,507	5,122	615
Corporate Affairs	46	3,408	3,987	579
Corporate Center	1	253	278	25
Customer Relations	468	42,658	46,620	3,962
Finance	249	18,657	20,443	1,786
Information Technology	237	16,064	17,181	1,117
Legal			-	
Total Labor	1,074	85,547	93,631	8,084
In-house Printing		3	4	1
Postage		249	249	
Catering		424	424	
Vouchers		220,849	220,849	
Auto		152	152	
Rent		15,030	15,030	
Information Technology		5,075	5,075	
Total	1,074	327,329	335,414	8,085

(Continued on Page WE-2.2)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WISVEST CORPORATION				
Corporate Affairs	66	5,088	6,552	1,464
Commodity Resources	1,199	112,428	122,837	10,409
Customer Relations	7	421	623	202
Environmental	229	19,554	19,727	173
Electric Operations	37	3,216	3,735	519
Finance	817	59,229	64,780	5,551
Fossil Operations	1,428	134,514	147,031	12,517
Information Technology	1,156	90,766	94,831	4,065
Legal	20	2,615	4,198	1,583
Total Labor	4,959	427,831	464,314	36,483
In-house Printing		821	912	91
Postage		210	210	
Catering		55	55	
Vouchers		833,934	833,934	
Auto		9,942	9,942	
Information Technology		9,503	9,503	
Total	4,959	1,282,296	1,318,870	36,574
To: WICOR INDUSTRIES, INC				
Admin Services	17	812	893	81
Corporate Affairs	96	6,946	7,528	582
Communications	6	419	461	42
Finance	4,295	327,695	358,603	30,908
Information Resources	185	14,993	16,375	1,382
Legal	27	1,807	5,045	3,238
Total Labor	4,626	352,672	388,905	36,233
In-house Printing		861	951	90
Postage		662	662	
Vouchers		748,387	748,387	
Personal Auto		1,665	1,665	
Rentals			-	
Total	4,626	1,104,247	1,140,570	36,323

(Continued on Page WE-2.3)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: MINERGY CORP.				
Corporate Center	25	1,417	1,559	142
Commodity Resources	8	956	1,222	266
Customer Relations	693	86,394	90,792	4,398
Environmental	269	20,297	23,664	3,367
Finance	193	14,737	20,160	5,423
Fossil Operations	108	9,995	11,852	1,857
Information Technology	584	40,277	52,273	11,996
Regulatory Affairs	8	983	1,081	98
Other			-	
			-	
Total Labor	1,888	175,056	202,603	27,547
In-house Printing		78	78	
Postage		1	1	
Catering		7,015	7,015	
Vouchers		140,437	140,437	
Auto		1,768	1,768	
Information Technology		8,111	8,111	
Vehicles			-	
Other			-	
Total	1,888	332,466	360,013	27,547
To: FIELDTECH				
Admin Services	12	573	573	
Corporate Affairs	24	1,871	1,871	
Communications	9	546	564	18
Electric Operations	1,177	36,809	36,809	-
Finance	23	1,407	1,576	169
Information Technology	420	46,021	48,296	2,275
Legal	42	3,346	6,962	3,616
Total Labor	1,707	90,573	96,651	6,078
Vouchers		7,818	7,818	
Total	1,707	98,391	104,469	6,078

(Continued on Page WE-2.4)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WISVEST THERMAL ENERGY SERVICES				
Corporate Affairs	(24)	(1,469)	(1,469)	
Fossil Operations	9,218	513,073	513,073	
Total Labor	9,194	511,604	511,604	-
Personal Auto		36	36	
Vouchers		159,733	159,733	
Service Fee			-	
Total	9,194	671,373	671,373	-
To: WEC INTERNATIONAL INC				
Finance	18	1,496	1,647	151
Total Labor	18	1,496	1,647	151
Vouchers		13	13	-
Total	18	1,509	1,660	151
To: BADGER				
Finance	18	1,470	1,617	147
Total Labor	18	1,470	1,617	147
				-
Total	18	1,470	1,617	147
To: WEC NUCLEAR				
Finance	70	4,579	4,741	162
Total Labor	70	4,579	4,741	162
Total	70	4,579	4,741	162

(Continued on Page WE-2.5)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: EDISON SAULT				
Corporate Affairs	119	9,856	12,169	2,313
Environmental	121	8,687	12,312	3,625
Electric Operations	1,642	136,013	148,674	12,661
Finance	239	15,802	16,870	1,068
Fossil Operations	221	20,819	22,402	1,583
Legal	32	4,406	6,609	2,203
Regulatory Affairs	194	30,087	34,149	4,062
Total Labor	2,568	225,670	253,185	27,515
Vouchers		281,105	281,105	
Personal Auto		1,364	1,364	
Materials		652	652	
Total	2,568	508,791	536,306	27,515
To: NORTHERN TREE SERVICE				
Finance	10	625	688	63
Total Labor	10	625	688	63
Vouchers		58,395	58,395	
Total	10	59,020	59,083	63
To: WISCONSIN GAS				
Labor and Non Labor		40,553,749	40,553,749	
Note: Wisconsin Gas includes only intercompany services provided, it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
Total	-	40,553,749	40,553,749	-

(Continued on Page WE-2.6)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WICOR				
Corporate Relations	120	9,661	10,186	525
Communications	143	7,700	8,436	736
Governmental Affairs	127	12,993	14,252	1,259
Legal	32	4,405	5,773	1,368
Total Labor	422	34,759	38,647	3,888
Printing		12	12	
Postage		2,740	2,740	
Catering		912	912	
Vouchers		24,531	24,531	
Personal Auto		905	905	
Vehicles		615	615	
Total	422	64,474	68,362	3,888
To: WICOR ENERGY SERVICES				
Corporate Affairs	12	958	1,054	96
Customer Analysis and Planning	15	2,918	3,210	292
Finance	227	13,499	14,328	829
Legal	16	1,773	2,184	411
Total Labor	270	19,148	20,776	1,628
Printing		611	681	70
Postage		649	649	
Vouchers		84,908	84,908	
Personal Auto		40	40	
			-	
Total	270	105,356	107,054	1,698

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INTERCOMPANY TRANSACTIONS - SERVICES RECEIVED FROM ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

(a)	Amount (b)
Services Provided Under Article IX:	
From: WISCONSIN ENERGY CORPORATION	
General & Administrative	$1,373,860
Consolidated Accounting Information - General	38,303
Stockholders - Annual Meeting	97,996
Stockholders - Reports	312,192
Quarterly Financial Reports	2,370
Financial & Statistical Reports	124
Common Stock Plans	14,770
Stock Distribution	1,265
Stock Transfer - General Mailings	10,098
Proxy Operations	195,244
Stock Fees & Related Expenses	74,944
Stockholder Information Meetings	1,192
Stock Transfer Office Operations	540,715
Investor Relations	169,356
Board of Directors' Activities	222,643
Corporate Secretary - Administrative	347,435
SEC - Reports & Filings	156,876
WEC Foundation	11,851
Communications	23,862
Other	(84,597)
Total	$3,510,499

(Continued on Page WE-3.1)

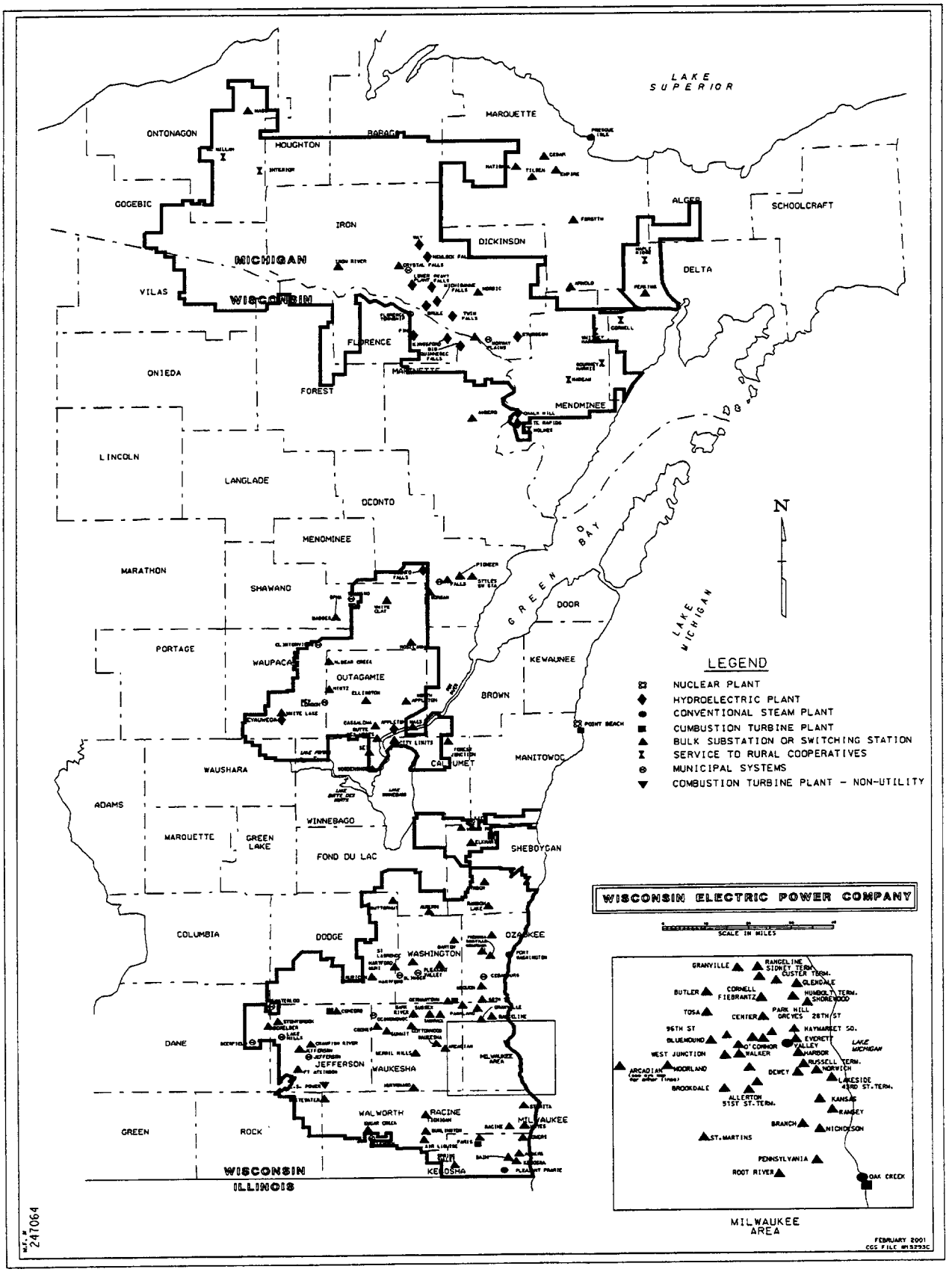
INTERCOMPANY TRANSACTIONS - SERVICES RECEIVED FROM ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 9402-AE-100)

(a)	Amount (b)
Services Provided Under Other Than Article IX:	
From: WISCONSIN ENERGY CORPORATION	
Labor (including overheads)	$265,964
Vouchers	1,727,201
Total	$1,993,165
From: WISVEST CORPORATION	
Labor (including overheads)	$34,228
Vouchers	15,739
Total	$49,967
From: WISCONSIN GAS	
Labor (including overheads) and Vouchers	$12,499,064
Total	$12,499,064

Next Page is WE-4

MAP OF ELECTRIC SERVICE TERRITORY



we energies

231 W. Michigan Street
Milwaukee, WI 53203
www.we-energies.com

RECEIVED
03 MAY -2 A 10:30
WISCONSIN PUBLIC SERVICE COMMISSION

May 1, 2003

Public Service Commission of Wisconsin
Attn: Ms. Amelia Ramirez, Administrator
Division of Water, Compliance and Consumer Affairs
610 North Whitney Way
P.O. Box 7854
Madison, WI 53707-7854

Dear Ms. Ramirez:

Enclosed you will find revised pages to Wisconsin Electric Power Company's 2001 Annual Report which was filed with the Public Service Commission of Wisconsin.

Revisions have been made to the following pages:

WE2 through WE2.6

We apologize for the inconvenience.

Sincerely,

Steven J Bain 5/1/03

Steven Bain
Manager, External Reporting

Enclosure

km

NET INCOME RECONCILIATION - FERC FORM 1 to PSCW

Item (a)	FERC PAGE REF (b)	FERC Form 1 (c)	Adjustment (d)		PSCW (e)
Operating Revenues	114, line 2	$2,318,679,085		--	$2,318,679,085
Operating Expenses	114, line 23	$1,995,478,165		--	$1,995,478,165
Operating Income		$323,200,920			$323,200,920
Other Income and Deductions	117, line 54	$27,596,830	(a)	$4,406,220	$32,003,050
Interest Charges	117, line 64	$104,318,087	(a)	$4,406,220	$108,724,307
Income before extraordinary items		$246,479,663			$246,479,663
Extraordinary items		--			--
Net Income		$246,479,663			$246,479,663

Note:

(a) Reclassification between Allowance for Other Funds Used During Construction, Miscellaneous Non-operating Income and Allowance for Borrowed Funds Used during Construction to reflect the difference of AFUDC computed using the PSCW method and AFUDC computed using the FERC formula for the current year.

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WISCONSIN ENERGY CORPORATION				
Admin Services	185	12,666	14,052	1,386
Corporate Affairs	8,133	492,519	542,285	49,766
Corporate Center	6	339	373	34
Commodity Resources	1,696	197,946	214,288	16,342
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Finance	4,864	415,605	453,962	38,357
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Governmental Affairs	2,685	268,564	293,678	25,114
Human Resources	96	6,512	7,150	638
Information Resources	2,050	142,785	159,041	16,256
Legal Services	479	62,454	104,479	42,025
Power Marketing	48	6,112	6,845	733
Regulatory Affairs	439	60,169	64,520	4,351
Research and Innovation	44	3,411	4,583	1,172
Supply Chain	343	24,405	26,333	1,928
Total Labor	41,353	3,513,160	3,873,096	359,936
In-house Printing		10,126	11,298	1,172
Postage		15,979	15,979	
Catering		12,718	12,718	
Vouchers		2,737,157	2,737,157	
Personal Auto		12,083	12,083	
Company Vehicles	-	1,980	1,980	
Rent		52,113	52,113	
Information Resources		10,480	10,480	
Materials and Supplies		4,780	4,780	
Total	41,353	6,370,576	6,731,684	361,108
To: WISCONSIN ENERGY CAPITAL CORPORATION				
Corporate Affairs	9	575	717	142
Corporate Center	11	3,712	3,982	270
Finance	52	4,496	4,958	462
Fossil	1	39	43	4
Human Resources	1	168	185	17
Total Labor	74	8,990	9,885	895
Vouchers		17,500	17,500	
Total	74	26,490	27,385	895

(Continued on Page WE-2.1)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

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To: WICOR PCO				
Vouchers		2,968,523	2,968,523	
Total	-	2,968,523	2,968,523	-
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Information Technology	237	16,064	17,181	1,117
Legal			-	
Total Labor	1,074	85,547	93,631	8,084
In-house Printing		3	4	1
Postage		249	249	
Catering		424	424	
Vouchers		221,135	221,135	
Auto		152	152	
Rent		15,030	15,030	
Information Technology		5,075	5,075	
Total	1,074	327,615	335,700	8,085

(Continued on Page WE-2.2)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WISVEST CORPORATION				
Corporate Affairs	66	5,088	6,552	1,464
Commodity Resources	1,199	112,428	122,837	10,409
Customer Relations	7	421	623	202
Environmental	229	19,554	19,727	173
Electric Operations	37	3,216	3,735	519
Finance	817	59,229	64,780	5,551
Fossil Operations	1,428	134,514	147,031	12,517
Information Technology	1,156	90,766	94,831	4,065
Legal	20	2,615	4,198	1,583
Total Labor	4,959	427,831	464,314	36,483
In-house Printing		821	912	91
Postage		210	210	
Catering		55	55	
Vouchers		834,049	834,049	
Auto		9,942	9,942	
Information Technology		9,503	9,503	
Total	4,959	1,282,411	1,318,985	36,574
To: WICOR INDUSTRIES, INC				
Admin Services	17	812	812	
Corporate Affairs	96	6,946	7,546	600
Communications	6	419	461	42
Finance	4,295	327,695	358,603	30,908
Information Resources	185	14,993	16,465	1,472
Legal	27	1,807	5,045	3,238
Total Labor	4,626	352,672	388,932	36,260
In-house Printing		771	861	90
Postage		662	662	
Vouchers		748,387	748,387	
Personal Auto		1,665	1,665	
Rentals			-	
Total	4,626	1,104,157	1,140,507	36,350

(Continued on Page WE-2.3)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: MINERGY CORP.				
Corporate Center	25	1,417	1,417	
Commodity Resources	8	956	1,222	266
Customer Relations	693	86,394	90,792	4,398
Environmental	269	20,297	23,664	3,367
Finance	193	14,737	20,302	5,565
Fossil Operations	108	9,995	11,852	1,857
Information Technology	584	40,277	52,273	11,996
Regulatory Affairs	8	983	1,081	98
			-	
Other			-	
Total Labor	1,888	175,056	202,603	27,547
In-house Printing		78	78	
Postage		1	1	
Catering		7,015	7,015	
Vouchers		272,599	272,599	
Auto		1,768	1,768	
Information Technology		8,111	8,111	
Vehicles			-	
Other			-	
Total	1,888	464,628	492,175	27,547
To: FIELDTECH				
Admin Services	12	573	573	
Corporate Affairs	24	1,871	1,871	
Communications	9	546	564	18
Electric Operations	1,177	36,809	36,809	-
Finance	23	1,407	1,576	169
Information Technology	420	46,021	48,296	2,275
Legal	42	3,346	6,962	3,616
Total Labor	1,707	90,573	96,651	6,078
Vouchers		7,818	7,818	
Total	1,707	98,391	104,469	6,078

(Continued on Page WE-2.4)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WISVEST THERMAL ENERGY SERVICES				
Corporate Affairs	(24)	(1,469)	(1,469)	
Fossil Operations	9,218	513,073	513,073	
Total Labor	9,194	511,604	511,604	-
Personal Auto		36	36	
Vouchers		159,733	159,733	
Service Fee			-	
Total	9,194	671,373	671,373	-
To: WEC INTERNATIONAL INC				
Finance	18	1,496	1,647	151
Total Labor	18	1,496	1,647	151
Vouchers		13	13	-
Total	18	1,509	1,660	151
To: BADGER				
Finance	18	1,470	1,617	147
Total Labor	18	1,470	1,617	147
				-
Total	18	1,470	1,617	147
To: WEC NUCLEAR				
Finance	70	4,579	4,741	162
Total Labor	70	4,579	4,741	162
Total	70	4,579	4,741	162

(Continued on Page WE-2.5)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: EDISON SAULT				
Corporate Affairs	119	9,856	12,169	2,313
Environmental	121	8,687	12,312	3,625
Electric Operations	1,642	136,013	148,674	12,661
Finance	239	15,802	16,870	1,068
Fossil Operations	110	11,715	13,298	1,583
Legal	32	4,406	6,609	2,203
Regulatory Affairs	194	30,087	34,149	4,062
Total Labor	2,457	216,566	244,081	27,515
Vouchers		281,105	281,105	
Personal Auto		1,364	1,364	
Materials		652	652	
Total	2,457	499,687	527,202	27,515
To: NORTHERN TREE SERVICE				
Finance	10	625	688	63
Total Labor	10	625	688	63
Vouchers		58,395	58,395	
Total	10	59,020	59,083	63
To: WISCONSIN GAS				
Labor and Non Labor		40,553,749	40,553,749	
Note: Wisconsin Gas includes only intercompany services provided, it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
Total	-	40,553,749	40,553,749	-

(Continued on Page WE-2.6)

INTERCOMPANY TRANSACTIONS - SERVICES PROVIDED TO ASSOCIATED COMPANIES

Affiliated Interest Service Contract (Approved in Docket No. 05-AU-103)

Department (a)	Hours Paid (b)	Total Costs (Cost Incl. Ovrhds) (c)	Total Billing (d)	Markup For Fair Market Value (e)
To: WICOR				
Corporate Relations	120	9,661	10,186	525
Communications	143	7,700	8,436	736
Governmental Affairs	127	12,993	14,252	1,259
Legal	32	4,405	5,773	1,368
Total Labor	422	34,759	38,647	3,888
Printing		12	12	
Postage		2,740	2,740	
Catering		912	912	
Vouchers		24,531	24,531	
Personal Auto		905	905	
Vehicles		615	615	
Total	422	64,474	68,362	3,888
To: WICOR ENERGY SERVICES				
Corporate Affairs	12	958	1,054	96
Customer Analysis and Planning	15	2,918	3,210	292
Finance	227	13,499	14,328	829
Legal	16	1,773	2,184	411
Total Labor	270	19,148	20,776	1,628
Printing		611	681	70
Postage		649	649	
Vouchers		100,172	100,172	
Personal Auto		40	40	
			-	
Total	270	120,620	122,318	1,698

Next Page is WE-3